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Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602-0615

October 6, 2014

**RE: HART COUNTY BANK AND TRUST COMPANY V. KENTUCKY  
UTILITIES COMPANY - Case No. 2014-00331**

Dear Mr. DeRouen:

Enclosed please find an original and ten (10) copies of the Answer of Kentucky Utilities Company to the Complaint of Hart County Bank and Trust Company in the above-referenced docket.

Please contact me if you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Rick E. Lovekamp".

Rick E. Lovekamp

RECEIVED

OCT 06 2014

PUBLIC SERVICE  
COMMISSION

**Kentucky Utilities Company**  
State Regulation and Rates  
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doctrine as the “bedrock of utility regulation,”<sup>1</sup> and further noted that the codified filed-rate doctrine “demands that a utility strictly adhere to its published rate schedules and not, either by agreement or conduct, depart from them.”<sup>2</sup> At all times relevant to the Complaint, KU’s tariff has contained the following Commission-approved provisions that (1) make a customer solely responsible for choosing between optional rates, (2) relieve KU of any responsibility to ensure a customer is on the most advantageous rate, and (3) forbid KU to refund to a customer the difference between what KU actually billed a customer under an applicable rate and what KU would have billed the customer on another applicable rate:

#### **OPTIONAL RATES**

If two or more rate schedules are available for the same class of service, it is Customer’s responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

...

From time to time, Customer should investigate Customer’s operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer’s operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and

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<sup>1</sup> *In the Matter of: North Marshall Water District*, Case No. 95-107, Order at 2 (Ky. PSC Oct. 13, 1995).

<sup>2</sup> *Id.* (describing the requirements of KRS 278.160(2)).

those under any other rate applicable to the same class of service.<sup>3</sup>

Yet the only claim Complainant has made is that Complainant took service from KU from February 6, 2009, through May 8, 2014, under rates less favorable than another rate under which Complainant could have taken service. Nowhere does the Complaint allege that Complainant took service from KU under a rate schedule for which Complainant was not eligible to take service. Nowhere does the Complaint allege that KU erred in billing Complainant, either in the quantity of service billed or in applying the applicable rates to the quantities of service Complainant consumed. And nowhere does the Complaint allege that KU did not comply with the legal notice requirements applicable to the rate cases in which the Commission approved the KU tariffs and rates at issue here. Instead, Complainant demands a “refund” because it claims it would have paid less for service if it had been on a different rate, which is precisely the kind of “refund” KU’s Commission-approved tariff forbids it to pay. Thus, the filed-rate doctrine prohibits the Commission from granting the Complainant’s requested relief, and the Commission must dismiss the Complaint with prejudice.

In addition to being consistent with the filed-rate doctrine, such a dismissal would follow the Commission’s own precedent involving KU on this same issue. In 2005, the Commission dismissed with prejudice a complaint against KU in all material respects identical to the Complaint in this case: After a rate case for which KU had provided the required legal notice, the complainant’s rate was no longer the most favorable rate for the

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<sup>3</sup> Kentucky Utilities Company P.S.C. No. 16, Original Sheet Nos. 97 to 97.1. A copy of the relevant current and past tariff pages is attached hereto as Exhibit 1. In 2009, KU amended its tariff to replace “Customer should investigate *his* operating conditions” with “Customer should investigate *Customer’s* operating conditions.” (Emphasis added.) See *In the Matter of: Application of Kentucky Utilities Company for an Adjustment of its Electric Rates*, Case No. 2009-00548, Application Tab 7 (Jan. 29, 2010). At all times relevant to the Complaint the quoted tariff language has been otherwise identical, as shown in the tariff pages attached as Exhibit 1.

complainant.<sup>4</sup> The complainant nonetheless continued to take service under that rate until it determined (with KU's assistance) that another rate would be more favorable, after which the customer filed a complaint alleging that KU should have automatically selected for the customer the most advantageous rate at the time KU's rates changed, and therefore demanded a refund for the difference between what the customer actually paid and what it would have paid under the more favorable rate.<sup>5</sup> The Commission's Order in that case (attached hereto as Exhibit 2 and more fully described in KU's Answer included herein) dismissed the complaint with prejudice for failure to state a claim upon which relief could be granted, citing a portion of the KU tariff quoted at length above and noting that (1) "KU complied with all applicable notice requirements when notifying its customers of the impending rate increase," and (2) "KU was not under an affirmative duty to inform its customers of the most advantageous rate for the customers."<sup>6</sup> This is exactly the same rationale supporting KU's instant Motion. Therefore, dismissing the Complaint with prejudice fully accords with KU's Commission-approved tariff, Kentucky law, and Commission precedent.

**WHEREFORE**, for all of the reasons set forth above, Kentucky Utilities Company respectfully requests that the Commission dismiss the Complaint with prejudice for failure to state a claim upon which relief can be granted and that this matter be closed on the Commission's docket.

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<sup>4</sup> *In the Matter of: Michael Hunter d/b/a M.H. Rehab v. Kentucky Utilities Company*, Case No. 2005-00012, Order (Oct. 12, 2006).

<sup>5</sup> *Id.*

<sup>6</sup> *Id.* at 3.

## II. Answer

In accordance with the Commission's Order of September 24, 2014 in the above-captioned proceeding, KU respectfully submits this Answer to the Complaint of Hart County Bank and Trust Company filed on September 15, 2014. In support of its Answer, and in response to the specific averments contained in said Complaint, KU states as follows:

1. KU admits the allegations contained in paragraphs (a) and (b) of the Complaint, on information and belief.

2. With regard to the allegations contained in paragraph (c) of the Complaint, KU states as follows:

a. In response to the first sentence of paragraph (c) of the Complaint, KU denies that on February 6, 2009, it sent to the Complainant notice informing the Complainant that KU's Rate General Service ("Rate GS") was being offered and would lower the Complainant's rate and reduce the Complainant's monthly bill.

b. In response to the second sentence of paragraph (c) of the Complaint, KU is without sufficient knowledge to determine when the Complainant became aware of the rate offering, which became effective February 6, 2009.<sup>7</sup> Notwithstanding Complainant's allegation that it did not receive or become aware of the rate change on February 6, 2009, KU complied with and exceeded the Commission's customer-notification requirements in Case No. 2008-00251. KU published notice for six weeks, beginning July 23, 2008, in all newspapers of general circulation throughout the Commonwealth of Kentucky in which affected customers reside, including the Courier-

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<sup>7</sup> See *In the Matter of: Application of Kentucky Utilities Company for an Adjustment of Base Rates*, Case No. 2008-00251, Order (Feb. 5, 2009).

Journal, Lexington-Herald Leader, and Munfordville Hart County News Herald (a copy of the Certificate of Completed Notice is attached hereto as Exhibit 3.<sup>8</sup> Moreover, KU exhibited notice for public inspection at KU's offices in the territory affected by the rate adjustment, and included a general statement explaining the rate adjustment in the bills of all Kentucky retail customers.<sup>9</sup>

c. In response to the third sentence of paragraph (c), KU denies that the Complainant was subject to and paid an unnecessarily higher rate beginning on February 6, 2009 through May 8, 2014. At all relevant times Complainant has taken service from KU under a Commission-approved rate schedule for which Complainant was eligible. At all relevant times KU has billed Complainant the correct amounts for service under Complainant's applicable rate schedule. At all relevant times KU charged Complainant Commission-approved rates.

d. KU admits the allegations contained in the fourth through eighth sentences of paragraph (c) of the Complaint, on information and belief.

e. In response to the ninth sentence of paragraph (c) of the Complaint, KU is without sufficient knowledge to admit, and therefore denies, the allegation.

f. In response to the tenth sentence of paragraph (c) of the Complaint, KU admits it is refusing to issue a refund to the Complainant, but denies that is doing so because the Complainant did not contact KU and request that its service be changed to Rate GS. KU is without sufficient knowledge to admit, and therefore denies, that the

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<sup>8</sup> See Case No. 2008-00251, Certificate of Completed Notice (Sept. 12, 2008).

<sup>9</sup> *Id.*

Complainant was not made aware of the rate change option. See paragraph (2)(b) of this Answer.

g. In response to the eleventh sentence of paragraph (c) of the Complaint, KU is without sufficient knowledge, and therefore denies, that the Complainant would have switched to Rate GS had it been aware of the option.

h. In response to the twelfth sentence of paragraph (c) of the Complaint, KU denies that the Complainant incurred unnecessary expenses. See paragraph (2)(c) of this Answer.

i. In response to the thirteenth sentence of paragraph (c) of the Complaint, KU denies that it made no further attempts to notify the Complainant of the rate change option. See paragraph (2)(b) of this Answer. Moreover, KU provided more than the legally required notice of rate options in its two subsequent rate cases, Case Nos. 2009-00548 and 2012-00221, again including publication (for the legally required three consecutive weeks) in the Courier-Journal, Lexington-Herald Leader, and Munfordville Hart County News Herald, as well as through customer-bill inserts and by exhibiting notice for public inspection at KU's business offices (a copy of the Case No. 2009-00548 Certificate of Completed Notice is attached hereto as Exhibit 4; a copy of the Case No. 2012-00221 Certificate of Completed Notice is attached hereto as Exhibit 5).<sup>10</sup> In addition to the above-described notices provided to Complainant of KU's rate cases and applicable rates, KU included a letter in the bills mailed to Complainant on November 13, 2010 and December 12, 2010 (a copy of the letter is attached hereto as Exhibit 6), advising the Complainant of the potential benefit of switching to KU's Rate GS.

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<sup>10</sup> Case No. 2009-00548, Certificate of Completed Notice (March 11, 2010); *In the Matter of: Application of Kentucky Utilities Company for an Adjustment of its Electric Rates*, Case No. 2012-00221, Certificate of Completed Notice (Aug. 6, 2012).



j. In response to the fourteenth sentence of paragraph (c) of the Complaint, KU denies that when it raises rates, it is not elective for the consumers and is simply implemented. KU may not raise rates without Commission approval.<sup>11</sup> Moreover, the Office of Rate Intervention for the Attorney General was granted intervention in each of KU's rate cases to represent the interests of consumers, including Complainant, and did so through each case.<sup>12</sup>

k. In response to the fifteenth sentence of paragraph (c) of the Complaint, KU denies the Complainant's allegation that "in all fairness, when a lower rate is available to a consumer, it should be automatically implemented." To do so would be inconsistent with KU's tariff, which Kentucky law and Commission precedent require KU to implement as written and approved by the Commission.

3. KU denies all allegations contained in the Complaint which are not expressly admitted in the foregoing paragraphs of this Answer.

#### **FIRST AFFIRMATIVE DEFENSE**

The Complaint fails to set forth any claim upon which relief can be granted by this Commission and, therefore should be dismissed with prejudice. KU has strictly adhered to its tariff and breached no duty to Complainant (a copy of the relevant current and past pages of KU's tariff is attached hereto as Exhibit 1). At all relevant times KU has posted a copy of its current tariff on its website, which is available to all customers at all times, and at its business offices. In addition, to the best of KU's information and belief, at all relevant times KU's current tariff has been available on the Commission's website. At all relevant times KU's tariff has contained the following Commission-

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<sup>11</sup> KRS 278.180.

<sup>12</sup> Case No. 2008-00251, Order (July 14, 2008); Case No. 2009-00548, Order (Feb. 19, 2010); Case No. 2012-00221, Order (June 27, 2012).

approved provisions, which: (i) make it the customer's responsibility, not KU's, to choose between optional rate schedules; (ii) relieve KU of any responsibility to place a customer on the most advantageous rate because the customer, not KU, is in the best position to know its own operating conditions and thereby to choose the most beneficial rate; and (iii) forbid KU to refund to any customer the difference between what KU billed the customer under an applicable rate and what the customer would have been billed under another applicable rate:<sup>13</sup>

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.<sup>14</sup>

Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.<sup>15</sup>

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.<sup>16</sup>

These provisions are supported by Commission precedent and at least one long-standing opinion of Kentucky's highest court,<sup>17</sup> the latter of which stated:

Complainant contends further that if optional rates are proper, it is the duty of the company to calculate which will be the cheapest for each consumer and to bill him upon that basis. In practice such a procedure would be well nigh impossible. A utility had the duty to make proper classifications of its service and to prescribe rates accordingly, but having done this and having made all

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<sup>13</sup> Case No. 2008-00251, Order (Feb. 5, 2009); Case No. 2009-00548, Order (July 30, 2010); Case No. 2012-00221, Order (Dec. 20, 2012).

<sup>14</sup> P.S.C. No. 16, Original Sheet No. 97.

<sup>15</sup> P.S.C. No. 16, Original Sheet Nos. 97 to 97.1.

<sup>16</sup> P.S.C. No. 16, Original Sheet No. 97.1.

<sup>17</sup> Case No. 2005-00012, Order (Oct. 12, 2006); *Southeastern Land Co. v. Louisville Gas & Electric Co.*, 90 S.W.2d 1 (Ky. 1936).

proper information available to its patrons, its obligation has been met.<sup>18</sup>

Moreover, KU was legally obligated to refuse Complainant's refund request. KU may not deviate from its tariff filed with and approved by the Commission; doing so would violate the filed-rate doctrine,<sup>19</sup> which the Commission has stated is the "bedrock of utility regulation."<sup>20</sup> The filed-rate doctrine is embodied in KRS 278.160, which "demands that a utility strictly adhere to its published rate schedules and not, either by agreement or conduct, depart from them."<sup>21</sup>

Dismissing the Complaint with prejudice would accord fully with the Commission's final order in Case No. 2005-00012, in which the Commission dismissed with prejudice a complaint in all material respects identical to Complainant's.<sup>22</sup> In its final order in that proceeding, the Commission succinctly described the facts of the case:

Complainant received service under the LP Secondary rate from July 2002 until June 2004 with no complaints. Complainant's July 2004 bill registered a marked increase from the previously rendered bills. The steep increase was due to the rate increase KU received in Case No. 2004-00434. In that case, KU changed several terms, rates, and conditions of its tariff. One of the changes added a \$75 monthly customer charge to the LP Secondary rate and also increased the demand charges.

After June 30, 2004, when KU's new rates went into effect, the LP Secondary rate was no longer the more favorable rate for Complainant. For customers with lower load factors, like Complainant, the GS rate was now more favorable. Complainant's service, however, was not changed to the GS rate; he continued to receive service under the LP Secondary rate. KU claims that on June 15,

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<sup>18</sup> 90 S.W.2d 1, 11 (Ky. 1936), *quoting Spear & Co. v. Public Service Commission*, 161 A. 441 (Pa. Super. Ct. 1932).

<sup>19</sup> *Keogh v. Chicago & Northwestern Ry.*, 260 U.S. 156, 163 (1922); *See also* Case No. 95-107, Order at 3 (Oct. 13, 1995).

<sup>20</sup> Case No. 95-107, Order at 2.

<sup>21</sup> *Id.*

<sup>22</sup> Case No. 2005-00012, Order (Oct. 12, 2006).

2004, August 20, 2004, and December 1, 2004, KU advised its business customers, including Complainant, by letter that they could contact KU's Business Service Center to determine the best rate for their needs. Complainant requested a change to the GS rate in November 2004. The subsequent billing decreased 81 percent from previous bills. Complainant then filed this complaint alleging that KU did not give him an opportunity to change rates and requesting that KU be required to refund the difference between the amounts paid under the LP Secondary rate and the amounts that would have been paid under the GS rate.<sup>23</sup>

In dismissing with prejudice the complaint in that case for “fail[ing] to state a claim upon which relief may be based,” the Commission noted that “KU took all necessary steps to inform Complainant of the rate increase” by publishing notice and including bill inserts in accordance with the Commission’s regulations.<sup>24</sup> Furthermore, the Commission noted that KU went above its “affirmative duty to inform Complainant” of rate changes by advising affected customers to contact KU to determine if they could save money by switching to a different rate.<sup>25</sup>

### **SECOND AFFIRMATIVE DEFENSE**

The Complainant fails to set forth a *prima facie* case that KU has violated its tariff or any statute or Commission regulation; and the Complaint should be dismissed for that reason. At all relevant times Complainant has taken service from KU under a Commission-approved rate schedule for which Complainant was eligible. At all relevant times KU has billed Complainant for the correct amounts for service under the Complainant’s applicable rate schedule.

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<sup>23</sup> *Id.* at 2-3.

<sup>24</sup> *Id.* at 4.

<sup>25</sup> *Id.* at 3.

**WHEREFORE**, for all of the reasons set forth above, Kentucky Utilities Company respectfully requests:

- (1) that the Commission issue an order dismissing the Complaint with prejudice;
- (2) that this matter be closed on the Commission's docket; and
- (3) that KU be afforded any and all other relief to which it may be entitled.

Dated: October 6, 2014

Respectfully submitted,

  
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*Counsel for Kentucky Utilities Company*

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing Answer was served on the following on the 6<sup>th</sup> day of October, 2014, U.S. mail, postage prepaid:

J.D. Craddock III  
P.O. Box 335  
Munfordville, Kentucky 42765

  
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Counsel for Kentucky Utilities Company

**Kentucky Utilities Company**

P.S.C. No. 14, Original Sheet No. 97

**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**APPLICATION FOR SERVICE**

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

**TRANSFER OF APPLICATION**

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

**OPTIONAL RATES**

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

**Date of Issue: February 9, 2009**

**Date Effective: February 6, 2009**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky**

**Kentucky Utilities Company**

P.S.C. No. 14, Original Sheet No. 97.1

**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**CUSTOMER'S EQUIPMENT AND INSTALLATION**

Customer shall furnish, install, and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

**OWNER'S CONSENT TO OCCUPY**

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

**ACCESS TO PREMISES AND EQUIPMENT**

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

**PROTECTION OF COMPANY'S PROPERTY**

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

**POWER FACTOR**

Company installs facilities to supply power to Customer at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

**Date of Issue: February 9, 2009**

**Date Effective: February 6, 2009**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky**



**Kentucky Utilities Company**

P.S.C. No. 15, Original Sheet No. 97

**TERMS AND CONDITIONS**

**Customer Responsibilities**

**APPLICATION FOR SERVICE**

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

**TRANSFER OF APPLICATION**

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

**CONTRACTED DEMANDS**

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

**OPTIONAL RATES**

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.

**Date of Issue: August 6, 2010**

**Date Effective: August 1, 2010**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky**

**Kentucky Utilities Company**

P.S.C. No. 15, Original Sheet No. 97.1

**TERMS AND CONDITIONS**

**Customer Responsibilities**

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

**CUSTOMER'S EQUIPMENT AND INSTALLATION**

Customer shall furnish, install, and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

**OWNER'S CONSENT TO OCCUPY**

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

**ACCESS TO PREMISES AND EQUIPMENT**

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

**PROTECTION OF COMPANY'S PROPERTY**

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

**Date of Issue: August 6, 2010**

**Date Effective: August 1, 2010**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky**

# Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 97

## TERMS AND CONDITIONS

### Customer Responsibilities

#### APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

#### TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

#### CONTRACTED DEMANDS

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

#### OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.

DATE OF ISSUE: January 31, 2013  
DATE EFFECTIVE: August 1, 2010  
ISSUED BY: /s/ Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Lexington, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>1/4/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 97.1

## TERMS AND CONDITIONS

### Customer Responsibilities

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

### CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

### OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

### ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

### PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: August 1, 2010

ISSUED BY: /s/ Lonnie E. Bellar, Vice President  
State Regulation and Rates  
Lexington, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

MICHAEL HUNTER D/B/A	)	
M.H. REHAB	)	
	)	
COMPLAINANT	)	
	)	
V.	)	CASE NO. 2005-00012
	)	
KENTUCKY UTILITIES COMPANY	)	
	)	
DEFENDANT	)	

O R D E R

On December 29, 2004, the Commission received a complaint from Michael Hunter ("Complainant") doing business as M.H. Rehab,<sup>1</sup> against Kentucky Utilities Company ("KU"). In his complaint, Complainant claims that KU placed him on the wrong rate and that he was not allowed to choose from available rates. As a result, Complainant claims that he incurred an excessive charge for the electric service he received from KU.

In its answer, KU admits that "M.H. Rehab was not on the most advantageous rate."<sup>2</sup> However, KU denies that MH Rehab was placed on the wrong rate or that it was not given a choice of rates. KU asserts that Original Sheet No. 82, "Optional Rates," of KU's electric tariff provides that "[i]f two or more rate schedules are available for the

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<sup>1</sup> M.H. Rehab is registered as M.H. Rehab, LLC and is in good standing with the Kentucky Secretary of State.

<sup>2</sup> KU's Answer at 1.

same class of service, it is the customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service."

#### BACKGROUND

It appears from the record that Complainant began receiving service at his place of business on or before July 2002. At the time service was connected, Complainant was placed on KU's LP-Secondary rate. KU asserts that Complainant was placed on this rate "due to the type of business and anticipated usage."<sup>3</sup> Complainant would also have been eligible to receive service under the General Service ("GS") rate. At the time service was connected, however, the LP Secondary Rate was the more favorable of the two rates.

Complainant received service under the LP Secondary rate from July 2002 until June 2004 with no complaints. Complainant's July 2004 bill registered a marked increase from the previously rendered bills. The steep increase was due to the rate increase KU received in Case No. 2004-00434.<sup>4</sup> In that case, KU changed several terms, rates, and conditions of its tariff. One of the changes added a \$75 monthly customer charge to the LP Secondary rate and also increased the demand charges.

After June 30, 2004, when KU's new rates went into effect, the LP Secondary rate was no longer the more favorable rate for Complainant. For customers with lower load factors, like Complainant, the GS rate was now more favorable. Complainant's service, however, was not changed to the GS rate; he continued to receive service under the LP Secondary rate. KU claims that on June 15, 2004, August 20, 2004, and

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<sup>3</sup> KU's Response to Commission Staff's First Data Request, Tab 2.

<sup>4</sup> Case No. 2003-00434, An Adjustment of the Rates, Terms and Conditions of Kentucky Utilities Company, (Ky. PSC Jun. 30, 2004).

December 1, 2004, KU advised its business customers, including Complainant, by letter that they could contact KU's Business Service Center to determine the best rate for their needs.<sup>5</sup> Complainant requested a change to the GS rate in November 2004. The subsequent billing decreased 81 percent from previous bills. Complainant then filed this complaint alleging that KU did not give him an opportunity to change rates and requesting that KU be required to refund the difference between the amounts paid under the LP Secondary rate and the amounts that would have been paid under the GS rate.

#### DISCUSSION

Original Sheet No. 82, "Optional Rates," of KU's electric tariff provides that "[i]f two or more rate schedules are available for the same class of service, it is the customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service." The record reflects that, although KU was not under an affirmative duty to inform its customers of the most advantageous rate for the customers, on three occasions KU advised its business customers to contact the KU Business Center to determine if they could save money by switching to a different rate. When Complainant called KU on November 15, 2004 to inquire about the higher bills, KU informed Complainant that he was being billed at a less favorable rate. During this phone conversation, KU also explained why Complainant's bill increased and discussed in detail the differences between the GS and the LP Secondary rate and the reasons for those differences.

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<sup>5</sup> KU's Response to Commission Staff's First Data Request, Tab 4.

Complainant also implies that he did not receive adequate notice of the impending rate increase. This allegation, however, is refuted by the record of Case No. 2003-00434. KU complied with all applicable notice requirements when notifying its customers of the impending rate increase. Notices were included in customers' bills and were published in local newspapers. Although KU took all necessary steps to inform Complainant of the rate increase, it was not under an affirmative duty to inform Complainant that, as a result of the rate increase, he would have to switch to the GS rate to be billed at a more advantageous rate.

Based on the foregoing, the Commission finds that the complaint should be dismissed with prejudice because Complainant fails to state a claim upon which relief may be based.

IT IS THEREFORE ORDERED that this matter is dismissed with prejudice and is removed from the Commission's docket.

Done at Frankfort, Kentucky, this 12<sup>th</sup> day of October, 2006.

By the Commission

ATTEST:

  
Executive Director



COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 12 2008

PUBLIC SERVICE  
COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY )  
UTILITIES COMPANY TO FILE ) CASE NO. 2007-00565  
DEPRECIATION STUDY )

APPLICATION OF KENTUCKY )  
UTILITIES COMPANY FOR AN ) CASE NO. 2008-00251  
ADJUSTMENT OF BASE RATES )

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Kentucky Utilities Company ("KU" or "Company"), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 29th day of July, 2008, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with Section 8 of said Regulation, and 807 KAR 5:001, Section 10 (3) and (4), as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 15<sup>th</sup> day of July, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks, pursuant to 807 KAR 5:011, Section 8(2)(c) and 807 KAR 5:001, Section 10(4), a notice of the filing of KU's Application in this case. Publication of this notice is now complete, though some minor deviations occurred for

which KU is petitioning the Commission today for deviation under 807 KAR 5:001 § 14 and 807 KAR 5:011 § 14. An affidavit from the Kentucky Press Association confirming this publication and a copy of said notice are enclosed in the envelope marked Exhibit A. The Kentucky Press Association has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

On the 29th day of July, 2008, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:011, Section 8.

I further certify that KU included a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle in August 2008. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

On August 6, 2008, the Commission notified KU by letter that KU's notice to the public was deficient as follows:


The customer notice included in the application does not include the present and proposed rates for customer deposits which are proposed to be increased in accordance with proposed Electric Tariff No. 14, Sheet Nos. 102 and 102.1. Your filing of a revised copy of the customer notice should include the dates upon which the first newspaper publication will be made, in each newspaper in which you give notice, to show compliance with the seven-day requirement set for in 807 KAR 5:001, Section 10(4)(c)3.

To cure the deficiency, on the 7th day of August, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication

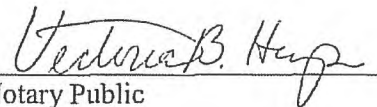
in such newspapers once a week for three consecutive weeks, a supplemental notice of the filing of KU's Application in this case. Publication of this notice is now complete, though some minor deviations occurred for which KU is petitioning the Commission today for deviation under 807 KAR 5:001 § 14 and 807 KAR 5:011 § 14. An affidavit from the Kentucky Press Association confirming this publication and a copy of said notice are enclosed in the envelope marked Exhibit D. The Kentucky Press Association has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

On the 7th day of August, 2008, KU's supplemental notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:011, Section 8.

Given under my hand this 12th day of September, 2008.

  
\_\_\_\_\_  
Lonnie E. Bellar  
Vice President, State Regulation and Rates  
Kentucky Utilities Company  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 12th day of September, 2008.

 (SEAL)  
\_\_\_\_\_  
Notary Public

My Commission Expires:

Sept 20, 2010

RECEIVED

SEP 12 2008

PUBLIC SERVICE  
COMMISSION

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 21<sup>st</sup> day of August, 2008, came RACHEL McCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariff filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2008-00251.

Rachel McCarty  
Signature

Bonnie J. Howard  
Notary Public  
My Commission Expires: 9-18-08

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

## KENTUCKY PRESS SERVICE

101 Consumer Lane  
(502) 223-8821

Frankfort, KY 40601  
FAX (502) 875-2624

*Rachel McCarty Advertising Dept.*

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mountain Advocate:  
7-24 & 31, 8-7  
Bardstown KY Standard  
7-23 & 30, 8-6  
Bardwell Carlilse Co. News:  
7-23 & 30, 8-6  
Bardwell Carlilse Weekly:  
7-23 & 30, 8-6  
Beattyville Enterprise:  
7-24 & 31, 8-7  
Bedford Trimble Banner:  
7-23 & 30, 8-6  
Berea Citizen:  
7-24 & 31, 8-7  
Brandenburg Meade Co. Messenger:  
7-23, & 30, 8-6  
Brandenburg News Standard:  
7-25, 8-1 & 8  
Brooksville Bracken Co. News:  
7-24 & 31, 8-7  
Brownsville Edmonson News:  
7-24 & 31, 8-7  
Calhoun McLean Co. News:  
7-24 & 31, 8-7  
Campbellsville Central KY News Journal:  
7-24 & 31, 8-7  
Carlisle Mercury:  
7-23 & 30, 8-6  
Carrollton News Democrat:  
7-23 & 30, 8-6  
Cave City Barren Co. Progress:  
7-23 & 30, 8-6  
Central City Leader News:  
7-23 & 30, 8-6  
Central City Times Argus:  
7-23 & 30, 8-6

Corbin Times Tribune:  
7-23 & 30, 8-6  
Cumberland Tri-City News:  
7-23 & 30, 8-6  
Cynthiana Democrat:  
7-24 & 31, 8-7  
Dawson Springs Progress:  
7-24 & 31, 8-7  
Eddyville Herald Ledge:  
7-23 & 30, 8-6  
Edmonton Herald News:  
7-23 & 30, 8-6  
Elizabethtown Hardin Co. Independent:  
7-24 & 31, 8-7  
Elizabethtown News Enterprise:  
7-23 & 30, 8-6  
Falmouth Outlook:  
7-22 & 29, 8-5  
Fleming Co. Messenger:  
7-21 & 28, 8-4 & 11  
Flemingsburg Gazette:  
7-23 & 30, 8-6  
Florence Boone Co.:  
7-24 & 31, 8-7  
Frankfort State Journal:  
7-23 & 30, 8-6  
Fulton Leader:  
7-30, 8-6 & 13  
Georgetown News Graphic:  
7-23 & 30, 8-6  
Glasgow Daily Times:  
7-23 & 30, 8-6  
Greensburg Record Herald:  
7-23 & 30, 8-6  
Harlan Daily Enterprise:  
7-23 & 30, 8-6  
Harrodsburg Herald:  
7-24 & 31, 8-7  
Hartford Ohio Co. Times News:  
7-24 & 31, 8-7

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Henderson Gleaner:

7-23 & 30, 8-6

Hickman Courier:

7-24 & 31, 8-7

Hodgenville Larue Co. Herald News:

7-23 & 30, 8-6

Hopkinsville Ky New Era:

7-23 & 30, 8-6

Irvine Citizen Voice & Times:

7-24 & 31, 8-7

Irvine Estill Co. Tribune:

7-23 & 30, 8-6

LaGrange Oldham Era:

7-24 & 31, 8-7

Lancaster Central Record:

7-24 & 31, 8-7

Lawrenceburg Anderson News:

7-23, 8-6 & 13

Lebanon Enterprise:

7-23 & 30, 8-6

Leitchfield Grayson Co. News Gazette:

7-23 & 30, 8-6

Leitchfield The Record:

7-24 & 31, 8-7

Lexington Herald Leader:

7-23 & 30, 8-6

Liberty Casey Co. News:

7-23 & 30, 8-6

London Sentinel Echo:

7-23 & 30, 8-6

Louisville Courier Journal:

7-23 & 30, 8-6

Madisonville Messenger:

7-23 & 30, 8-6

Manchester Enterprise:

7-24 & 31, 8-7

Marion Crittenden Press:

7-24 & 31, 8-7

Maysville Ledger Independent:

7-23 & 30, 8-6

Metcalf Co. Light:

7-27, 8-3 & 10

Middlesboro Daily News:

7-23 & 30, 8-6

Morehead News:

7-22 & 29, 8-5

Morganfield Union Co. Advocate:

7-23 & 30, 8-6

Mt. Sterling Advocate:

7-24 & 31, 8-7

Mt. Vernon Signal:

7-24 & 31, 8-7

Munfordville Hart Co. News Herald:

7-24 & 31, 8-7

New Castle Henry Co. Local:

7-23 & 30, 8-6

Nicholasville Jessamine Journal:

7-24 & 31, 8-7

Owensboro Messenger Inquirer:

7-23 & 30, 8-6

Owenton News Herald:

7-23 & 30, 8-6

Owingsville Bath Co. News Outlook

7-23 & 30, 8-6

Paducah Sun:

7-23 & 30, 8-6

Paris Bourbon Citizen/Advertiser

7-23 & 30, 8-6

Pineville Sun:

7-24 & 31, 8-7

Princeton Times Leader:

7-23 & 30, 8-6

Providence Journal Enterprise

7-24 & 31, 8-7

Richmond Register

7-23 & 30, 8-6

Russell Springs Times Journal:

7-24 & 31, 8-7

Sebree Banner:

7-24 & 31, 8-7

Shelbyville Sentinel News:

7-23 & 30, 8-6

Shepherdsville Pioneer News

7-23 & 30, 8-6

Smithland Livingston Ledger:

7-23 & 30, 8-6

Somerset Commonwealth Journal:

7-23 & 30, 8-6

Springfield Sun:

7-23 & 30, 8-6

Stanford Interior Journal:

7-24 & 31, 8-7

Sturgis News:

7-23 & 30, 8-6

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Taylorsville Spencer Magnet:

7-23 & 30, 8-6

The Advocate Messenger (Danville):

7-23 & 30, 8-6

Three Forks Tradition (Beattyville):

7-23 & 30, 8-6

Versailles Woodford Sun:

7-24 & 31, 8-7

Warsaw Gallatin Co. News:

7-23 & 30, 8-6

Whitley City McCreary Co. Record:

7-22 & 29, 8-5

Whitley City McCreary Co. Voice

7-24 & 31, 8-7

Wickliffe Advance Yeoman:

7-23 & 30, 8-6

Williamsburg News Journal:

7-23 & 30, 8-6

Williamstown Grant Co. News:

7-24 & 31, 8-7

Winchester Sun:

7-23 & 30, 8-6

NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after September 1, 2008.

**KU CURRENT AND PROPOSED ELECTRIC RATES**

**Residential Service - Rate RS**

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: 5.774¢ per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Customer Charge: \$8.49 per month  
Energy Charge: \$0.05774 per kWh  
Minimum Charge: The Customer Charge.

**Volunteer Fire Department Service - Rate VFD**

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: 5.774¢ per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Customer Charge: \$8.49 per month  
Energy Charge: \$0.05774 per kWh  
Minimum Charge: The Customer Charge.

**General Service - Rate GS**

**Current Rate**

Customer Charge: \$10.00 per month  
Energy Charge: 6.745¢ per kWh  
Primary Service Discount: A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period.

Minimum Charge: Service under this schedule is subject to a minimum of the greater of (a) \$10.00 per month to include the first 20 kW or less of capacity, or (b) \$10.00 per month, plus \$1.64 per kW for demand in excess of 20 kW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month;
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum kW demand upon the system.
- (4) 60% of the kW capacity of facilities specified by the customer.

**Proposed Rate**

Customer Charge: \$10.00 per meter per month for single phase service  
\$10.00 per meter per month for three-phase service



Energy Charge: \$0.06745 per kWh  
Primary Service Discount: This rate schedule will no longer be available to customers served at primary voltage.  
Minimum Charge: The Customer Charge.

**All Electric School - Rate AES**

**Current Rate**

Energy Charge: 5.557¢ per kWh  
Minimum Charge: An Annual Minimum Charge of \$19.56 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than \$196.11 per year.

**Proposed Rate**

Energy Charge: \$0.05815 per kWh  
Minimum Charge: An Annual Minimum Charge of \$20.47 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than \$204.70 per year.

**Large Power Service - Rate LP**

**Current Rate**

Customer Charge: \$75.00 per month  
Maximum Load Charge:  
    Secondary Distribution \$7.65 per kW of maximum load in the month  
    Primary Distribution \$7.26 per kW of maximum load in the month  
    Transmission \$6.92 per kW of maximum load in the month  
Energy Charge: 3.282 cents per kWh  
Minimum Charge: Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery, \$87.12 per kilowatt for primary delivery and \$83.04 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:  
(a) The highest monthly maximum load during such yearly period.  
(b) The contract capacity, based on the expected maximum kW demand upon the system.  
(c) 60 percent of the kW capacity of facilities specified by the customer.  
(d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; Transmission delivery, \$4,152.00 per year.  
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

**Proposed Rate** (to be titled "Power Service Rate PS")

Customer Charge:  
    Secondary Distribution \$75.00 per month  
    Primary Distribution \$75.00 per month  
Maximum Load Charge:  
    Secondary Distribution \$7.65 per kW of maximum load in the month  
    Primary Distribution \$7.26 per kW of maximum load in the month  
Energy Charge:  
    Secondary Distribution \$0.03282 per kWh  
    Primary Distribution \$0.03282 per kWh  
Minimum Charge: Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery and \$87.12 per kilowatt for primary delivery for each yearly period based on the greatest

of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or,
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

**Large Commercial/Industrial Time-of-Day Service - Rate LCI-TOD**

**Currently Rate**

Customer Charge: \$120.00 per month

Maximum Load Charge:

	Primary	Transmission
On-Peak Demand per kW	\$5.12	\$4.93
Off-Peak Demand per kW	\$1.27	\$1.27

Energy Charge: 3.282 cents per kWh

Minimum Charge: Service under this schedule is subject to an annual minimum of \$61.44 per kilowatt for primary and \$59.16 per kilowatt for transmission on-peak delivery for each yearly period based on the great of (a), (b), (c), (d), or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system
- (c) Sixty percent of the kW capacity of facilities specified by the customer.
- (d) Primary delivery, \$307,200 per year; transmission delivery \$295,800 per year.
- (e) Minimum may be adjusted where customer's service required an abnormal investment in special facilities.

**Proposed Rate** (to be titled "Large Time-of-Day Service Rate LTOD" available for primary service only)

Customer Charge: \$120.00 per month

Maximum Load Charge:

On-Peak Demand per kW	\$5.12
Off-Peak Demand per kW	\$1.27

Energy Charge: \$0.03282 per kWh

Minimum Charge: Service under this schedule is subject to an annual minimum of \$61.44 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer;
- (d) Primary delivery, \$307,200 per year; or,

- (e) Minimum may be adjusted where customer's service required an abnormal investment in special facilities.  
This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

**Coal Mining Power Service - Rate MP**

**Current Rate**

Customer Charge: \$75.00 per month

**Maximum Load Charge:**

Primary Distribution \$5.45 per kW of the maximum load per month  
Transmission Line \$5.33 per kW of the maximum load per month

Energy Charge: 3.479¢ per KWH

Minimum Charge: Not less than the greater of (a), (b) or (c) as follows:

- (a) \$65.40 for primary delivery and \$63.96 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$65.40 per kilowatt for primary delivery or \$63.96 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) No less than an amount to be determined by any special investment required to serve.

**Proposed Rate**

Coal Mining Power Service Rate MP is being canceled. Primary service customers currently served under Rate MP will be served under proposed Power Service Rate PS. Transmission service customers currently served under Rate MP will be served under proposed Retail Transmission Service Rate RTS.

**Large Mine Power Time-of-Day - Rate LMP-TOD**

**Current Rate**

Customer Charge: \$120.00 per month

Maximum Load Charge:      Primary      Transmission  
On-Peak Demand      \$5.79      \$5.25  
Off-Peak Demand      \$1.13      \$1.13

Energy Charge: 3.082¢ per kWh

Minimum Charge: Not less than the greater of (a), (b), or (c) as follows:

- (a) \$69.48 for primary delivery and \$63.00 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 kW.
- (b) \$69.48 per kilowatt for primary delivery and \$63.00 per kilowatt for transmission delivery, for each yearly period based on the highest monthly on-peak maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

**Proposed Rate**

Large Mine Power Time-of-Day Rate LMP-TOD is being canceled. Primary service customers currently served under Rate LMP-TOD will be served under proposed Large Time-of-Day Service Rate LTOD. Transmission service customers will be served under proposed Retail Transmission Service Rate RTS

**Large Industrial Time-of-Day Service - Rate LI-TOD**

**Current Rate**

Customer Charge: \$120.00 per month

Energy Charge: \$0.03282 per kWh

Demand Charge:

Standard Load Charges:

	<u>Primary</u>	<u>Transmission</u>
On-Peak	\$4.79 per kVA	\$4.58 per kVA
Off-Peak	\$0.93 per kVA	\$0.93 per kVA

Fluctuating Load Charges:

On-Peak	\$2.29 per kVA	\$2.20 per kVA
Off-Peak	\$0.37 per kVA	\$0.37 per kVA

Minimum Charge: The minimum bill will be the Demand Charge.

**Proposed Rate** (to be titled "Industrial Service Rate IS")

Customer Charge: \$120.00 per month

Energy Charge:

Primary Distribution	\$0.03282 per kWh
Transmission Distribution	\$0.03282 per kWh

Demand Charge:

Standard Load Charges:

	<u>Primary</u>	<u>Transmission</u>
On-Peak	\$4.79 per kVA	\$4.58 per kVA
Off-Peak	\$0.93 per kVA	\$0.93 per kVA

Fluctuating Load Charges:

On-Peak	\$2.29 per kVA	\$2.20 per kVA
Off-Peak	\$0.37 per kVA	\$0.37 per kVA

Minimum Charge: The minimum bill will be the Demand Charge.

**Small Time-of-Day Service Rider - Rate STOD**

**Current Rate**

Customer Charge: \$90.00 per month

Demand Charge:

Secondary	\$7.65 per kW per month
Primary	\$7.26 per kW per month
Transmission	\$6.92 per kW per month

Energy Charge:

On-Peak	\$0.03879 per kWh
Off-Peak	\$0.02596 per kWh

Minimum Charge: Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery, \$87.12 per kilowatt for primary delivery and \$83.04 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; Transmission delivery, \$4,152.00 per year.

- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

**Proposed Rate** (to be titled "Time-of-Day Service Rate TOD")

Customer Charge:

Secondary	\$ 90.00 per month
Primary	\$120.00 per month

Energy Charge:

Secondary Distribution	\$0.03282 per kWh
Primary Distribution	\$0.03282 per kWh

Maximum Load Charge per kW:	<u>Secondary</u>	<u>Primary</u>
On-Peak Demand	\$6.39	\$6.00
Off-Peak Demand	\$1.27	\$1.27

Minimum Charge: Service under this schedule is subject to an annual minimum of \$76.68 per kilowatt for secondary delivery, and \$72.00 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- The highest monthly on-peak maximum load during such yearly period;
- The contract capacity, based on the expected maximum kW demand upon the system;
- 60 percent of the kW capacity of facilities specified by the customer;
- Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

**Retail Transmission Service Rate RTS**

**Current Rate** This rate schedule is not currently available.

**Proposed Rate (Applicable for Transmission Service Only)**

Customer Charge:	\$120.00
Energy Charge:	\$ 0.03252 per kWh

Maximum Load Charge per kVA:

On-Peak Demand	\$ 4.39
Off-Peak Demand	\$ 1.13

Minimum Charge: Service under this rate schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greatest of (a), (b), (c), or (d) as follows:

- The highest monthly on-peak load during such yearly period;
- The contract capacity, based on the expected maximum kW demand upon the system;
- Sixty percent of the kW capacity of facilities specified by the customer; or,
- Minimum may be adjusted where customer's service requires an abnormal investment in special facilities

**Street Lighting Service - Rate ST. LT.**

**Current Rate**

**STANDARD/ORNAMENTAL SERVICE**

<u>Load/Light</u>	<u>Rate Per Light Per Month</u>	
	<u>Standard</u>	<u>Ornamental</u>

Incandescent System			
1,000 Lumens (approx.)	.102 KW/Light	\$ 2.76	\$ 3.42
2,500 " "	.201 KW/Light	3.64	4.48
4,000 " "	.327 KW/Light	5.37	6.35
6,000 " "	.447 KW/Light	7.19	8.28
Mercury Vapor			
7,000 Lumens (approx.)	.207 KW/Light	\$ 7.73	10.09
10,000 " "	.294 KW/Light	9.12	11.22
20,000 " "	.453 KW/Light	11.13	12.81
High Pressure Sodium			
4,000 Lumens (approx.)	.060 KW/Light	\$ 5.46	\$ 8.20
5,800 " "	.083 KW/Light	6.00	8.74
9,500 " "	.117 KW/Light	6.84	9.77
22,000 " "	.242 KW/Light	10.36	13.29
50,000 " "	.485 KW/Light	17.07	19.99

DECORATIVE UNDERGROUND SERVICE

High Pressure Sodium (HPS)

<u>Type of Pole &amp; Fixture</u>	<u>Lumen Output</u>	<u>Load/Light In KW</u>	<u>Monthly Rate Per Light</u>
Acorn (Decorative Pole)	4,000	0.060	\$10.82
Acorn (Historic Pole)	4,000	0.060	\$17.29
Acorn (Decorative Pole)	5,800	0.083	\$11.77
Acorn (Historic Pole)	5,800	0.083	\$17.94
Acorn (Decorative Pole)	9,500	0.117	\$12.59
Acorn (Historic Pole)	9,500	0.117	\$18.78
Colonial	4,000	0.060	\$ 7.40
Colonial	5,800	0.083	\$ 7.96
Colonial	9,500	0.117	\$ 8.71
Coach	5,800	0.083	\$26.62
Coach	9,500	0.117	\$27.36
Contemporary	5,800	0.083	\$13.50
Contemporary	9,500	0.117	\$16.15
Contemporary	22,000	0.242	\$19.13
Contemporary	50,000	0.485	\$25.42
GranVille	16,000	0.150	\$40.55
Gran Ville Accessories:			
Single Crossarm Bracket			\$16.28
Twin Crossarm Bracket			\$18.12
24 Inch Banner Arm			\$ 2.82
24 Inch Clamp Banner Arm			\$ 3.90
18 Inch Banner Arm			\$ 2.60
Flagpole Holder			\$ 1.20
Post-Mounted Receptacle			\$16.90
Base-Mounted Receptacle			\$16.31
Additional Receptacles			\$ 2.31
Planter			\$ 3.91

Proposed Rate

STANDARD/ORNAMENTAL SERVICE

	<u>Load/Light</u>	<u>Rate Per Light Per Month</u>	
		<u>Standard</u>	<u>Ornamental</u>
Incandescent System			

1,000 Lumens (approx.)	.102 kW/Light	\$ 2.76	\$ 3.42
2,500 "	"	3.64	4.48
4,000 "	"	5.37	6.35
6,000 "	"	7.19	8.28
Mercury Vapor			
7,000 Lumens (approx.)	.207 kW/Light	\$ 7.73	10.09
10,000 "	"	9.12	11.22
20,000 "	"	11.13	12.81
High Pressure Sodium			
4,000 Lumens (approx.)	.060 kW/Light	\$ 5.72	\$ 8.60
5,800 "	"	6.29	9.16
9,500 "	"	7.17	10.24
22,000 "	"	10.86	13.93
50,000 "	"	17.90	20.96

DECORATIVE UNDERGROUND SERVICE

High Pressure Sodium (HPS)

<u>Type of Pole &amp; Fixture</u>	<u>Lumen Output</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
Acorn (Decorative Pole)	4,000	0.060	\$10.82
Acorn (Historic Pole)	4,000	0.060	\$18.13
Acorn (Decorative Pole)	5,800	0.083	\$12.34
Acorn (Historic Pole)	5,800	0.083	\$18.81
Acorn (Decorative Pole)	9,500	0.117	\$13.20
Acorn (Historic Pole)	9,500	0.117	\$19.69
Colonial	4,000	0.060	\$ 7.76
Colonial	5,800	0.083	\$ 8.35
Colonial	9,500	0.117	\$ 9.13
Coach	5,800	0.083	\$27.91
Coach	9,500	0.117	\$28.69
Contemporary	5,800	0.083	\$14.15
Contemporary	9,500	0.117	\$16.93
Contemporary	22,000	0.242	\$20.06
Contemporary	50,000	0.485	\$26.65
GranVille	16,000	0.150	\$42.52
Gran Ville Accessories:			
Single Crossarm Bracket			\$17.07
Twin Crossarm Bracket			\$19.00
24 Inch Banner Arm			\$ 2.96
24 Inch Clamp Banner Arm			\$ 4.09
18 Inch Banner Arm			\$ 2.73
18 Inch Clamp on Banner Arm			\$ 3.37
Flagpole Holder			\$ 1.26
Post-Mounted Receptacle			\$17.72
Base-Mounted Receptacle			\$17.10
Additional Receptacles			\$ 2.42
Planter			\$ 4.10
Clamp On Planter			\$ 4.56

Private Outdoor Lighting - Rate P.O. LT

<u>Current Rate</u>	Approx.	kW	Monthly
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<u>Type of Light</u>	<u>Lumens</u>	<u>Rating</u>	<u>Charge</u>
<u>Standard (Served Overhead)</u>			
<u>Mercury Vapor</u>			
Open Bottom	7,000	.207	\$ 8.76
Cobra	20,000	.453	\$11.13
<u>High Pressure Sodium</u>			
Open Bottom	5,800	.083	\$ 4.86
Open Bottom	9,500	.117	\$ 5.62
Cobra	22,000	.242	\$10.36
Cobra	50,000	.485	\$17.07
<u>Directional (Served Overhead)</u>			
High Pressure Sodium	9,500	0.117	\$ 6.70
High Pressure Sodium	22,000	0.242	\$ 9.79
High Pressure Sodium	50,000	0.485	\$15.34
<u>Metal Halide Commercial and Industrial Lighting</u>			
Directional Fixture Only	12,000	0.207	\$10.03
Directional Fixture/Wood Pole	12,000	0.207	\$12.08
Directional Fixture/Metal Pole	12,000	0.207	\$18.78
Directional Fixture Only	32,000	0.450	\$14.52
Directional Fixture/Wood Pole	32,000	0.450	\$16.58
Directional Fixture/Metal Pole	32,000	0.450	\$23.27
Directional Fixture Only	107,800	1.080	\$30.58
Directional Fixture/Wood Pole	107,800	1.080	\$33.43
Directional Fixture/Metal Pole	107,800	1.080	\$39.32
Contemporary Fixture Only	12,000	0.207	\$11.17
Contemporary/Metal Pole	12,000	0.207	\$19.94
Contemporary Fixture Only	32,000	0.450	\$16.13
Contemporary/Metal Pole	32,000	0.450	\$24.87
Contemporary Fixture Only	107,800	1.080	\$33.23
Contemporary/Metal Pole	107,800	1.080	\$41.99
<u>Decorative HPS (Served Underground)</u>			
Acorn (Decorative Pole)	4,000	0.060	\$11.11
Acorn (Historic Pole)	4,000	0.060	\$17.29
Acorn (Decorative Pole)	5,800	0.083	\$11.77
Acorn (Historic Pole)	5,800	0.083	\$17.94
Acorn (Decorative Pole)	9,500	0.117	\$12.61
Acorn (Historic Pole)	9,500	0.117	\$18.78
Colonial	4,000	0.060	\$ 7.40
Colonial	5,800	0.083	\$ 7.96
Colonial	9,500	0.117	\$ 8.71
Coach	5,800	0.083	\$26.62
Coach	9,500	0.117	\$27.36
Contemporary	5,800	0.083	\$13.50
Contemporary	9,500	0.117	\$16.15
Contemporary	22,000	0.242	\$19.13
Contemporary	50,000	0.485	\$25.42
GranVille	16,000	0.150	\$40.55
Gran Ville Accessories:			
Single Crossarm Bracket			\$16.28
Twin Crossarm Bracket			\$18.12
24 Inch Banner Arm			\$ 2.82



24 Inch Clamp Banner Arm			\$ 3.90
18 Inch Banner Arm			\$ 2.60
Flagpole Holder			\$ 1.20
Post-Mounted Receptacle			\$16.90
Base-Mounted Receptacle			\$16.31
Additional Receptacles			\$ 2.31
Planter			\$ 3.91
<b><u>Proposed Rate:</u></b>	Approx.	kW	Monthly
<u>Type of Light</u>	<u>Lumens</u>	<u>Rating</u>	<u>Charge</u>
<u>Standard (Served Overhead)</u>			
<u>Mercury Vapor</u>			
Open Bottom	7,000	.207	\$ 8.76
Cobra	20,000	.453	\$11.13
<u>High Pressure Sodium</u>			
Open Bottom	5,800	.083	\$ 5.10
Open Bottom	9,500	.117	\$ 5.89
Cobra	22,000	.242	\$10.86
Cobra	50,000	.485	\$17.90
<u>Directional (Served Overhead)</u>			
High Pressure Sodium	9,500	0.117	\$ 7.02
High Pressure Sodium	22,000	0.242	\$10.26
High Pressure Sodium	50,000	0.485	\$16.08
<u>Metal Halide Commercial and Industrial Lighting</u>			
Directional Fixture Only	12,000	0.207	\$10.52
Directional Fixture/Wood Pole	12,000	0.207	\$12.67
Directional Fixture/Metal Pole	12,000	0.207	\$19.69
Directional Fixture Only	32,000	0.450	\$15.22
Directional Fixture/Wood Pole	32,000	0.450	\$17.38
Directional Fixture/Metal Pole	32,000	0.450	\$24.40
Directional Fixture Only	107,800	1.080	\$32.06
Directional Fixture/Wood Pole	107,800	1.080	\$35.05
Directional Fixture/Metal Pole	107,800	1.080	\$39.32
Contemporary Fixture Only	12,000	0.207	\$11.71
Contemporary/Metal Pole	12,000	0.207	\$20.91
Contemporary Fixture Only	32,000	0.450	\$16.91
Contemporary/Metal Pole	32,000	0.450	\$26.08
Contemporary Fixture Only	107,800	1.080	\$34.84
Contemporary/Metal Pole	107,800	1.080	\$44.03
<u>Decorative HPS (Served Underground)</u>			
Acorn (Decorative Pole)	4,000	0.060	\$11.65
Acorn (Historic Pole)	4,000	0.060	\$17.29
Acorn (Decorative Pole)	5,800	0.083	\$12.34
Acorn (Historic Pole)	5,800	0.083	\$18.13
Acorn (Decorative Pole)	9,500	0.117	\$13.22
Acorn (Historic Pole)	9,500	0.117	\$19.69
Colonial	4,000	0.060	\$ 7.76
Colonial	5,800	0.083	\$ 8.35
Colonial	9,500	0.117	\$ 9.13
Coach	5,800	0.083	\$27.91
Coach	9,500	0.117	\$28.69
Contemporary	5,800	0.083	\$14.15

Contemporary	9,500	0.117	\$16.93
Contemporary	22,000	0.242	\$20.06
Contemporary	50,000	0.485	\$26.65
GranVille	16,000	0.150	\$42.52
<b>Gran Ville Accessories:</b>			
Single Crossarm Bracket			\$17.07
Twin Crossarm Bracket			\$19.00
24 Inch Banner Arm			\$ 2.96
24 Inch Clamp Banner Arm			\$ 4.09
18 Inch Banner Arm			\$ 2.73
18 Inch Clamp Banner Arm			\$ 3.37
Flagpole Holder			\$ 1.26
Post-Mounted Receptacle			\$17.72
Base-Mounted Receptacle			\$17.10
Additional Receptacles			\$ 2.42
Planter			\$ 4.10
Clamp On Planter			\$ 4.56

**Lighting Energy Service Rate LE**

**Current Rate**

This rate schedule is not currently available.

**Proposed Rate**      \$0.04782 per kWh

**Traffic Energy Service Rate TE**

**Current Rate**

This rate schedule is not currently available.

**Proposed Rate**

Customer Charge:    \$3.84 per meter per month

Energy Charge:      \$0.05848 per kWh

Minimum Bill: The Customer Charge.

**Curtable Service Rider 1 – Rider CSR1**

**Current Rate**

Demand Credit of:

Primary                                      (\$3.20) per KW

Transmission                                (\$3.10) per KW

Non-Compliance Charge

Primary                                      \$16.00 per KW

Transmission                                \$16.00 per KW

**Proposed Rate**

Demand Credit of:

Primary                                      (\$3.20) per kW

Transmission                                (\$3.10) per kW

Non-Compliance Charge

Primary                                      \$16.00 per kW

Transmission                                \$16.00 per kW

**Curtable Service Rider 2 – Rider CSR2**

**Current Rate**

Demand Credit of:

Primary                                      (\$4.19) per KW

Transmission	(\$4.09) per KW
Non-Compliance Charge	
Primary	\$16.00 per KW
Transmission	\$16.00 per KW
<b><u>Proposed Rate</u></b>	
Demand Credit of:	
Primary	(\$4.19) per kW
Transmission	(\$4.09) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

**Curtable Service Rider 3 – Rider CSR3**

**Current Rate**

Demand Credit of:	
Primary	(\$3.20) per KW
Transmission	(\$3.10) per KW
Non-Compliance Charge	
Primary	\$16.00 per KW
Transmission	\$16.00 per KW

**Proposed Rate**

Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

**Standard Rider for Excess Facilities – Rider EF**

**Current Rate**

Charge for distribution facilities:	
Carrying Cost:	0.93%
Operating Expenses:	0.56%

**Proposed Rate**

Charge for distribution facilities:	
Carrying Cost:	0.93%
Operating Expenses:	0.56%

**Standard Rider for Supplemental or Standby Service – Rider SS**

**Current Rate** This rider is not currently available.

**Proposed Rate**

Contract Demand per kVA per month:	
Secondary	\$6.15
Primary	\$5.80
Transmission	\$5.63

**Standard Rider for Redundant Capacity Charge – Rider RC**

**Current Rate**

Capacity Reservation Charge	
Secondary Distribution	\$0.80 per KW per month

Primary Distribution	\$0.63 per KW per month
<b><u>Proposed Rate</u></b>	
Capacity Reservation Charge	
Secondary Distribution	\$0.80 per kW per month
Primary Distribution	\$0.63 per kW per month

**Load Reduction Incentive Rider – Rider LRI**

<b><u>Current Rate</u></b>	Up to \$0.30 per KWH
<b><u>Proposed Rate</u></b>	Up to \$0.30 per kWh

**Returned Payment Charge**

<b><u>Current Rate</u></b>	\$ 9.00
<b><u>Proposed Rate</u></b>	\$10.00

**Meter Test Charge**

<b><u>Current Rate</u></b>	\$31.40
<b><u>Proposed Rate</u></b>	\$60.00

**Disconnecting and Reconnecting Service Charge**

<b><u>Current Rate</u></b>	\$20.00
<b><u>Proposed Rate</u></b>	\$25.00

**Meter Pulse Charge**

**Current Rate** This rate is not currently available.

**Proposed Rate**

Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made for those data pulses. Time pulses will not be supplied.

**Meter Data Processing Charge**

**Current Rate**

This rate is not currently available.

**Proposed Rate**

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

Kentucky Utilities Company proposes the following new tariffs and/or charges: Retail Transmission Service Rate RTS, Lighting Energy Service Rate LE, Traffic Energy Service Rate TE, Supplemental /Standby Service Rate SS, Meter Pulse Charge, Meter Processing Charge, and a Late Payment Charge.

With this filing, KU proposes to charge a Late Payment fee, applicable to the following rates: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Proposed Power Service Rate PS, Proposed Time-of-Day Service Rate TOD, Proposed Large Time-of-Day Service Rate LTOD, Proposed Retail Transmission Service Rate RTS, and Proposed Industrial Service Rate IS. KU's due date for bills will remain 10 days from date of bill; however, the Late Payment Charge will be applied if the bill is paid

more than five (5) days after the bill due date. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following rate schedules: Rate RS, Rate VFD, and Rate GS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when applicable) for the following rate schedules: Rate PS, Rate TOD, LTOD, Rate RTS, and Rate IS.

In addition, Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Large Power Service Rate LP, Large Commercial/Industrial Time-of-Day Service Rate LCI-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Net Metering Service Rate NMS, Curtailable Service Rider 3 Rate CSR3, Excess Facilities Rate EF, Temporary and/or Seasonal Service Rider TS, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, KU is proposing numerous changes in the terms and conditions of providing service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Mining and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 2.0% to Kentucky Utilities Company.

The estimated amount of the annual increase, or decrease, per customer class is as follows: Residential: \$17,329,356, 4.27%; General Service: \$446,784, 0.32%; Large Power: \$(70,621), (0.02)%; Large Commercial/Industrial Time-of-Day: \$(38,022), (0.02)%; Small Time-of-Day: \$88,707, 0.92%; Mine Power: \$675,586, 6.32%; Large Mine Power Time of Day: \$34,295, 0.19%; Lighting: \$785,809, 4.22%.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, or decrease, approximately as follows: Residential: \$3.50, 4.27%; General Service: \$0.48, 0.32%; Large Power: \$(0.63), (0.02)%; Large Commercial/Industrial Time-of-Day:

\$(69.77), (0.02)%; Small Time of Day: \$139.48, 0.92%; Mine Power: \$1,387.24, 6.32%; Large Mine Power: \$283.43, 0.19%; Lighting: \$0.40, 4.22%.

The filing of KU's base rate application will cause the Value Delivery Team ("VDT") Surcredit Tariff and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-00351. The VDT Surcredit is a 0.293% monthly credit to customers' bills. In its base rate application, KU is proposing to include all savings associated with the VDT initiative in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The filing of KU's base rate application will also cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00563. The MSR Surcredit is a 0.868% monthly credit to customers' bills. In its base rate application, KU is proposing to include all MSR savings in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at [www.eon-us.com](http://www.eon-us.com).

Kentucky Utilities Company  
c/o E.ON U.S. LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

Exhibit 3  
**RECEIVED**

SEP 12 2008

PUBLIC SERVICE  
COMMISSION

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 8<sup>th</sup> day of September, 2008, came RACHEL MCCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Revisions to Customer Deposits on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Customer Deposits contained in the Application and proposed Tariff filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2008-00251.

Rachel McCarty  
Signature

Bonnie J. Howard  
Notary Public  
My Commission Expires: 9-15-08

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]



# KENTUCKY PRESS SERVICE

101 Consumer Lane  
(502) 223-8821

Frankfort, KY 40601  
FAX (502) 875-2624

*Rachel McCarty Advertising Dept.*

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mountain Advocate:  
8-14, 21 & 28

Bardstown KY Standard  
8-13, 20 & 27

Bardwell Carlilse Co. News:  
8-20, 27 & 9-3

Bardwell Carlilse Weekly:  
8-13, 20 & 27

Beattyville Enterprise:  
8-14, 21 & 28

Bedford Trimble Banner:  
8-13, 20 & 27

Berea Citizen:  
8-14, 21 & 27

Brooksville Bracken Co. News:  
8-14, 21 & 28

Brownsville Edmonson News:  
8-14, 21 & 28

Calhoun McLean Co. News:  
8-14, 21 & 28

Campbellsville Central KY News Journal:  
8-14, 21 & 28

Carlisle Mercury:  
8-13, 20 & 27

Carrollton News Democrat:  
8-13, 20 & 27

Cave City Barren Co. Progress:  
8-13, 20 & 27

Central City Leader News:  
8-13, 20 & 27

Central City Times Argus:  
8-13, 20 & 27

Clinton Hickman Co. Gazette  
8-13, 20 & 27

Columbia Adair Progress  
8-14, 21 & 28

Corbin Times Tribune:  
8-13, 20 & 27

Cumberland Tri-City News:  
8-13, 20 & 27

Cynthiana Democrat:  
8-14, 21 & 28

Dawson Springs Progress:  
8-14, 21 & 28

Eddyville Herald Ledge:  
8-20, 27 & 9-3

Elizabethtown Hardin Co. Independent:  
8-14, 21 & 28

Elizabethtown News Enterprise:  
8-13, 20 & 27

Falmouth Outlook:  
8-12, 19 & 26

Fleming Co. Messenger:  
8-25 & 9-1

Flemingsburg Gazette:  
8-13 & 27

Florence Boone Co.:  
8-14, 21 & 28

Frankfort State Journal:  
8-12, 19 & 26

Fulton Leader:  
8-13, 20 & 27

Georgetown News Graphic:  
8-13, 20 & 27

Glasgow Daily Times:  
8-13, 20 & 27

Greensburg Record Herald:  
8-13, 20 & 27

Harlan Daily Enterprise:  
8-13, 20 & 27

Harrodsburg Herald:  
8-14, 21 & 28

Hartford Ohio Co. Times News:  
8-14, 21 & 28

Henderson Gleaner  
8-13, 20 & 27

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Hickman Courier:  
8-14, 21 & 28  
Hodgenville Larue Co. Herald News:  
8-13, 20 & 27  
Hopkinsville Ky New Era:  
8-14, 20 & 27  
Irvine Citizen Voice & Times:  
8-14, 21 & 28  
Irvine Estill Co. Tribune:  
8-13, 20 & 27  
LaGrange Oldham Era:  
8-14, 21 & 28  
Lancaster Central Record:  
8-14, 21 & 28  
Lawrenceburg Anderson News:  
8-13, 20 & 27  
Lebanon Enterprise:  
8-13, 20 & 27  
Leitchfield Grayson Co. News Gazette:  
8-13, 20 & 27  
Leitchfield The Record:  
8-14, 21 & 28  
Lexington Herald Leader:  
8-13, 20 & 27  
Liberty Casey Co. News:  
8-13, 20 & 27  
London Sentinel Echo:  
8-13, 20 & 27  
Louisville Courier Journal:  
8-13, 20 & 27  
Madisonville Messenger:  
8-13, 20 & 27  
Manchester Enterprise:  
8-14, 21 & 28  
Marion Crittenden Press:  
8-14, 21 & 28  
Maysville Ledger Independent:  
8-13, 20 & 27  
Middlesboro Daily News:  
8-13, 20 & 27  
Morehead News:  
8-15, 22 & 29  
Morganfield Union Co. Advocate  
8-13, 20 & 27

Mt. Sterling Advocate:  
8-14, 21 & 28  
Mt. Vernon Signal:  
8-14, 21 & 28  
Munfordville Hart Co. News Herald:  
8-14, 21 & 28  
New Castle Henry Co. Local:  
8-13, 20 & 27  
Nicholasville Jessamine Journal:  
8-14, 21 & 28  
Owensboro Messenger Inquirer:  
8-13, 20 & 27  
Owenton News Herald:  
8-13, 20 & 27  
Owingsville Bath Co. News Outlook  
8-13, 27 & 9-3  
Paducah Sun:  
8-13, 20 & 27  
Paris Bourbon Citizen/Advertiser  
8-13, 20 & 27  
Pineville Sun:  
8-14, 21 & 28  
Princeton Times Leader:  
8-13, 20 & 27  
Providence Journal Enterprise  
8-14, 21 & 28  
Richmond Register  
8-13, 20 & 27  
Russell Springs Times Journal:  
8-14, 21 & 28  
Sebree Banner:  
8-14, 21 & 9-4  
Shelbyville Sentinel News:  
8-13, 22 & 8-27  
Shepherdsville Pioneer News  
8-13, 20 & 27  
Smithland Livingston Ledger:  
8-20, 27 & 9-3  
Somerset Commonwealth Journal:  
8-13, 20 & 27  
Springfield Sun:  
8-13, 20 & 27  
Stanford Interior Journal:  
8-14, 21 & 28  
Sturgis News:  
8-13, 20 & 27

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Taylorsville Spencer Magnet:  
8-13, 20 & 27  
The Advocate Messenger (Danville):  
8-13, 20 & 27  
Three Forks Tradition (Beattyville):  
8-13, 20 & 27  
Versailles Woodford Sun:  
8-14, 21 & 28  
Warsaw Gallatin Co. News:  
8-13, 20 & 27  
Whitley City McCreary Co. Record:  
8-12, 19 & 26  
Whitley City McCreary Co. Voice  
8-14, 21 & 28  
Wickliffe Advance Yeoman:  
8-20, 27 & 9-3  
Williamsburg News Journal:  
8-13, 20 & 27  
Williamstown Grant Co. News:  
8-14, 21 & 28  
Winchester Sun:  
8-13, 20 & 27

EXAMPLE: NOTICE

On July 29, 2008, Kentucky Utilities Company ("KU") filed an Application with the Public Service Commission seeking approval to adjust its rates effective September 1, 2008. Public Notice of this filing is being published in all of KU's service territory, as well as being provided as a bill insert to all customers. However, it has been discovered that KU's proposed revisions to its Customer Deposits was inadvertently omitted from the published Notice and bill inserts.

With this filing, KU is proposing to increase its required Customer Deposits from the current amount of \$115.00 for residential customers to \$150.00 (34.99% increase). Currently, all non-residential customers are required to pay a deposit based upon actual usage for the most recent 12-month period, if such information is available. If usage information is not available, the deposit is based on the average bills of similar customers and premises, not to exceed 2/12 of the customer's actual or estimated annual bill. KU is proposing a fixed Customer Deposit amount for its General Service customers in the amount of \$140.00, with the Customer Deposit for all other non-residential customers being not more than 2/12 of the of the customer's actual or estimated annual bill.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

Kentucky Utilities Company  
c/o E.ON U.S. LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY )  
UTILITIES COMPANY FOR AN ) CASE NO. 2009-00548  
ADJUSTMENT OF BASE RATES )

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Kentucky Utilities Company ("KU" or "Company"), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 29th day of January, 2010, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with Section 8 of said Regulation, and 807 KAR 5:001, Section 10 (3) and (4), as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 14th day of January, 2010, there were delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on January 22, 2009, pursuant to 807 KAR 5:011, Section 8(2)(c) and 807 KAR 5:001, Section 10(4), notices of the filing of KU's Application in this case. Publication of these notices is now complete. An affidavit from the Kentucky Press Association confirming this publication and a copy of said

notices are attached as Exhibit A. The Kentucky Press Association has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

On the 29th day of January, 2010, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B attached hereto, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:011, Section 8.

I further certify that, beginning on January 25, 2010, Kentucky Utilities Company included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

As noted in the attachment to the Certificate of Notice included in KU's Application in this proceeding, the first published newspaper notice contained typographical errors in the proposed Residential and Volunteer Fire Department rates; the errors were corrected, and the corrections were explicitly noted, in the two subsequently published newspaper notices. The bill-insert notices sent to customers, the notices posted at KU's business locations, and the proposed tariff posted on KU's website were accurate. KU therefore believes it has substantially complied with all applicable notice requirements; however, in the event that the Commission disagrees, KU respectfully requests the Commission to permit a deviation from the notice requirements under 807 KAR 5:001 § 14.

Given under my hand this 11th day of March, 2010.



Lonnie E. Bellar  
Vice President, State Regulation and Rates  
Kentucky Utilities Company  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 10<sup>th</sup> day of March, 2010.



(SEAL)  
Notary Public

My Commission Expires:

November 9, 2010

# Exhibit A

## Affidavit Attesting to Publication of Notice



NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 19<sup>th</sup> day of February, 2010, came RACHEL MCCARTHY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice, on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files.

Rachel McCarthy  
Signature

Bonnie J. Howard  
Notary Public  
My Commission Expires: 9-18-12

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

## **KENTUCKY PRESS SERVICE**

**101 Consumer Lane  
(502) 223-8821**

**Frankfort, KY 40601  
FAX (502) 875-2624**

***Rachel McCarty Advertising Dept.***

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mnt. Advocate: 1-28, 2-4/11  
Bardstown KY Standard 1-27, 2-3/10  
Bardwell Carlilse Co. News: 1-27, 2-3/10  
Bardwell Carlilse Weekly: 1-27, 2-3/10  
Beattyville Enterprise: 1-28, 2-4/11  
Bedford Trimble Banner: 1-27, 2-3/10  
Berea Citizen: 1-28, 2-4/11  
Brooksville Bracken Co.: 1-28, 2-4/11  
Brownsville Edmonson New: 1-28, 2-4/11  
Calhoun McLean Co. New: 1-28, 2-4/11  
Campbellsville Central KY: 1-28, 2-4/11  
Carlisle Mercury: 1-27, 2-3/10  
Carrollton News Democrat: 1-27, 2-3/10  
Cave City Barren Progress: 1-28, 2-4/11  
Central City Leader News: 1-26, 2-2/9  
Central City Times Argus: 1-27, 2-3/10  
Clinton Hickman Co. Gaz: 1-27, 2-3/10  
Columbia Adair Progress 1-28, 2-4/11  
Corbin Times Tribune: 1-27, 2-3/10  
Cumberland Tri City News: 1-27, 2-3/10  
Cynthiana Democrat: 1-28, 2-4/11  
Dawson Springs Progress: 1-28, 2-4/11  
Eddyville Herald Ledger: 1-27, 2-3/10  
Elizabethtown Hardin Inde: 1-28, 2-4/11  
Elizabethtown News Enter: 1-27, 2-3/10  
Falmouth Outlook 1-26, 2-2/9  
Fleming Co. News 1-28, 2-4/11  
Flemingsburg Gazette 1-27, 2-3/10  
Florence Boone Co. 1-28, 2-4/11  
Frankfort State Journal 1-27, 2-3/10  
Fulton Leader 1-27, 2-3/10  
Georgetown Graphic 1-28, 2-4/11  
Glasgow Daily Times 1-27, 2-3/10  
Greensburg Record Herald 1-27, 2-3/10  
Harlan Enterprise 1-27, 2-3/10  
Harrodsburg Herald 1-28, 2-4/11

Hartford Ohio Co. Times: 1-28, 2-4/11  
Henderson Gleaner 1-27, 2-3/10  
Hickman Courier 1-28, 2-4/11  
Hodgenville Larue Herald 1-27, 2-3/10  
Hopkinsville KY New Era 1-27, 2-3/10  
Irvine Citizen Voice Times 1-28, 2-4/11  
Irvine Estill Co. Tribune 1-27, 2-3/10  
Lagrange Oldham Era 1-28, 2-4/11  
Lancaster Central Record 1-28, 2-4/11  
Lawrenceburg Anderson News 1-27, 2-3/10  
Lebanon Enterprise: 1-27, 2-3/10  
Leitchfield News Gazette 1-27, 2-3/10  
Leitchfield Record 1-28, 2-4/11  
Lexington Herald Leader 1-27, 2-3/10  
Liberty Casey Co. News 1-27, 2-3/10  
London Sentinel Echo 1-27, 2-3/10  
Louisville Courier Journal 1-27, 2-3/10  
Madisonville Messenger: 1-27, 2-3/10  
Manchester Enterprise 1-28, 2-4/11  
Marion Crittenden Press 1-28, 2-4/11  
Maysville Ledger Indep: 1-27, 2-3/10  
Middlesboro Daily News: 1-27, 2-3/10  
Morehead News 1-26, 2-2/9  
Morganfield Union Co.: 1-27, 2-3/10  
Mt. Sterling Advocate 1-28, 2-4/11  
Mt. Vernon Signal 1-28, 2-4/11  
Munfordville Hart Co. News 1-28., 2-4/11  
New Castle Henry Co. Local 1-27, 2-3/10  
Nicholasville Jessamine: 1-28, 2-4/11  
Owensboro Messneger Inq: 1-27, 2-3/10  
Owenton News Herald 1-27, 2-3/10  
Owingsville Bath Co. Outlook: 1-28, 2-4/11  
Paducah Sun 1-27, 2-3/10  
Paris Bourbon Citizen 1-27, 2-3/10  
Pineville Sun 1-28, 2-4/11  
Princeton Times Leader 1-27, 2-3/10  
Providence Journal Enter: 1-28, 2-4/11  
Richmond Register 1-27, 2-3/10  
Robertson Co. News 1-28, 2-4/11  
Russell Springs Times: 1-28, 2-4/11

Page 2

Sebree Banner 1-28, 2-4/11  
Shelbyville Sentinel News 1-27, 2-3/10  
Shepherdsville Pioneer: 1-27, 2-3/10  
Smithland Livingston Ledger 1-27, 2-3/10  
Somerset Commonwealth: 1-27, 2-3/10  
Springfield Sun 1-27, 2-3/10  
Stanford Interior Journal 1-28, 2-4/11  
Sturgis News 1-27, 2-3/10  
Taylorsville Spencer Magnet 1-27, 2-3/10  
The Advocate Messenger 1-27, 2-3/10  
Three Forks Tradition 1-27, 2-3/10  
Versailles Woodford Sun 1-28, 2-4/11  
Warsaw Gallatin News 1-27, 2-3/10  
Whitley City McCreary Record 1-26, 2-2/9  
Whitley City McCreary Voice 1-28, 2-4/11  
Wickliffe Advance Yeoman 1-27, 2-3/10  
Williamsburg News Journal 1-27, 2-3/10  
Williamstown Grant Co. News 1-28, 2-4/11  
Winchester Sun 1-27, 2-3/10

**NOTICE**

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after March 1, 2010.

**KU CURRENT AND PROPOSED ELECTRIC RATES**

**Residential Service - Rate RS**

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: \$0.06424 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Charge: \$0.006566 per kWh  
Minimum Charge: The Basic Service Charge.

**Volunteer Fire Department Service - Rate VFD**

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: \$0.06424 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Charge: \$0.006566 per kWh  
Minimum Charge: The Basic Service Charge.

**General Service - Rate GS**

**Current Rate**

Customer Charge: \$10.00 per meter per month for single-phase service  
\$10.00 per meter per month for three-phase service  
Energy Charge: \$0.07486 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$20.00 per meter per month for single-phase service  
\$35.00 per meter per month for three-phase service  
Energy Charge: \$0.07719 per kWh  
Minimum Charge: The Basic Service Charge.

**NOTICE**

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after March 1, 2010.

**KU CURRENT AND PROPOSED ELECTRIC RATES**

**Residential Service - Rate RS**

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Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Charge: \$0.06566 per kWh \*  
Minimum Charge: The Basic Service Charge.

**Volunteer Fire Department Service - Rate VFD**

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: \$0.06424 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Charge: \$0.06566 per kWh \*  
Minimum Charge: The Basic Service Charge.

\* (\$0.006566 per kWh inadvertently stated in January 22-29 publication)

**General Service - Rate GS**

**Current Rate**

Customer Charge: \$10.00 per meter per month for single-phase service  
\$10.00 per meter per month for three-phase service  
Energy Charge: \$0.07486 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$20.00 per meter per month for single-phase service  
\$35.00 per meter per month for three-phase service  
Energy Charge: \$0.07719 per kWh  
Minimum Charge: The Basic Service Charge.

**All Electric School - Rate AES**

**Current Rate**

Energy Charge: \$0.06173 per kWh  
 Minimum Charge: An Annual Minimum Charge of \$20.47 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than \$204.70 per year.

**Proposed Rate**

Basic Service Charge: \$20.00 per meter per month for single-phase service  
 \$35.00 per meter per month for three-phase service  
 Energy Charge: \$0.06988 per kWh  
 Adjustment Clause: The Demand-Side Management Cost Recovery Mechanism will apply to Rate AES.  
 Minimum Charge: The Basic Service Charge.

**Power Service – Rate PS**

**Current Rate**

	Secondary	Primary
Customer Charge (per Month)	\$75.00	\$75.00
Energy Charge (per kWh)	\$0.03386	\$0.03386
Maximum Load Charge (per kW per month of maximum load)	\$9.42	\$9.03

Minimum Charge: Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery, and \$87.12 per kilowatt for primary delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

**Proposed Rate**

	Secondary	Primary
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$0.03750	\$0.03750
Demand Charge (per kW per month of billing demand)		
Winter Rate	\$9.54	\$9.14
Summer Rate	\$11.79	\$11.40

Summer Period - Five Billing Periods of May through September  
 Winter Period - All Other Months

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary

- service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

**Time-of-Day Service - Rate TOD**

**Current Rate**

	Secondary	Primary
Customer Charge (per Month)	\$90.00	\$120.00
Energy Charge (per kWh)	\$0.03386	\$0.03386
Maximum Load Charge (per kW per month of maximum load)		
On-Peak	\$7.37	\$6.98
Off-peak	\$2.25	\$2.25

Minimum Charge: Service under this schedule is subject to an annual minimum of \$76.68 per kilowatt for secondary delivery and \$72.00 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

**Proposed Rate** (Secondary service under Time-of-Day Rate TOD will be provided under proposed Time-of-Day Secondary Service TODS. Primary service under Time-of-Day Rate TOD will be served under proposed Time-of-Day Primary Service TODP.)

**Proposed Time-of-Day Secondary Service Rate TODS**

Basic Service Charge (per Month)	\$200.00
Energy Charge (per kWh)	\$0.03758
Maximum Load Charge (per kW per month)	
Peak Demand Period	\$4.59
Intermediate Demand Period	\$3.06
Base Demand Period	\$3.71

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:  
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:  
a) the maximum measured load in the current billing period, or  
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and  
the monthly billing demand for the Base Demand Period is the greater of:  
a) the maximum measured load in the current billing period but not less than 250 kW, or  
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or  
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.  
Minimum Charge: As determined above with the monthly billing demand.

**Large Time-of-Day Service – Rate LTOD**

**Current Rate**

Customer Charge (per Month)	\$120.00
Energy Charge (per kWh)	\$0.03386
Maximum Load Charge (per kW per month)	
On-Peak	\$6.07
Off-peak	\$2.22

Minimum Charge: Service under this schedule is subject to an annual minimum of \$61.44 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly on-peak maximum load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer;
- (d) Primary delivery, \$307,200 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

**Proposed Rate** (Primary service under current Time-of-Day Rate TOD and Large Time-of-Day Rate LTOD will be served under proposed Time-of-Day Primary Service Rate TODP.)

**Proposed Time-of-Day Primary Service Rate TODP**

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$0.03553
Maximum Load Charge	



(per kVA per month)	
Peak Demand Period	\$4.74
Intermediate Demand Period	\$3.16
Base Demand Period	\$1.97

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

**Retail Transmission Service Rate RTS**

**Current Rate**

Customer Charge (per Month)	\$120.00
Energy Charge (per kWh)	\$0.03386
Maximum Load Charge (per kVA per month)	
On-Peak	\$5.18
Off-peak	\$1.92

Minimum Charge: Service under this rate schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greatest of (a), (b), (c), or (d) as follows:

- (a) The highest monthly on-peak load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer; or,
- (d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities

**Proposed Rate**

Basic Service Charge (per Month)	\$500.00
Energy Charge (per kWh)	\$0.03483
Maximum Load Charge (per kVA per month)	

Peak Demand Period	\$4.64
Intermediate Demand Period	\$3.09
Base Demand Period	\$1.04

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

**Industrial Service - Rate IS**

**Current Rate**

Customer Charge (per Month)	\$120.00	
	Primary	Transmission
Energy Charge (per kWh)	\$0.03386	\$0.02930
Demand Charge (per kVA per month)		
Standard Load Charge		
On-Peak	\$5.23	\$5.02
Off-Peak	\$1.37	\$1.37

Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period;
- b) 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods;
- c) 60% of the contract capacity based on the expected maximum demand upon the system; or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

	Primary	Transmission
Demand Charge		

(per kVA per month)		
Plus Fluctuating Load Charge		
On-Peak	\$2.73	\$2.64
Off-Peak	\$0.81	\$0.81

Where the monthly Fluctuating On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for each peak period less the maximum metered standard demand for that peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for each peak period in the preceding eleven (11) monthly billing periods.

Minimum Charge: The Demand Charge will be the Minimum Charge.

**Proposed Rate** (Industrial Service Rate IS is proposed to be renamed Fluctuating Load Service – Rate FLS)

Basic Service Charge (per Month)	\$500.00	
	Primary	Transmission
Energy Charge (per kWh)	\$0.03553	\$0.03271
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$2.75	\$2.75
Intermediate Demand Period	\$1.75	\$1.75
Base Demand Period	\$1.75	\$1.00

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

**Street Lighting Service - Rate ST. LT.****Current Rate****STANDARD/ORNAMENTAL SERVICE**

	Load/Light	Rate Per Light Per Month	
		Standard	Ornamental
<b>Incandescent System</b>			
1,000 Lumens (approx.)	0.102 kW/Light	\$3.04	\$3.69
2,500 Lumens (approx.)	0.201 kW/Light	4.05	4.84
4,000 Lumens (approx.)	0.327 kW/Light	6.15	7.07
6,000 Lumens (approx.)	0.447 kW/Light	8.06	9.08
<b>Mercury Vapor</b>			
7,000 Lumens (approx.)	0.207 kW/Light	\$8.55	\$10.77
10,000 Lumens (approx.)	0.294 kW/Light	10.09	12.06
20,000 Lumens (approx.)	0.453 kW/Light	12.35	13.92
<b>High Pressure Sodium</b>			
4,000 Lumens (approx.)	0.060 kW/Light	\$6.05	\$8.62
5,800 Lumens (approx.)	0.083 kW/Light	6.84	9.41
9,500 Lumens (approx.)	0.117 kW/Light	7.40	10.15
22,000 Lumens (approx.)	0.242 kW/Light	11.42	14.17
50,000 Lumens (approx.)	0.485 kW/Light	17.29	20.02
Mercury Vapor and Incandescent fixtures are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			

**DECORATIVE UNDERGROUND SERVICE**

<u>Type of Pole &amp; Fixture</u>	<u>Lumen Output</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
<b>High Pressure Sodium HPS</b>			
Acorn (Decorative Pole)	4,000	0.060	\$11.14
Acorn (Historic Pole)	4,000	0.060	17.15
Acorn (Decorative Pole)	5,800	0.083	12.02
Acorn (Historic Pole)	5,800	0.083	18.05
Acorn (Decorative Pole)	9,500	0.117	12.81
Acorn (Historic Pole)	9,500	0.117	18.62
Colonial	4,000	0.060	7.87
Colonial	5,800	0.083	8.68
Colonial	9,500	0.117	9.16
Coach	5,800	0.830	26.22
Coach	9,500	0.117	26.67
Contemporary	5,800	0.830	13.88
Contemporary	9,500	0.117	16.27
Contemporary	22,000	0.242	19.65
Contemporary	50,000	0.485	25.12
Granville	16,000	0.150	44.78
<b>Granville Accessories</b>			
Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			17.96

24 Inch Banner Arm	2.80
24 Inch Clamp Banner Arm	3.87
18 Inch Banner Arm	2.58
18 Inch Clamp Banner Arm	3.19
Flagpole Holder	1.19
Post-Mounted Receptacle	16.75
Base-Mounted Receptacle	16.16
Additional Receptacles	2.29
Planter	3.88
Clamp On Planter	4.31

**Proposed Rate**

**STANDARD/ORNAMENTAL SERVICE**

	Load/Light	Rate Per Light Per Month	
		Standard	Ornamental
<b>High Pressure Sodium</b>			
4,000 Lumens (approx.)	0.060 kW/Light	\$6.70	\$9.54
5,800 Lumens (approx.)	0.083 kW/Light	7.57	10.42
9,500 Lumens (approx.)	0.117 kW/Light	8.19	11.24
22,000 Lumens (approx.)	0.242 kW/Light	12.64	15.69
50,000 Lumens (approx.)	0.471 kW/Light	20.59	22.16
<b>Mercury Vapor</b>			
7,000 Lumens (approx.)	0.207 kW/Light	\$8.55	\$10.77
10,000 Lumens (approx.)	0.294 kW/Light	10.09	12.06
20,000 Lumens (approx.)	0.453 kW/Light	12.35	13.92
<b>Incandescent System</b>			
1,000 Lumens (approx.)	0.102 kW/Light	\$3.04	\$3.69
2,500 Lumens (approx.)	0.201 kW/Light	4.05	4.84
4,000 Lumens (approx.)	0.327 kW/Light	6.15	7.07
6,000 Lumens (approx.)	0.447 kW/Light	8.06	9.08
Mercury Vapor and Incandescent fixtures are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			

**DECORATIVE UNDERGROUND SERVICE**

Type of Pole & Fixture	Approx Lumens	kW Rating	Monthly Charge
<b>High Pressure Sodium HPS</b>			
Acorn (Decorative Pole)	4,000	0.060	\$12.56
Acorn (Historic Pole)	4,000	0.060	18.99
Acorn (Decorative Pole)	5,800	0.083	13.56
Acorn (Historic Pole)	5,800	0.083	19.87
Acorn (Decorative Pole)	9,500	0.117	14.19
Acorn (Historic Pole)	9,500	0.117	20.61
Colonial	4,000	0.060	8.71
Colonial	5,800	0.083	9.61
Colonial	9,500	0.117	10.14
Coach	5,800	0.083	29.01
Coach	9,500	0.117	29.52

Contemporary	5,800	0.083	15.37
Contemporary	9,500	0.117	18.01
Contemporary	22,000	0.242	21.75
Contemporary	50,000	0.471	27.81
Granville	16,000	0.181	49.56
Granville Accessories			
Single Crossarm Bracket			\$17.86
Twin Crossarm Bracket (includes 1 fixture)			19.88
24 Inch Banner Arm			3.10
24 Inch Clamp Banner Arm			4.28
18 Inch Banner Arm			2.86
18 Inch Clamp On Banner Arm			3.53
Flagpole Holder			1.32
Post-Mounted Receptacle			18.54
Base-Mounted Receptacle			17.89
Additional Receptacles			2.54
Planter			4.30
Clamp On Planter			4.77

**Private Outdoor Lighting - Rate P.O. LT**

**Current Rate:**

<u>Type of Fixture</u>	<u>Approx Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
<u>Standard (Served Overhead)</u>			
Mercury Vapor			
Open Bottom	7,000	0.207	\$9.52
Cobra	20,000	0.453	12.35
High Pressure Sodium			
Open Bottom	5,800	0.083	\$5.77
Open Bottom	9,500	0.117	6.26
Cobra	22,000	0.242	11.42
Cobra	50,000	0.485	18.60
<u>Directional (Served Overhead)</u>			
High Pressure Sodium	9,500	0.117	\$7.27
High Pressure Sodium	22,000	0.242	10.88
High Pressure Sodium	50,000	0.485	15.65
<u>Metal Halide Commercial and Industrial Lighting</u>			
Directional Fixture Only	12,000	0.207	\$11.23
Directional Fixture/Wood Pole	12,000	0.207	13.15
Directional Fixture/Metal Pole	12,000	0.207	19.45
Directional Fixture Only	32,000	0.450	16.11
Directional Fixture/Wood Pole	32,000	0.450	18.05
Directional Fixture/Metal Pole	32,000	0.450	24.33
Directional Fixture Only	107,800	1.080	33.81
Directional Fixture/Wood Pole	107,800	1.080	36.92
Directional Fixture/Metal Pole	107,800	1.080	42.46
Contemporary Fixture Only	12,000	0.207	12.30
Contemporary Metal Pole	12,000	0.207	20.54
Contemporary Fixture Only	32,000	0.450	17.62

Contemporary Metal Pole	32,000	0.450	25.84
Contemporary Fixture Only	107,800	1.080	36.73
Contemporary Metal Pole	107,800	1.080	44.96
<u>Decorative HPS (Served Underground)</u>			
Acorn (Decorative Pole)	4,000	0.060	\$11.35
Acorn (Historic Pole)	4,000	0.060	17.15
Acorn (Decorative Pole)	5,800	0.083	12.25
Acorn (Historic Pole)	5,800	0.083	17.95
Acorn (Decorative Pole)	9,500	0.117	12.82
Acorn (Historic Pole)	9,500	0.117	18.62
Colonial	4,000	0.060	7.87
Colonial	5,800	0.083	8.68
Colonial	9,500	0.117	9.16
Coach	5,800	0.830	26.21
Coach	9,500	0.117	26.67
Contemporary	5,800	0.830	13.88
Contemporary	9,500	0.117	16.14
Contemporary	22,000	0.242	19.65
Contemporary	50,000	0.485	25.12
Granville	16,000	0.150	44.78
<u>Granville Accessories</u>			
Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			17.96
24 Inch Banner Arm			2.80
24 Inch Clamp Banner Arm			3.87
18 Inch Banner Arm			2.58
18 Inch Clamp Banner Arm			3.19
Flagpole Holder			1.19
Post-Mounted Receptacle			16.75
Base-Mounted Receptacle			16.16
Additional Receptacles			2.29
Planter			3.88
Clamp On Planter			4.31

Additional Facilities: Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon thirty (30) days prior written notice.

**Proposed Rate**

<u>Type of Fixture</u>	<u>Approx Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
<u>OVERHEAD SERVICE (Fixture Only)</u>			
<u>High Pressure Sodium</u>			
Cobra Head	22,000	0.242	\$12.64
Cobra Head	50,000	0.471	20.59
Directional	9,500	0.117	8.05
Directional	22,000	0.242	12.04
Directional	50,000	0.471	17.32

Open Bottom	5,800	0.083	6.39
Open Bottom	9,500	0.117	6.93
<u>Mercury Vapor</u> – Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.35
Open Bottom	7,000	0.207	9.52
<u>UNDERGROUND SERVICE</u>			
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.56
Acorn Historic	4,000	0.060	18.99
Acorn Decorative	5,800	0.083	13.56
Acorn Historic	5,800	0.083	19.87
Acorn Decorative	9,500	0.117	14.19
Acorn Historic	9,500	0.117	20.61
Colonial	4,000	0.060	8.71
Colonial	5,800	0.083	9.61
Colonial	9,500	0.117	10.14
Coach	5,800	0.083	29.01
Coach	9,500	0.117	29.52
Contemporary	5,800	0.083	21.45
Additional Fixture	5,800	0.083	13.99
Contemporary	9,500	0.117	21.59
Additional Fixture	9,500	.117	14.12
Contemporary	22,000	0.242	27.38
Additional Fixture	22,000	0.242	15.91
Contemporary	50,000	0.471	30.67
Additional Fixture	50,000	0.471	19.20
Granville	16,000	0.181	49.56
<u>Granville Accessories</u>			
Single Crossarm Bracket (Existing Poles Only)			\$17.86
Twin Crossarm Bracket			19.88
24 Inch Banner Arm			3.10
24 Inch Clamp Banner Arm			4.28
18 Inch Banner Arm			2.86
18 Inch Clamp Banner Arm			3.53
Flagpole Holder			1.32
Post-Mounted Receptacle			18.54
Base-Mounted Receptacle			17.89
Additional Receptacle (2 Receptacles on Same Pole)			2.54
Planter			4.30
Clamp On Planter			4.77
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$12.43
Directional Fixture /Wood Pole	12,000	0.150	16.66
Directional Fixture/Metal Pole	12,000	0.150	24.84
Directional Fixture Only	32,000	0.350	17.83
Directional Fixture /Wood Pole	32,000	0.350	22.06



Directional Fixture/Metal Pole	32,000	0.350	30.24
Directional Fixture Only	107,800	1.080	37.43
Directional Fixture /Wood Pole	107,800	1.080	41.66
Directional Fixture/Metal Pole	107,800	1.080	49.84
Contemporary Fixture Only	12,000	0.150	13.62
Contemporary w/Metal Pole	12,000	0.150	26.03
Contemporary Fixture Only	32,000	0.350	19.51
Contemporary w/Metal Pole	32,000	0.350	31.92
Contemporary Fixture Only	107,800	1.080	40.66
Contemporary w/Metal Pole	107,800	1.080	53.07

Additional Facilities: Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.

**Lighting Energy Service Rate LE**

**Current Rate** \$0.05474 per kWh.  
**Proposed Rate** \$0.05465 per kWh

**Traffic Energy Service Rate TE**

**Current Rate**  
Customer Charge: \$2.80 per delivery per month  
Energy Charge: \$0.06530 per kWh  
Minimum Bill: The Customer Charge.  
**Proposed Rate**  
Basic Service Charge: \$3.14 per delivery per month  
Energy Charge: \$0.07000 per kWh  
Minimum Bill: The Basic Service Charge.

**Cable Television Attachment Charges – Rate CTAC**

**Current Rate**  
Rental Charge: \$2.71 per year for each attachment to pole  
**Proposed Rate**  
Attachment Charge: \$8.93 per year for each attachment to pole  
Billing: Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1.

**Curtable Service Rider 1 – Rider CSR1**

**Current Rate**  
Demand Credit of:  
Primary (\$5.20) per kW  
Transmission (\$5.10) per kW  
Non-Compliance Charge  
Primary \$16.00 per kW  
Transmission \$16.00 per kW  
**Proposed Rate**  
Curtable Service Rider 1 is proposed to be consolidated with Curtable Service Riders 2 and 3 into a single Curtable Service Rider.

**Curtable Service Rider 2 – Rider CSR2**

**Current Rate**

Demand Credit of:

Primary	(\$5.69) per kW
Transmission	(\$5.59) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

**Proposed Rate**

Curtable Service Rider 2 is proposed to be consolidated with Curtable Service Riders 1 and 3 into a single Curtable Service Rider.

**Curtable Service Rider 3 – Rider CSR3**

**Current Rate**

Demand Credit of:

Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

**Proposed Rate**

Curtable Service Rider 3 is proposed to be consolidated with Curtable Service Riders 1 and 2 into a single Curtable Service Rider.

**Curtable Service Rider – Rate CSR**

**Current Rate** This rate schedule is not currently available.

**Proposed Rate**

Demand Credit of:

Primary	(\$5.20) per kW
Transmission	(\$5.10) per kW
Non-Compliance Charge:	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Automatic Buy-Through Provision

The buy-through provision is a formulaic determination in accordance with the tariff.

**Load Reduction Incentive Rider – Rider LRI**

**Current Rate** Up to \$0.30 per kWh

**Proposed Rate** No change is proposed from the current charge.

**Small Capacity Cogeneration and Small Power  
Production Qualifying Facilities – Rate SQF**

**Current Rate**

Company will purchase such energy from Seller at the Rate A or B, set out below:

Rate A: Time Differentiated Rate	
1. Summer Billing Months of June, July, August, and September (on-peak)	\$0.07690
2. Winter Billing Months of December, January, and February (on-peak)	\$0.03734

3. During All Other Hours (off-peak)	\$0.03759
Rate B: Non-Time Differentiated	
All kWh purchased by company	\$0.04262

**Proposed Rate**

No change is proposed.

**Large Capacity Cogeneration and Small Power  
Production Qualifying Facilities – Rate LQF**

**Current Rate**

The energy component payments and capacity component payments are formulaic determinations in accordance with the tariff.

**Proposed Rate**

No change is proposed.

**Standard Rider for Excess Facilities – Rider EF**

**Current Rate**

Charge for distribution facilities:

Carrying Cost:	0.93%
Operating Expenses:	0.56%

**Proposed Rate**

Monthly Charge for Leased Facilities:	1.61%
Monthly Charge for Facilities Supported By a One-Time CIAC Payment:	0.75%

**Standard Rider for Redundant Capacity Charge – Rider RC**

**Current Rate**

Capacity Reservation Charge

Secondary Distribution	\$0.80 per kW per month
Primary Distribution	\$0.63 per kW per month

**Proposed Rate**

Capacity Reservation Charge

Secondary Distribution	\$0.89 per kW per month
Primary Distribution	\$0.70 per kW per month

**Standard Rider for Supplemental or Standby Service – Rider SS**

**Current Rate**

Contract Demand per kVA per month:

Secondary	\$6.15
Primary	\$5.80
Transmission	\$5.63

**Proposed Rate**

Contract Demand per kVA per month:

Secondary	\$8.57
Primary	\$7.49
Transmission	\$6.32

**Small Green Energy Rider SGE**

**Current Rate**

\$5.00 per 300 kWh block per month

**Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

**Large Green Energy Rider LGE**

**Current Rate**

\$13.00 per 1,000 kWh block per month

**Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

**Brownfield Development Rider BDR**

**Current Rate**

Electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

**Proposed Rate**

No change is proposed.

**Real-Time Pricing Rider RTP**

**Current Rate**

Billing under this Rider is formulaic.

**Proposed Rate**

No change is proposed.

**Standard Rider for Low Emission Vehicle Service – Rider LEV**

**Current Rate**

This Rider is not currently available.

**Proposed Rate**

Basic Service Charge:	\$15.00 per month
Energy Demand Charge:	
Off-Peak Hours	\$0.04556 per kWh
Intermediate Hours	\$0.06583 per kWh
Peak Hours	\$0.12672 per kWh

Minimum Charge: The Basic Service Charge.

**Returned Payment Charge**

**Current Rate**

\$10.00

**Proposed Rate**

No change is proposed from the current charge.

**Meter Test Charge**

**Current Rate** \$60.00  
**Proposed Rate** No change is proposed from the current charge.

**Disconnecting and Reconnecting Service Charge**

**Current Rate** \$25.00  
**Proposed Rate** (Renamed “Disconnect/Reconnect Service Charge”)  
 No change is proposed from the current charge.

**Meter Pulse Charge**

**Current Rate**  
 Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made for those data pulses. Time pulses will not be supplied.

**Proposed Rate**  
 Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made for those data pulses. Time pulses will not be supplied.

**Meter Data Processing Charge**

**Current Rate**  
 A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

**Proposed Rate**  
 No change is proposed from the current charge; however, if a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

**Home Energy Assistance Program**

**Current Rate** \$0.15 per meter per month  
**Proposed Rate** No change is proposed from the current charge.

**Customer Deposits**

**Current Rate**  
 Customers Served Under Residential Service Rate RS \$135.00  
 Customers Served Under General Service Rate GS \$140.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer’s actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**Proposed Rate**  
 Customers Served Under Residential Service Rate RS \$160.00  
 Customers Served Under General Service Rate GS \$220.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer’s actual or estimated annual bill where bills are rendered monthly.

Company may offer residential or general service customers the option of

paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Service Rate TOD, Large Time-of-Day Service Rate LTOD, Retail Transmission Service Rate RTS, Industrial Service Rate IS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Lighting Energy Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent and Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Brownfield Development Rider BDR, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 11.5% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$58,746,914	13.54%	\$11.70	13.54%
General Service	\$16,388,192	10.06%	\$17.24	10.06%
All Electric School	\$1,149,071	13.90%	\$324.69	13.90%
Power Service	\$32,024,348	10.44%	\$307.14	10.44%
TOD Power - Sec	\$1,075,445	10.79%	\$1,636.90	10.79%
TOD Power - Pri	\$15,516,516	11.09%	\$22,784.90	11.09%
Retail Transmission	\$7,258,002	9.97%	\$19,939.56	9.97%
Industrial Service	\$1,872,641	9.87%	\$156,053.42	9.87%
Lighting	\$2,065,293	9.84%	N/A	N/A
CTAC	\$925,108	229%	N/A	N/A

KU is proposing to increase the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount

of \$135.00 to \$160.00 (19% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$140.00 to \$220 (57% increase).

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at [www.eon-us.com](http://www.eon-us.com).

Kentucky Utilities Company  
c/o E.ON U.S. LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

# Exhibit B

## Listing of Business Offices



## **List of KU's Offices and Places of Business Where Notice to Customers is Exhibited**

Kentucky Utilities Company – Barlow  
137 South Fourth Street  
Barlow, Kentucky 42024

Kentucky Utilities Company – Georgetown  
204 West Clinton Street  
Georgetown, Kentucky 40324

Kentucky Utilities Company – Campbellsville  
109 West Main Street  
Campbellsville, Kentucky 42718

Kentucky Utilities Company – Greenville  
380 Airport Road  
Greenville, Kentucky 42345

Kentucky Utilities Company – Carrollton  
215 Eleventh Street  
Carrollton, Kentucky 41008

Kentucky Utilities Company – Harlan  
184 Bank Drive  
Harlan, Kentucky 40831

Kentucky Utilities Company – Danville  
198 West Broadway  
Danville, Kentucky 40422

Kentucky Utilities Company – Lexington  
One Quality Street  
Lexington, Kentucky 40507

Kentucky Utilities Company – Earlington  
111 West Main Street  
Earlington, Kentucky 42410

Kentucky Utilities Company – Lexington North  
1620 North Limestone Street  
Lexington, Kentucky 40505

Kentucky Utilities Company – Eddyville  
219 West Main Street  
Eddyville, Kentucky 42038

Kentucky Utilities Company – London  
611 Meyers Baker Road  
London, Kentucky 40741

Kentucky Utilities Company – Elizabethtown  
242 West Dixie Avenue  
Elizabethtown, Kentucky 42701

Kentucky Utilities Company – Maysville  
215 Wall Street  
Maysville, Kentucky 41056

Kentucky Utilities Company – Middlesboro  
2201 Cumberland Avenue  
Middlesboro, Kentucky 40965

Kentucky Utilities Company – Richmond  
200 East Water Street  
Richmond, Kentucky 40475

Kentucky Utilities Company – Morehead  
138 North Blair Avenue  
Morehead, Kentucky 40351

Kentucky Utilities Company – Shelbyville  
1100 Main Street  
Shelbyville, Kentucky 40065

Kentucky Utilities Company – Morganfield  
110 North Morgan Street  
Morganfield, Kentucky 42437

Kentucky Utilities Company – Somerset  
306 North Main Street  
Somerset, Kentucky 42501

Kentucky Utilities Company – Mt. Sterling  
209 West Locust Street  
Mt. Sterling, Kentucky 40353

Kentucky Utilities Company – Versailles  
250 Crossfield Drive  
Versailles, Kentucky 40383

Kentucky Utilities Company – Paris  
1445 South Main Street  
Paris, Kentucky 40361

Kentucky Utilities Company – Winchester  
308 West Lexington Street  
Winchester, Kentucky 40391

# Exhibit C

## Notice to Customers through Bill Inserts

NOTICE TO CUSTOMERS OF  
KENTUCKY UTILITIES COMPANY

**PLEASE TAKE NOTICE** that on January 29, 2010, Kentucky Utilities Company will file with the Kentucky Public Service Commission a request for an adjustment of its rates and charges to become effective on and after March 1, 2010.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Service Rate TOD, Large Time-of-Day Service Rate LTOD, Retail Transmission Service Rate RTS, Industrial Service Rate IS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Lighting Energy Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent and Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Brownfield Development Rider BDR, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

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KU is proposing to increase the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount of \$135.00 to \$160.00 (19% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$140.00 to \$220 (57% increase).

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Public Service Commission  
211 Sower Boulevard  
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Frankfort, Kentucky 40601  
502-564-3940

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY )  
UTILITIES COMPANY FOR AN ) CASE NO. 2012-00221  
ADJUSTMENT OF ITS ELECTRIC )  
RATES )

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Kentucky Utilities Company ("KU" or "Company"), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 29th day of June, 2012, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 8th day of June, 2012, there was delivered to the Kentucky Press Services, Inc. ("Kentucky Press"), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on June 22, 2012, pursuant to 807 KAR 5:001, Section 10(4) and 807 KAR 5:011, Section 8(2)(c), a notice of the filing of KU's Application in this case. Publication of this notice is now complete, though some minor deviations occurred for which KU is petitioning the Commission today for deviation




under 807 KAR 5:001, Section 14 and 807 KAR 5:011, Section 14. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of “tear sheets,” which KU will maintain in its files.

On the 29th day of June, 2012, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B attached hereto, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f) and 807 KAR 5:011, Section 8.

I further certify that, beginning on June 29, 2012, KU included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

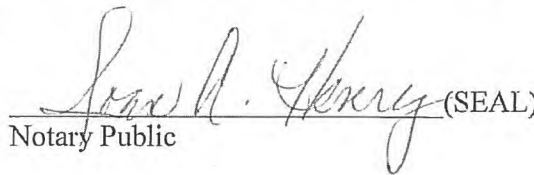
I further certify that, beginning on June 29, 2012, KU posted on its Internet website a complete copy of KU’s application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting.

Given under my hand this 6th day of August, 2012.



Lonnie E. Bellar  
Vice President, State Regulation and Rates  
LG&E and KU Energy LLC  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 6<sup>th</sup> day of August, 2012.



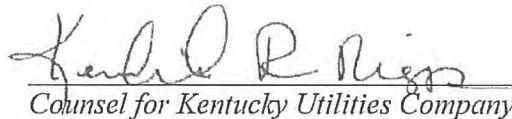
(SEAL)  
Notary Public

My Commission Expires:

July 31, 2015

**CERTIFICATE OF COMPLIANCE**

In accordance with Ordering Paragraph No. 10 of the Commission's June 22, 2012 Order, this is to certify that Kentucky Utilities Company's August 6, 2012 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on August 6, 2012; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and two copies in paper medium of the Petition are being hand delivered to the Commission on August 6, 2012.



*Counsel for Kentucky Utilities Company*

# Exhibit A

## Affidavits Attesting to Publication of Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 26<sup>th</sup> day of July, 2012, came RACHEL MCCAINTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariff filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2012-00221.

Rachel McCaenty  
Signature

Bonnie J. Howard  
Notary Public  
My Commission Expires: 9-18-12

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

## KENTUCKY PRESS SERVICE

101 Consumer Lane  
(502) 223-8821

Frankfort, KY 40601  
FAX (502) 875-2624

*Rachel McCarty Advertising Dept.*

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mnt. Advocate: 6-28, 7-5 & 12  
-Bardstown KY Standard 6-22 & 29, 7-6  
Bardwell Carlilse Co. News: 6-28, 7-4 & 12  
Bardwell Carlilse Weekly: 6-27, 7-4 & 11  
Beattyville Enterprise: 6-28, 7-5 & 12  
Bedford Trimble Banner: 6-27, 7-4 & 11  
Berea Citizen: 6-28, 7-5 & 12  
Brooksville Bracken Co.: 6-28, 7-5 & 12  
Brownsville Edmonson New: 6-28, 7-5 & 12  
Calhoun McLean Co. New: 6-28, 7-5 & 12  
Campbellsville Central KY: 6-25, 7-2 & 9  
Carlisle Mercury: 6-27, 7-4 & 11  
Carrollton News Democrat: 6-27, 7-4 & 11  
Cave City Barren Progress: 6-28, 7-5 & 12  
Central City Leader News: 6-26, 7-3 & 10  
Central City Times Argus: 6-27, 7-4 & 11  
Clinton Hickman Co. Gaz: 6-26, 7-3 & 10  
Columbia Adair Progress 6-28, 7-5 & 12  
Corbin Times Tribune: 6-22 & 29, 7-6  
Cumberland Tri City News: 6-27, 7-4 & 11  
Cynthiana Democrat: 6-28, 7-5 & 12  
Dawson Springs Progress: 6-28, 7-5 & 12  
Eddyville Herald Ledger: 6-27, 7-4 & 11  
Elizabethtown Hardin Inde: 6-28, 7-5 & 12  
Elizabethtown News Enter: 6-22 & 29, 7-6  
Falmouth Outlook 6-26, 7-3 & 10  
Flemingsburg Gazette 6-27, 7-4 & 11  
Florence Boone Recorder: 6-28, 7-5 & 12  
Frankfort State Journal 6-22 & 29, 7-6  
Fulton Leader 6-27, 7-3 & 11  
Georgetown Graphic 6-26, 7-3 & 10  
Glasgow Daily Times 6-22 & 29, 7-6  
Greensburg Record Herald 6-27, 7-3 & 11  
Harlan Enterprise 6-22 & 29, 7-6  
Harrodsburg Herald: 6-28, 7-5 & 12

Hartford Ohio Co. Times: 6-27, 7-3 & 11  
Henderson Gleaner 6-22 & 29, 7-6  
Hickman Courier 6-28, 7-19 & 26  
Hodgenville Larue Herald 6-27, 7-4 & 11  
Hopkinsville KY New Era 6-22 & 29, 7-6  
Irvine Citizen Voice Times 6-28, 7-5 & 12  
Irvine Estill Co. Tribune 6-27, 7-4 & 11  
Lagrange Oldham Era 6-28, 7-5 & 12  
Lancaster Central Record 6-28, 7-5 & 12  
Lawrenceburg Ander. News 6-27, 7-4 & 11  
Lebanon Enterprise: 6-27, 7-4 & 11  
Leitchfield News Gazette 6-27, 7-4 & 11  
Leitchfield Record 6-28, 7-5 & 12  
Lexington Herald Leader 6-22 & 29, 7-6  
Liberty Casey Co. News 6-27, 7-4 & 11  
London Sentinel Echo 6-22 & 29, 7-6  
Louisville Courier Journal 6-22 & 29, 7-6  
Madisonville Messenger: 6-22 & 29, 7-6  
Manchester Enterprise 6-28, 7-5 & 12  
Marion Crittenden Press 6-28, 7-5 & 12  
Maysville Ledger Indep: 6-22 & 29, 7-6  
Middlesboro Daily News: 6-22 & 29, 7-6  
Morehead News 6-22 & 29, 7-6  
Morganfield Union Co.: 6-27, 7-4 & 11  
Mt. Sterling Advocate 6-28, 7-5 & 12  
Mt. Vernon Signal 6-28, 7-5 & 12  
Munfordville Hart Co. News 6-28, 7-5 & 12  
New Castle Henry Co. Local 6-27, 7-4 & 11  
Nicholasville Jessamine: 6-28, 7-5 & 12  
Owensboro Messneger Inq: 6-22 & 29, 7-6  
Owenton News Herald 6-27, 7-4 & 11  
Owingsville Bath Outlook: 6-28, 7-5 & 12  
Paducah Sun 6-22 & 29, 7-6  
Paris Bourbon Citizen 6-27, 7-3 & 11  
Pineville Sun 6-28, 7-5 & 12  
Princeton Times Leader 6-27, 7-3 & 11  
Providence Journal Enter: 6-28, 7-4 & 12  
Richmond Register 6-22 & 29, 7-6  
Robertson Co. News 6-27, 7-4 & 11  
Russell Springs Times: 6-28, 7-5 & 12

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Sebree Banner 6-28, 7-5 & 12  
Shelbyville Sentinel News 6-22 & 29, 7-6  
Shepherdsville Pioneer: 6-27, 7-4 & 11  
Smithland Livingston Ledger 6-26, 7-2 & 10  
Somerset Commonwealth: 6-22 & 29, 7-6  
Springfield Sun 6-27, 7-4 & 11  
Stanford Interior Journal 6-28, 7-5 & 12  
Sturgis News 6-27, 7-4 & 11  
Taylorsville Spencer Magnet 6-27, 7-4 & 11  
The Advocate Messenger 6-22 & 29, 7-6  
Three Forks Tradition 6-27, 7-4 & 11  
Versailles Woodford Sun 6-28, 7-5 & 12  
Warsaw Gallatin News 6-27, 7-4 & 11  
Whitley City McCreary Record 6-26, 7-3 & 10  
Whitley City McCreary Voice 6-28, 7-5 & 12  
Wickliffe Advance Yeoman 6-27, 7-4 & 11  
Williamsburg News Journal 6-27, 7-4 & 11  
Williamstown Grant Co. News 6-28, 7-5 & 12  
Winchester Sun 6-22 & 29, 7-6

\*\*Hickman Courier--

Closed the week of July 2 due to holiday on the 4th.

On July 12, paper did not run ad correctly so rescheduled to July 19.

NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after August 1, 2012, subject to the "Stay-Out" Commitment in Article I.1.1 of the Settlement Agreement approved in September 30, 2010 Public Service Commission Order in Case No. 2010-00204, under which the change in rates may be filed with the Public Service Commission during 2012, but not take effect before January 1, 2013.

**KU CURRENT AND PROPOSED ELECTRIC RATES**

**Residential Service - Rate RS**

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:	\$0.06987	\$0.07235

**Volunteer Fire Department Service - Rate VFD**

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:	\$0.06987	\$0.07235

**General Service - Rate GS**

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Meter Per Month:		
Single-Phase	\$17.50	\$20.00
Three-Phase	\$32.50	\$35.00
Energy Charge per kWh: \$0.08332		\$0.08678

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads. Also clarifies that a customer taking service under this rate schedule who ceases to take service hereunder must meet eligibility requirements of new customer to again take service under this rate schedule.

**Determination of Maximum Load:** New provision states how maximum load will be measured.

**All Electric School - Rate AES**

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Meter Per Month:		
Single-Phase	\$17.50	\$20.00
Three-Phase	\$32.50	\$35.00
Energy Charge per kwh:	\$0.06670	\$0.07060

**Availability of Service:** Text change clarifies that customer taking service under this rate schedule who later ceases to take such service may not again take service under this rate schedule because it is closed.

**Power Service – Rate PS**

<b>Secondary Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$ 0.03300	\$ 0.03349
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$13.90	\$14.40
Winter Rate (All Other Months)	\$11.65	\$12.10

<b>Primary Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$90.00	\$125.00
Energy Charge (per kWh)	\$ 0.03300	\$ 0.03349
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$13.72	\$ 14.75
Winter Rate (All Other Months)	\$11.45	\$ 12.73

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads. Also clarifies that a customer taking service under this rate schedule who ceases to take service hereunder must meet eligibility requirements of new customer to again take service under this rate schedule.

**Time-of-Day Secondary Service Rate TODS**

	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$200.00	\$200.00
Energy Charge (per kWh)	\$ 0.03490	\$ 0.03590
Maximum Load Charge (per kW per month)		
Peak Demand Period	\$ 3.89	\$ 4.50
Intermediate Demand Period	\$ 2.43	\$ 2.80
Base Demand Period	\$ 3.05	\$ 3.50

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

**Time-of-Day Primary Service Rate TODP**

	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$300.00	\$300.00
Energy Charge (per kWh)	\$ 0.03522	\$ 0.03557
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 3.67	\$ 4.30
Intermediate Demand Period	\$ 2.31	\$ 2.70
Base Demand Period	\$ 1.28	\$ 1.60

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

**Retail Transmission Service Rate RTS**

	<b>Current</b>	<b>Proposed</b>



Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.03414	\$ 0.03408
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 3.54	\$ 3.90
Intermediate Demand Period	\$ 2.30	\$ 2.90
Base Demand Period	\$ 0.85	\$ 1.30

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

**Fluctuating Load Service – Rate FLS**

<b>Primary Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.03419	\$ 0.03419
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.30	\$ 2.40
Intermediate Demand Period	\$ 1.41	\$ 1.44
Base Demand Period	\$ 1.57	\$ 1.75

<b>Transmission Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.02947	\$ 0.03092
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.30	\$ 2.40
Intermediate Demand Period	\$ 1.41	\$ 1.44
Base Demand Period	\$ 0.82	\$ 1.00

**Current:**

Where:

- 1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:
  - a) the maximum measured load in the current billing period, or
  - b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
 the monthly billing demand for the Primary Base Demand Period is the greater of:
  - a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
  - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
  - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.
- 2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:
  - a) the maximum measured load in the current billing period, or
  - b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
 the monthly billing demand for the Transmission Base Demand Period is the greater of:
  - a) the maximum measured load in the current billing period but not less than 20,000 kVA, or

- b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 40% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

**Proposed:**

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

**Street Lighting Service - Rate ST. LT.**  
**and**  
**Private Outdoor Lighting - Rate P. O. LT.**

Street Lighting Service (Rate ST.LT. – Sheet No. 35) and Private Outdoor Lighting Service (Rate P.O.LT. – Sheet No. 36) are being reorganized into two rate schedules. The first schedule will be named Lighting Services (Rate LS) and will be a consolidation of lighting fixtures currently offered. The second schedule will be named Restricted Lighting Service (Rate RLS) and will be a consolidation of lighting fixtures that are in service but no longer available for new or replacement installations. The current and proposed rates are presented below based on the lights to be included in Rate LS and Rate RLS. The lights proposed to be contained in the specific schedule are shown in **bold** type with the current light and rate sheet shown below the proposed light.

**Proposed Lighting Service Rate LS**

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
OVERHEAD SERVICE			
<i>High Pressure Sodium</i>			
<b>462 Cobra Head, 5800 Lum. Std</b> 5800 Lum. HPS Std	St. Lt. 35	\$ 7.90	\$ 8.33
<b>472 Cobra Head, 5800 Lum. Orntl</b> 5800 Lum. HPS Orntl	St. Lt. 35	\$10.73	\$11.32
<b>463 Cobra Head, 9500 Lum. Std</b> 9500 Lum. HPS Std	St. Lt. 35	\$ 8.41	\$ 8.87
<b>473 Cobra Head, 9500 Lum. Orntl</b> 9500 Lum. HPS Orntl	St. Lt. 35	\$11.45	\$12.08
<b>464 Cobra Head, 22000 Lum. Std</b>			\$13.75

22000 Lum. HPS Std	St. Lt. 35	\$13.04	
22000 Lum. Cobra Head HPS Std	P.O.Lt. 36	\$13.04	
<b>474 Cobra Head, 22000 Lum. Orntl</b>			\$16.96
22000 Lum. HPS Orntl	St. Lt. 35	\$16.08	
<b>465 Cobra Head, 50000 Lum. Std</b>			\$22.10
50000 Lum. HPS Std	St. Lt. 35	\$20.95	
50000 Lum. Cobra Head HPS Std	P.O.Lt. 36	\$20.95	
<b>475 Cobra Head, 50000 Lum. Orntl</b>			\$23.74
50000 Lum. HPS Orntl	St. Lt. 35	\$22.51	
<b>487 Directional, 9500 Lum. Std</b>			\$ 8.72
9500 Lum. Directional HPS	P.O.Lt. 36	\$ 8.27	
<b>488 Directional, 22000 Lum. Std</b>			\$13.13
22000 Lum. Directional HPS	P.O.Lt. 36	\$12.45	
<b>489 Directional, 50000 Lum. Std</b>			\$18.67
50000 Lum. Directional HPS	P.O.Lt. 36	\$17.70	
<b>428 Open Bottom, 9500 Lum. Std</b>			\$ 7.55
9500 Lum. Open Bottom HPS	P.O.Lt. 36	\$ 7.16	
<i>Metal Halide</i>			
<b>450 Directional, 12000 Lum. Std</b>			\$13.75
12000 Lum. Fixture Only Dir. MH	P.O.Lt. 36.3	\$13.04	
<b>451 Directional, 32000 Lum. Std</b>			\$19.46
32000 Lum. Fixture Only Dir. MH	P.O.Lt. 36.3	\$18.45	
<b>452 Directional, 107800 Lum. Std</b>			\$40.58
107800 Lum. Fixture Only Dir. MH	P.O.Lt. 36.3	\$38.48	

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
<b>UNDERGROUND SERVICE</b>			
<i>High Pressure Sodium</i>			
<b>467 Colonial, 5800 Lum. Decorative</b>			\$10.47
5800 Lum. Colonial HPS UG	St. Lt. 35.1	\$ 9.93	
5800 Lum. Colonial Decor. UG	P.O.Lt. 36.1	\$ 9.93	
<b>468 Colonial, 9500 Lum. Decorative</b>			\$10.92
9500 Lum. Colonial HPS UG	St. Lt. 35.1	\$10.35	
9500 Lum. Colonial Decor. UG	P.O.Lt. 36.1	\$10.35	
<b>401 Acorn, 5800 Lum. Smooth Pole</b>			\$14.62
5800L Acorn Dec. Pole HPS UG	St. Lt. 35.1	\$13.86	
5800L Acorn Dec. Pole UG	P.O.Lt. 36.1	\$13.86	
<b>411 Acorn, 5800 Lum. Fluted Pole</b>			\$21.24
5800L Acorn Hist. Pole HPS UG	St. Lt. 35.1	\$20.14	
5800L Acorn Hist. Pole UG	P.O.Lt. 36.1	\$20.14	
<b>420 Acorn, 9500 Lum. Smooth Pole</b>			\$15.18
9500L Acorn Dec. Pole HPS UG	St. Lt. 35.1	\$14.39	
9500L Acorn Dec. Pole UG	P.O.Lt. 36.1	\$14.39	
<b>430 Acorn, 9500 Lum. Fluted Pole</b>			\$21.92
9500L Acorn Hist. Pole HPS UG	St. Lt. 35.1	\$20.78	
9500L Acorn Hist. Pole UG	P.O.Lt. 36.1	\$20.78	
<b>414 Victorian, 5800 Lum. Fluted Pole</b>			\$30.84
5800 Lum. Coach HPS UG	P.O.Lt. 36.1	\$29.24	
<b>415 Victorian, 9500 Lum. Fluted Pole</b>			\$31.27

9500 Lum. Coach HPS UG	P.O.Lt. 36.1	\$29.65	
<b>476 Contemporary, 5800 Lum. Fixt./Pole</b>			\$16.58
5800 Lum. Contemporary HPS UG	St. Lt. 35.1	\$15.66	
5800 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$21.81	
<b>492 Contemporary, 5800 Lum. 2nd Fixt.</b>			\$15.13
5800L Contemp/Fixt. Only/HPS/UG	P.O.Lt. 36.1	\$14.35	
<b>477 Contemporary, 9500 Lum. Fixt./Pole</b>			\$20.87
9500 Lum. Contemporary Decor. UG	St. Lt. 35.1	\$18.19	
9500 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$21.85	
<b>497 Contemporary, 9500 Lum. 2nd Fixt.</b>			\$15.17
9500 Lum. Contemp/Decor/ Fix Only	P.O.Lt. 36.1	\$14.38	
<b>478 Contemporary, 22000L Fixt./Pole</b>			\$26.55
22000 Lum. Contemp. Decor. UG	St. Lt. 35.1	\$22.11	
22000 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$27.84	
<b>498 Contemporary, 22000 Lum. 2nd Fixt.</b>			\$17.27
22000 Lum. Contemp. Add Fixture	P.O.Lt. 36.1	\$16.37	
<b>479 Contemporary, 50000L Fixt./Pole</b>			\$32.54
50000 Lum. Contemp. Decor. UG	St. Lt. 35.1	\$28.13	
50000 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$31.12	
<b>499 Contemporary, 50000 Lum. 2nd Fixt.</b>			\$20.72
50000L Contemp. Decor. Fixt. Only	P.O.Lt. 36.1	\$19.65	
<b>300 Dark Sky, 4000 Lumen</b>			\$22.48
4000 Lum. HPS DSK Lantern	DSK 39	\$21.31	
<b>301 Dark Sky, 9500 Lumen</b>			\$23.44
9500 Lum. HPS DSK Lantern	DSK 39	\$22.22	
<b>360 Granville Pole and Fixture, 16000L</b>			\$53.79
Granville Pole and Fixture	St. Lt. 35.1	\$51.00	
Granville Pole and Fixture	P.O.Lt. 36.2	\$51.00	
(Granville Accessories shown below with current and proposed rate on the same line)			
Single Crossarm Bracket	St.Lt. 35.1	\$17.78	Eliminated
	P.O.Lt. 36.2	\$17.78	Eliminated
Twin Crossarm Bracket (Inc. 1 Fixture)			\$20.87
	St.Lt. 35.1	\$19.79	
	P.O.Lt. 36.2	\$19.79	
24 Inch Banner Arm			\$ 3.26
	St.Lt. 35.1	\$ 3.09	
	P.O.Lt. 36.2	\$ 3.09	
24 Inch Clamp Banner Arm			\$ 4.49
	St. Lt. 35.1	\$ 4.26	
	P.O.Lt. 36.2	\$ 4.26	
18 Inch Banner Arm			\$ 3.00
	St. Lt. 35.1	\$ 2.84	
	P.O.Lt. 36.2	\$ 2.84	
18 Inch Clamp On Banner Arm			\$ 3.71
	St. Lt. 35.1	\$ 3.52	
	P.O.Lt. 36.2	\$ 3.52	
Flagpole Holder			\$ 1.38
	St. Lt. 35.1	\$ 1.31	
	P.O.Lt. 36.2	\$ 1.31	
Post-Mounted Receptacle			\$19.47
	St. Lt. 35.1	\$18.46	
	P.O.Lt. 36.2	\$18.46	
Base-Mounted Receptacle			Eliminated
	St. Lt. 35.1	\$17.81	

	P.O.Lt. 36.2	\$17.81	Eliminated
Additional Receptacles	St. Lt. 35.1	\$ 2.52	\$ 2.66
	P.O.Lt. 36.2	\$ 2.52	
Planter	St. Lt. 35.1	\$ 4.28	\$ 4.51
	P.O.Lt. 36.2	\$ 4.28	
Clamp On Planter	St. Lt. 35.1	\$ 4.75	\$ 5.01
	P.O.Lt. 36.2	\$ 4.75	
<i>Metal Halide</i>			
<b>490 Contemporary, 12000L Fixt. Only</b> 12000 Lum. Contemp. Fix. Only MH	P.O.Lt. 36.3	\$14.21	\$14.99
<b>494 Contemporary, 12000Lum. Fixture w/Smooth Pole</b> 12000 Lum. Cont. Fix. w/M Pole MH	P.O.Lt. 36.3	\$26.62	\$28.08
<b>491 Contemporary, 32000 Lum. Fix. Only</b> 32000 Lum. Contemp. Fix. Only MH	P.O.Lt. 36.3	\$20.12	\$21.22
<b>495 Contemporary, 32000 Lum. Fixture w/Smooth Pole</b> 32000 Lum. Cont. Fix. w/M Pole MH	P.O.Lt. 36.3	\$32.53	\$34.31
<b>493 Contemporary, 107800L Fixt./Only</b> 107800 Lum. Contemp. Fix. Only MH	P.O.Lt. 36.3	\$41.70	\$43.98
<b>496 Contemporary, 107800 Lum. Fixture w/Smooth Pole</b> 107800 Lum. Cont. Fix. w/M Pole MH	P.O.Lt. 36.3	\$54.11	\$57.07

**Proposed Restricted Lighting Service Rate RLS**

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
OVERHEAD SERVICE			
<i>High Pressure Sodium</i>			
<b>461 Cobra Head, 4000 Lum. Fixt. Only</b> 4000 Lum. HPS Std	St. Lt. 35	\$ 6.93	\$ 7.31
<b>471 Cobra Head, 4000 Lum. Fixt/Pole</b> 4000 Lum. HPS Orntl	St. Lt. 35	\$ 9.76	\$10.29
<b>409 Cobra Head, 50000 Lum. Fixt. Only</b> 50000 Lum. HPS Special Lighting	P.O.Lt. 36	\$10.25	\$10.81
<b>426 Open Bottom, 5800 Lum. Fixt. Only</b> 5800 Lum. Open Bottom HPS Std	P.O.Lt. 36	\$ 6.72	\$ 7.09
<i>Metal Halide</i>			
<b>454 Direct, 12000 Lum. Flood Fixt/Pole</b> 12000L Fixt/Pole Dir. MH	P.O.Lt. 36.3	\$17.27	\$18.21
<b>455 Direct, 32000 Lum. Flood Fixt/Pole</b> 32000L Fixt/Pole Dir. MH	P.O.Lt. 36.3	\$22.68	\$23.92
<b>459 Direct, 107800 Lum. Flood Fixt/Pole</b> 107800L Fixt/Pole Dir. MH	P.O.Lt. 36.3	\$42.71	\$45.05
<i>Mercury Vapor</i>			

<b>446 Cobra Head, 7000 Lum. Fixt. Only</b> 7000 Lum. MV Std	St. Lt. 35	\$ 8.72	\$ 9.20
<b>456 Cobra Head, 7000 Lum. Fixt/Pole</b> 7000 Lum. MV Orntl	St. Lt. 35	\$10.94	\$11.54
<b>447 Cobra Head, 10000 Lum. Fixt. Only</b> 10000 Lum. MV Std	St. Lt. 35	\$10.29	\$10.85
<b>457 Cobra Head, 10000 Lum. Fixt/Pole</b> 10000 Lum. MV Orntl	St. Lt. 35	\$12.26	\$12.93
<b>448 Cobra Head, 20000 Lum. Fixt. Only</b> 20000 Lum. MV Std 20000 Lum. MV Special Ltg.	St. Lt. 35 P.O.Lt. 36	\$12.57 \$ 7.85	\$12.19
<b>458 Cobra Head, 20000 Lum. Fixt/Pole</b> 20000 Lum. MV Orntl 20000 Lum. Cobra Head MV Std	St. Lt. 35 P.O.Lt. 36	\$14.14 \$12.57	\$14.49
<b>404 Open Bottom, 7000 Lum. Fixt. Only</b> 7000 Lum. Open Bottom MV Std	P.O.Lt. 36	\$ 9.69	\$10.22
<i>Incandescent</i>			
<b>421 Tear Drop, 1000 Lum. Fixt. Only</b> 1000 Lum. Incand. Std	St. Lt. 35	\$ 3.08	\$ 3.25
<b>422 Tear Drop, 2500 Lum. Fixt. Only</b> 2500 Lum. Incand. Std	St. Lt. 35	\$ 4.09	\$ 4.31
<b>424 Tear Drop, 4000 Lum. Fixt. Only</b> 4000 Lum. Incand. Std	St. Lt. 35	\$ 6.08	\$ 6.41
<b>434 Tear Drop, 4000 Lum. Fixt. /Pole</b> 4000 Lum. Incand. Orntl	St. Lt. 35	\$ 7.00	\$ 7.38
<b>425 Tear Drop, 6000 Lum. Fixt. Only</b> 6000 Lum. Incand. Std	St. Lt. 35	\$ 8.11	\$ 8.55

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
<b>UNDERGROUND SERVICE</b>			
<i>Metal Halide</i>			
<b>460 Direct, 12000 Lum. Flood Fixt/Pole</b> 12000L Fixt. w/M. Pole Dir. MH	P.O.Lt. 36.3	\$ 25.45	\$26.84
<b>469 Direct, 32000 Lum. Flood Fixt/Pole</b> 32000L Fixt. w/M. Pole Dir. MH	P.O.Lt. 36.3	\$ 30.86	\$32.55
<b>470 Direct, 107800 Lum. Flood Fixt/Pole</b> 107800L Fixt. w/M. Pole Dir. MH	P.O.Lt. 36.3	\$ 50.89	\$53.67
<i>High Pressure Sodium</i>			
<b>440 Acorn, 4000 Lum. Flood Fixt/Pole</b> 4000L Acorn (Decor) HPS UG	P.O.Lt. 36.1	\$12.77	\$13.47
<b>410 Acorn, 4000 Lum. Fluted Pole</b> 4000L Acorn (Hist Pole) HPS UG 4000L Acorn (Hist Pole) HPS UG	St. Lt. 35.1 P.O.Lt. 36.1	\$19.16 \$19.16	\$20.21
<b>466 Colonial, 4000 Lum. Smooth Pole</b> 4000 Lum. Colonial HPS UG 4000 Lum. Colonial Decor. UG	St. Lt. 35.1 P.O.Lt. 36.1	\$ 8.93 \$ 8.93	\$ 9.42
<b>412 Coach, 5800 Lum. Smooth Pole</b> 5800 Lum. Coach Decor. UG	St. Lt. 35.1	\$ 29.24	\$30.84

413 Coach, 9500 Lum. Smooth Pole 9500 Lum. Coach Decor. UG	St. Lt. 35.1	\$ 29.65	\$31.27
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**Lighting Energy Service Rate LE**

	<u>Current</u>	<u>Proposed</u>
Energy Charge per kWh:	\$0.05647	\$0.05958

**Traffic Energy Service Rate TE**

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$3.14	\$3.25
Energy Charge per kWh:	\$0.07182	\$0.07614

**Dark Sky Friendly Rate DSK**

**Current Rate**

DSK Lantern	4,000	.050	\$21.31
DSK Lantern	9,500	.100	\$22.22

**Proposed Rate**

This rate schedule is proposed to be included in Lighting Service Rate LS.

**Cable Television Attachment Charges – Rate CTAC**

	<u>Current</u>	<u>Proposed</u>
Attachment Charge per year for each attachment to pole:	\$5.40	\$10.01

**Curtable Service Rider 10 – Rider CSR10**

	<u>Current (per kW)</u>	<u>Proposed (Per kVA)</u>
Monthly Demand Credit:		
Primary	(\$5.50)	(\$2.80)
Transmission	(\$5.40)	(\$2.75)
Non-Compliance Charge:	\$16.00	\$16.00

**Proposed Contract Option:** Removes restriction that KU may only use physical curtailment during system reliability events. Also changes contract options' demand from a 15-minute demand basis to the one the customer's standard rate schedule uses.

**Curtable Service Rider 30 – Rider CSR30**

	<u>Current (per kW)</u>	<u>Proposed (Per kVA)</u>
Monthly Demand Credit per kW:		
Primary	(\$4.40)	(\$2.30)
Transmission	(\$4.30)	(\$2.25)
Non-Compliance Charge per kW:	\$16.00	\$16.00

**Proposed Contract Option:** Removes restriction that KU may only use physical curtailment during system reliability events. Also changes contract options' demand from a 15-minute demand basis to the one the customer's standard rate schedule uses.

**Load Reduction Incentive Rider – Rider LRI**

<u>Current Rate</u>	Up to \$0.30 per kWh
<u>Proposed Rate</u>	This rate schedule is proposed to be eliminated.

**Standard Rider for Excess Facilities – Rider EF**

**Current Rate**

Customer shall pay for excess facilities by:

Monthly Charge for Leased Facilities:	1.54%
Monthly Charge for Facilities Supported By a One-Time CIAC Payment:	0.74%

**Proposed Rate**

No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contact.

Customer shall pay for excess facilities by:

- (a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:
 

Percentage with No Contribution-in-Aid-of-Construction	1.28%
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- (b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:
 

Percentage with Contribution-in-Aid-of-Construction	0.49%
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**Standard Rider for Redundant Capacity Charge – Rider RC**

	<u>Current (per kW)</u>	<u>Proposed (Per kVA)</u>
Capacity Reservation Charge per Month:		
Secondary Distribution	\$0.85	\$1.55
Primary Distribution	\$0.68	\$0.99

**Standard Rider for Supplemental or Standby Service – Rider SS**

	<u>Current (per kW)</u>	<u>Proposed (Per kVA)</u>
Contract Demand per month:		
Secondary	\$6.54	\$12.91
Primary	\$6.17	\$12.35
Transmission	\$5.99	\$11.17

**Availability of Service:** Text addition clarifies that KU has no obligation to supply non-firm service to a customer-generator unless the customer seeks supplemental or standby service under Rider SS. This requirement does not apply to Net Metering Service (Rider NMS).

**Temporary and/or Seasonal Electric Service Rider TS**

**Availability of Service:** Text change clarifies that service is available when it is not necessary for KU to install permanent facilities.

**Conditions:** Customer will pay for non-salvageable materials plus a monthly charge for the salvageable equipment at the Percentage With No Contribution in-Aid-of-Construction specified on the Excess Facilities Rider.



**Real-Time Pricing Rider RTP**

**Current Rate:** Billing under this Rider is formulaic.

**Proposed Rate:** This rate schedule is proposed to be eliminated.

**Standard Rate for Low Emission Vehicle Service – Rate LEV**

	<b><u>Current</u></b>	<b><u>Proposed</u></b>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:		
Off-Peak Hours	\$0.04904	\$ 0.05078
Intermediate Hours	\$0.07005	\$ 0.07254
Peak Hours	\$0.13315	\$ 0.13788

**Availability of Service:** Clarifies that rate is available to customers eligible for Rate RS or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month.

**Meter Test Charge**

<b><u>Current Rate</u></b>	\$60.00
<b><u>Proposed Rate</u></b>	\$75.00

**Disconnecting and Reconnecting Service Charge**

<b><u>Current Rate</u></b>	\$25.00
<b><u>Proposed Rate</u></b>	\$28.00

**Meter Pulse Charge**

**Current Rate:**

\$9.00 per month per installed set of pulse-generating equipment

**Proposed Rate:**

\$15.00 per month per installed set of pulse-generating equipment

**Customer Deposits**

**Current Rate**

Customers Served Under Residential Service Rate RS	\$135.00
Customers Served Under General Service Rate GS	\$220.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**Proposed Rate**

Customers Served Under Residential Service Rate RS	\$135.00
Customers Served Under General Service Rate GS	\$220.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the

first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit. Text change states when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, Retail Transmission Service Rate RTS, Fluctuating Load Service Rate FLS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Cable Television Attachment Charges Rate CTAC, Curtailable Service Rider CSR10, Curtailable Service Rider CSR30, Excess Facilities Rider EF, Redundant Capacity Rider RC, Supplemental/Standby Service Rider SS, Rider IL for Intermittent Loads, Temporary/Seasonal Service Rider TS, Large Green Energy Rider LGE, Low Emission Vehicle Service Rate LEV, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, and the Terms and Conditions.

Changes to the Terms and Conditions include proposed clarifications on terms and conditions for determining customer rate assignments, as well as when standby or supplemental service must be purchased if customer desires non-firm service.

Although KU is not proposing to change the text of its Fuel Adjustment Clause ("FAC"), other than the correction of a minor typographical error in Paragraph (3), it is proposing to recover certain costs through the FAC to ensure that the correct amounts are collected through base rates and the FAC.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830, or visiting Kentucky Utilities Company's website at [www.lge-ku.com](http://www.lge-ku.com).

The foregoing rates reflect a proposed annual increase in revenues of approximately 6.5% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$37,381,886	8.03%	\$ 7.41	8.03%
General Service	\$ 9,061,201	4.97%	\$ 9.20	4.97%
All Electric School	\$ 635,467	5.81%	\$ 82.81	5.81%
Power Service	\$ 6,849,989	2.53%	\$ 96.29	2.53%
TODS (Secondary)	\$ 1,907,198	6.59%	\$ 1,160.80	6.59%

TODP (Primary)	\$12,380,611	6.62%	\$ 6,159.51	6.62%
Retail Transmission	\$ 5,128,398	6.50%	\$ 11,982.24	6.50%
Fluctuating Load	\$ 1,417,956	6.25%	\$118,163.01	6.25%
Outdoor Lights	\$ 1,267,776	5.41%	\$ 0.62	5.41%
Lighting Energy	\$ 124	5.42%	\$ 11.27	5.42%
Traffic Energy	\$ 6,388	5.40%	\$ 0.79	5.40%
CTAC	\$ 681,722	85.37%	N/A	N/A

KU is proposing no change to the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount of \$135.00 (0% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$220.00 (0% increase). Text change states when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company’s website at [www.lge-ku.com](http://www.lge-ku.com).

Kentucky Utilities Company  
c/o LG&E and KU Energy LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

# Exhibit B

## Listing of Business Offices

## List of KU's Offices and Places of Business Where Notice to Customers is Exhibited

Kentucky Utilities Company – Barlow  
137 South Fourth Street  
Barlow, Kentucky 42024

Kentucky Utilities Company – Georgetown  
204 West Clinton Street  
Georgetown, Kentucky 40324

Kentucky Utilities Company –  
Campbellsville  
109 West Main Street  
Campbellsville, Kentucky 42718

Kentucky Utilities Company – Greenville  
380 Airport Road  
Greenville, Kentucky 42345

Kentucky Utilities Company – Carrollton  
215 Eleventh Street  
Carrollton, Kentucky 41008

Kentucky Utilities Company – Harlan  
184 Bank Drive Village Center  
Harlan, Kentucky 40831

Kentucky Utilities Company – Danville  
198 West Broadway  
Danville, Kentucky 40422

Kentucky Utilities Company – Lexington  
One Quality Street  
Lexington, Kentucky 40507

Kentucky Utilities Company – Earlington  
111 West Main Street  
Earlington, Kentucky 42410

Kentucky Utilities Company – London  
611 Meyers Baker Road  
London, Kentucky 40741

Kentucky Utilities Company – Eddyville  
219 West Main Street  
Eddyville, Kentucky 42038

Kentucky Utilities Company – Maysville  
215 Wall Street  
Maysville, Kentucky 41056

Kentucky Utilities Company –  
Elizabethtown  
242 West Dixie Avenue  
Elizabethtown, Kentucky 42701

Kentucky Utilities Company – Middlesboro  
2201 Cumberland Avenue  
Middlesboro, Kentucky 40965

Kentucky Utilities Company – Morehead  
138 North Blair Avenue  
Morehead, Kentucky 40351

Kentucky Utilities Company – Shelbyville  
1100 Main Street  
Shelbyville, Kentucky 40065

Kentucky Utilities Company – Morganfield  
2800 US Highway 60 East  
Morganfield, Kentucky 42437

Kentucky Utilities Company – Somerset  
306 North Main Street  
Somerset, Kentucky 42501

Kentucky Utilities Company – Mt. Sterling  
209 West Locust Street  
Mt. Sterling, Kentucky 40353

Kentucky Utilities Company – Versailles  
250 Crossfield Drive  
Versailles, Kentucky 40383

Kentucky Utilities Company – Paris  
1445 South Main Street  
Paris, Kentucky 40361

Kentucky Utilities Company – Winchester  
308 West Lexington Street  
Winchester, Kentucky 40391

Kentucky Utilities Company – Richmond  
200 East Water Street  
Richmond, Kentucky 40475

# Exhibit C

## Notice to Customers through Bill Inserts and Business Offices

**NOTICE TO CUSTOMERS OF  
KENTUCKY UTILITIES COMPANY**

**PLEASE TAKE NOTICE** that on June 29, 2012, Kentucky Utilities Company (“KU”) filed with the Kentucky Public Service Commission (“Commission”) a request for an adjustment of its rates and charges to become effective on and after August 1, 2012, subject to the “Stay-Out” Commitment in Article I.1.1 of the Settlement Agreement approved in September 30, 2010 Order in Case No. 2010-00204, under which the change in rates may be filed with the Commission during 2012, but not take effect before January 1, 2013.

The proposed rates reflect a proposed annual increase in revenues of approximately 6.5% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$37,381,886	8.03%	\$ 7.41	8.03%
General Service	\$ 9,061,201	4.97%	\$ 9.20	4.97%
All Electric School	\$ 635,467	5.81%	\$ 82.81	5.81%
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TODS Power - Secondary	\$ 1,907,198	6.59%	\$ 1,160.80	6.59%
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Lighting Energy	\$ 124	5.42%	\$ 11.27	5.42%
Traffic Energy	\$ 6,388	5.40%	\$ 0.79	5.40%
CTAC	\$ 681,722	85.37%	N/A	N/A

KU is also proposing changes in the text to most of its tariffs, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4830, or by visiting Kentucky Utilities Company’s website at [www.lge-ku.com](http://www.lge-ku.com).

KU does not propose to change its customer deposit amounts. Text changes are proposed that state when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

KU’s application contains the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by



contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 40202, (502-627-4830).

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

In addition, a copy of the application and testimony shall also be available for public inspection on Kentucky Utilities Company's website at [www.lge-ku.com](http://www.lge-ku.com).

Kentucky Utilities Company  
c/o LG&E and KU Energy LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940



Dear Valued Customer:

Your electric service associated with the enclosed account currently is billed under our PS (Power Service) rate plan. We are writing to ensure you are aware of another rate plan option available to you – our GS (General Service) rate – that very likely may reduce the amount you pay each month for the energy you use.

If your future energy needs are consistent with your previous 12 months' usage for this account, you could benefit from changing to the GS rate. If, however, you anticipate your monthly energy usage pattern will change, it may be best for you to remain on the PS rate. You should be certain about your decision to move from PS to GS since customers with loads under 50 kW will not be eligible for the PS rate again.

You can access your previous 12 months' usage online when registering (or logging in to) your account at [www.my.eon-us.com](http://www.my.eon-us.com).

The decision to remain on the PS rate or move to the GS rate plan is yours to make. To switch to the GS rate plan, please contact us by e-mail at [bsc.gsrates@eon-us.com](mailto:bsc.gsrates@eon-us.com) or by telephone at 859-367-1215 or toll free at 1-800-383-5582. Our representatives are available Monday through Friday from 7 a.m. until 6 p.m., and they will be happy to talk with you about the proposed rate or address any questions you have.

Sincerely,

KU Business Service Center