

Public Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

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JUN 30 2014

PUBLIC SERVICE
COMMISSION

Date Filed: June 24, 2014

Date Rates to be Effective: August 1, 2014

Reporting Period is Calendar Quarter Ended: April 30, 2014

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	5.9555
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	0.1894
+ Balance Adjustment (BA)	\$/Mcf \$	-
= Gas Cost Recovery Rate (GCR)	\$/Mcf \$	6.1449

GCR to be effective for service rendered from August 01, 2014 to October 31, 2014

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$ \$	781,201
÷ Sales for the 12 months ended	Mcf	131,174
= Expected Gas Cost (EGC)	\$/Mcf \$	5.9555

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
+ Supplier Refund Adjustment for Reporting Period (Schedule III)	\$/Mcf \$	-
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf \$	-

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf \$	0.2208
+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.0417
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0177)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0554)
= Actual Adjustment (AA)	\$/Mcf \$	0.1894

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf \$	-
+ Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
= Balance Adjustment (BA)	\$/Mcf \$	-

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended April 30, 2014

(1) Supplier	(2) Dth	(3) Purchases Mcf	(4) Sales Mcf	(5)** Rate	(6) (3) X (5) Cost
		4,299	4,137	5.9113	25,412.65
		1,773	1,719	5.9113	10,480.72
		3,382	3,178	5.9113	19,991.99
		1,752	1,701	5.9113	10,356.58
		2,022	1,963	5.9113	11,952.63
		3,040	2,951	5.9113	17,970.33
		11,388	11,131	5.9113	67,317.80
		20,364	19,771	5.9113	120,377.56
		31,058	30,153	5.9113	183,592.93
		24,148	24,961	5.9113	142,745.90
		16,128	15,658	5.9113	95,337.33
		12,800	13,851	5.9113	75,664.55
		132,154	131,174		781,200.97

Line loss for 12 months ended April 30, 2014 is 0.7415% based on purchases of
132,154 Mcf and sales of 131,174 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 781,200.97
÷ Mcf Purchases (4)	Mcf	132,154
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 5.9113
x Allowable Mcf Purchases (must not exceed Mcf sales + .95)	Mcf	132,154
= Total Expected Gas Cost (to Schedule IA)	\$	\$ 781,200.97

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached.

\$6.0643 Per Attached Schedule

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended April 30, 2014

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0
+ Interest	\$	0
= Refund Adjustment including interest	\$	0
÷ Sales for 12 months ended	Mcf	131,174
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended April 30, 2014

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Feb 14)</u>	<u>Month 2</u> <u>(Mar 14)</u>	<u>Month 3</u> <u>(Apr 14)</u>
Total Supply Volumes Purchased	Mcf	24,148.0	16,128.0	12,800.0
Total Cost of Volumes Purchased	\$	\$ 174,588.59	\$ 105,315.84	\$ 77,952.00
÷ Total Sales	Mcf	24,961.0	15,658.0	13,851.0
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	\$ 6.9945	\$ 6.7260	\$ 5.6279
- EGC in effect for month	\$/Mcf	\$ 6.0381	\$ 6.0381	\$ 6.0381
= Difference	\$/Mcf	\$ 0.9564	\$ 0.6879	\$ (0.4102)
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	24,961.0	15,658.0	13,851.0
= Monthly cost difference	\$	\$ 23,871.58	\$ 10,771.27	\$ (5,681.72)
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	\$ 28,961.12
÷ Sales for 12 months ended			Mcf	131,174.1
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	\$ 0.2208

Jefferson Gas, LLC
 Natural Gas Sales Price Calculations - Public Gas Company, Inc.

Estimated sales price for the three months ending April 30, 2014:

Col A	Col B	Col C	Col D (Col B + Col C)	Col E (Btu Factor Per Mcf)	Col F (Col D * Col E)	Col G	Col H (Col F + Col G)
Period	NYMEX Futures Settle Price*	TCO Basis Adjustment	Expected Appalachian Index Per Mmbtu	Mmbtu/Mcf Conversion Factor - Estimated	Expected Appalachian Index Per Mcf	Contract Addition Per Mcf	Total Expected Price per Mcf
Aug-14	\$ 4.468	\$ (0.085)	\$ 4.383	1.022	\$ 4.479	\$ 1.500	\$ 5.979
Sep-14	\$ 4.457	\$ (0.172)	\$ 4.285	1.022	\$ 4.379	\$ 1.500	\$ 5.879
Oct-14	\$ 4.459	\$ (0.178)	\$ 4.281	1.022	\$ 4.375	\$ 1.500	\$ 5.875
							<u>\$ 17.734</u>

* Settle price as of June 23, 2014 taken from NYMEX website
 Nymex New Your Mercantile Exchange & www.barchart.com

Average Cost \$ 5.9113