Martin Gas Inc.
P.O. Box 783

# RECEIVED 

# Hindman, Kentucky 41822 

May 28, 2014
Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Frankfort KY 40602-0615

Dear Mr. Derouen:
Please find enclosed our Quarterly Report of GAS Cost Recovery Rate Calculation and 10 copies.


Martin Gas Inc.

Quarterly Report of Gas Cost<br>Recovery Rate Calculation

APPENDIX B Page 1 RECEIVED

Date Filed:
川サe. 2014

Date Rates to Be Effective: JUl $\quad 2014$

Reporting Period is Calendar Quarter Ended:

March 31.2014

SCHEDULE

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | ---: | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ /$ Mcf | 5.3987 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | -0.0526 |
| + Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | 0.000000 |
| Gas Cost Recovery Rate (GCR) |  | 5.3460 |

GCR to be effeclivelorservicerendered IOMIUl/ 1014 Io August 31.2014

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 197498.83 |
| + Sales for the 12 months ended 03.31.14 | Mcf | 36583 |
| = Expected Gas Cost (ECG) | \$/Mcf | 5.3987 |
| B. REFUND ADJUSTMENT CALCULATION | $\underline{U n i t}$ | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $\pm$ Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | STMer | 0.0122 |
| + Previous Quarter Reported Actual Adjustment | SMct | (0.0034) |
| + Second Previous Quarter Reported Actual Adjustment | SMct | (0.0223) |
| + Third Previous Quarter Reported Actual Adjustment | SMet | (0.0391) |
| = Actual Adjustment (AA) | S/Met | 100526) |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

APPENDIX B

## SCHEDULE II

## EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

### 03.31, 14

| Supplier | Date | MCF | Rate |  |
| :--- | ---: | ---: | ---: | ---: |
|  | $4 / 30 / 2013$ | 3152.00 | 5.00000 | 15760.00 |
|  | $5 / 31 / 2013$ | 1303.00 | 5.00000 | 6515.00 |
|  | $6 / 30 / 2013$ | 905.00 | 5.11050 | 4625.00 |
|  | $7 / 31 / 2013$ | 1308.95 | 5.03416 | 6589.46 |
|  | $8 / 31 / 2013$ | 1311.73 | 5.01038 | 6572.26 |
|  | $9 / 30 / 2013$ | 1385.50 | 5.03231 | 6972.26 |
|  | $10 / 31 / 2013$ | 2071.75 | 5.02684 | 10414.35 |
|  | $11 / 30 / 2013$ | 4923.11 | 5.09231 | 25070.02 |
|  | $12 / 31 / 2013$ | 6159.52 | 5.03663 | 31023.20 |
|  | $1 / 31 / 2014$ | 7381.76 | 5.22220 | 38549.01 |
|  | $2 / 28 / 2014$ | 4725.25 | 5.26397 | 24873.57 |
|  | $3 / 31 / 2014$ | 3939.75 | 5.21218 | 20534.70 |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  | 38567.32 | 5.1209 | 197498.83 |


| Line loss for 12 months ended | $03.3 .1 .4 .4 . \pi / \%$ |
| :---: | :---: |$\quad-0.05145$ based on purchases of


|  | Unit | Amount |  |
| :--- | :--- | :--- | ---: |
| $\quad$ Total Expected Cost of Purchases (6) | $\$$ | 197498.83 |  |
| + Mcf Purchases (4) | Mcf | $\underline{38567.32}$ |  |
| Average Expected Cost Per Mcf Purchased |  | $\$ /$ Mcf | 5.1209 |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 |  | Mcf | $\underline{38567.32}$ |
| Total Expected Gas Cost (to Schedule IA) | $\$$ | 197498.83 |  |

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## SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended
Derember 312013

| Particulars |  | Month 1 | Month 2 | Month 3 |
| :---: | :---: | :---: | :---: | :---: |
|  | $\underline{\text { Unit }}$ | 10/31/2013 | 14/30/2013 | 1,2/31/2013 |
| Total Supply Volumes Purchased | Mcf | 2071.75 | 4923.11 | 6159.52 |
| Total Cost of Volumes Purchased | \$ | 10414.35 | 25070.02 | 31023.20 |
| + Total Sales (may not be less than $95 \%$ of supply volumes) $\qquad$ | Mcf | 2071.75 | 4923.11 | 6159.52 |
| = Unit Cost of Gas | \$/Mcf | 5.0268 | 5.0923 | 5.0366 |
| - EGC in effect for month | \$/Mcf | 50220 | 5.0220 | 5.0220 |
| [(over-//Under-Recovery] |  |  |  |  |
| $x$ Actual sales during month | Mcf | $\underline{2071.75}$ | 4923.11 | 6159.52 |
| = Monthly cost difference | \$ | 10.02 | 346.16 | 90.09 |
|  |  | Unit |  | Amount |
| Total cost difference (Month $1+$ Month $2+$ Month 3) |  | \$ |  | 446.27 |
| + Sales for 12 months ended 03.31.14 |  | Mcf |  | 36583.00 |
| = Actual Adjustment for the Reporting Period (to Schedule C) |  | \$/Mcf |  | 0.0122 |


[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
    **Supplier's tariff sheets or notices are attached.

