

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF DUKE ENERGY	)	CASE NO.
KENTUCKY, INC.	)	2014-00284

ORDER

On December 29, 2009, in Case No. 2009-00202,<sup>1</sup> the Commission approved rates for Duke Energy Kentucky, Inc. (“Duke”) and provided for their further adjustment in accordance with Duke’s Gas Cost Adjustment (“GCA”) clause.

On August 8, 2014, Duke filed its GCA to be effective August 29, 2014.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke’s notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke’s Expected Gas Cost (“EGC”) is \$4.834 per Mcf, which is a decrease of \$.248 per Mcf from its previous EGC of \$5.082 per Mcf.
3. Duke’s notice sets out its current quarter Refund Adjustment (“RA”) of \$.000 per Mcf. Duke’s total RA is \$.000 per Mcf, which is no change from its previous total RA.

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<sup>1</sup> Case No. 2009-00202, *Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates* (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of (\$.452) per Mcf. Duke's total AA is \$.420 per Mcf, which is a decrease of \$.175 per Mcf from its previous total AA of \$.595 per Mcf.

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of (\$.001) per Mcf. Duke's total BA of (\$.031) per Mcf is an increase of \$.007 per Mcf from its previous total BA of (\$.038) per Mcf.

6. Duke's GCA is \$5.223 per Mcf, which is a decrease of \$.416 per Mcf from its previous GCA of \$5.639 per Mcf.

7. Duke's notice sets out a Gas Cost Adjustment Transition Rider ("GCAT") rate of \$.0389 per 100 cubic feet. This GCAT rate will be applicable to customers who begin receiving Rate FT-L transportation service after the effective date of this Order and who paid gas supply costs through the GCA during the 12-month period before they began receiving FT-L service.

8. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after August 29, 2014.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after August 29, 2014.

2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission

ENTERED  
AUG 25 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:



Executive Director

Case No. 2014-00284

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2014-00284 DATED **AUG 25 2014**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS  
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$ .37213	plus	\$ .5223	\$ .89443

RATE GS  
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$ .20530	plus	\$ .5223	\$ .7276

RIDER GCAT  
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0389 per 100 cubic feet. This rate shall be in effect during the months of September through November 2014 and shall be updated quarterly, concurrent with the company's GCA filings.

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