

**OWEN** *Electric*

A Touchstone Energy Cooperative 

**Case No.  
2014-00051**

**POST-HEARING INFORMATION REQUEST OF  
THE PUBLIC SERVICE COMMISSION**

**OWEN ELECTRIC COOPERATIVE, INC.**

**8205 Hwy 127 N**

**PO Box 400**

**Owenton, KY 40359**

**502-484-3471**

**CRAWFORD & BAXTER, P.S.C.**

ATTORNEYS AT LAW

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January 7, 2015

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JAN 07 2015

PUBLIC SERVICE  
COMMISSION

Mr. Jeffrey Derouen  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

RE: PSC Case No. 2014-00051

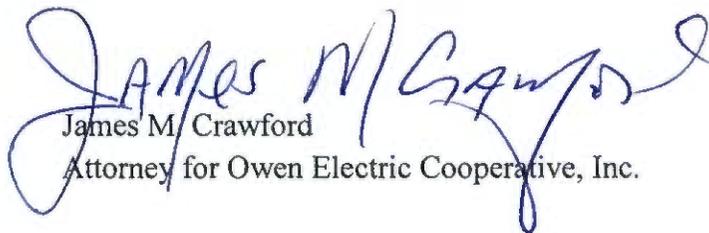
Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case, an original and six copies of the responses of Owen Electric Cooperative, Inc. to the Commission Staff's Post-Hearing Request for Information to East Kentucky Power Cooperative, Inc. and Each of Its Sixteen Member Distribution Cooperatives, dated December 24, 2014.

Please contact me with any questions.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

  
James M. Crawford  
Attorney for Owen Electric Cooperative, Inc.



**OWEN ELECTRIC COOPERATIVE, INC.**

**PSC CASE NO. 2014-00051**

**ENVIRONMENTAL SURCHARGE MECHANISM**

**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S POST-HEARING REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC. AND EACH OF ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES DATED 12/24/2014**

**REQUEST 12**

**RESPONSIBLE PARTY: Ann F. Wood**

**Request 12:** This question is addressed to EKPC and all of the 16 member distribution cooperatives. If the Commission approves the since inception methodology proposed by South Kentucky, does EKPC and each member distribution cooperative agree that the since inception methodology should be applied to calculate the over-/under-recovery amount for all of the member distribution cooperatives, for this proceeding only, and adopt the amortization exclusion methodology for future proceedings?

**Response 12:** Owen Electric supports the adoption of the amortization exclusion methodology both for this proceeding and for future proceedings. As evidenced in the record in this proceeding, each member system has its own unique circumstances regarding the accounting for environmental surcharge over- and under-recoveries. While most, but not all, Orders issued in previous environmental surcharge proceedings have been "uniform" for each member system, Owen Electric respectfully requests that the Commission consider each member system's individual circumstance and issue its Order accordingly.

**OWEN ELECTRIC COOPERATIVE, INC.**

**PSC CASE NO. 2014-00051**

**ENVIRONMENTAL SURCHARGE MECHANISM**

**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S POST-HEARING REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC. AND EACH OF ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES DATED 12/24/2014**

**REQUEST 13**

**RESPONSIBLE PARTY: Ann F. Wood**

**Request 13:** This question is for all of the member distribution cooperatives. Refer to South Kentucky's response to Staff's Fourth Request, Item 3.d., pages 6-13 of 17. Should the Commission elect to approve the since inception methodology in calculating the over/under balance at December 31, 2013, do the member distribution cooperatives agree with the information in Items 13.a.-13.p. below? If not, provide the correct information along with supporting calculations in electronic format with all cells and formulas intact.

I. Owen Electric Cooperative, Inc. will have a net over recovery at December 31, 2013 of (\$1,036,800) [(\$374,425)-\$662,375], with an average decrease in the residential bill of \$1.94 per month.

**Response 13.1.:** As indicated in its response to Request 12, Owen Electric reiterates its support for the adoption of the amortization exclusion methodology, both in this proceeding and in future proceedings, which yields a cumulative over-recovery of \$169,077. Consequently, Owen Electric's position is that the information provided in its response to Request 2 of Commission Staff's Fourth Request for Information reflects the impact to the average residential monthly bill—a reduction of \$0.41.

While Owen Electric does not agree with the methodology described in item 13.1., it also does not agree with the calculations. As indicated in its response to Request 14c of Commission

Staff's Third Request for Information, Owen Electric's over-recovery using the since inception methodology totaled (\$282,193), versus (\$374,425). Owen Electric understands the derivation of the over-recovery of \$662,375 is as follows:

January/February 2014 Over-Recovery from Case No. 2012-00486	(\$805,796)
January-March 2014 Under-Recovery from Case No. 2013-00140	\$25,869
May-October 2014 Under-Recovery from Case No. 2014-00324	<u>\$117,552</u>
Total	(\$662,375)

Assuming a net over-recovery of \$944,568 [(\$282,193) + (662,375)] is amortized over 6 months, the average decrease on an average customer's residential bill would be \$2.32. Note that Owen Electric used its response to Request 2 of Commission Staff's Fourth Request for Information as the source for this calculation. Please see pages 3 through 5 of this response, along with calculations provided on the attached CD.

Actual Average Residential Monthly Bill

Average Monthly Residential kWh:		<u>1,117</u>
Residential Rate:		
Customer Charge	\$17.10	\$17.10
kWh Charge	\$0.08756	\$97.80
Fuel Adjustment Factor (Average Billed Dec 12 -Nov 13)	(\$0.00008)	(\$0.08)
Environmental Surcharge (Computed Average June 13-Nov 13)	15.49%	17.79
County/City Tax	3.00%	<u>\$3.98</u>
		<u>\$136.59</u>

Average Residential Monthly Bill with Refund

Average Monthly Residential kWh:		<u>1,117</u>
Residential Rate:		
Customer Charge	\$17.10	\$17.10
kWh Charge	\$0.08756	\$97.80
Fuel Adjustment Factor (Average Billed Dec 12 -Nov 13)	(\$0.00008)	(\$0.08)
Environmental Surcharge (Computed Average June 13-Nov 13)	13.53%	15.54
County/City Tax	3.00%	<u>\$3.91</u>
		<u>\$134.27</u>

Dollar Impact:	<u>(\$2.32)</u>
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\* Customer charge and kWh charge as reflected on Schedule 1- Farm and Home, effective September 1, 2013

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Owen Electric Cooperative  
For the Month Ending February 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)				
Surcharge Factor Expense Month	EIPC CESF %	EIPC BESF %	EIPC Monthly Revenues from Sales to Owen	On-peak Monthly Revenue Adjustment	EIPC Net Monthly Sales to Owen	EIPC 12-months Ended Average Monthly Revenue from Sales to Owen	(8B) Gallatin Surcharge Revenues	(8C) Amortization of (Over)/Under Recovery of Gallatin Revenues	(8D) EIPC Schedule B Surcharge Revenues	(8E) Amortization of EIPC Schedule B (Over)/Under Recovery of Revenues	(8F) Owen Revenue Requirements exclusive of Gallatin and Schedule B	(9) Amortization of (Over)/Under Recovery of Gallatin	(10) Owen Net Revenue Requirement exclusive of Gallatin + Sch. B	(11) Owen Total Monthly Retail Revenue exclusive of Gallatin + Sch. B	(12) On-peak Retail Revenue Adjustment	(13) Owen Net Monthly Retail Revenue exclusive of Gallatin + Sch. B	(14) 12-months ended Avg. Retail Revenue, Net Exclusion of Gallatin + Sch. B	(15) Owen Pass Through Mechanism Factor, Net of Gallatin + Sch. B
		Col. (1) - Col. (2)	Col. (4) - Col. (5)	Col. (6) - Col. (5)	Col. (7) - Col. (6)	Col. (8) - Col. (7)	Col. (8) - Col. (8B) + Col. (8C) - Col. (8D)	Col. (9) - Col. (8E)	Col. (9) - Col. (8F)	Col. (10) - Col. (8F) + Col. (9)	Col. (11) - Col. (10) + Col. (12)	Col. (11) - Col. (10) + Col. (12)	Col. (11) - Col. (10) + Col. (12)	Col. (10) / Col. (14)				
Mar-12	12.92%	0.00%	\$ 9,180,345	\$ 9,180,345	\$ 9,180,345	\$ 9,180,345	\$ 390,959	\$ -	\$ 98,886	\$ -	\$ 764,909	\$ -	\$ 7,738,947	\$ 7,738,947	\$ 7,738,947	\$ 7,738,947	9.84%	
Apr-12	14.94%	0.00%	\$ 7,870,314	\$ 7,870,314	\$ 7,870,314	\$ 9,663,199	\$ 416,840	\$ -	\$ 107,265	\$ -	\$ 919,577	\$ -	\$ 6,451,608	\$ 6,451,608	\$ 6,451,608	\$ 6,451,608	11.91%	
May-12	16.90%	0.00%	\$ 9,111,053	\$ 9,111,053	\$ 9,111,053	\$ 9,663,199	\$ 464,109	\$ -	\$ 133,941	\$ -	\$ 1,037,896	\$ -	\$ 6,318,728	\$ 6,318,728	\$ 6,318,728	\$ 6,318,728	13.53%	
Jun-12	15.55%	0.00%	\$ 9,854,764	\$ 9,854,764	\$ 9,854,764	\$ 9,663,199	\$ 535,488	\$ -	\$ 157,558	\$ -	\$ 811,844	\$ -	\$ 7,331,378	\$ 7,331,378	\$ 7,331,378	\$ 7,331,378	10.57%	
Jul-12	14.51%	0.00%	\$ 10,833,473	\$ 10,833,473	\$ 10,833,473	\$ 9,663,199	\$ 498,280	\$ -	\$ 148,683	\$ -	\$ 755,575	\$ -	\$ 8,843,501	\$ 8,843,501	\$ 8,843,501	\$ 8,843,501	9.85%	
Aug-12	14.13%	0.00%	\$ 10,698,976	\$ 10,698,976	\$ 10,698,976	\$ 9,663,199	\$ 527,282	\$ -	\$ 139,927	\$ -	\$ 693,760	\$ -	\$ 9,128,686	\$ 9,128,686	\$ 9,128,686	\$ 9,128,686	8.89%	
Sep-12	16.23%	0.00%	\$ 8,944,054	\$ 8,944,054	\$ 8,944,054	\$ 9,663,199	\$ 388,037	\$ -	\$ 135,137	\$ -	\$ 1,038,928	\$ -	\$ 7,931,045	\$ 7,931,045	\$ 7,931,045	\$ 7,931,045	13.49%	
Oct-12	17.37%	0.00%	\$ 8,652,155	\$ 8,652,155	\$ 8,652,155	\$ 9,663,199	\$ 514,989	\$ -	\$ 153,397	\$ -	\$ 1,026,310	\$ -	\$ 7,614,112	\$ 7,614,112	\$ 7,614,112	\$ 7,614,112	13.32%	
Nov-12	18.23%	0.00%	\$ 10,144,311	\$ 10,144,311	\$ 10,144,311	\$ 9,663,199	\$ 672,764	\$ -	\$ 168,873	\$ -	\$ 928,670	\$ -	\$ 7,048,822	\$ 7,048,822	\$ 7,048,822	\$ 7,048,822	12.10%	
Dec-12	14.61%	0.00%	\$ 9,905,814	\$ 9,905,814	\$ 9,905,814	\$ 9,663,199	\$ 526,482	\$ -	\$ 185,590	\$ -	\$ 720,447	\$ -	\$ 7,691,877	\$ 7,691,877	\$ 7,691,877	\$ 7,691,877	9.33%	
Jan-13	13.49%	0.00%	\$ 11,102,093	\$ 11,102,093	\$ 11,102,093	\$ 9,663,199	\$ 532,128	\$ -	\$ 140,873	\$ -	\$ 631,269	\$ -	\$ 9,249,296	\$ 9,249,296	\$ 9,249,296	\$ 9,249,296	8.18%	
Feb-13	12.61%	0.00%	\$ 10,340,774	\$ 10,340,774	\$ 10,340,774	\$ 9,663,199	\$ 455,694	\$ -	\$ 119,325	\$ -	\$ 649,581	\$ -	\$ 9,793,411	\$ 9,793,411	\$ 9,793,411	\$ 9,793,411	8.41%	
Mar-13	14.37%	0.00%	\$ 10,464,263	\$ 10,464,263	\$ 10,464,263	\$ 9,663,199	\$ 444,336	\$ -	\$ 119,603	\$ -	\$ 846,956	\$ -	\$ 8,662,793	\$ 8,662,793	\$ 8,662,793	\$ 8,662,793	10.85%	
Apr-13	14.27%	0.00%	\$ 8,606,868	\$ 8,606,868	\$ 8,606,868	\$ 9,663,199	\$ 419,659	\$ -	\$ 142,714	\$ -	\$ 847,463	\$ -	\$ 7,637,457	\$ 7,637,457	\$ 7,637,457	\$ 7,637,457	10.76%	
May-13	17.97%	0.00%	\$ 10,351,162	\$ 10,351,162	\$ 10,351,162	\$ 9,663,199	\$ 583,221	\$ -	\$ 157,420	\$ -	\$ 1,053,315	\$ -	\$ 8,631,541	\$ 8,631,541	\$ 8,631,541	\$ 8,631,541	13.20%	
Jun-13	17.09%	0.00%	\$ 10,039,436	\$ 10,039,436	\$ 10,039,436	\$ 9,663,199	\$ 582,184	\$ -	\$ 183,595	\$ -	\$ 849,971	\$ -	\$ 7,555,668	\$ 7,555,668	\$ 7,555,668	\$ 7,555,668	10.62%	
Jul-13	15.77%	0.00%	\$ 10,541,762	\$ 10,541,762	\$ 10,541,762	\$ 10,015,126	\$ 594,450	\$ -	\$ 176,165	\$ -	\$ 808,770	\$ -	\$ 8,725,463	\$ 8,725,463	\$ 8,725,463	\$ 8,725,463	15.12%	
Aug-13	15.68%	0.00%	\$ 10,741,227	\$ 10,741,227	\$ 10,741,227	\$ 10,027,147	\$ 593,148	\$ -	\$ 159,813	\$ -	\$ 817,244	\$ -	\$ 8,725,463	\$ 8,725,463	\$ 8,725,463	\$ 8,725,463	15.12%	
Sep-13	14.93%	0.00%	\$ 9,303,634	\$ 9,303,634	\$ 9,303,634	\$ 10,057,112	\$ 480,526	\$ -	\$ 142,241	\$ -	\$ 1,078,760	\$ -	\$ 8,246,873	\$ 8,246,873	\$ 8,246,873	\$ 8,246,873	15.11%	
Oct-13	16.89%	0.00%	\$ 8,185,439	\$ 8,185,439	\$ 8,185,439	\$ 10,015,219	\$ 433,252	\$ -	\$ 131,785	\$ -	\$ 1,107,004	\$ -	\$ 7,088,429	\$ 7,088,429	\$ 7,088,429	\$ 7,088,429	15.99%	
Nov-13	17.43%	0.00%	\$ 9,555,378	\$ 9,555,378	\$ 9,555,378	\$ 9,969,141	\$ 569,315	\$ -	\$ 146,788	\$ -	\$ 1,021,548	\$ -	\$ 8,533,830	\$ 8,533,830	\$ 8,533,830	\$ 8,533,830	16.68%	
Dec-13	14.54%	0.00%	\$ 10,927,297	\$ 10,927,297	\$ 10,927,297	\$ 10,054,265	\$ 609,310	\$ -	\$ 185,180	\$ -	\$ 887,400	\$ -	\$ 9,040,897	\$ 9,040,897	\$ 9,040,897	\$ 9,040,897	13.29%	
Jan-14	10.92%	0.00%	\$ 12,189,045	\$ 12,189,045	\$ 12,189,045	\$ 10,144,844	\$ 484,733	\$ -	\$ 142,566	\$ -	\$ 480,528	\$ -	\$ 10,066,889	\$ 10,066,889	\$ 10,066,889	\$ 10,066,889	5.74%	
Feb-14	5.44%	0.00%	\$ 10,859,966	\$ 10,859,966	\$ 10,859,966	\$ 10,168,110	\$ 340,150	\$ -	\$ 113,157	\$ -	\$ 100,926	\$ -	\$ 10,926,000	\$ 10,926,000	\$ 10,926,000	\$ 10,926,000	1.22%	

Notes:  
Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.  
In September 2011 discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the period May - August 2011 will be addressed in six-month review.  
Average for 6 months highlighted

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Owen Electric Cooperative  
For the Month Ending February 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(8f)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Expense Month	EPSC BESE %	EPSC MEEF %	EPSC Monthly Revenue from Sales to Owen	On-peak Revenue Adjustment	EPSC Net Monthly Sales to Owen	EPSC 12-months Ended Monthly Revenue from Sales to Owen	Owen Revenue Requirement	Amortization of (Over)/Under Recovery of Gallatin Revenue	EPSC Schedule B Revenues	Amortization of (Over)/Under Recovery of Gallatin Revenue	Owen Revenues exclusive of Gallatin and Schedule B	Owen Revenue Requirement exclusive of Gallatin and Schedule B	Owen Total Monthly Retail Revenues exclusive of Gallatin and Schedule B	On-peak Retail Revenue Adjustment	Net Monthly Retail Revenue exclusive of Gallatin and Schedule B	15-months ended Avg. Retail Revenues, Net Exclusive of Gallatin + SCh B	Owen Pass Through Mechanism Factor, Net of Gallatin + SCh B		
		Col. (1) - Col. (2)	Col. (4) - Col. (5)	Col. (5) - Col. (6)	Col. (6) - Col. (7)	Col. (7) - Col. (8)	Col. (8) - Col. (9)	Col. (9) - Col. (10)	Col. (10) - Col. (11)	Col. (11) - Col. (12)	Col. (12) - Col. (13)	Col. (13) - Col. (14)	Col. (14) - Col. (15)						
Mar-12	12.92%	0.00%	\$ 9,180,345	\$ 9,180,345	\$ 9,180,345	\$ 9,711,721	\$ 1,254,754	\$ 390,959	\$ 88,886	\$ 107,285	\$ 764,909	\$ 764,909	\$ 7,738,947	\$ 7,738,947	\$ 7,738,947	\$ 7,721,852	9.84%		
Apr-12	14.94%	0.00%	\$ 7,870,314	\$ 7,870,314	\$ 7,870,314	\$ 8,653,189	\$ 1,443,862	\$ 416,960	\$ 107,285	\$ 107,285	\$ 919,577	\$ 919,577	\$ 6,451,608	\$ 6,451,608	\$ 6,451,608	\$ 7,673,407	11.91%		
May-12	16.90%	0.00%	\$ 9,111,053	\$ 9,111,053	\$ 9,111,053	\$ 9,650,156	\$ 1,653,946	\$ 464,109	\$ 131,317	\$ 131,317	\$ 1,037,896	\$ 1,037,896	\$ 6,318,728	\$ 6,318,728	\$ 6,318,728	\$ 7,680,717	13.53%		
Jun-12	15.55%	0.00%	\$ 9,854,764	\$ 9,854,764	\$ 9,854,764	\$ 9,674,819	\$ 1,344,410	\$ 468,260	\$ 147,658	\$ 147,658	\$ 811,844	\$ 811,844	\$ 7,331,378	\$ 7,331,378	\$ 7,331,378	\$ 7,689,368	10.57%		
Jul-12	14.51%	0.00%	\$ 10,633,473	\$ 10,633,473	\$ 10,633,473	\$ 9,697,768	\$ 1,360,969	\$ 527,282	\$ 148,663	\$ 148,663	\$ 755,575	\$ 755,575	\$ 8,843,501	\$ 8,843,501	\$ 8,843,501	\$ 7,801,143	9.83%		
Aug-12	14.13%	0.00%	\$ 10,956,970	\$ 10,956,970	\$ 10,956,970	\$ 9,600,598	\$ 1,558,162	\$ 286,097	\$ 139,927	\$ 139,927	\$ 693,760	\$ 693,760	\$ 9,128,696	\$ 9,128,696	\$ 9,128,696	\$ 7,736,671	8.85%		
Sep-12	16.23%	0.00%	\$ 8,856,455	\$ 8,856,455	\$ 8,856,455	\$ 8,640,712	\$ 1,694,176	\$ 514,869	\$ 133,137	\$ 133,137	\$ 1,038,928	\$ 1,038,928	\$ 7,931,045	\$ 7,931,045	\$ 7,931,045	\$ 7,707,416	13.43%		
Oct-12	17.57%	0.00%	\$ 10,844,311	\$ 10,844,311	\$ 10,844,311	\$ 9,710,954	\$ 1,779,307	\$ 572,764	\$ 168,873	\$ 168,873	\$ 1,026,310	\$ 1,026,310	\$ 6,184,112	\$ 6,184,112	\$ 6,184,112	\$ 7,676,043	13.32%		
Nov-12	18.23%	0.00%	\$ 9,956,814	\$ 9,956,814	\$ 9,956,814	\$ 8,669,167	\$ 1,412,519	\$ 526,482	\$ 165,990	\$ 165,990	\$ 720,447	\$ 720,447	\$ 7,691,877	\$ 7,691,877	\$ 7,691,877	\$ 7,717,762	12.10%		
Dec-12	14.61%	0.00%	\$ 11,102,093	\$ 11,102,093	\$ 11,102,093	\$ 9,658,423	\$ 1,304,270	\$ 532,128	\$ 140,873	\$ 140,873	\$ 631,269	\$ 631,269	\$ 9,249,296	\$ 9,249,296	\$ 9,249,296	\$ 7,727,375	9.33%		
Jan-13	12.61%	0.00%	\$ 10,340,774	\$ 10,340,774	\$ 10,340,774	\$ 9,711,344	\$ 1,224,600	\$ 465,694	\$ 119,325	\$ 119,325	\$ 649,581	\$ 649,581	\$ 9,793,411	\$ 9,793,411	\$ 9,793,411	\$ 7,809,284	8.41%		
Feb-13	14.37%	0.00%	\$ 8,606,868	\$ 8,606,868	\$ 8,606,868	\$ 9,819,337	\$ 1,410,895	\$ 444,336	\$ 119,603	\$ 119,603	\$ 846,956	\$ 846,956	\$ 8,562,793	\$ 8,562,793	\$ 8,562,793	\$ 7,877,938	10.85%		
Mar-13	14.27%	0.00%	\$ 10,351,162	\$ 10,351,162	\$ 10,351,162	\$ 9,893,059	\$ 1,793,956	\$ 593,221	\$ 142,714	\$ 142,714	\$ 847,463	\$ 847,463	\$ 7,637,457	\$ 7,637,457	\$ 7,637,457	\$ 7,976,759	10.76%		
Apr-13	17.09%	0.00%	\$ 10,541,263	\$ 10,541,263	\$ 10,541,263	\$ 10,039,436	\$ 1,715,740	\$ 892,154	\$ 157,420	\$ 157,420	\$ 1,053,315	\$ 1,053,315	\$ 6,631,541	\$ 6,631,541	\$ 6,631,541	\$ 8,002,826	13.20%		
May-13	15.49%	0.00%	\$ 10,741,227	\$ 10,741,227	\$ 10,741,227	\$ 10,027,147	\$ 1,559,265	\$ 594,148	\$ 183,585	\$ 183,585	\$ 808,770	\$ 808,770	\$ 7,555,888	\$ 7,555,888	\$ 7,555,888	\$ 8,021,536	8.65%		
Jun-13	15.77%	0.00%	\$ 10,541,762	\$ 10,541,762	\$ 10,541,762	\$ 10,057,112	\$ 1,501,527	\$ 480,526	\$ 176,165	\$ 176,165	\$ 808,770	\$ 808,770	\$ 7,452,963	\$ 7,452,963	\$ 7,452,963	\$ 8,013,158	13.14%		
Jul-13	15.49%	0.00%	\$ 9,303,634	\$ 9,303,634	\$ 9,303,634	\$ 10,016,219	\$ 1,672,041	\$ 433,252	\$ 142,241	\$ 142,241	\$ 878,760	\$ 878,760	\$ 8,601,825	\$ 8,601,825	\$ 8,601,825	\$ 8,035,455	13.14%		
Aug-13	14.93%	0.00%	\$ 8,185,439	\$ 8,185,439	\$ 8,185,439	\$ 9,969,141	\$ 1,737,621	\$ 569,315	\$ 131,765	\$ 131,765	\$ 1,107,004	\$ 1,107,004	\$ 7,022,450	\$ 7,022,450	\$ 7,022,450	\$ 8,137,456	16.72%		
Sep-13	16.69%	0.00%	\$ 9,555,378	\$ 9,555,378	\$ 9,555,378	\$ 10,054,265	\$ 1,461,890	\$ 604,310	\$ 165,180	\$ 165,180	\$ 687,400	\$ 687,400	\$ 8,647,005	\$ 8,647,005	\$ 8,647,005	\$ 8,217,050	13.25%		
Oct-13	17.43%	0.00%	\$ 10,927,297	\$ 10,927,297	\$ 10,927,297	\$ 10,144,844	\$ 1,107,817	\$ 484,733	\$ 142,556	\$ 142,556	\$ 394,275	\$ 394,275	\$ 10,066,989	\$ 10,066,989	\$ 10,066,989	\$ 8,285,191	5.14%		
Nov-13	14.54%	0.00%	\$ 12,189,045	\$ 12,189,045	\$ 12,189,045	\$ 10,188,110	\$ 554,233	\$ 340,150	\$ 113,157	\$ 113,157	\$ 100,926	\$ 100,926	\$ 11,546,443	\$ 11,546,443	\$ 11,546,443	\$ 8,531,277	1.22%		
Dec-13	10.92%	0.00%	\$ 10,659,966	\$ 10,659,966	\$ 10,659,966	\$ 10,188,110	\$ 554,233	\$ 340,150	\$ 113,157	\$ 113,157	\$ 100,926	\$ 100,926	\$ 11,546,443	\$ 11,546,443	\$ 11,546,443	\$ 8,531,277	1.22%		
Jan-14	5.44%	0.00%																	
Feb-14	5.44%	0.00%																	

Notes:  
Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.  
In September 2011, discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the period May - August 2011 will be addressed in six-month review.  
Average for 6 months highlighted  
13.53%