

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF FARMERS RURAL	)	
ELECTRIC COOPERATIVE CORPORATION	)	
FOR APPROVAL OF AN OPTIONAL	)	CASE NO.
RESIDENTIAL TIME-OF-DAY TARIFF AND	)	2014-00155
FIFTEEN INDUSTRIAL TARIFFS BASED ON	)	
THREE WHOLESALE POWER TARIFFS	)	
AVAILABLE TO FARMERS RECC	)	

COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION  
TO FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

Farmers Rural Electric Cooperative Corporation ("Farmers"), pursuant to 807 KAR 5:001, is to file with the Commission the original and ten copies of the following information, with a copy to all parties of record. The information requested herein is due within ten days of the date of this request for information. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Farmers shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Farmers fails or refuses to furnish all or part of the requested information, Farmers shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

1. Refer to Exhibit D of the application, Schedule 3, page 1 of 2. Explain why the proposed energy rates on this page do not reconcile to the energy rates shown in the proposed tariff pages filed in Exhibit B of the application, with the exceptions of LPC-1, LPB-1, and LPE-1. State which energy rates Farmers intends to propose and, if the energy rates included in the proposed tariffs are the rates being proposed, provide a revised Exhibit D, Schedule 3, pages 1 and 2, since the "Energy Adders" on page 2 would change.

2. Refer to Farmers' response to Item 9 of Commission Staff's Second Request for Information ("Staff's Second Request"), Exhibit A, page 1 of 1.

a. Refer to the Proposed Base Rate table in the middle. Explain why the energy charge shown of \$.056882 per kWh does not reconcile with the proposed tariff for schedule LPC-3 of \$.054382 per kWh or with the LPC-3 energy charge in

Exhibit D of \$.054882 per kWh. State which rate is correct for the comparison provided, or if a different rate is correct, provide a corrected table showing the bill comparison for the first industrial customer.

b. Refer to the Proposed Base Rate table on the right side of the page. Explain why the energy charge shown of \$.056882 per kWh does not reconcile with the proposed tariff rate for schedule LPB-3 of \$.054382 per kWh or with the LPB-3 energy charge in Exhibit D of \$.054882 per kWh. State which rate is correct for the comparison provided, or if a different rate is correct, provide a corrected table showing the bill comparison for the first industrial customer.

3. Refer to Farmers' response to Item 9 of Staff's Second Request. Given the statement that the second industrial customer has such a small load factor that it would incur a penalty by switching to the proposed tariff, state whether this customer is realistically expected to do so.

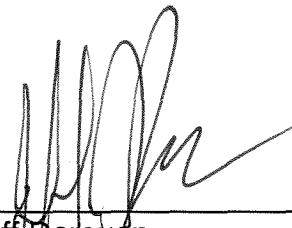
4. Refer to Farmers' response to Item 9 of Staff's Second Request, Exhibit B, page 1 of 1.

a. Refer to the "E-Rate Proposed" table at the upper left side of the page. Provide the origin of the \$7.12 per kW, \$.05163 per kWh, and \$1,142.46 customer charge rates and indicate the location of these rates in the application.

b. Explain how the dollar amounts in the "E-Rate Proposed" kWh column were calculated.

c. Refer to the C-Rate table at the lower left side of the page. Explain how the dollar amounts in the kW column were calculated for Jul-12, Dec-12, Jan-13, Mar-13, and Jun-13.

d. Explain the notation that the exhibit does not include a monthly facility charge of \$1,695 which expires in January 2019. Include in the response supporting documentation for the January 2019 expiration date.



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Jeff Derouen  
Executive Director  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

DATED AUG 01 2014

cc: Parties of Record