



INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

RECEIVED

OCT 27 2014

PUBLIC SERVICE
COMMISSION

October 23, 2014

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: Public Service Commission Case No. 2014-00051

Dear Mr. Derouen:

Please find enclosed an original and 6 copies of Inter-County Energy Cooperative Corporation's response to the Commission Staff's Fourth Request for Information to East Kentucky Power Cooperative Inc.'s Sixteen Member Distribution Cooperatives in the order dated October 14, 2014 for the abovementioned case.

Sheree Gilliam, Sr. Vice-President of Finance and Administration, will be the witness responsible for Inter-County Energy's Supplemental Filing.

Please let me know if there are any questions or additional information is needed.

Very truly yours,



James L. Jacobus
President/CEO

Enclosures

Copy to Case No. 2014-00051 Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY) CASE NO.
POWER COOPERATIVE, INC. FOR THE SIX-MONTH) 2014-00051
BILLING PERIOD ENDING DECEMBER 31, 2013)
AND THE PASS THROUGH MECHANISM FOR ITS)
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES)

**INTER-COUNTY ENERGY COOPERATIVE RESPONSES TO
COMMISSION STAFF'S FOURTH REQUEST FOR INFORMATION
TO EAST KENTUCKY POWER COOPERATIVE INC.'S
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES**

CERTIFICATE


STATE OF KENTUCKY)
COUNTY OF BOYLE)

I, Sheree Gilliam, Sr. Vice President-Finance and Administration of Inter-County Energy Cooperative, hereby certifies that I have supervised and prepared the responses to the Commission Staff's Fourth Request for Information to East Kentucky Power Cooperative Inc.'s Sixteen Member Distribution Cooperatives dated October 14, 2014 in the abovementioned case, and that the responses are true and accurate to the best of my knowledge, information and belief formed after reasonable inquiry.



Sheree Gilliam
Sr. Vice President – Finance and Administration

Subscribed and sworn before me on this 23rd day of October, 2014.



Notary Public - ID No. 492615
My Commission Expires: July 15, 2017



INTER-COUNTY ENERGY COOPERATIVE

1. This question is addressed to each of the 16 member distribution cooperatives. Confirm that the requested amortization period for the over- or under-recovery amounts determined in the response to the September 4, 2014 informal conference information request is six months.

Response:

Yes. We confirm that the requested amortization period for the over- or under-recovery amounts determined in the response to the September 4, 2014 informal conference information request is six months.

2. This question is addressed to each of the 16 member distribution cooperatives except for Grayson Rural Electric Cooperative Corporation and South Kentucky Rural Electric Cooperative Corporation (“South Kentucky”). Based on the average residential usage amount determined in your response to Item 7 of Commission Staff’s First Request for Information, provide the dollar impact the over- or under-recovery amount determined in your response to the September 4, 2014 informal conference information request will have on the average residential customer’s monthly bill for the requested amortization period. Provide all supporting calculations.

Response:	Average Residential Usage	1,180 kWh
	Total Over Recovery	\$ (11,422)
	Monthly Recovery – 6 Months	\$ (1,904)

	No Recovery		6-Month Recovery	
kWh Charge	\$0.09421	\$111.17		\$111.17
Customer Charge	\$8.97	\$8.97		\$8.97
FAC	(\$0.001250)	(\$1.48)		(\$1.48)
ESC	11.39%	\$13.86	11.34%	\$13.46
Total		\$132.52		\$132.12
Dollar Impact				(\$.40)

Inter-County ECC - Calculation of (Over)/Under							
Mo/Yr	EKPC Invoice Month recorded Member's Books	Amortization of Previous (Over)/Under Recoveries		Net EKPC Invoice and Amortization of Previous (Over)/Under Recoveries	Billed to Retail Consumer & Member's Books recorded on	Monthly (Over) or Under	Cumulative (Over) or Under
		CN 2012-00486	CN 2013-00140				
		(1)	(2)				
Jul-13	\$ 402,857			\$ 402,857	\$ 409,993	\$ (7,136)	\$ (7,136)
Aug-13	\$ 392,801			\$ 392,801	\$ 394,959	\$ (2,158)	\$ (9,294)
Sep-13	\$ 361,805	\$ 53,465		\$ 415,270	\$ 408,578	\$ 6,692	\$ (2,602)
Oct-13	\$ 309,310	\$ 53,465	\$ (2,061)	\$ 360,714	\$ 321,587	\$ 39,127	\$ 36,525
Nov-13	\$ 286,732	\$ 53,465	\$ (2,061)	\$ 338,136	\$ 353,563	\$(15,427)	\$ 21,098
Dec-13	\$ 428,807	\$ 53,465	\$ (2,061)	\$ 480,211	\$ 512,731	\$(32,520)	\$ (11,422)
Jan-14	\$ 537,124	\$ 53,465	\$ (2,061)	\$ 588,528	\$ 662,575	\$(74,047)	\$ (85,469)
Feb-14	\$ 598,089	\$ 53,465	\$ (2,061)	\$ 649,493	\$ 674,881	\$(25,388)	\$(110,857)
Cumulative 6-months (Over)/Under Recovery							\$ (11,422)
Monthly Recovery (per month for six months)							\$ (1,904)
Response to Staff's First Request, Request 2a:							
Cumulative 6-months (Over)/Under Recovery							(\$219,099)
Monthly Recovery							(\$36,516)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Inter County ECC

For the Month Ending February 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Inter County	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Inter County	EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County	Inter County Revenue Requirement	Amortization of (Over)/Under Recovery	Inter County Net Revenue Requirement	Inter County Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Inter County Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Inter County Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-12	12.92%	0.00%	12.92%	\$ 2,027,202		\$ 2,027,202	\$ 2,362,015	\$ 305,172	\$ -	\$ 305,172	\$ 3,893,067		\$ 3,893,067	\$ 3,476,795	8.74%
Apr-12	14.94%	0.00%	14.94%	\$ 1,700,464		\$ 1,700,464	\$ 2,350,739	\$ 351,200	\$ -	\$ 351,200	\$ 2,850,952		\$ 2,850,952	\$ 3,440,201	10.10%
May-12	16.90%	0.00%	16.90%	\$ 2,011,041		\$ 2,011,041	\$ 2,357,597	\$ 398,434	\$ -	\$ 398,434	\$ 2,653,803		\$ 2,653,803	\$ 3,437,664	11.58%
Jun-12	15.55%	0.00%	15.55%	\$ 2,253,785		\$ 2,253,785	\$ 2,350,035	\$ 365,430	\$ -	\$ 365,430	\$ 2,932,584		\$ 2,932,584	\$ 3,439,624	10.63%
Jul-12	14.51%	0.00%	14.51%	\$ 2,671,163		\$ 2,671,163	\$ 2,343,802	\$ 340,086	\$ -	\$ 340,086	\$ 3,654,009		\$ 3,654,009	\$ 3,448,020	9.89%
Aug-12	14.13%	0.00%	14.13%	\$ 2,330,543		\$ 2,330,543	\$ 2,323,307	\$ 328,283	\$ -	\$ 328,283	\$ 3,830,139		\$ 3,830,139	\$ 3,435,725	9.52%
Sep-12	16.23%	0.00%	16.23%	\$ 1,964,856		\$ 1,964,856	\$ 2,320,613	\$ 376,636	\$ -	\$ 376,636	\$ 3,307,253		\$ 3,307,253	\$ 3,411,855	10.96%
Oct-12	17.57%	0.00%	17.57%	\$ 1,984,554		\$ 1,984,554	\$ 2,321,308	\$ 407,854	\$ -	\$ 407,854	\$ 2,681,222		\$ 2,681,222	\$ 3,412,936	11.95%
Nov-12	18.23%	0.00%	18.23%	\$ 2,585,367		\$ 2,585,367	\$ 2,344,582	\$ 427,417	\$ -	\$ 427,417	\$ 3,159,904		\$ 3,159,904	\$ 3,426,773	12.52%
Dec-12	14.61%	0.00%	14.61%	\$ 2,877,884		\$ 2,877,884	\$ 2,350,519	\$ 343,411	\$ -	\$ 343,411	\$ 3,722,308		\$ 3,722,308	\$ 3,430,741	10.02%
Jan-13	13.49%	0.00%	13.49%	\$ 3,164,652		\$ 3,164,652	\$ 2,355,060	\$ 317,698	\$ -	\$ 317,698	\$ 4,554,990		\$ 4,554,990	\$ 3,456,801	9.26%
Feb-13	12.61%	0.00%	12.61%	\$ 2,923,571		\$ 2,923,571	\$ 2,374,590	\$ 299,436	\$ -	\$ 299,436	\$ 4,708,390		\$ 4,708,390	\$ 3,495,718	8.66%
Mar-13	14.37%	0.00%	14.37%	\$ 2,957,096		\$ 2,957,096	\$ 2,452,081	\$ 352,364	\$ -	\$ 352,364	\$ 4,180,632		\$ 4,180,632	\$ 3,519,682	10.08%
Apr-13	14.27%	0.00%	14.27%	\$ 2,030,267		\$ 2,030,267	\$ 2,479,565	\$ 353,834	\$ -	\$ 353,834	\$ 4,003,711		\$ 4,003,711	\$ 3,615,745	10.05%
May-13	17.97%	0.00%	17.97%	\$ 1,979,757		\$ 1,979,757	\$ 2,476,958	\$ 445,109	\$ -	\$ 445,109	\$ 2,809,616		\$ 2,809,616	\$ 3,628,730	12.31%
Jun-13	17.09%	0.00%	17.09%	\$ 2,241,811		\$ 2,241,811	\$ 2,475,960	\$ 423,142	\$ -	\$ 423,142	\$ 2,980,121		\$ 2,980,121	\$ 3,632,691	11.66%
Jul-13	15.77%	0.00%	15.77%	\$ 2,298,442		\$ 2,298,442	\$ 2,444,900	\$ 385,561	\$ 53,465	\$ 439,026	\$ 3,335,504		\$ 3,335,504	\$ 3,606,149	12.09%
Aug-13	15.49%	0.00%	15.49%	\$ 2,294,259		\$ 2,294,259	\$ 2,441,876	\$ 378,247	\$ 51,404	\$ 429,651	\$ 3,392,533		\$ 3,392,533	\$ 3,569,682	11.91%
Sep-13	14.93%	0.00%	14.93%	\$ 1,996,854		\$ 1,996,854	\$ 2,444,543	\$ 364,970	\$ 51,404	\$ 416,374	\$ 3,383,303		\$ 3,383,303	\$ 3,576,019	11.66%
Oct-13	16.69%	0.00%	16.69%	\$ 1,920,519		\$ 1,920,519	\$ 2,439,207	\$ 407,104	\$ 51,404	\$ 458,508	\$ 2,902,216		\$ 2,902,216	\$ 3,594,436	12.82%
Nov-13	17.43%	0.00%	17.43%	\$ 2,569,252		\$ 2,569,252	\$ 2,437,864	\$ 424,920	\$ 51,404	\$ 476,324	\$ 3,036,946		\$ 3,036,946	\$ 3,584,189	13.25%
Dec-13	14.54%	0.00%	14.54%	\$ 3,081,609		\$ 3,081,609	\$ 2,454,841	\$ 356,934	\$ 51,404	\$ 408,338	\$ 3,219,350		\$ 3,219,350	\$ 3,542,276	11.39%
Jan-14	10.92%	0.00%	10.92%	\$ 4,113,387		\$ 4,113,387	\$ 2,533,902	\$ 276,702	\$ (2,061)	\$ 274,641	\$ 5,002,452		\$ 5,002,452	\$ 3,579,564	7.75%
Feb-14	5.44%	0.00%	5.44%	\$ 3,374,040		\$ 3,374,040	\$ 2,571,441	\$ 139,886	\$ -	\$ 139,886					3.91%

Notes:
 Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
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