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OVERNIGHT DELIVERY

August 12, 2014

Jeff R. Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
PO Box 615
Frankfort, Kentucky 40602

RECEIVED

AUG 13 2014

**PUBLIC SERVICE
COMMISSION**

RE: Atmos Energy CASE NO. 2014-00275
Motion for Leave to File
Additional Tariff Sheets

Dear Mr. Derouen:

I am enclosing herewith, an original, plus eleven (11) copies, of a Motion for Leave to File Additional Tariff Sheets in connection with the above referenced case. Thanks.

Very truly yours,



Mark R. Hutchinson

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**APPLICATION OF ATMOS ENERGY CORPORATION)
FOR AN ORDER APPROVING SYSTEM)
DEVELOPMENT RIDER) NO. 2014-00275**

**MOTION FOR LEAVE TO FILE
ADDITIONAL TARIFF SHEETS**

Comes now Atmos Energy Corporation ("Company") by counsel, and moves the Kentucky Public Service Commission ("Commission") for leave to file the two attached tariff sheets as part of the Company's Application filed in this proceeding on July 31, 2014.

In support of this Motion, Company states that through inadvertence, it failed to include the two attached tariff sheets which reflect necessary revisions to the Company's existing tariff sheets #45 & #52 if the Commission approves the requested SDR Mechanism.

The Company apologizes to the Commission and Staff for this oversight.

Mark R. Hutchinson
Wilson, Hutchinson, Poteat & Littlepage
611 Frederica Street
Owensboro, Kentucky 42301
randy@whplawfirm.com

By: 

Mark R. Hutchinson

VERIFICATION

I, Mark A. Martin, being duly sworn under oath state that I am Vice President of Rates and Regulatory Affairs for Atmos Energy Corporation, Kentucky/Midstates Division, and that the statements contained in the foregoing Application are true as I verily believe.



Mark A. Martin

CERTIFICATE OF SERVICE

I hereby certify that on the 12 day of August, 2014, the original of this Motion, together with eleven (11) copies, were delivered, by overnight delivery, to the Kentucky Public Service Commission, 211 Sower Blvd, P.O. Box 615, Frankfort, Kentucky 40206.



Mark R. Hutchinson

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Transportation Service

Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$350.00 per delivery point
- b) Transportation Administration Fee - 50.00 per customer per month

c) Distribution Charge for Interruptible Service

| | | | | | |
|--------------------|--------|-----|---|----------|---------|
| First ¹ | 15,000 | Mcf | @ | \$0.7900 | per Mcf |
| Over | 15,000 | Mcf | @ | 0.5300 | per Mcf |

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.
- g) System Development Rider (SDR).

¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

(T)

DATE OF ISSUE August 1, 2014
Month/Date/Year

DATE EFFECTIVE October 1, 2014
Month/Date/Year

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 52

Cancelling

Original SHEET No. 52

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service

Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$350.00 per delivery point
- b) Transportation Administration Fee - 50.00 per customer per month

c) Distribution Charge for Firm Service

| | | | | |
|--------------------|------------|---|----------|---------|
| First ¹ | 300 Mcf | @ | \$1.3180 | per Mcf |
| Next ¹ | 14,700 Mcf | @ | 0.8800 | per Mcf |
| Over | 15,000 Mcf | @ | 0.6200 | per Mcf |

- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
- f) Pipe Replacement Program (PRP) Ride.
- g) System Development Rider (SDR).

¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

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