



RECEIVED
OCT 28 2014
PUBLIC SERVICE
COMMISSION

October 27, 2014

Jeff R. Derouen
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2014-00051

Dear Mr. Derouen:

Enclosed for filing in the above referenced case are an original and six (6) copies of the response of Clark Energy Cooperative, Inc. to the Staff's Fourth Request for information.

Please be advised that Ms. Holly S. Eades, Vice President of Finance for Clark Energy, is the witness responsible for Clark Energy's response.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paul G. Embs".

Paul G. Embs
President & CEO

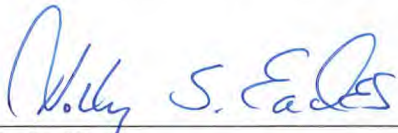
Enclosures

CERTIFICATION

Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., being duly sworn, states as follows with regards to the Responses filed by Clark Energy Cooperative, Inc. in Case No. 2014-00051, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That she is the person supervising the preparation of the Responses on behalf of Clark Energy Cooperative, Inc.
2. That the responses are true and accurate to the best of my personal knowledge, information and belief formed after a reasonable inquiry.

Witness my hand as of this 27th day of October, 2014.



Holly S. Eades

COMMONWEALTH OF KENTUCKY
COUNTY OF CLARK

The foregoing Certification was subscribed, sworn to and acknowledged before me by Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., this the 27th day of October, 2014.



NOTARY PUBLIC, STATE AT LARGE, KY

My Commission Expires 6/18/2016



CLARK ENERGY COOPERATIVE, INC.
PSC CASE NO 2014-00051
RESPONSE TO PSC STAFF'S FOURTH REQUEST

Request 1. Confirm that the requested amortization period for the over-or-under recovery amounts determined in the response to the September 4, 2014 informal conference request is six months.

Response 1: Yes, the requested amortization period is six months.

Request 2: Based on the average residential usage amount determined in your response to Item 6 of the Commission Staff's First Request for Information, provide the dollar impact the over-or under-recovery amount determined in your response to the September 4, 2014 informal conference information request will have on the average residential customer's monthly bill for the requested amortization period. Provide all supporting calculations.

Response 2: The dollar impact of the over-recovery would be (\$.16) on the average residential customer's monthly bill. Please see attached exhibit A for support documents.

Witness: Holly S. Eades

Clark Energy Coop - Calculation of (Over)/Under

Mo/Yr	EKPC Invoice Month recorded Member's Books	Amortization of Previous (Over)/Under Recoveries		Net EKPC Invoice and Amortization of Previous (Over)/Under Recoveries	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
		CN 2012-00486	CN 2013-00140				
		(1)	(2)				
Jul-13	\$ 410,507			\$ 410,507	\$ 424,184	\$ (13,677)	\$ (13,677)
Aug-13	\$ 403,218			\$ 403,218	\$ 416,838	\$ (13,620)	\$ (27,298)
Sep-13	\$ 359,458	\$ 56,251		\$ 415,709	\$ 404,454	\$ 11,255	\$ (16,043)
Oct-13	\$ 306,036	\$ 56,251	\$ (935)	\$ 361,352	\$ 338,408	\$ 22,944	\$ 6,901
Nov-13	\$ 281,105	\$ 56,251	\$ (935)	\$ 336,421	\$ 350,640	\$ (14,219)	\$ (7,318)
Dec-13	\$ 415,135	\$ 56,251	\$ (935)	\$ 470,451	\$ 493,427	\$ (22,976)	\$ (30,294)
Jan-14	\$ 519,631	\$ 56,251	\$ (935)	\$ 574,947	\$ 625,138	\$ (50,191)	\$ (80,485)
Feb-14	\$ 559,178	\$ 56,251	\$ (935)	\$ 614,494	\$ 644,892	\$ (30,398)	\$ (110,884)

Cumulative 6-months (Over)/Under Recovery	\$ (30,294)
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Monthly Recovery (per month for six months)	\$ (5,049)
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Response to Staff's First Request, Request 2a:	
Cumulative 6-months (Over)/Under Recovery	(\$252,493)
Monthly Recovery	(\$42,082)

CLARK ENERGY COOPERATIVE, CORPORATION
PSC CASE NO. 2014-00051
Fourth Data request

Response 2:

Average residential usage Nov 2013 1,114 kwh

Cumulative 6-months recovery (\$30,294)

Monthly recovery (six months) (\$5,049)

		<u>Actual</u>	<u>6 month recovery</u>
Customer Charge		\$12.43	\$12.43
kWh Charge	0.092425	\$102.96	\$102.96
Fuel adjustment	0.000507	\$0.56	\$0.56
Subtotal		\$115.95	\$115.95
**Env. Surcharge	3.70%	<u>\$4.29</u>	3.56% <u>\$4.13</u>
Total bill		\$120.24	\$120.08
Dollar Impact			(\$0.16)

**See attached exhibit A, page 3 and 4

Witness: Holly S. Eades

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

Exhibit A
 Page 3 of 4

For the Month Ending February 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Mar-12	12.92%	0.00%	12.92%	\$ 1,997,290		\$ 1,997,290	\$ 2,298,975	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,505,149	8.41%
Apr-12	14.94%	0.00%	14.94%	\$ 1,712,593		\$ 1,712,593	\$ 2,290,980	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,470,274	9.76%
May-12	16.90%	0.00%	16.90%	\$ 1,997,141		\$ 1,997,141	\$ 2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843		\$ 2,814,843	\$ 3,466,957	11.19%
Jun-12	15.55%	0.00%	15.55%	\$ 2,260,796		\$ 2,260,796	\$ 2,295,675	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,458,569	10.30%
Jul-12	14.51%	0.00%	14.51%	\$ 2,629,402		\$ 2,629,402	\$ 2,290,765	\$ 332,390	\$ -	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,511,987	9.61%
Aug-12	14.13%	0.00%	14.13%	\$ 2,328,711		\$ 2,328,711	\$ 2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,481,640	9.16%
Sep-12	16.23%	0.00%	16.23%	\$ 1,968,110		\$ 1,968,110	\$ 2,275,683	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754		\$ 3,551,754	\$ 3,475,740	10.61%
Oct-12	17.57%	0.00%	17.57%	\$ 1,968,939		\$ 1,968,939	\$ 2,280,437	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834		\$ 2,812,834	\$ 3,470,313	11.53%
Nov-12	18.23%	0.00%	18.23%	\$ 2,550,167		\$ 2,550,167	\$ 2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405		\$ 3,222,405	\$ 3,484,371	12.11%
Dec-12	14.61%	0.00%	14.61%	\$ 2,792,743		\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007		\$ 3,771,007	\$ 3,506,338	9.70%
Jan-13	13.49%	0.00%	13.49%	\$ 3,025,176		\$ 3,025,176	\$ 2,317,341	\$ 312,609	\$ -	\$ 312,609	\$ 4,245,225		\$ 4,245,225	\$ 3,491,669	8.92%
Feb-13	12.61%	0.00%	12.61%	\$ 2,776,820		\$ 2,776,820	\$ 2,333,991	\$ 294,316	\$ -	\$ 294,316	\$ 4,848,545		\$ 4,848,545	\$ 3,535,621	8.43%
Mar-13	14.37%	0.00%	14.37%	\$ 2,816,701		\$ 2,816,701	\$ 2,402,275	\$ 345,207	\$ -	\$ 345,207	\$ 4,086,939		\$ 4,086,939	\$ 3,560,676	9.76%
Apr-13	14.27%	0.00%	14.27%	\$ 2,019,160		\$ 2,019,160	\$ 2,427,822	\$ 346,450	\$ -	\$ 346,450	\$ 3,948,687		\$ 3,948,687	\$ 3,646,855	9.73%
May-13	17.97%	0.00%	17.97%	\$ 2,033,794		\$ 2,033,794	\$ 2,430,877	\$ 436,829	\$ -	\$ 436,829	\$ 2,935,256		\$ 2,935,256	\$ 3,656,889	11.98%
Jun-13	17.09%	0.00%	17.09%	\$ 2,284,410		\$ 2,284,410	\$ 2,432,844	\$ 415,773	\$ -	\$ 415,773	\$ 3,188,337		\$ 3,188,337	\$ 3,675,663	11.37%
Jul-13	15.77%	0.00%	15.77%	\$ 2,359,366		\$ 2,359,366	\$ 2,410,341	\$ 380,111	\$ 56,251	\$ 436,362	\$ 3,540,993		\$ 3,540,993	\$ 3,667,844	11.87%
Aug-13	15.49%	0.00%	15.49%	\$ 2,279,374		\$ 2,279,374	\$ 2,406,230	\$ 372,725	\$ 55,316	\$ 428,041	\$ 3,666,134		\$ 3,666,134	\$ 3,651,510	11.67%
Sep-13	14.93%	0.00%	14.93%	\$ 1,975,705		\$ 1,975,705	\$ 2,406,863	\$ 359,345	\$ 55,316	\$ 414,661	\$ 3,407,312		\$ 3,407,312	\$ 3,639,473	11.36%
Oct-13	16.69%	0.00%	16.69%	\$ 1,882,817		\$ 1,882,817	\$ 2,399,686	\$ 400,508	\$ 55,316	\$ 455,824	\$ 2,899,788		\$ 2,899,788	\$ 3,646,719	12.52%
Nov-13	17.43%	0.00%	17.43%	\$ 2,487,330		\$ 2,487,330	\$ 2,394,450	\$ 417,353	\$ 55,316	\$ 472,669	\$ 3,086,638		\$ 3,086,638	\$ 3,635,405	12.96%
Dec-13	14.54%	0.00%	14.54%	\$ 2,981,235		\$ 2,981,235	\$ 2,410,157	\$ 350,437	\$ 55,316	\$ 405,753	\$ 3,941,090		\$ 3,941,090	\$ 3,649,579	11.16%
Jan-14	10.92%	0.00%	10.92%	\$ 3,845,793		\$ 3,845,793	\$ 2,478,542	\$ 270,657	\$ (935)	\$ 269,722	\$ 4,823,567		\$ 4,823,567	\$ 3,697,774	7.39%
Feb-14	5.44%	0.00%	5.44%	\$ 3,193,996		\$ 3,193,996	\$ 2,513,307	\$ 136,724	\$ -	\$ 136,724	\$ 5,778,537		\$ 5,778,537	\$ 3,775,273	3.70%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

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 Page 4 of 4

For the Month Ending February 2014

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