

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE)	
SIX-MONTH BILLING PERIOD ENDING)	CASE NO.
DECEMBER 31, 2013, AND THE PASS THROUGH)	2014-00051
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION
TO EAST KENTUCKY POWER COOPERATIVE INC.'S
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

East Kentucky Power Cooperative, Inc. ("EKPC"), pursuant to 807 KAR 5:001, and each of its 16 member cooperatives are to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due by August 18, 2014. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Any party shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which any party fails or refuses to furnish all or part of the requested information, a written explanation shall be provided of the specific grounds for the failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. This question is addressed to EKPC. Refer to the Supplemental Testimony of Isaac S. Scott ("Scott Supplemental Testimony"), page 3, lines 12 through 20.

a. Does EKPC agree that the over/under recovery discussed here in the Supplemental Testimony can be classified as a volume difference, meaning that the retail revenues utilized in developing the monthly pass-through mechanism factor are not the same level of monthly retail revenues the pass-through mechanism factor is applied to? If not, explain.

b. Does EKPC agree that this volume difference will occur whenever there is a difference between the level of revenues used in calculating the factor and the level of revenues the monthly factor is applied to? If not, explain.

2. This question is addressed to EKPC. Refer to the Scott Supplemental Testimony, page 6, lines 14 through 18. Provide a complete and full explanation why it

is more appropriate to remove any amortization in effect during the review period in order to determine over/under recoveries than to include the effects of any amortization amounts in effect during the review period by adding the amortization amounts to column 1, EKPC Invoice Recorded Member's Books (See Exhibit ISSC-1). This approach would compare the total EKPC Invoice Month Recorded Member's Books, along with the amortization of any over- or under-recovery amount, with the revenues recovered from the customers that also includes any amortization amounts.

3. This question is addressed to EKPC. Refer to the Scott Supplemental Testimony, page 7, lines 3 through 4, along with KRS 278.225, Time limitation on billing – Liability for unbilled service. KRS 278.225 states, "All service supplied by a utility shall be billed within two (2) years of the service. No customer shall be liable for unbilled service after two (2) years from the date of the service, unless the customer obtained the service through fraud, theft, or deception." Provide a full and complete explanation of how comparing the member cooperatives' monthly billed environmental revenues and the EKPC monthly environmental power bill for the period July 2005 through December 2013 is consistent with KRS 278.225.

4. This question is addressed to EKPC. Considering that Case No. 2013-00324 was EKPC's most recent Environmental Surcharge two-year review, covering the 24-month period ending June 30, 2013, and that the final Order in that case was dated March 21, 2014, explain why the proposal for reviewing the expenses between July 2005 and June 30, 2013, is not considered retroactive ratemaking.

5. This question is addressed to EKPC.

a. Describe EKPC's billing cycle to its member cooperatives.

b. Provide copies of EKPC's invoices to its member cooperatives for all months in the current six-month review period.

c. Describe the method that EKPC employs to provide the member cooperatives with their monthly billing, i.e., electronic, facsimile, mail, etc.

d. Describe how and when EKPC communicates the monthly pass-through factor to the member cooperatives.

6. This question is addressed to all member cooperatives. Refer to each member cooperative's July 31, 2013 monthly pass-through filing.

a. Provide the numerator used in the calculation of the respective member cooperative's pass-through mechanism factor, along with the expense month with which the numerator is associated.

b. Provide the denominator used in the calculation of the respective member cooperative's pass-through mechanism factor, along with the calculations and the months supporting the calculations of the denominator.

c. Provide the month's revenue (amount and month of the year) each member cooperative's pass-through mechanism factor for July 2013 is applied to in arriving at the monthly environmental surcharge revenues recovered.

7. This question is addressed to all member cooperatives. For the month of July 2005, provide the following:

a. Identify the month in which the member cooperative's revenue requirement was used, along with the months in which the member cooperative's 12-months-ended average retail revenue was used in calculating the pass-through mechanism factor.

b. Identify the member cooperative's month revenues (amount and month of the year) the pass-through mechanism factor was applied to arrive at the member cooperative's monthly environmental surcharge revenues.

c. Identify the member cooperative's month revenues (amount and month of the year) and the member cooperative's month expense (amount and month of the year) used in calculating any over/under recovery, along with the month the over/under recovery is reflected, in the member cooperative's response to the Information Request of Commission Staff following the June 18, 2014 Informal Conference ("Staff's IC Information Request"), item 2.

8. This question is addressed to all member cooperatives. For the month of December 2013, provide the following:

a. Identify the month in which the member cooperative's revenue requirement was used, along with the months in which the member cooperative's 12-months-ended average retail revenue was used, in calculating the pass-through mechanism factor.

b. Provide the member cooperative's month revenues the pass-through mechanism factor was applied to arrive at the member cooperative's monthly environmental surcharge revenues.

c. Provide the member cooperative's month revenue and the member cooperative's month expense used in calculating any over/under recovery, along with the month the over/under recovery is reflected in the member cooperative's response to Staff's IC Information Request, item 2.

d. If there was a change in the calculations between Item No. 8 and Item No. 9, fully explain the reason for the change and provide any Commission supporting authorization for the change.

9. This question is addressed to all member cooperatives. In a month when there is an amortization of an over- or under-recovery amount applied in the calculation of the pass-through mechanism factor, do the member cooperatives agree that the pass-through factor is a net factor, and the net factor is a combination of the pass-through factor that is attributed to the member cooperative's revenue requirement divided by the 12-months-ended average retail revenues and the member cooperative's amortization of any over- or under-recovery amount also divided by the 12-months-ended average retail revenues? If not, explain.

10. This question is addressed to all member cooperatives.

a. Does each member cooperative have a monthly Fuel Adjustment Clause ("FAC") that contains a prior month over- or under-recovery mechanism in the calculations?

b. If the answer to 11.a. above is yes, does each member cooperative remove the prior month over- or under-recovery amount in calculating the current month's over- or under-recovery amount?

c. If the answer to 11.b. above is no, explain why it is appropriate to remove any over- or under-recovery amount in the environmental surcharge, but it is not required to remove any over/under recovery in the FAC.

11. This question is addressed to all member cooperatives.

a. Provide the schedules which support the amount of both the environmental surcharge revenues and the environmental surcharge expenses removed from their cost-of-service on Schedule S for each of their rate filings which cover the period July 2005 through December 2013.

b. Provide an analysis comparing the monthly amounts in 12.a. above with the same monthly amounts the member cooperatives provided in their response to Staff's IC Information Request, Item No. 2.

c. If there is a difference in the monthly revenue and/or expense amounts in the response to 12.b. above, provide a complete explanation of the reason(s) for the difference.

12. This question is addressed to all member cooperatives. For each of the member cooperatives, provide the following:

a. The cumulative over/under recovery for the 24-month period ending December 31, 2013.

b. If the amount provided in 13.a. above is amortized over a six-month period, provide the bill impact on the average residential customer.

13. This question is addressed to all member cooperatives.

a. Provide the billing cycles and billing dates for each cycle in the month of July 2013.

b. For each billing cycle in July 2013, provide the environmental surcharge factor that was billed to customers.

14. This question is addressed to Blue Grass Energy ("Blue Grass"), Fleming-Mason Cooperative, Inc. ("Fleming-Mason"), Owen Electric Cooperative, Inc. ("Owen

Electric”), Salt River Electric Cooperative, Inc. (“Salt River”), and Shelby Energy Cooperative (“Shelby Energy”). Staff reviewed the member cooperatives’ responses to Staff’s IC Information Request, item 2. The responses were compared with the member cooperatives’ responses to data requests that provided the calculations of the over/under recoveries for the six-month and two-year environmental surcharge reviews for the period July 31, 2005 through December 31, 2013. Several significant discrepancies for the above-mentioned cooperatives were identified. For each of the cooperatives indicated above, explain the discrepancies noted. See the Cumulative (Over)/Under Calculation schedule, attached hereto, prepared by Staff with the discrepancies highlighted.

a. Blue Grass: reasons for the differences in the information provided for January 2006 through July 2006, June 2008 through July 2008, October 2011 and July 2013 through August 2013, a difference of \$8,143.

b. Fleming-Mason: reasons for the differences in the information provided for July 2009 through June 2010, a difference of \$400,754.

c. Owen Electric: reasons for the differences in the information provided for July 2009 through December 2009, September 2012 through November 2012, and May 2013 through June 2013, a difference of (\$92,232).

d. Salt River: reasons for the differences in the information provided for June 2007 through July 2007, a difference of \$404,083.

e. Shelby Energy: reasons for the differences in the information provided for January 2008, January 2009, July 2010 through September 2010, and August 2011, a difference of (\$3,130).

15. This question is addressed to Big Sandy Rural Electric Cooperative Corporation. Refer to Big Sandy's response to Commission Staff's Second Request for Information ("Staff's Second Request"), item 1. Explain how Big Sandy can record the environmental surcharge revenues as a July 2013 transaction if the actual billing to customers does not occur until August 2013.

16. This question is addressed to Clark Energy Cooperative, Inc. ("Clark"). Refer to Clark's response to Staff's Second Request, item 1.

a. Explain the statement "East Kentucky's (EKPC) power bill is recorded in Clark Energy's books in the month of receipt which loosely matches Clark's customer usage."

b. Does Clark practice accrual accounting in regards to the power bill from EKPC?

17. This question is addressed to Farmers Rural Electric Cooperative Corporation ("Farmers"). Refer to Farmers' response to Staff's Second Request, item 2.b. Farmers did not supply the revenue amount that the pass-through factor was applied to, resulting in the amount of \$491,870 as shown in your response to item 2.a. of Commission Staff's First Request for Information ("Staff's First Request"). Provide the requested information.

18. This question is addressed to Fleming-Mason Energy Cooperative, Inc. ("Fleming-Mason"). Refer to Fleming-Mason's response to Staff's Second Request, item 2.b.

a. Explain what is meant by the response "Pass Thru Factor-Industrial Loads (avg.)."

b. Identify the industrial loads referenced in your response.

19. This question is addressed to Inter-County Energy Corporation ("Inter-County").

a. Refer to Inter-County's response to Staff's Second Request, item 2.b., in which Inter-County states that its revenue for July 2013 was \$3,330,478. The Pass-through Mechanism Report shows July 2013 Net Monthly Retail Revenues are \$3,335,504. Explain this discrepancy.

b. Refer to your response to Staff's IC Information Request, Item 2. Explain the omission in January 2006 of an amount for EKPC's power bill to Inter-County.

20. This question is addressed to Jackson Energy Cooperative Corporation ("Jackson Energy"). Refer to the response to Staff's Second Request, item 2.b. The calculation as indicated does not result in Jackson Energy's response to the Staff's First Request, Item 2.a. of \$839,984. The revenue amount indicated of \$7,458,395.09 is also not shown on Jackson Energy's pass-through report. Explain these discrepancies.

21. This question is addressed to Licking Valley Rural Electric Cooperative Corporation ("Licking Valley"). Refer to the response to Staff's Second Request, item 2.b. Licking Valley did not indicate the revenue amount that the pass-through factor was applied to arrive at \$256,289 shown in Licking Valley's response to Staff's First Request, item 2.a. Provide the requested information.

22. This question is addressed to Owen Electric. Refer to the response to Staff's Second Request, item 1.

a. Explain the methodology Owen utilized to record environmental surcharge over/under recoveries prior to adopting the regulatory accounting methodology.

b. Discuss the reasons prompting Owen to make this change.

23. This question is addressed to Salt River Electric Cooperative, Inc. ("Salt River").

a. Refer to the response to Staff's Second Request, item 1. Explain the disposition of the amounts accumulated in account 182.31 Unbilled ESC.

b. Refer to the response to Staff's Second Request, item 2.b. wherein Salt River states that \$8,441,036 was used to calculate the amount billed to customers in July 2013 in the amount of \$1,207,070. The monthly pass-through report shows July 2013 revenues of \$7,817,310. Explain this discrepancy.

24. This question is addressed to Shelby Energy. Refer to the response to the Staff's Second Request, item 2.b, Exhibit E.

a. Confirm that during the revenue month of July 2013, Shelby Energy had two different environmental surcharge rates in effect – 13.84 percent and 13.13 percent.

b. For the revenue month of July 2013, assume that two different residential customers both use 1,000 kWh for the billing period. Explain why it is appropriate that customers with identical usage in the same revenue month would be billed different environmental surcharge rates in that same revenue month.

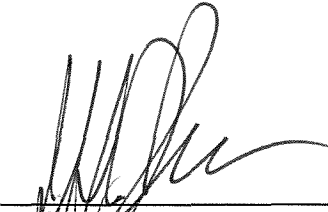
c. Does Shelby Energy have any other billing factors that change during the same revenue month? If yes, provide examples of these billing factors.

25. This question is addressed to South Kentucky Rural Electric Cooperative Corporation ("South Kentucky").

a. Refer to the response to Staff's Second Request, item 1. Explain the disposition of the amounts accumulated in account 142.32 Accounts Receivable – Environmental Surcharge.

b. Refer to the response to Commission Staff's Informal Conference Information Request, item 2. Explain why South Kentucky changed its method of calculating the monthly environment surcharge over-/under-recovery amount beginning in June 2009.

26. This question is addressed to Taylor County. Refer to the response to Staff's IC Request, item 7, page 1 of 2. Provide the calculations and supporting documentation for the environmental surcharge factors of 13.34 percent and 12.39 percent.



Jeff Derbuen
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DATED **AUG 07 2014**

cc: Parties of Record

ATTACHMENT

Blue Grass Energy
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Month	EKPC	Blue Grass	Curr Year (Over)Under	Cumulative (Over)Under
1	July-05	312,213	-	312,213	312,213
2	August-05	314,593	303,503	11,090	323,303
3	September-05	573,173	301,038	272,135	595,438
4	October-05	446,834	491,164	(44,330)	551,108
5	November-05	473,202	460,005	13,197	564,305
6	December-05	696,759	576,806	119,953	684,258
7	January-06	349,386	716,114	(366,728)	317,530
8	February-06	457,263	325,017	132,246	449,776
9	March-06	458,495	458,520	(25)	449,751
10	April-06	353,852	415,611	(61,759)	387,992
11	May-06	401,112	370,601	30,511	418,503
12	June-06	479,822	390,838	88,984	507,487
13	July-06	559,012	512,684	46,328	553,815
14	August-06	739,247	635,947	103,300	657,115
15	September-06	515,953	652,366	(136,413)	520,702
16	October-06	503,569	514,290	(10,721)	509,981
17	November-06	449,095	516,850	(67,755)	442,226
18	December-06	547,179	568,359	(21,180)	421,046
19	January-07	534,757	490,544	44,213	465,259
20	February-07	656,909	558,766	98,143	563,402
21	March-07	531,433	684,148	(152,715)	410,687
22	April-07	463,512	576,206	(112,694)	297,993
23	May-07	405,726	578,203	(172,477)	125,516
24	June-07	452,467	481,862	(29,395)	96,121
25	July-07	504,655	744,545	(239,890)	(143,769)
26	August-07	671,880	739,199	(67,319)	(211,088)
27	September-07	642,785	708,981	(66,196)	(277,284)
28	October-07	471,701	504,482	(32,781)	(310,065)
29	November-07	450,489	528,736	(78,247)	(388,312)
30	December-07	478,018	503,776	(25,758)	(414,070)
31	January-08	622,683	517,794	104,889	(309,181)
32	February-08	463,172	568,041	(104,869)	(414,050)
33	March-08	405,430	459,280	(53,850)	(467,900)
34	April-08	308,349	384,353	(76,004)	(543,904)
35	May-08	274,651	285,938	(11,287)	(555,191)
36	June-08	361,487	308,116	53,371	(501,820)
37	July-08	443,323	366,695	76,628	(425,192)
38	August-08	407,420	397,215	10,205	(414,987)

Blue Grass Energy
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Month	EKPC	Blue Grass	Curr Year (Over)Under	Cumulative (Over)Under
39	September-08	404,500	354,036	50,464	(364,523)
40	October-08	327,339	270,930	56,409	(308,114)
41	November-08	524,903	248,336	276,567	(31,547)
42	December-08	609,437	524,988	84,449	52,902
43	January-09	697,327	571,039	126,288	179,190
44	February-09	660,099	600,658	59,441	238,631
45	March-09	566,935	625,079	(58,144)	180,487
46	April-09	475,039	550,745	(75,706)	104,781
47	May-09	475,215	489,842	(14,627)	90,154
48	June-09	533,895	571,401	(37,506)	52,648
49	July-09	552,516	587,779	(35,263)	17,385
50	August-09	598,860	673,385	(74,525)	(57,140)
51	September-09	550,367	653,727	(103,360)	(160,500)
52	October-09	490,352	522,011	(31,659)	(192,159)
53	November-09	365,658	544,409	(178,751)	(370,910)
54	December-09	602,081	392,127	209,954	(160,956)
55	January-10	1,213,430	594,512	618,918	457,962
56	February-10	1,136,993	924,310	212,683	670,645
57	March-10	646,401	954,459	(308,058)	362,587
58	April-10	208,506	458,354	(249,848)	112,739
59	May-10	317,970	407,389	(89,419)	23,320
60	June-10	704,542	852,489	(147,947)	(124,627)
61	July-10	924,029	856,798	67,231	(57,396)
62	August-10	901,945	523,657	378,288	320,892
63	September-10	639,861	584,089	55,772	376,664
64	October-10	412,183	531,234	(119,051)	257,613
65	November-10	628,456	366,357	262,099	519,712
66	December-10	1,394,884	723,750	671,134	1,190,846
67	January-11	1,349,074	1,200,305	148,769	1,339,615
68	February-11	477,977	1,312,689	(834,712)	504,903
69	March-11	393,558	434,421	(40,863)	464,040
70	April-11	588,219	414,440	173,779	637,819
71	May-11	688,758	557,376	131,382	769,201
72	June-11	936,598	710,652	225,946	995,147
73	July-11	1,054,879	807,096	247,783	1,242,930
74	August-11	949,747	1,019,757	(70,010)	1,172,920
75	September-11	646,651	1,092,630	(445,979)	726,941
76	October-11	643,859	774,434	(130,575)	596,366

Blue Grass Energy
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Month	EKPC	Blue Grass	Curr Year (Over)Under	Cumulative (Over)Under
77	November-11	905,746	870,051	35,695	632,061
78	December-11	1,089,148	1,178,659	(89,511)	542,550
79	January-12	1,138,391	1,467,047	(328,656)	213,894
80	February-12	837,574	1,383,680	(546,106)	(332,212)
81	March-12	607,746	785,789	(178,043)	(510,255)
82	April-12	609,992	562,455	47,537	(462,718)
83	May-12	857,922	660,677	197,245	(265,473)
84	June-12	1,073,376	856,167	217,209	(48,264)
85	July-12	1,131,123	1,156,852	(25,729)	(73,993)
86	August-12	954,546	1,119,373	(164,827)	(238,820)
87	September-12	790,680	923,596	(132,916)	(371,736)
88	October-12	874,221	709,715	164,506	(207,230)
89	November-12	1,172,228	946,190	226,038	18,808
90	December-12	1,395,579	1,129,581	265,998	284,806
91	January-13	1,222,566	1,483,751	(261,185)	23,621
92	February-13	1,038,448	1,306,719	(268,271)	(244,650)
93	March-13	994,865	1,026,636	(31,771)	(276,421)
94	April-13	854,459	922,811	(68,352)	(344,773)
95	May-13	875,486	814,948	60,538	(284,235)
96	June-13	1,218,100	899,137	318,963	34,728
97	July-13	1,174,321	1,260,553	(86,232)	(51,504)
98	August-13	1,078,891	1,206,446	(127,555)	(179,059)
99	September-13	930,331	857,634	72,697	(106,362)
100	October-13	830,013	744,618	85,395	(20,967)
101	November-13	1,155,358	778,842	376,516	355,549
102	December-13	1,436,079	1,098,832	337,247	692,796
103					
104	Blue Grass response to IC request				<u>684,652</u>
105	Difference				<u>8,144</u>
106					
107					
108	Totals	<u>69,721,838</u>	<u>69,029,042</u>	<u>692,796</u>	

**Fleming Mason
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051**

Ln No	EKPC Invoice Month	EKPC Invoice ESC	FME Accounting Month	FME Billed to Retail Consumer	FME Billed to Industrial Consumer	Monthly (Over)Under	Cumulative (Over)Under
1	July-05	240,575	August-05	80,669		159,906	159,906
2	August-05	237,991	September-05	196,333		41,658	201,564
3	September-05	489,381	October-05	343,583		145,798	347,362
4	October-05	433,472	November-05	467,317		(33,845)	313,517
5	November-05	444,277	December-05	469,557		(25,280)	288,237
6	December-05	566,686	January-06	538,835		27,851	316,088
7	January-06	305,769	February-06	448,799		(143,030)	173,058
8	February-06	364,514	March-06	318,259		46,255	219,313
9	March-06	403,984	April-06	385,948		18,036	237,349
10	April-06	348,771	May-06	356,599		(7,828)	229,521
11	May-06	377,406	June-06	368,468		8,938	238,459
12	June-06	401,585	July-06	362,373		39,212	277,671
13	July-06	446,909	August-06	451,177		(4,268)	273,403
14	August-06	565,188	September-06	486,563		78,625	352,028
15	September-06	480,196	October-06	463,540		16,656	368,684
16	October-06	457,051	November-06	470,247		(13,196)	355,488
17	November-06	386,716	December-06	468,181		(81,465)	274,023
18	December-06	435,499	January-07	406,070		29,429	303,452
19	January-07	416,477	February-07	421,029		(4,552)	298,900
20	February-07	477,718	March-07	451,447		26,271	325,171
21	March-07	487,314	April-07	500,051		(12,737)	312,434
22	April-07	418,548	May-07	512,450		(93,902)	218,532
23	May-07	362,816	June-07	437,669		(74,853)	143,679
24	June-07	386,332	July-07	426,677		(40,345)	103,334
25	July-07	413,831	August-07	498,224		(84,393)	18,941
26	August-07	478,043	September-07	476,099		1,944	20,885
27	September-07	524,678	October-07	445,968		78,710	99,595
28	October-07	443,658	November-07	473,258		(29,600)	69,995
29	November-07	384,897	December-07	442,794		(57,897)	12,098
30	December-07	416,643	January-08	443,638		(26,995)	(14,897)
31	January-08	480,527	February-08	442,856		37,671	22,774
32	February-08	372,242	March-08	454,981		(82,739)	(59,965)
33	March-08	358,730	April-08	380,663		(21,933)	(81,898)
34	April-08	302,027	May-08	326,128		(24,101)	(105,999)
35	May-08	279,286	June-08	301,604		(22,318)	(128,317)
36	June-08	302,807	July-08	300,253		2,554	(125,763)
37	July-08	366,313	August-08	332,959		33,354	(92,409)
38	August-08	324,464	September-08	307,638		16,826	(75,583)
39	September-08	343,002	October-08	291,355		51,647	(23,936)

Fleming Mason
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	EKPC Invoice Month	EKPC Invoice ESC	FME Accounting Month	FME Billed to Retail Consumer	FME Billed to Industrial Consumer	Monthly (Over)Under	Cumulative (Over)Under
40	October-08	312,171	November-08	281,141		31,030	7,094
41	November-08	458,329	December-08	344,735		113,594	120,688
42	December-08	489,687	January-09	482,515		7,172	127,860
43	January-09	534,197	February-09	477,529		56,668	184,528
44	February-09	529,396	March-09	462,389		67,007	251,535
45	March-09	505,654	April-09	502,024		3,630	255,165
46	April-09	472,018	May-09	489,157		(17,139)	238,026
47	May-09	445,946	June-09	429,696		16,250	254,276
48	June-09	434,172	July-09	465,230		(31,058)	223,218
49	July-09	460,580	August-09	215,055	238,229	7,296	230,514
50	August-09	470,399	September-09	246,098	243,870	(19,569)	210,945
51	September-09	472,727	June-10	191,339	243,322	38,066	249,011
52	October-09	464,801	January-10	232,292	248,742	(16,233)	232,778
53	November-09	324,846	December-09	296,742	191,973	(163,869)	68,909
54	December-09	460,179	January-10	112,561	241,362	106,256	175,165
55	January-10	846,917	February-10	303,491	412,764	130,662	305,827
56	February-10	805,187	March-10	606,788	403,768	(205,369)	100,458
57	March-10	547,270	April-10	287,875	313,370	(53,975)	46,483
58	April-10	201,794	May-10	(23,289)	126,324	98,759	145,242
59	May-10	257,909	June-10	50,190	151,523	56,196	201,438
60	June-10	521,435	July-10	291,136	288,360	(58,061)	143,377
61	July-10	693,616	August-10	188,661	378,531	126,424	269,801
62	August-10	675,610	September-10	317,739	371,557	(13,686)	256,115
63	September-10	532,685	October-10	315,964	319,193	(102,472)	153,643
64	October-10	388,710	November-10	182,407	241,517	(35,214)	118,429
65	November-10	522,192	December-10	83,828	286,855	151,509	269,938
66	December-10	965,243	January-11	479,223	463,853	22,167	292,105
67	January-11	951,953	February-11	677,830	472,207	(198,084)	94,021
68	February-11	362,392	March-11	339,098	190,118	(166,824)	(72,803)
69	March-11	329,467	April-11	(210,660)	186,326	353,801	280,998
70	April-11	536,674	May-11	110,170	330,581	95,923	376,921
71	May-11	568,456	June-11	311,078	338,650	(81,272)	295,649
72	June-11	743,267	July-11	244,748	437,520	60,999	356,648
73	July-11	769,914	August-11	407,907	417,898	(55,891)	300,757
74	August-11	722,204	September-11	274,891	409,470	37,843	338,600
75	September-11	565,972	October-11	246,882	348,685	(29,595)	309,005
76	October-11	619,024	November-11	153,429	392,466	73,129	382,134
77	November-11	789,305	December-11	273,615	462,214	53,476	435,610

**Fleming Mason
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051**

Ln No	EKPC Invoice Month	EKPC Invoice ESC	FME Accounting Month	FME Billed to Retail Consumer	FME Billed to Industrial Consumer	Monthly (Over)Under	Cumulative (Over)Under	
78	December-11	908,089	January-12	483,243	511,469	(86,623)	348,987	
79	January-12	878,529	February-12	462,372	469,445	(53,288)	295,699	
80	February-12	668,383	March-12	300,025	367,025	1,333	297,032	
81	March-12	537,173	April-12	156,623	323,178	57,372	354,404	
82	April-12	563,717	May-12	177,892	348,132	37,693	392,097	
83	May-12	677,249	June-12	303,172	394,707	(20,630)	371,467	
84	June-12	780,707	July-12	421,995	427,007	(68,295)	303,172	
85	July-12	759,527	August-12	531,599	389,369	(161,441)	141,731	
86	August-12	732,013	September-12	364,277	415,465	(47,729)	94,002	
87	September-12	678,095	October-12	321,504	415,989	(59,398)	34,604	
88	October-12	799,349	November-12	267,957	489,395	41,997	76,601	
89	November-12	966,798	December-12	445,351	543,057	(21,610)	54,991	
90	December-12	1,089,403	January-13	487,174	603,880	(1,651)	53,340	
91	January-13	892,390	February-13	548,427	470,890	(126,927)	(73,587)	
92	February-13	780,893	March-13	181,073	418,909	180,911	107,324	
93	March-13	696,426	April-13	271,508	357,791	67,127	174,451	
94	April-13	703,558	May-13	205,728	417,176	80,654	255,105	
95	May-13	743,031	June-13	325,138	465,198	(47,305)	207,800	
96	June-13	899,634	July-13	308,993	520,237	70,404	278,204	
97	July-13	848,017	August-13	492,872	471,434	(116,289)	161,915	
98	August-13	808,115	September-13	357,492	469,773	(19,150)	142,765	
99	September-13	723,003	October-13	309,261	430,936	(17,194)	125,571	
100	October-13	664,577	November-13	252,215	395,487	16,875	142,446	
101	November-13	834,053	December-13	310,302	442,543	81,208	223,654	
102	December-13	997,481	January-14	545,556	501,875	(49,950)	173,704	
103								
104	Fleming-Mason response to IC request						(227,050)	
105	Difference							<u>400,754</u>
106								
107								
108	Totals	<u>56,108,831</u>		<u>35,723,512</u>	<u>20,211,615</u>	<u>173,704</u>		

Owen Electric
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Month	EKPC Power Bills Total	Owen Billed to Customers Total	Monthly (Over)Under	Cumulative (Over)Under
1	July-05	-	-	-	-
2	August-05	463,841	338,824	125,017	125,017
3	September-05	519,907	896,815	(376,908)	(251,891)
4	October-05	878,054	853,136	24,918	(226,973)
5	November-05	740,887	760,295	(19,408)	(246,381)
6	December-05	716,903	851,816	(134,913)	(381,294)
7	January-06	909,768	889,748	20,020	(361,274)
8	February-06	512,170	500,486	11,684	(349,590)
9	March-06	619,113	656,731	(37,618)	(387,208)
10	April-06	689,612	636,800	52,812	(334,396)
11	May-06	603,675	576,907	26,768	(307,628)
12	June-06	697,898	689,102	8,796	(298,832)
13	July-06	786,402	847,887	(61,485)	(360,317)
14	August-06	863,435	1,000,296	(136,861)	(497,178)
15	September-06	1,162,044	1,004,952	157,092	(340,086)
16	October-06	931,341	708,028	223,313	(116,773)
17	November-06	732,757	735,047	(2,290)	(119,063)
18	December-06	622,058	733,979	(111,921)	(230,984)
19	January-07	737,141	728,782	8,359	(222,625)
20	February-07	729,719	765,460	(35,741)	(258,366)
21	March-07	852,161	740,045	112,116	(146,250)
22	April-07	841,199	629,280	211,919	65,669
23	May-07	697,252	636,286	60,966	126,635
24	June-07	643,785	560,703	83,082	209,717
25	July-07	714,005	776,702	(62,697)	147,020
26	August-07	756,468	769,665	(13,197)	133,823
27	September-07	994,208	1,078,643	(84,435)	49,388
28	October-07	1,054,298	809,606	244,692	294,080
29	November-07	805,374	763,252	42,122	336,202
30	December-07	672,394	729,264	(56,870)	279,332
31	January-08	669,484	778,313	(108,829)	170,503
32	February-08	817,328	725,783	91,545	262,048
33	March-08	632,669	636,934	(4,265)	257,783
34	April-08	609,210	565,863	43,347	301,130
35	May-08	542,311	498,235	44,076	345,206
36	June-08	503,232	526,023	(22,791)	322,415
37	July-08	583,942	607,754	(23,812)	298,603
38	August-08	692,830	661,759	31,071	329,674
39	September-08	640,987	700,259	(59,272)	270,402
40	October-08	566,081	573,528	(7,447)	262,955
41	November-08	463,469	531,578	(68,109)	194,846
42	December-08	671,712	879,969	(208,257)	(13,411)
43	January-09	668,602	871,255	(202,653)	(216,064)

Owen Electric
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Month	EKPC Power Bills Total	Owen Billed to Customers Total	Monthly (Over)Under	Cumulative (Over)Under
44	February-09	827,771	897,738	(69,967)	(286,031)
45	March-09	812,589	729,643	82,946	(203,085)
46	April-09	691,789	697,688	(5,899)	(208,984)
47	May-09	668,758	705,432	(36,674)	(245,658)
48	June-09	698,694	742,283	(43,589)	(289,247)
49	July-09	756,261	857,741	(101,480)	(390,727)
50	August-09	830,963	918,998	(88,035)	(478,762)
51	September-09	902,947	986,972	(84,025)	(562,787)
52	October-09	900,746	916,264	(15,518)	(578,305)
53	November-09	790,369	641,542	148,827	(429,478)
54	December-09	525,480	355,875	169,605	(259,873)
55	January-10	966,725	999,441	(32,716)	(292,589)
56	February-10	1,486,506	1,583,225	(96,719)	(389,308)
57	March-10	1,333,007	1,118,076	214,931	(174,377)
58	April-10	748,526	477,044	271,482	97,105
59	May-10	405,210	343,009	62,201	159,306
60	June-10	672,694	732,155	(59,461)	99,845
61	July-10	1,140,547	1,186,914	(46,367)	53,478
62	August-10	1,378,818	1,698,968	(320,150)	(266,672)
63	September-10	1,219,947	1,472,110	(252,163)	(518,835)
64	October-10	916,271	832,264	84,007	(434,828)
65	November-10	710,381	729,955	(19,574)	(454,402)
66	December-10	1,112,577	1,367,683	(255,106)	(709,508)
67	January-11	2,875,506	1,905,078	970,428	260,920
68	February-11	642,450	1,240,345	(597,895)	(336,975)
69	March-11	591,737	160,120	431,617	94,642
70	April-11	979,654	750,051	229,603	324,245
71	May-11	1,118,792	1,134,547	(15,755)	308,490
72	June-11	1,418,527	1,180,687	237,840	546,330
73	July-11	1,535,190	1,359,412	175,778	722,108
74	August-11	1,451,548	1,512,793	(61,245)	660,863
75	September-11	1,051,205	1,077,569	(26,364)	634,499
76	October-11	975,416	722,647	252,769	887,268
77	November-11	1,388,384	1,079,326	309,058	1,196,326
78	December-11	1,574,348	1,513,042	61,306	1,257,632
79	January-12	1,577,170	1,481,987	95,183	1,352,815
80	February-12	1,187,933	1,190,902	(2,969)	1,349,846
81	March-12	989,642	994,602	(4,960)	1,344,886
82	April-12	1,016,843	944,434	72,409	1,417,295
83	May-12	1,361,191	1,193,110	168,081	1,585,376
84	June-12	1,665,042	1,542,536	122,506	1,707,882
85	July-12	1,684,610	1,852,600	(167,990)	1,539,892
86	August-12	1,537,625	1,640,868	(103,243)	1,436,649

Owen Electric
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Month	EKPC Power Bills Total	Owen Billed to Customers Total	Monthly (Over)Under	Cumulative (Over)Under
87	September-12	1,224,955	1,305,688	(80,733)	1,355,916
88	October-12	1,404,242	1,198,602	205,640	1,561,556
89	November-12	1,782,560	1,773,785	8,775	1,570,331
90	December-12	1,805,830	1,720,017	85,813	1,656,144
91	January-13	1,622,015	1,817,920	(195,905)	1,460,239
92	February-13	1,394,972	1,511,102	(116,130)	1,344,109
93	March-13	1,319,544	1,269,118	50,426	1,394,535
94	April-13	1,236,807	1,182,275	54,532	1,449,067
95	May-13	1,477,112	1,443,048	34,064	1,483,131
96	May-13		158,219	(158,219)	1,324,912
97	June-13	1,892,471	1,837,009	55,462	1,380,374
98	July-13	1,801,588	1,924,672	(123,084)	1,257,290
99	August-13	1,693,893	1,676,515	17,378	1,274,668
100	September-13	1,441,132	1,934,636	(493,504)	781,164
101	October-13	1,222,087	1,639,128	(417,041)	364,123
102	November-13	1,594,790	1,848,377	(253,587)	110,536
103	December-13	1,904,628	2,389,589	(484,961)	(374,425)
104				-	
105	Owen response to IC request				<u>(282,193)</u>
106	Difference				<u><u>(92,232)</u></u>
107					
108					
109	Totals	<u>101,948,741</u>	<u>102,323,166</u>	<u>(374,425)</u>	

**Salt River ECC
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051**

Ln No	Accounting Period	Power Bill Date	EKPC Power bills	SRRECC Billed to Members	Monthly (Over)Under	Cumulative (Over)Under
1	July-05	July-05	265,360	-	-	-
2	August-05	August-05	267,988	242,692	22,668	22,668
3	September-05	September-05	487,468	221,496	46,492	69,160
4	October-05	October-05	350,697	374,010	113,458	182,618
5	November-05	November-05	364,217	425,078	(74,381)	108,237
6	December-05	December-05	535,856	515,087	(150,870)	(42,633)
7	January-06	January-06	266,329	501,850	34,006	(8,627)
8	February-06	February-06	344,998	231,008	35,321	26,694
9	March-06	March-06	347,193	345,384	(386)	26,308
10	April-06	April-06	279,442	308,766	38,427	64,735
11	May-06	May-06	334,546	313,349	(33,907)	30,828
12	June-06	June-06	410,038	386,527	(51,981)	(21,153)
13	July-06	July-06	495,700	487,970	(77,932)	(99,085)
14	August-06	August-06	656,579	480,408	15,292	(83,793)
15	September-06	September-06	443,409	483,608	172,971	89,178
16	October-06	October-06	401,423	448,155	(4,746)	84,432
17	November-06	November-06	357,052	461,790	(60,367)	24,065
18	December-06	December-06	435,010	457,328	(100,276)	(76,211)
19	January-07	January-07	415,949	430,912	4,098	(72,113)
20	February-07	February-07	506,075	419,734	(3,785)	(75,898)
21	March-07	March-07	421,425	363,489	142,586	66,688
22	April-07	April-07	370,851	340,223	81,202	147,890
23	May-07	May-07	348,613	431,204	(60,353)	87,537
24	June-07	June-07	404,083	349,006	(393)	87,144
25						
26	July-07	July-07	448,181	528,724	323,540	410,684
27	August-07	August-07	600,858	522,233	78,625	489,309
28	September-07	September-07	555,535	491,065	64,470	553,779
29	October-07	October-07	400,679	417,928	(17,249)	536,530
30	November-07	November-07	359,115	467,922	(108,807)	427,723
31	December-07	December-07	378,030	456,556	(78,526)	349,197
32	January-08	January-08	480,753	443,171	37,582	386,779
33	February-08	February-08	357,053	398,992	(41,939)	344,840
34	March-08	March-08	315,488	317,820	(2,332)	342,508
35	April-08	April-08	248,534	271,561	(23,027)	319,481
36	May-08	May-08	233,567	252,115	(18,548)	300,933
37	June-08	June-08	323,357	313,409	9,948	310,881
38	July-08	July-08	397,728	343,031	54,697	365,578

Salt River ECC
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Accounting Period	Power Bill Date	EKPC Power bills	SRRECC Billed to Members	Monthly (Over)Under	Cumulative (Over)Under
39	August-08	August-08	364,355	319,933	44,422	410,000
40	September-08	September-08	350,271	363,487	(13,216)	396,784
41	October-08	October-08	266,525	284,517	(17,992)	378,792
42	November-08	November-08	418,053	312,787	105,266	484,058
43	December-08	December-08	487,485	598,861	(111,376)	372,682
44	January-09	January-09	542,202	583,059	(40,857)	331,825
45	February-09	February-09	494,092	442,529	51,563	383,388
46	March-09	March-09	449,377	424,529	24,848	408,236
47	April-09	April-09	397,019	418,803	(21,784)	386,452
48	May-09	May-09	424,518	436,457	(11,939)	374,513
49	June-09	June-09	486,319	557,647	(71,328)	303,185
50	July-09	July-09	508,780	526,328	(17,548)	285,637
51	August-09	August-09	547,945	591,761	(43,816)	241,821
52	September-09	September-09	492,731	529,406	(36,675)	205,146
53	October-09	October-09	404,173	429,764	(25,591)	179,555
54	November-09	November-09	296,526	458,538	(162,012)	17,543
55	December-09	December-09	487,252	331,886	155,366	172,909
56	January-10	January-10	963,394	433,729	529,665	702,574
57	February-10	February-10	898,348	797,993	100,355	802,929
58	March-10	March-10	528,280	676,950	(148,670)	654,259
59	April-10	April-10	179,569	306,765	(127,196)	527,063
60	May-10	May-10	292,949	360,736	(67,787)	459,276
61	June-10	June-10	667,098	906,276	(239,178)	220,098
62	July-10	July-10	872,195	747,831	124,364	344,462
63	August-10	August-10	849,837	674,694	175,143	519,605
64	September-10	September-10	590,059	587,720	2,339	521,944
65	October-10	October-10	357,104	424,934	(67,830)	454,114
66	November-10	November-10	527,681	248,414	279,267	733,381
67	December-10	December-10	1,132,552	707,147	425,405	1,158,786
68	January-11	January-11	1,081,962	1,013,816	68,146	1,226,932
69	February-11	February-11	389,593	896,150	(506,557)	720,375
70	March-11	March-11	329,360	392,463	(63,103)	657,272
71	April-11	April-11	507,330	297,597	209,733	867,005
72	May-11	May-11	634,976	571,925	63,051	930,056
73	June-11	June-11	896,002	678,645	217,357	1,147,413
74	July-11	July-11	1,028,157	828,271	199,886	1,347,299
75	August-11	August-11	907,059	970,615	(63,556)	1,283,743
76	September-11	September-11	602,442	855,534	(253,092)	1,030,651

Salt River ECC
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051

Ln No	Accounting Period	Power Bill Date	EKPC Power bills	SRRECC Billed to Members	Monthly (Over)Under	Cumulative (Over)Under	
77	October-11	October-11	555,921	634,602	(78,681)	951,970	
78	November-11	November-11	777,107	776,290	817	952,787	
79	December-11	December-11	938,033	1,067,989	(129,956)	822,831	
80	January-12	January-12	946,733	1,204,994	(258,261)	564,570	
81	February-12	February-12	702,764	1,027,751	(324,987)	239,583	
82	March-12	March-12	527,962	600,453	(72,491)	167,092	
83	April-12	April-12	532,683	508,870	23,813	190,905	
84	May-12	May-12	823,711	682,361	141,350	332,255	
85	June-12	June-12	1,021,323	893,460	127,863	460,118	
86	July-12	July-12	1,116,106	1,197,569	(81,463)	378,655	
87	August-12	August-12	927,244	1,010,779	(83,535)	295,120	
88	September-12	September-12	763,243	771,557	(8,314)	286,806	
89	October-12	October-12	773,415	658,398	115,017	401,823	
90	November-12	November-12	1,017,419	893,368	124,051	525,874	
91	December-12	December-12	1,171,419	1,086,684	84,735	610,609	
92	January-13	January-13	992,980	1,331,363	(338,383)	272,226	
93	February-13	February-13	838,638	983,020	(144,382)	127,844	
94	March-13	March-13	794,292	815,757	(21,465)	106,379	
95	April-13	April-13	707,371	647,526	59,845	166,224	
96	May-13	May-13	786,461	741,107	45,354	211,578	
97	June-13	June-13	1,124,715	889,283	235,432	447,010	
98	July-13	July-13	1,073,045	1,207,070	(134,025)	312,985	
99	August-13	August-13	1,017,925	1,120,703	(102,778)	210,207	
100	September-13	September-13	866,348	764,698	101,650	311,857	
101	October-13	October-13	708,346	686,228	22,118	333,975	
102	November-13	November-13	943,537	759,358	184,179	518,154	
103	December-13	December-13	1,193,123	1,045,062	148,061	666,215	
104							
105	Salt River response to IC request						<u>262,132</u>
106	Difference						<u>404,083</u>
107					-		
108							
109	Totals		59,904,613	59,238,398	666,215		

Shelby Energy
Environmental Surcharge
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Ln No	Accounting Period	Power Bill Date	EKPC Power bills	Shelby Billed to Members	Monthly (Over)Under	Cumulative (Over)Under
1	July-05	July-05	112,004	41,791	70,213	70,213
2	August-05	August-05	106,320	104,237	2,083	72,296
3	September-05	September-05	225,998	145,055	80,943	153,239
4	October-05	October-05	168,617	167,651	966	154,205
5	November-05	November-05	171,670	166,701	4,969	159,174
6	December-05	December-05	237,113	262,121	(25,008)	134,166
7	January-06	January-06	122,157	182,454	(60,297)	73,869
8	February-06	February-06	153,977	120,080	33,897	107,766
9	March-06	March-06	163,936	164,076	(140)	107,626
10	April-06	April-06	134,262	153,315	(19,053)	88,573
11	May-06	May-06	152,929	144,274	8,655	97,228
12	June-06	June-06	181,425	162,695	18,730	115,958
13	July-06	July-06	201,761	197,457	4,304	120,262
14	August-06	August-06	269,005	241,516	27,489	147,751
15	September-06	September-06	194,214	207,259	(13,045)	134,706
16	October-06	October-06	184,863	176,943	7,920	142,626
17	November-06	November-06	159,426	187,661	(28,235)	114,391
18	December-06	December-06	184,976	219,266	(34,290)	80,101
19	January-07	January-07	178,792	169,472	9,320	89,421
20	February-07	February-07	219,964	207,511	12,453	101,874
21	March-07	March-07	192,710	190,717	1,993	103,867
22	April-07	April-07	170,052	184,044	(13,992)	89,875
23	May-07	May-07	150,078	166,751	(16,673)	73,202
24	June-07	June-07	168,887	192,993	(24,106)	49,096
25	July-07	July-07	181,837	240,389	(58,552)	(9,456)
26	August-07	August-07	239,409	224,998	14,411	4,955
27	September-07	September-07	237,932	207,468	30,464	35,419
28	October-07	October-07	179,023	156,309	22,714	58,133
29	November-07	November-07	161,528	171,984	(10,456)	47,677
30	December-07	December-07	164,661	187,089	(22,428)	25,249
31	January-08	January-08	208,137	195,709	12,428	37,677
32	February-08	February-08	157,662	190,011	(32,349)	5,328
33	March-08	March-08	143,668	176,871	(33,203)	(27,875)
34	April-08	April-08	116,838	140,889	(24,051)	(51,926)
35	May-08	May-08	104,530	125,553	(21,023)	(72,949)
36	June-08	June-08	130,260	130,686	(426)	(73,375)
37	July-08	July-08	155,927	139,164	16,763	(56,612)
38	August-08	August-08	147,268	137,776	9,492	(47,120)

Shelby Energy
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Ln No	Accounting Period	Power Bill Date	EKPC Power bills	Shelby Billed to Members	Monthly (Over)Under	Cumulative (Over)Under
39	September-08	September-08	142,042	134,718	7,324	(39,796)
40	October-08	October-08	118,484	97,704	20,780	(19,016)
41	November-08	November-08	179,340	145,304	34,036	15,020
42	December-08	December-08	199,845	204,382	(4,537)	10,483
43	January-09	January-09	230,637	224,738	5,899	16,382
44	February-09	February-09	218,933	196,132	22,801	39,183
45	March-09	March-09	195,634	176,421	19,213	58,396
46	April-09	April-09	172,454	181,436	(8,982)	49,414
47	May-09	May-09	177,311	186,689	(9,378)	40,036
48	June-09	June-09	193,217	211,199	(17,982)	22,054
49	July-09	July-09	201,539	216,719	(15,180)	6,874
50	August-09	August-09	216,251	227,448	(11,197)	(4,323)
51	September-09	September-09	202,361	222,728	(20,367)	(24,690)
52	October-09	October-09	178,539	182,228	(3,689)	(28,379)
53	November-09	November-09	129,499	145,275	(15,776)	(44,155)
54	December-09	December-09	199,712	153,605	46,107	1,952
55	January-10	January-10	397,554	276,707	120,847	122,799
56	February-10	February-10	378,343	356,142	22,201	145,000
57	March-10	March-10	228,211	250,155	(21,944)	123,056
58	April-10	April-10	80,997	157,092	(76,095)	46,961
59	May-10	May-10	118,508	198,518	(80,010)	(33,049)
60	June-10	June-10	256,495	244,180	12,315	(20,734)
61	July-10	July-10	334,899	265,459	69,440	48,706
62	August-10	August-10	326,857	251,830	75,027	123,733
63	September-10	September-10	238,240	197,982	40,258	163,991
64	October-10	October-10	159,196	182,144	(22,948)	141,043
65	November-10	November-10	232,585	225,940	6,645	147,688
66	December-10	December-10	461,580	380,100	81,480	229,168
67	January-11	January-11	443,372	436,329	7,043	236,211
68	February-11	February-11	163,345	267,708	(104,363)	131,848
69	March-11	March-11	141,992	164,805	(22,813)	109,035
70	April-11	April-11	218,586	196,774	21,812	130,847
71	May-11	May-11	250,984	241,246	9,738	140,585
72	June-11	June-11	341,687	276,496	65,191	205,776
73	July-11	July-11	381,987	306,306	75,681	281,457
74	August-11	August-11	344,256	372,038	(27,782)	253,675
75	September-11	September-11	237,728	283,817	(46,089)	207,586
76	October-11	October-11	237,493	265,547	(28,054)	179,532

**Shelby Energy
Environmental Surcharge
Cumulative (Over)/Under Calculation
Case No. 2014-00051**

Ln No	Accounting Period	Power Bill Date	EKPC Power bills	Shelby Billed to Members	Monthly (Over)Under	Cumulative (Over)Under	
77	November-11	November-11	319,820	337,861	(18,041)	161,491	
78	December-11	December-11	379,745	414,716	(34,971)	126,520	
79	January-12	January-12	393,258	444,863	(51,605)	74,915	
80	February-12	February-12	293,173	342,968	(49,795)	25,120	
81	March-12	March-12	229,260	233,954	(4,694)	20,426	
82	April-12	April-12	233,123	238,524	(5,401)	15,025	
83	May-12	May-12	323,373	302,040	21,333	36,358	
84	June-12	June-12	392,839	380,082	12,757	49,115	
85	July-12	July-12	417,166	424,367	(7,201)	41,914	
86	August-12	August-12	361,411	377,218	(15,807)	26,107	
87	September-12	September-12	308,214	293,775	14,439	40,546	
88	October-12	October-12	340,183	314,763	25,420	65,966	
89	November-12	November-12	424,407	388,944	35,463	101,429	
90	December-12	December-12	481,255	463,459	17,796	119,225	
91	January-13	January-13	411,871	473,496	(61,625)	57,600	
92	February-13	February-13	353,146	399,395	(46,249)	11,351	
93	March-13	March-13	332,335	350,243	(17,908)	(6,557)	
94	April-13	April-13	308,181	299,025	9,156	2,599	
95	May-13	May-13	317,210	303,353	13,857	16,456	
96	June-13	June-13	432,194	399,054	33,140	49,596	
97	July-13	July-13	407,660	450,714	(43,054)	6,542	
98	August-13	August-13	387,875	384,038	3,837	10,379	
99	September-13	September-13	335,874	316,359	19,515	29,894	
100	October-13	October-13	302,599	300,133	2,466	32,360	
101	November-13	November-13	397,201	374,304	22,897	55,257	
102	December-13	December-13	487,131	457,802	29,329	84,586	
103							
104	Shelby response to IC request						<u>87,716</u>
105	Difference						<u>(3,130)</u>
106							
107							
108	Totals		<u>24,835,013</u>	<u>24,750,427</u>	<u>84,586</u>		