



LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



KERRY K. HOWARD
General Manager/CEO

October 27, 2014

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
PO Box 615
Frankfort, KY 40602-0615

RE: Case No. 2014-00051
4th Information Request

Dear Mr. Derouen:

Enclosed are an original and five (5) copies of Licking Valley Rural Electric Cooperative Corporation's response as requested in Case No. 2014-00051 4th Information Request. The information has been provided by e-mail to all parties of record.

Please be advised that Mr. Kerry K. Howard, General Manager/CEO for Licking Valley RECC, is the witness responsible for Licking Valley's response.

Should you have any questions or need further information, please let me know.

Sincerely,


Kerry K. Howard
General Manager/CEO

Enclosures

RECEIVED
OCT 31 2014
PUBLIC SERVICE
COMMISSION

VERIFICATION

The undersigned, Kerry K. Howard, General Manager/CEO of Licking Valley Rural Electric Cooperative Corporation certifies that the response contained in this document are true and accurate to the best of his knowledge, information and belief formed after a reasonable inquiry.


Kerry K. Howard

COMMONWEALTH OF KENTUCKY

COUNTY OF MORGAN

Subscribed and sworn to before me by Kerry K. Howard, General Manager/CEO of Licking Valley Rural Electric Cooperative Corporation to be his free act and deed this _____ day of _____, 2014.

(SEAL)

Notary Public

My Commission Expires:

ID: _____

Licking Valley Rural Electric
Cooperative Corporation
Case No. 2014-00051
Fourth Request for Information

Question 1
Page 1 of 1

1. This question is addressed to each of the 16 member distribution cooperatives. Confirm that the requested amortization period for the over-or- under recover amounts determined in the response to the September 4, 2014 conference information request is six months.

Witness: Kerry K. Howard

Response: Yes, the amortization period is six months.

2. This question is addressed to each of the 16 member distribution cooperatives except Grayson Rural Electric Cooperative Corporation and South Kentucky Rural Electric Cooperative Corporation ("South Kentucky"). Based on the average residential usage amount determined in your response to item 7 of the Commission Staff's First Request for information, provide the dollar impact the over- or under-recovery amount determined in your response to the September 4, 2014 informal conference information request will have on the average residential customer's monthly bill for the requested amortization period. Provide all supporting calculations.

Witness: Kerry K. Howard

Response: Actual Average Residential bill December 31, 2014.

		Actual	6 Months
12 Month Average Residential kWh		1831	
Residential Rate			
Customer Charge	9.32	9.32	9.32
kWh Charge	0.09355	171.29	171.29
Dec 2013 FAC	-0.00214	-3.92	-3.92
Sub Total		176.69	176.69
Surcharge			
Dec 2013	9.99%	17.65	9.51% 16.80
Sub Total		194.34	193.50
3% County Tax		5.83	5.80
TOTAL		200.17	199.30
Impact			-0.87

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Licking Valley RECC

Question 2
 Page 2 of 4
 Actual

For the Month Ending December 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-12	12.09%	0.00%	12.09%	\$ 1,760,108		\$ 1,760,108	\$ 1,428,676	\$ 172,727	\$ -	\$ 172,727	\$ 2,467,579		\$ 2,467,579	\$ 2,090,169	8.00%
Feb-12	10.78%	0.00%	10.78%	\$ 1,579,437		\$ 1,579,437	\$ 1,422,489	\$ 153,344	\$ -	\$ 153,344	\$ 2,187,722		\$ 2,187,722	\$ 2,095,467	7.34%
Mar-12	12.92%	0.00%	12.92%	\$ 1,190,390		\$ 1,190,390	\$ 1,407,230	\$ 181,814	\$ -	\$ 181,814	\$ 1,723,390		\$ 1,723,390	\$ 2,059,095	8.68%
Apr-12	14.94%	0.00%	14.94%	\$ 1,080,482		\$ 1,080,482	\$ 1,403,946	\$ 209,750	\$ -	\$ 209,750	\$ 1,730,601		\$ 1,730,601	\$ 2,070,506	10.19%
May-12	16.90%	0.00%	16.90%	\$ 1,212,841		\$ 1,212,841	\$ 1,407,435	\$ 237,857	\$ -	\$ 237,857	\$ 1,813,296		\$ 1,813,296	\$ 2,081,858	11.49%
Jun-12	15.55%	0.00%	15.55%	\$ 1,346,633		\$ 1,346,633	\$ 1,406,980	\$ 218,785	\$ -	\$ 218,785	\$ 2,110,180		\$ 2,110,180	\$ 2,104,791	10.51%
Jul-12	14.51%	0.00%	14.51%	\$ 1,550,009		\$ 1,550,009	\$ 1,403,685	\$ 203,675	\$ -	\$ 203,675	\$ 2,212,278		\$ 2,212,278	\$ 2,085,816	9.68%
Aug-12	14.13%	0.00%	14.13%	\$ 1,386,845		\$ 1,386,845	\$ 1,392,917	\$ 196,819	\$ -	\$ 196,819	\$ 1,987,786		\$ 1,987,786	\$ 2,076,725	9.44%
Sep-12	16.23%	0.00%	16.23%	\$ 1,197,094		\$ 1,197,094	\$ 1,390,209	\$ 225,631	\$ -	\$ 225,631	\$ 1,667,259		\$ 1,667,259	\$ 2,084,436	10.86%
Oct-12	17.57%	0.00%	17.57%	\$ 1,227,424		\$ 1,227,424	\$ 1,389,382	\$ 244,114	\$ -	\$ 244,114	\$ 2,022,836		\$ 2,022,836	\$ 2,075,751	11.71%
Nov-12	18.23%	0.00%	18.23%	\$ 1,590,599		\$ 1,590,599	\$ 1,401,715	\$ 255,533	\$ -	\$ 255,533	\$ 2,271,015		\$ 2,271,015	\$ 2,079,964	12.31%
Dec-12	14.61%	0.00%	14.61%	\$ 1,693,400		\$ 1,693,400	\$ 1,401,272	\$ 204,726	\$ -	\$ 204,726	\$ 2,712,774		\$ 2,712,774	\$ 2,075,560	9.84%
Jan-13	13.49%	0.00%	13.49%	\$ 1,789,127		\$ 1,789,127	\$ 1,403,690	\$ 189,358	\$ -	\$ 189,358	\$ 2,856,397		\$ 2,856,397	\$ 2,107,961	9.12%
Feb-13	12.61%	0.00%	12.61%	\$ 1,634,362		\$ 1,634,362	\$ 1,408,267	\$ 177,582	\$ -	\$ 177,582	\$ 2,388,468		\$ 2,388,468	\$ 2,124,690	8.42%
Mar-13	14.37%	0.00%	14.37%	\$ 1,675,598		\$ 1,675,598	\$ 1,448,701	\$ 208,178	\$ -	\$ 208,178	\$ 2,316,067		\$ 2,316,067	\$ 2,174,080	9.80%
Apr-13	14.27%	0.00%	14.27%	\$ 1,252,416		\$ 1,252,416	\$ 1,463,029	\$ 208,774	\$ -	\$ 208,774	\$ 1,725,716		\$ 1,725,716	\$ 2,173,673	9.60%
May-13	17.97%	0.00%	17.97%	\$ 1,231,265		\$ 1,231,265	\$ 1,464,564	\$ 263,182	\$ -	\$ 263,182	\$ 1,842,124		\$ 1,842,124	\$ 2,176,075	12.11%
Jun-13	17.09%	0.00%	17.09%	\$ 1,334,380		\$ 1,334,380	\$ 1,463,543	\$ 250,120	\$ -	\$ 250,120	\$ 2,058,044		\$ 2,058,044	\$ 2,171,730	11.49%
Jul-13	15.77%	0.00%	15.77%	\$ 1,415,429		\$ 1,415,429	\$ 1,452,328	\$ 229,032	\$ 8,046	\$ 237,078	\$ 2,230,547		\$ 2,230,547	\$ 2,173,253	10.92%
Aug-13	15.49%	0.00%	15.49%	\$ 1,346,400		\$ 1,346,400	\$ 1,448,958	\$ 224,444	\$ 7,528	\$ 231,972	\$ 1,938,345		\$ 1,938,345	\$ 2,169,133	10.67%
Sep-13	14.93%	0.00%	14.93%	\$ 1,175,383		\$ 1,175,383	\$ 1,447,149	\$ 216,059	\$ 7,528	\$ 223,587	\$ 1,617,259		\$ 1,617,259	\$ 2,164,966	10.31%
Oct-13	16.69%	0.00%	16.69%	\$ 1,148,033		\$ 1,148,033	\$ 1,440,533	\$ 240,425	\$ 7,528	\$ 247,953	\$ 1,956,227		\$ 1,956,227	\$ 2,159,415	11.45%
Nov-13	17.43%	0.00%	17.43%	\$ 1,524,376		\$ 1,524,376	\$ 1,435,014	\$ 250,123	\$ 7,528	\$ 257,651	\$ 2,421,009		\$ 2,421,009	\$ 2,171,915	11.93%
Dec-13	14.54%	0.00%	14.54%	\$ 1,758,368		\$ 1,758,368	\$ 1,440,428	\$ 209,438	\$ 7,528	\$ 216,966					9.99%

Notes:
 Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Licking Valley RECC

Question 2
 Page 3 of 4
 with recovery

For the Month Ending December 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
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			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
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Dec-13	14.54%	0.00%	14.54%	\$ 1,758,368		\$ 1,758,368	\$ 1,440,428	\$ 209,438	\$ (2,931)	\$ 206,507					9.51%

Notes:
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Licking Valley RECC - Calculation of (Over)/Under

Mo/Yr	EKPC Invoice Month recorded Member's Books	Amortization of Previous (Over)/Under Recoveries		Net EKPC Invoice and Amortization of Previous (Over)/Under Recoveries	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
		CN 2012-00486	CN 2013-00140				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Jul-13	\$ 241,896			\$ 241,896	\$ 256,289	\$ (14,393)	\$ (14,393)
Aug-13	\$ 212,327			\$ 212,327	\$ 211,666	\$ 661	\$ (13,732)
Sep-13	\$ 182,066	\$ 8,046		\$ 190,112	\$ 172,562	\$ 17,550	\$ 3,819
Oct-13	\$ 171,401	\$ 8,046	\$ (518)	\$ 178,929	\$ 201,686	\$ (22,757)	\$ (18,938)
Nov-13	\$ 254,419	\$ 8,046	\$ (518)	\$ 261,947	\$ 277,233	\$ (15,286)	\$ (34,224)
Dec-13	\$ 306,483	\$ 8,046	\$ (518)	\$ 314,011	\$ 342,544	\$ (28,533)	\$ (62,757)
Jan-14	\$ 324,411	\$ 8,046	\$ (518)	\$ 331,939	\$ 330,513	\$ 1,426	\$ (61,331)
Feb-14	\$ 198,047	\$ 8,046	\$ (518)	\$ 205,575	\$ 179,673	\$ 25,902	\$ (35,429)

Cumulative 6-months (Over)/Under Recovery	\$ (62,757)
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Monthly Recovery (per month for six months)	\$ (10,459)
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Response to Staff's First Request, Request 2a:	
Cumulative 6-months (Over)/Under Recovery	(\$93,387)
Monthly Recovery	(\$15,564)