## RECEIVED

## Martin Gas Inc. P.O. Box 783 Hindman, Kentucky 41844

November 20, 2013

Mr Jeff Derouen

Executive Director
Kentucky Public Service Commission
P.O. Box 615

Frankfort, KY 40602-0615
Dear Mr. Derouen:
Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculation and 10 copies.


Martin Gas Inc.
APPENDIX B
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Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:
December 1,2013

Date Rates to Be Effective: January 12014

Reporting Period is Calendar Quarter Ended:

September 302013

SCHEDULE

## GAS COST RECOVERY RATE SUMMARY

| Componet | $\underline{\text { Unit }}$ | Amount |
| :---: | :---: | :---: |
| Expected Gas Cost (EGC) | \$/Mcf | 5.0214 |
| + Refund Adjustment (RA) | \$/Mcf |  |
| + Actual Adjustment (AA) | \$/Mcf | -0.1024 |
| + Balance Adjustment (BA) | \$/Mcf | 0.000000 |
| $=$ Gas Cost Recovery Rate (GCR) |  | 4.9190 |

GCR to be effective for service rendered from January 12014 to February 282014

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 179449.26 |
| + Sales for the 12 months ended 9-30-13 | Mcf | 35737 |
| $=$ Expected Gas Cost (ECG) | \$/Mcf | 5.0214 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | -0.0104 |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | -0.0391 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | -0.0417 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | -0.0112 |
| = Actual Adjustment (AA) | \$/Mcf | -0.1024 |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

## EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

| Supplier | Date | MCF |  | Rate |  | Cost |  |
| ---: | ---: | ---: | ---: | ---: | :---: | :---: | :---: |
|  | $10 / 31 / 2012$ | 2647.00 | 5.00000 | 13235.00 |  |  |  |
|  | $11 / 30 / 2012$ | 3774.00 | 5.00000 | 18870.00 |  |  |  |
|  | $12 / 31 / 2012$ | 4265.00 | 5.00000 | 21325.00 |  |  |  |
|  | $1 / 31 / 2013$ | 5680.00 | 4.99120 | 28350.00 |  |  |  |
| $2 / 28 / 2013$ | 5043.00 | 4.99603 | 25195.00 |  |  |  |  |
|  | $3 / 31 / 2013$ | 5100.00 | 4.99706 | 25485.00 |  |  |  |
| $4 / 30 / 2013$ | 3152.00 | 5.00000 | 15760.00 |  |  |  |  |
|  | $5 / 31 / 2013$ | 1303.00 | 5.00000 | 6515.00 |  |  |  |
| $6 / 30 / 2013$ | 905.00 | 5.11050 | 4625.00 |  |  |  |  |
| $7 / 31 / 2013$ | 1308.95 | 5.03416 | 6589.46 |  |  |  |  |
|  | $8 / 31 / 2013$ | 1311.73 | 5.01038 | 6572.26 |  |  |  |
|  | $9 / 30 / 2013$ | 1385.50 | 5.00003 | 6927.54 |  |  |  |

$\begin{array}{llll}\text { Totals } & 35875.18 & 5.0020 & 179449.26\end{array}$

Line loss for 12 months ended 35875.18 Mcf and sales of

9-30-13 is $\quad-0.00385$ based on purchases of 35737.00 Mcf.

|  | Unit | Amount |
| :--- | :--- | ---: |
| $\quad$ Total Expected Cost of Purchases (6) | $\$$ | 179449.26 |
| + Mcf Purchases (4) | Mcf | $\underline{35875.18}$ |
| $=$ Average Expected Cost Per Mcf Purchased | $\$ /$ Mcf | 5.0020 |
| $\times$ Allowable Mcf Purchases (must not exceed Mcf sales +.95 | Mcf | $\underline{35875.18}$ |
| $=$ Total Expected Gas Cost (to Schedule IA) | $\$$ | 179449.26 |

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## ACTUAL ADJUSTMENT

For the 3 month period ended June 302013

| Particulars |  | Month 1 | Month 2 | Month 3 |
| :---: | :---: | :---: | :---: | :---: |
|  | Unit | 04-30-13 | 05-31-13 | 06-30-13 |
| Total Supply Volumes Purchased | Mcf | 3152.00 | 1303.00 | 905.00 |
| Total Cost of Volumes Purchased | \$ | 15760.00 | 6515.00 | 4625.00 |
| + Total Sales <br> (may not be less than $95 \%$ of supply volumes) $\qquad$ | Mcf | 3152.00 | 1303.00 | 905.00 |
| = Unit Cost of Gas | \$/Mcf | 5.0000 | 5.0000 | 5.1105 |
| - EGC in effect for month | \$/Mcf | 5.0878 | 5.0878 | 5.0878 |
| = Difference <br> [(over-)/Under-Recovery] | \$/Mcf | -0.0878 | -0.08780 | 0.02270 |
| $\times$ Actual sales during month | Mcf | 3152.00 | 1303 | 905 |
| $=$ Monthly cost difference | \$ | -276.75 | -114.40 | 20.54 |


|  | Unit | Amount |
| :--- | :--- | ---: |
| Total cost difference (Month $1+$ Month 2 + Month 3) | $\$$ | -370.61 |
| + Sales for 12 months ended | $09-30-13$ | Mcf |


[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
    **Supplier's tariff sheets or notices are attached.

