



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
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P.O. Box 615
Frankfort, Kentucky 40601

**Louisville Gas and
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State Regulation and Rates
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September 30, 2013

**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective November 1, 2013**

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and ten copies of the Fourth Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 9 setting forth a Gas Supply Cost Component of 51.737 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2013 through January 31, 2014. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2013 through January 31, 2014. LG&E has also enclosed a summary of our gas service rates effective November 1, 2013 in a new format. All of the factors continue to be calculated in the same manner, however, historical information has been eliminated from Exhibit B and Exhibit C and some of the exhibits have been expanded and reformatted. LG&E offers this new format to improve the transparency and clarity of its Supporting Calculations for the Gas Supply Clause. In subsequent filings for the Gas Supply Clause, LG&E will be utilizing this new format. Should you have any questions related to the new format, please let me know.

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PUBLIC SERVICE COMMISSION

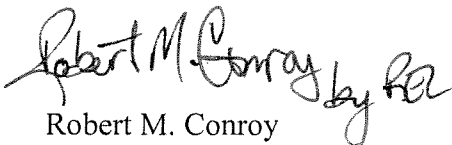
Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
September 30, 2013

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period November 1, 2013 through January 31, 2014. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2013. These adjustment levels will remain in effect from November 1, 2013 through January 31, 2014.

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink that reads "Robert M. Conroy" with a stylized flourish at the end.

Robert M. Conroy

Enclosures



Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 9, Third Revision of Original Sheet No. 85

Adjustment Clause

GSC
Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.47704	R
Gas Cost Actual Adjustment (GCAA)	0.02782	R
Gas Cost Balance Adjustment (GCBA)	(0.00042)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2012	0.00000	
Refund Factor Effective November 1, 2012	0.00000	
Refund Factor Effective February 1, 2013	0.00000	
Refund Factor Effective May 1, 2013	0.00000	
Total Refund Factor	<u>0.00000</u>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01293</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51737	R

Date of Issue: September 30, 2013

Date Effective: November 1, 2013

Issued By: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
dated _____

SEP 23 2013
PUBLIC SERVICE
COMMUNICATIONS

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2013-00xxx

For the Period

November 1, 2013 through January 31, 2014

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After November 1, 2013

2013-000XX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	67,864,976
Total Expected Customer Deliveries: November 1, 2013 through January 31, 2014	Mcf	14,226,246
Gas Supply Cost Per Mcf	\$/Mcf	4.7704
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	47.704

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment	Eff. November 1, 2013 (Case No. 2013-00126)	¢/Ccf (0.138)
Previous Quarter Actual Adjustment	Eff. August 1, 2013 (Case No. 2012-00591)	¢/Ccf 1.294
2nd Previous Qrt. Actual Adjustment	Eff. May 1, 2013 (Case No. 2012-00446)	¢/Ccf 1.691
3rd Previous Qrt. Actual Adjustment	Eff. February 1, 2013 (Case No. 2012-00286)	¢/Ccf (0.065)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	2.782

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	59,676
Total Expected Customer Deliveries: November 1, 2013 through January 31, 2014	Mcf	14,226,246
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.0042)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(0.042)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:		
Current Quarter Refund Factor	Eff. November 1, 2013	¢/Ccf 0.000
1st Previous Quarter Refund Factor	Eff. August 1, 2013	¢/Ccf 0.000
2nd Previous Quarter Refund Factor	Eff. May 1, 2013	¢/Ccf 0.000
3rd Previous Quarter Refund Factor	Eff. February 1, 2013	¢/Ccf 0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.293
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	1.293

Gas Supply Cost Component (GSCC) Effective November 1, 2013 through January 31, 2014

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	47.704
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	2.782
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(0.042)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.293
Total Gas Supply Cost Component (GSCC)	¢/Ccf	51.737

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From November 1, 2013 through January 31, 2014

	MMBtu			Total	
	November	December	January	November '13 thru	January '14
1. Expected Gas Supply Transported Under Texas' No-Notice Service (Forward Haul)	1,373,301	1,740,357	1,656,409		4,770,067
2. Expected Gas Supply Transported Under Texas' No-Notice Service (Backward Haul)	0	0	0		0
3. Expected Gas Supply Transported Under Texas' Rate FT (Forward Haul)	300,000	310,000	310,000		920,000
4. Expected Gas Supply Transported Under Texas' Rate FT (Backward Haul)	0	0	0		0
5. Expected Gas Supply Transported Under Texas' Rate STF (Forward Haul)	0	0	0		0
6. Expected Gas Supply Transported Under Texas' Rate STF (Backward Haul)	0	0	0		0
7. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	600,000	620,000	620,000		1,840,000
8. Total MMBtu Purchased	2,273,301	2,670,357	2,586,409		7,530,067
9. Plus: Withdrawals from Texas Gas' NNS Storage Service	361,620	727,648	636,730		1,725,998
10. Less: Injections into Texas Gas' NNS Storage Service	0	0	0		0
11. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,634,921	3,398,005	3,223,139		9,256,065
Mcf					
12. Total Purchases in Mcf	2,217,855	2,605,226	2,523,326		
13. Plus: Withdrawals from Texas Gas' NNS Storage Service	352,800	709,900	621,200		
14. Less: Injections Texas Gas' NNS Storage Service	0	0	0		
15. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,570,655	3,315,126	3,144,526		
16. Plus: Customer Transportation Volumes under Rate TS	8,249	9,008	10,073		
17. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 15 + Line 16)	2,578,904	3,324,134	3,154,599		
18. Less: Purchases for Depts. Other Than Gas Dept.	886	1,018	3,407		
19. Less: Purchases Injected into LG&E's Underground Storage	252,173	0	0		
20. Mcf Purchases Expensed during Month (Line 15 - Line 18 - Line 19)	2,317,596	3,314,108	3,141,119		8,772,823
21. LG&E's Storage Inventory - Beginning of Month	14,290,001	13,750,001	11,610,001		
22. Plus: Storage Injections into LG&E's Underground Storage (Line 19)	252,173	0	0		
23. LG&E's Storage Inventory - Including Injections	14,542,174	13,750,001	11,610,001		
24. Less: Storage Withdrawals from LG&E's Underground Storage	740,000	2,090,622	3,224,701		6,055,323
25. Less: Storage Losses	52,173	49,378	45,299		146,850
26. LG&E's Storage Inventory - End of Month	13,750,001	11,610,001	8,340,001		
27. Mcf of Gas Supply Expensed during Month (Line 20 + Line 24 + Line 25)	3,109,769	5,454,108	6,411,119		14,974,996
Cost					
28. Total Demand Cost - Including Transportation (Line 17 x Line 52)	\$1,965,383	\$2,533,323	\$2,404,120		
29. Less: Demand Cost Recovered thru Rate TS (Line 16 x Line 52)	6,287	6,865	7,677		
30. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$1,959,096	\$2,526,458	\$2,396,443		
31. Commodity Costs - Gas Supply Under NNS (Forward Haul) (Line 1 x Line 53)	5,269,768	6,986,315	6,813,141		
32. Commodity Costs - Gas Supply Under NNS (Backward Haul) (Line 2 x Line 54)	0	0	0		
33. Commodity Costs - Gas Supply Under Rate FT (Forward Haul) (Line 3 x Line 55)	1,128,840	1,220,842	1,251,253		
34. Commodity Costs - Gas Supply Under Rate FT (Backward Haul) (Line 4 x Line 56)	0	0	0		
35. Commodity Costs - Gas Supply Under Rate STF (Forward Haul) (Line 5 x Line 57)	0	0	0		
36. Commodity Costs - Gas Supply Under Rate STF (Backward Haul) (Line 6 x Line 58)	0	0	0		
37. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 7 x Line 59)	2,224,800	2,406,964	2,467,290		
38. Total Purchased Gas Cost	\$10,582,504	\$13,140,579	\$12,928,127		\$36,651,210
39. Plus: Withdrawals from NNS Storage (Line 9 x Line 53)	1,387,644	2,920,997	2,618,998		6,927,639
40. Less: Purchases Injected into NNS Storage (Line 10 x Line 53)	0	0	0		0
41. Total Cost of Gas Delivered to LG&E	\$11,970,148	\$16,061,576	\$15,547,125		\$43,578,849
42. Less: Purchases for Depts. Other Than Gas Dept. (Line 18 x Line 60)	4,126	4,932	16,845		25,903
43. Less: Purchases Injected into LG&E's Storage (Line 19 x Line 60)	1,174,233	0	0		1,174,233
44. Pipeline Deliveries Expensed During Month	\$10,791,789	\$16,056,644	\$15,530,280		\$42,378,713
45. LG&E's Storage Inventory - Beginning of Month	\$58,583,288	\$56,502,244	\$47,708,342		
46. Plus: LG&E Storage Injections (Line 43 above)	1,174,233	0	0		
47. LG&E's Storage Inventory - Including Injections	\$59,757,521	\$56,502,244	\$47,708,342		
48. Less: LG&E Storage Withdrawals (Line 24 x Line 61)	3,040,882	8,590,993	13,250,941		\$24,882,816
49. Less: LG&E Storage Losses (Line 25 x Line 61)	214,395	202,909	186,143		603,447
50. LG&E's Storage Inventory - End of Month	\$56,502,244	\$47,708,342	\$34,271,258		
51. Gas Supply Expenses (Line 44 + Line 48 + Line 49)	\$14,047,066	\$24,850,546	\$28,967,364		\$67,864,976
Unit Cost					
52. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.7621	\$0.7621	\$0.7621		
53. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Forward Haul)	\$3.8373	\$4.0143	\$4.1132		
54. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Backward Haul)	\$3.9685	\$4.1455	\$4.2444		
55. Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Forward Haul)	\$3.7628	\$3.9382	\$4.0363		
56. Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Backward Haul)	\$3.7555	\$3.9255	\$4.0205		
57. Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Forward Haul)	\$3.7628	\$3.9382	\$4.0363		
58. Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Backward Haul)	\$3.7892	\$3.9592	\$4.0542		
59. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$3.7080	\$3.8822	\$3.9795		
60. Average Cost of Deliveries (Line 41 / Line 15)	\$4.6565	\$4.8449	\$4.9442		
61. Average Cost of Inventory - Including Injections (Line 47 / Line 23)	\$4.1093	\$4.1093	\$4.1092		
Gas Supply Cost					
62. Total Expected Mcf Deliveries (Sales) to Customers (November 1, 2013 through January 31, 2014)				14,226,246	Mcf
63. Current Gas Supply Cost (Line 51 / Line 62)				\$4.7704	/ Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From November 1, 2013 through January 31, 2014

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.4329	x	10,000	MMBtu) x 12	651,948
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2427	x	10,500	MMBtu) x 12	786,580
Tenn. Gas Firm Transportation (Rate FT-A) Monthly Demand Charge	(\$8.2134	x	20,000	MMBtu) x 12	1,971,216
Long-Term Firm Contracts with Suppliers (Annualized)						<u>3,014,551</u>

ANNUAL DEMAND COSTS

\$24,714,001

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rider TS) - MMBtu	33,239,146
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Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rider TS) - Mcf	32,428,435
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AVERAGE DEMAND COST PER MCF

\$0.7621

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rider TS
For The Three-Month Period From November 1, 2013 through January 31, 2014

Pipeline Supplier's Demand Component per Mcf	\$0.7621
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Refund Factor for Demand Portion of Refund (see Exhibit D)	0.0000
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Performance Based Rate Recovery Component (see Exhibit E)	<u>0.1137</u>
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Pipeline Supplier's Demand Component per Mcf - Applicable to Rider TS Transportation	<u>\$0.8758</u>
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Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rate FT and Rider PS-FT

Design Day Requirements (in Mcf)	445,164
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(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate	<u>\$0.1521</u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Gas Supply Cost Effective November 1, 2013

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4, FT-4, and STF-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Texas Gas’s No-Notice Service (NNS-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after November 1, 2013. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0626/MMBtu irrespective of the zone of receipt.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0626/MMBtu irrespective of the zone of receipt.

Texas Gas’s Firm Transportation Service (FT-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified

in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after November 1, 2013. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, (b) a commodity charge applicable to transportation from Zone 1 to Zone 4 of \$0.0520/MMBtu, and (c) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0372/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$5.4329/MMBtu, an annual volumetric throughput charge (“commodity charge”) of \$0.0212/MMBtu applicable to transportation from Zone 1 to 4, and an annual volumetric throughput charge (“commodity charge”) of \$0.0035/MMBtu applicable to transportation from Zone 4 to 4.

Texas Gas’s Short-Term Firm Service (STF-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2013. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4701/MMBtu, (b) a commodity charge of \$0.0520/MMBtu applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0372/MMBtu applicable to transportation from Zone 4 to 4; and for the summer season, (a) a daily demand charge of \$0.2042/MMBtu, and (b) a commodity charge of \$0.0520 applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0372 applicable to transportation from Zone 4 to 4.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$6.2427/MMBtu; and for summer season deliveries up to 18,000 MMBtu/day a summer season commodity rate of \$0.0520/MMBtu applicable to transportation from Zone 1 to 4; and for summer season deliveries in excess of 18,000 MMBtu/day a summer season commodity rate of \$0.0372/MMBtu applicable to transportation from Zone 4 to 4.

Tennessee Gas Pipeline Company, LLC

On August 1, 2013, TGPL submitted tariff sheets to the FERC in Docket No. RP13-1196 to comply with FERC's Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment ("ACA") clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGPL did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5, and 6, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after November 1, 2013. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$16.3405/MMBtu, and (b) a commodity charge of \$0.0379/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$8.2134/MMBtu and an annual commodity rate of \$0.0379/MMBtu for deliveries from Zone 0 to Zone 2.

Gas Supply Costs

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of September 26, 2013, are \$3.567/MMBtu for November, \$3.751/MMBtu for December, and \$3.853/MMBtu for January. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 5% lower compared to the same period one year ago;¹
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;
- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices.

Traditionally, LG&E has purchased gas in the Gulf production areas (both onshore and offshore, including Louisiana, Texas, and Arkansas) and used its interstate pipeline capacity to deliver that gas by forwardhaul to its gas distribution system in Kentucky. Due to the increasing availability of gas supplies outside of the traditional production areas, LG&E is able to supplement traditional forwardhaul transportation of natural gas purchased in the Gulf with gas purchased at the terminus of Texas Gas's system at Lebanon, Ohio (which is north of LG&E's system). Gas purchased at the terminus of Texas Gas's system can be delivered to LG&E's system by displacement using backhaul capabilities in LG&E's existing interstate pipeline capacity.

During the three-month period under review, November 1, 2013, through January 31, 2014, LG&E estimates that its total purchases will be 9,256,065 MMBtu. LG&E expects that 6,496,065 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (4,770,067 MMBtu in pipeline forwardhaul deliveries plus 1,725,998 MMBtu in net storage injections); 920,000 MMBtu will be met from forwardhaul and backhaul deliveries under TGT's pipeline service under Rate FT; 0 MMBtu will be met from forwardhaul and backhaul deliveries under TGT's pipeline service under Rate STF; 1,840,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul NNS service is expected to be \$3.6260 per MMBtu in November 2013, \$3.7960 in December 2013, and \$3.8910 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul NNS service is expected to be \$3.7520 per MMBtu in November 2013, \$3.9220 in December 2013, and \$4.0170 in January 2014. The average commodity cost of gas purchased from gas suppliers

¹ The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending September 20, 2013, indicated that storage inventory levels were 5% lower than last year's levels. Storage inventories across the nation are 179 Bcf (3,386 Bcf – 3,565 Bcf), or 5%, lower this year than the same period one year ago. Last year at this time, 3,565 Bcf was held in storage, while this year 3,386 Bcf is held in storage. Storage inventories across the nation are 30 Bcf (3,386 Bcf – 3,356 Bcf), or less than 1%, higher this year than the five-year average. On average for the last five years at this time, 3,356 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

by LG&E and delivered to TGT under the forwardhaul FT service is expected to be \$3.6260 per MMBtu in November 2013, \$3.7960 in December 2013, and \$3.8910 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul FT service is expected to be \$3.7520 per MMBtu in November 2013, \$3.9220 in December 2013, and \$4.0170 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul STF service is expected to be \$3.6260 per MMBtu in November 2013, \$3.7960 in December 2013, and \$3.8910 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul STF service is expected to be \$3.7520 per MMBtu in November 2013, \$3.9220 in December 2013, and \$4.0170 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.5820 per MMBtu in November 2013, \$3.7520 in December 2013, and \$3.8470 in January 2014.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.6260	3.94%	\$0.0626	\$3.8373
December 2013	\$3.7960	3.94%	\$0.0626	\$4.0143
January 2014	\$3.8910	3.94%	\$0.0626	\$4.1132

RATE NNS
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.7520	3.94%	\$0.0626	\$3.9685
December 2013	\$3.9220	3.94%	\$0.0626	\$4.1455
January 2014	\$4.0170	3.94%	\$0.0626	\$4.2444

RATE FT

SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.6260	3.09%	\$0.0212	\$3.7628
December 2013	\$3.7960	3.09%	\$0.0212	\$3.9382
January 2014	\$3.8910	3.09%	\$0.0212	\$4.0363

RATE FT
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.7520	0.00%	\$0.0035	\$3.7555
December 2013	\$3.9220	0.00%	\$0.0035	\$3.9255
January 2014	\$4.0170	0.00%	\$0.0035	\$4.0205

RATE STF
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.6260	3.09%	\$0.0212	\$3.7628
December 2013	\$3.7960	3.09%	\$0.0212	\$3.9382
January 2014	\$3.8910	3.09%	\$0.0212	\$4.0363

RATE STF
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TEXAS GAS</u>	RETENTION (ZONE 1 TO 4)	RATE STF TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
November 2013	\$3.7520	0.00%	\$0.0372	\$3.7892
December 2013	\$3.9220	0.00%	\$0.0372	\$3.9592
January 2014	\$4.0170	0.00%	\$0.0372	\$4.0542

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	ESTIMATED PRICE AS DELIVERED <u>TO TENN. GAS</u>	RETENTION (TO ZONE 2)	RATE FT-A TRANSPORT <u>CHARGE</u>	TOTAL ESTIMATED DELIVERED <u>PRICE</u>
Zone 0				
November 2013	\$3.5820	2.40%	\$0.0379	\$3.7080
December 2013	\$3.7520	2.40%	\$0.0379	\$3.8822
January 2014	\$3.8470	2.40%	\$0.0379	\$3.9795

The annual demand billings covering the 12 months from November 1, 2013 through October 31, 2014, for the firm contracts with natural gas suppliers are currently expected to be \$3,014,551.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of November 1, 2013 through January 31, 2014 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2013

Section 4.1
Currently Effective Rates - FT
Version 6.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2013

Section 4.1
Currently Effective Rates - FT
Version 6.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: July 7, 2011

Section 4.12
Currently Effective Rates - Minimum Transportation Rates
Version 2.0.0

Currently Effective Minimum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedules FT, STF, and IT

Receipt-Delivery Zone	Minimum Base Rate
SL-SL	0.0028
SL-1	0.0110
SL-2	0.0162
SL-3	0.0218
SL-4	0.0226
1-1	0.0087
1-2	0.0145
1-3	0.0190
1-4	0.0200
2-2	0.0071
2-3	0.0116
2-4	0.0126
3-3	0.0058
3-4	0.0068
4-4	0.0023

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: July 7, 2011

Section 4.2
Currently Effective Rates - STF
Version 4.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Fifth Revised Sheet No. 14
Superseding
Fourth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

=====

Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547
	L		\$5.0941						
	1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916
	2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575
	3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872
	4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896
	5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396
	6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040
	L		\$0.1675						
	1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131
	2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030
	3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434
	4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791
	5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446
	6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547
	L		\$5.0941						
	1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916
	2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575
	3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872
	4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896
	5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396
	6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Issued: January 27, 2012
Effective: February 1, 2012

Docket No. RP11-1566-009
Accepted: April 19, 2012

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Eighth Revised Sheet No. 15
Superseding
Seventh Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Issued: August 1, 2013
Effective: October 1, 2013

Docket No.
Accepted:

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Calculation of Gas Cost Actual Adjustment (GCAA)

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2013-00126 during the three-month period of May 1, 2013 through July 31, 2013, was \$423,481. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of .138¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2013, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2013 through July 2013. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case Number 2012-00125, with service rendered through July 31, 2013, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of November 2013.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:		
Effective November 1, 2013 from 2013-00126	(0.138)	cents/Ccf
Previous Quarter Actual Adjustment:		
Effective August 1, 2012 from 2012-00591	1.294	cents/Ccf
2nd Previous Quarter Actual Adjustment:		
Effective May 1, 2013 from 2012-00446	1.691	cents/Ccf
3rd Previous Quarter Actual Adjustment:		
Effective February 1, 2013 from 2012-00286	(0.065)	cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	2.782	cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Cost Recovery Under GSC Compared to Actual Gas Supply Costs			Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries			
			Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	Over Or (Under) Recovery (1) - (2)	Expected Mcf Sales for 12- Month Period From Date Implemented	GCAA Per Mcf	GCAA Per 100 Cu. Ft.	Implemented With Service Rendered On
Nov-2009	Jan-2010	(Case No. 2009-00395)	97,434,409	98,877,723	(1,443,314)	31,630,904	\$0.0456	\$0.00456	5/1/2010
Feb-2010	Apr-2010	(Case No. 2009-00457)	69,543,463	67,237,660	2,305,803	31,614,470	(\$0.0729)	(\$0.00729)	8/1/2010
May-2010	Jul-2010	1 (Case No. 2010-00140)	14,187,592	13,637,314	550,278	31,886,918	(\$0.0173)	(\$0.00173)	11/1/2010
Aug-2010	Oct-2010	2 (Case No. 2010-00263)	18,348,910	13,370,152	4,978,758	31,985,477	(\$0.1557)	(\$0.01557)	2/1/2011
Nov-2010	Jan-2011	3 (Case No. 2010-00387)	93,708,777	94,120,400	(411,623)	31,929,816	\$0.0129	\$0.00129	5/1/2011
Feb-2011	Apr-2011	4 (Case No. 2010-00525)	58,344,142	60,076,947	(1,732,805)	31,915,052	\$0.0543	\$0.00543	8/1/2011
May-2011	Jul-2011	5 (Case No. 2011-00119)	16,571,886	16,280,721	291,165	31,673,062	(\$0.0092)	(\$0.00092)	11/1/2011
Aug-2011	Oct-2011	6 (Case No. 2011-00228)	19,148,513	17,069,244	2,079,269	31,617,677	(\$0.0658)	(\$0.00658)	2/1/2012
Nov-2011	Jan-2012	7 (Case No. 2011-00402)	65,125,536	62,055,305	3,070,230	31,482,775	(\$0.0975)	(\$0.00975)	5/1/2012
Feb-2012	Apr-2012	8 (Case No. 2011-00523)	37,124,046	40,028,735	(2,904,689)	31,461,514	\$0.0923	\$0.00923	8/1/2012
May-2012	Jul-2012	9 (Case No. 2012-00125)	9,109,083	9,129,169	(20,086)	32,859,996	\$0.0006	\$0.00006	11/1/2012
Aug-2012	Oct-2012	10 (Case No. 2012-00286)	13,084,432	12,869,145	215,287	32,921,978	(\$0.0065)	(\$0.00065)	2/1/2013
Nov-2012	Jan-2013	11 (Case No. 2012-00446)	57,421,508	62,971,944	(5,550,436)	32,817,505	\$0.1691	\$0.01691	5/1/2013
Feb-2013	Apr-2013	12 (Case No. 2012-00591)	52,173,558	56,416,316	(4,242,758)	32,793,482	\$0.1294	\$0.01294	8/1/2013
May-2013	Jul-2013	13 (Case No. 2013-00126)	14,624,379	14,200,899	423,481	30,650,921	(\$0.0138)	(\$0.00138)	11/1/2013

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause

	Monthly Mcf Sales	May 1, 2012 through July 31, 2012	August 1, 2012 through October 31, 2012	November 1, 2012 through January 31, 2013	February 1, 2013 through April 30, 2013	May 1, 2013 through July 31, 2013	
	MAY	1,553,116					
	JUN	1,037,087					
	JUL	771,444					
	AUG	770,697					
	SEP	798,228					
	OCT	1,080,900					
	NOV	2,056,028					
	DEC	3,544,651					
1	2012 JAN	5,249,746					
2	FEB	4,984,372					
3	MAR	3,524,631					
4	APR	1,438,443					
5	MAY	1,168,380	520,014				
6	JUNE	858,336	858,336				
7	JULY	732,114	732,114				
8	AUG	669,221	322,483	346,738			
9	SEP	771,935		771,935			
10	OCT	1,057,708		1,057,708			
11	NOV	2,550,560		1,141,168	1,409,392		
12	DEC	3,536,106			3,536,106		
13	2013 JAN	5,558,991			5,558,991		
14	FEB	5,622,368			2,552,276		
15	MAR	5,210,138			5,210,138		
16	APR	3,634,272			3,634,272		
17	MAY	1,572,218			968,100	604,118	
18	JUNE	968,381				968,381	
19	JULY	809,923				809,923	
	AUG	850,108				475,737	
20	Applicable Mcf Sales During 3 Month Period		2,432,947	3,317,548	13,574,581	12,364,787	2,858,158
21	Gas Supply Clause Case No.		2012-00125	2012-00286	2012-00446	2012-00591	2013-00126
22	Gas Supply Cost Recovered Per Mcf Sold		3.6785	3.8848	4.2122	4.2037	5.0499
23	Dollars of Recovery Under GSC		\$ 8,949,597	\$ 12,888,012	\$ 57,178,850	\$ 51,977,855	\$ 14,433,413
25	Mcf of Customer-Owned Gas Transported Under Rate TS		29,933	37,464	87,124	77,403	84,053
27	Pipeline Suppliers' Demand Component Per Mcf		0.8257	0.8239	0.6926	0.6910	0.6931
28	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)		\$ 24,716	\$ 30,866	\$ 60,342	\$ 53,486	\$ 58,257
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)		\$ 134,770	\$ 165,554	\$ 182,315	\$ 142,217	\$ 132,709
30	Revenues from Off-system Sales		\$ -	\$ -	\$ -	\$ -	\$ -
31	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)		\$ 9,109,083	\$ 13,084,432	\$ 57,421,508	\$ 52,173,558	\$ 14,624,379

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (8)]	OFO \$	Monthly \$'s Recovered [(5)+(7)+(9)+(10)]
2011 Nov	2011-00402	0.1720	11,160.6	\$41,260.73	-	\$ -	99,379.8	\$17,093.33	\$0.00	\$58,354.06
Dec	2011-00402	0.1720	11,431.0	\$43,698.79	-	\$ -	121,592.1	\$20,913.84	\$0.00	\$64,612.63
2012 Jan	2011-00402	0.1720	2,506.6	\$8,307.52	-	\$ -	133,454.6	\$22,954.19	\$0.00	\$31,261.71
									\$0.00	
									Total FT Revenues	\$154,228.40
2012 Feb	2011-00523	0.1722	2,124.4	\$5,753.30	-	\$ -	53,626.8	\$9,234.53	\$0.00	\$14,987.83
Mar	2011-00523	0.1722	598.1	\$1,483.29	-	\$ -	72,359.3	\$12,460.27	\$0.00	\$13,943.56
Apr	2011-00523	0.1722	6,686.2	\$15,371.50	-	\$ -	96,728.5	\$16,656.65	\$0.00	\$32,028.15
									\$0.00	
									Total FT Revenues	\$60,959.54
2012 May	2012-00125	0.1722	15,439.8	\$41,541.50	-	\$ -	77,103.3	\$13,277.19	\$0.00	\$54,818.69
Jun	2012-00125	0.1722	9,911.1	\$29,337.18	-	\$ -	75,259.8	\$12,959.74	\$0.00	\$42,296.92
Jul	2012-00125	0.1722	7,232.3	\$23,210.69	-	\$ -	83,879.2	\$14,444.00	\$0.00	\$37,654.69
									\$0.00	
									Total FT Revenues	\$134,770.30
2012 Aug	2012-00286	0.1717	1,087.3	\$3,512.91	-	\$ -	79,443.0	\$13,640.36	\$0.00	\$17,153.27
Sep	2012-00286	0.1717	2,925.6	\$8,849.94	-	\$ -	77,015.9	\$13,223.63	\$0.00	\$22,073.57
Oct	2012-00286	0.1717	26,469.0	\$93,659.66	4,361.0	\$ 15,241.70	101,491.2	\$17,426.04	\$0.00	\$126,327.40
									\$0.00	
									Total FT Revenues	\$165,554.24
2012 Nov	2012-00446	0.1501	16,075.7	\$63,492.72	-	\$ -	156,336.7	\$23,466.14	\$0.00	\$86,958.86
Dec	2012-00446	0.1501	2,797.8	\$26,368.48	-	\$ -	138,844.2	\$20,840.51	\$0.00	\$47,208.99
2013 Jan	2012-00446	0.1501	7,648.5	\$27,955.28	-	\$ -	131,869.5	\$19,793.61	\$398.67	\$48,147.56
									Total FT Revenues	\$182,315.42
2013 Feb	2012-00591	0.1500	4,735.1	\$16,969.02	-	\$ -	81,702.5	\$12,255.38	\$0.00	\$29,224.40
Mar	2012-00591	0.1500	4,434.4	\$19,176.63	-	\$ -	123,325.3	\$18,498.80	\$11,031.06	\$48,706.49
Apr	2012-00591	0.1500	11,523.8	\$52,620.10	-	\$ -	77,773.5	\$11,666.03	\$0.00	\$64,286.13
									Total FT Revenues	\$142,217.01
May	2013-00126	0.1500	2,121.8	\$9,113.13	-	\$ -	70,376.0	\$10,556.40	\$0.00	\$19,669.53
June	2013-00126	0.1500	8,308.4	\$32,486.16	-	\$ -	47,219.6	\$7,082.94	\$0.00	\$39,569.10
July	2013-00126	0.1500	18,043.3	\$64,791.94	-	\$ -	57,857.6	\$8,678.64	\$0.00	\$73,470.58
									Total FT Revenues	\$132,709.21

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	MCF					DOLLARS									
	Mcf Purchases	Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus Storage Losses	Plus: Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost
Total Nov 2011 thru Jan 2012							13,649,478								62,055,305
February	1,854,300	0	(2,217)	(17,366)	2,940,906	36,456	4,812,079	8,224,463	0	(10,302)	(77,023)	13,661,097	169,345		21,970,792
March	677,188	0	(1,711)	0	1,490,039	31,298	2,196,814	4,839,431	0	(7,397)	0	6,921,380	145,382		11,904,029
April	547,886	0	(523)	0	956,038	27,924	1,531,325	1,578,109	0	(2,427)	0	4,440,892	129,710		6,153,914
Total Nov 2011 thru Jan 2012							8,540,218								40,028,735
May	369,464	0	(3,916)	0	542,371	28,208	936,127	1,199,258	0	(13,152)	0	2,519,368	131,029		3,844,030
June	2,158,756	0	(7,178)	(1,411,096)	34,137	29,490	804,109	6,783,685	0	(22,579)	(4,434,228)	141,344	122,103		2,597,523
July	2,998,902	0	(1,597)	(2,246,379)	377	34,740	786,043	10,162,551	0	(5,309)	(7,612,529)	1,461	134,652		2,687,616
Total Feb 2012 thru Apr 2012							2,526,279								9,129,169
August	3,621,108	0	(139)	(2,891,535)	233	40,636	770,303	12,321,431	0	(469)	(9,839,026)	869	151,487		2,634,292
September	3,656,891	0	(958)	(2,828,524)	422	44,808	872,639	11,682,596	0	(3,089)	(9,036,286)	1,520	161,421		2,806,162
October	4,199,729	0	(358)	(2,309,541)	929	52,788	1,943,547	16,074,277	0	(1,120)	(8,839,768)	3,381	191,923		7,428,692
Total May 2012 thru July 2012							3,586,489								12,869,145
November	3,147,208	0	(687)	(137,577)	809,747	49,269	3,867,960	14,174,787	0	(3,436)	(619,633)	2,953,309	179,694	0	16,684,721
December	2,709,713	0	(1,284)	(73,214)	2,044,997	46,134	4,726,346	12,837,517	0	(4,684)	(346,859)	7,470,374	168,528	0	20,124,876
January	3,167,715	0	(1,756)	0	3,227,530	40,002	6,433,491	14,219,501	0	(8,558)	0	11,790,490	146,131	14,783	26,162,347
Total Nov 2012 thru Jan 2013							15,027,797								62,971,944
February	2,741,569	0	(1,320)	0	2,847,162	32,749	5,620,160	11,982,716	0	(4,823)	0	10,400,683	119,632	40,369	22,538,577
March	3,596,147	0	(2,740)	0	1,823,938	27,392	5,444,737	16,378,124	0	(9,176)	0	6,663,028	100,066	(34,589)	23,097,453
April	1,271,077	0	(1,554)	0	850,753	25,520	2,145,796	7,559,925	0	(5,064)	0	3,107,801	93,225	24,400	10,780,286
Total Feb 2013 thru Apr 2013							13,210,693								56,416,316
May	833,690	0	(407)	0	278,590	26,998	1,138,871	5,273,786	0	(1,406)	0	1,017,717	98,626	4,208	6,392,931
June	2,240,997	0	(230)	(1,401,161)	1,063	28,508	869,177	10,717,527	0	(2,341)	(6,701,052)	4,335	116,267	14,095	4,148,832
July	3,610,146	0	(128)	(2,768,655)	720	31,151	873,234	15,149,839	0	(19,116)	(11,618,661)	2,973	128,622	15,478	3,659,135
Total May 2013 thru July 2013							2,881,282								14,200,899

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2013 THROUGH JULY 2013

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

COMMODITY AND VOLUMETRIC CHARGES:

NATURAL GAS SUPPLIERS:

		MAY 2013			JUNE 2013			JULY 2013		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
1.	A	387,283	377,837	\$1,652,300.00	374,789	365,648	\$1,583,400.00	387,283	377,837	\$1,462,890.00
2.	B	20,000	19,512	\$83,700.00	321,358	313,520	\$1,210,950.15	0	0	\$0.00
3.	C	0	0	\$0.00	14,538	14,183	\$55,500.00	0	0	\$0.00
4.	D	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5.	E	389,838	380,330	\$1,616,290.00	0	0	\$0.00	0	0	\$0.00
6.	F	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
7.	G	0	0	\$0.00	0	0	\$0.00	434,000	423,415	\$1,587,110.00
8.	H	0	0	\$0.00	0	0	\$0.00	178,684	174,326	\$678,900.00
9.	I	115,357	112,543	\$485,650.00	78,201	76,294	\$300,180.00	505,011	492,694	\$1,882,032.93
10.	J	0	0	\$0.00	290,730	283,639	\$1,131,500.00	0	0	\$0.00
11.	K	0	0	\$0.00	299,399	292,097	\$1,144,425.22	310,000	302,439	\$1,133,650.00
12.	L	0	0	\$0.00	46,347	45,217	\$181,200.00	0	0	\$0.00
13.	M	285,000	278,049	\$1,222,362.80	199,221	194,362	\$844,576.32	342,000	333,659	\$1,295,253.60
14.	N	19,212	18,743	\$77,400.00	0	0	\$0.00	0	0	\$0.00
15.	O	0	0	\$0.00	259,350	253,025	\$1,101,600.00	267,995	261,459	\$1,018,350.00
16.	P	19,340	18,868	\$83,100.00	0	0	\$0.00	0	0	\$0.00
17.	Q	327,565	319,576	\$1,331,460.00	92,778	90,515	\$361,120.00	0	0	\$0.00
18.	R	0	0	\$0.00	347,457	338,982	\$1,357,800.00	359,197	350,436	\$1,327,680.00
19.	S	66,858	65,227	\$272,256.00	123,578	120,564	\$473,440.00	33,714	32,892	\$127,575.00
20.	T	0	0	\$0.00	0	0	\$0.00	359,972	351,192	\$1,327,680.00
		<u>1,630,453</u>	<u>1,590,685</u>	<u>\$6,824,518.80</u>	<u>2,447,746</u>	<u>2,388,046</u>	<u>\$9,745,691.69</u>	<u>3,177,856</u>	<u>3,100,349</u>	<u>\$11,841,121.53</u>

NO-NOTICE SERVICE ("NNS") STORAGE:

1.	WITHDRAWALS	0	0	\$0.00	0	0	\$0.00	24,683	24,081	\$93,047.51
2.	INJECTIONS	(833,362)	(813,036)	(\$3,491,203.43)	(792,804)	(773,467)	(\$3,288,075.31)	(142,242)	(138,773)	(\$536,209.67)
3.	ADJUSTMENTS	(251)	(8,503)	(\$1,032.96)	2,137	(10,900)	\$8,952.53	2,290	(7,004)	\$9,497.55
4.	ADJUSTMENTS	0	0	\$136.41	0	0	(\$1,319.38)	0	0	(\$1,317.90)
5.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
6.	ADJUSTMENTS	0	0	\$514,517.70	0	0	\$456,258.71	0	0	\$24,424.06
	NET NNS STORAGE	<u>(833,613)</u>	<u>(821,539)</u>	<u>(\$2,977,582.28)</u>	<u>(790,667)</u>	<u>(784,367)</u>	<u>(\$2,824,183.45)</u>	<u>(115,269)</u>	<u>(121,696)</u>	<u>(\$410,558.45)</u>

NATURAL GAS TRANSPORTERS:

1.	TEXAS GAS TRANSMISSION, LLC			\$37,563.81			\$61,599.07			\$145,652.04
2.	ADJUSTMENTS	0	28,922	(\$16.13)	0	25,285	\$134.79	0	28,428	\$144.58
3.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	TOTAL	<u>796,840</u>	<u>798,068</u>	<u>\$37,547.68</u>	<u>1,657,079</u>	<u>1,628,964</u>	<u>\$61,733.86</u>	<u>3,062,587</u>	<u>3,007,081</u>	<u>\$145,696.62</u>

TOTAL COMMODITY AND VOLUMETRIC CHARGES

\$3,884,484.20 \$6,983,242.10 \$11,576,259.70

DEMAND AND FIXED CHARGES:

1.	TEXAS GAS TRANSMISSION, LLC			\$942,883.60			\$912,468.00			\$942,883.80
2.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3.	SUPPLY RESERVATION CHARGES			\$138,754.50			\$133,731.38			\$138,936.42
4.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5.	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00

TOTAL DEMAND AND FIXED CHARGES

\$1,081,638.10 \$1,046,199.38 \$1,081,820.02

TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC

\$4,966,122.30 \$8,029,441.48 \$12,656,079.72

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2013 THROUGH JULY 2013

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2013			JUNE 2013			JULY 2013		
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:									
1 . U	0	0	\$0.00	300,000	291,262	\$1,251,036.60	310,000	300,971	\$1,146,629.86
3 . V	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
2 . W	0	0	\$0.00	300,000	291,262	\$1,151,496.71	310,000	300,971	\$1,120,195.18
	0	0	\$0.00	600,000	582,524	\$2,402,533.31	620,000	601,942	\$2,266,825.04
NATURAL GAS TRANSPORTERS:									
1 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$0.00			\$11,700.00			\$12,090.00
2 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$0.00			\$11,400.00			\$11,790.00
3 . ADJUSTMENTS						\$0.00			(\$1,224.34)
4 . ADJUSTMENTS	(147)	(1,060)	(\$630.35)	0	0	\$0.00	(485)	(10,568)	\$0.00
5 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
6 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
TOTAL	(147)	(1,060)	(\$630.35)	600,000	582,524	\$23,100.00	619,515	591,374	\$22,645.66
TOTAL COMMODITY AND VOLUMETRIC CHARGES			(\$630.35)			\$2,425,633.31			\$2,289,470.70
DEMAND AND FIXED CHARGES:									
1 . TENNESSEE GAS PIPELINE COMPANY, LLC			\$164,268.00			\$164,268.00			\$164,268.00
2 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 . SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00
4 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5 . CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
TOTAL DEMAND AND FIXED CHARGES			\$164,268.00			\$164,268.00			\$164,268.00
TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY, LLC			\$163,637.65			\$2,589,901.31			\$2,453,738.70
OTHER PURCHASES									
1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES									
TOTAL	36,682		\$144,026.03	29,509		\$98,184.33	11,691		\$38,020.77
	36,682		\$144,026.03	29,509		\$98,184.33	11,691		\$38,020.77
TOTAL PURCHASED GAS COSTS – ALL PIPELINES	796,693	833,690	\$5,273,785.96	2,257,079	2,240,997	\$10,717,527.12	3,682,102	3,610,146	\$15,149,839.19

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be returned under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2013 through January 31, 2014, set forth on Page 1 of Exhibit C-1, is \$3,433. The GCBA factor required to return this over-recovery is a refund of .042¢ per 100 cubic feet. LG&E will place this refund into effect with service rendered on and after November 1, 2013 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2013-00253, which, with service rendered through October 2013, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after November 1, 2013.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Quarterly Gas Cost Balance Adjustment
To Compensate for Over or (Under) Recoveries
From the Gas Cost Actual Adjustment (GCAA) and
Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA (cents/mcf)	GCBA (cents/ccf)
	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	2,870,045	9.39	0.939
August 1, 2009 (Case No. 2009-00248)	34,233	142,782 ⁴	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)	85,845	85,845	3,348,186	(2.56)	0.058
November 1, 2009 (Case No. 2009-00395)	(61,729)		(269,522)	2,606,156	9.39	244,718	(24,804)	(86,533)	(86,533)	15,002,877	0.58	0.058
February 1, 2010 (Case No. 2009-00457)	207,342		85,845	3,296,439	(2.56)	(84,389)	1,456	208,798	208,798	11,471,206	(1.82)	(0.182)
May 1, 2010 (Case No. 2010-00140)	(158,970)		(86,533)	15,306,756	0.58	88,779	2,246	(156,724)	(156,724)	2,789,591	5.62	0.562
August 1, 2010 (Case No. 2010-00263)	(349,419)	416,195 ⁶	208,798	11,145,941	(1.82)	(202,856)	5,942	72,719	72,719	3,277,139	(2.22)	(0.222)
November 1, 2010 (Case No. 2010-00387)	(210,223)		(156,724)	2,522,968	5.62	141,791	(14,933)	(225,156)	(225,156)	14,305,587	1.57	0.157
February 1, 2011 (Case No. 2010-00525)	(53,998)		72,719	2,786,602	(2.22)	(61,863)	10,856	(43,142)	(43,142)	12,001,853	0.36	0.036
May 1, 2011 (Case No. 2011-00119)	(190,462)	(10,056) ⁷	(225,156)	16,886,997	1.57	265,126	39,970	(160,548)	(160,548)	2,917,118	5.50	0.550
August 1, 2011 (Case No. 2011-00228)	42,651	85,738 ⁴	(43,142)	10,390,380	0.36	37,405	(5,737)	122,651	122,651	3,181,360	(3.86)	(0.386)
November 1, 2011 (Case No. 2011-00402)	(93,920)	(2,582) ⁷	(160,548)	2,854,033	5.50	156,972	(3,576)	(100,078)	(100,078)	14,890,364	0.67	0.067
February 1, 2012 (Case No. 2011-00523)	(28,439)	(3,698) ⁷	122,651	3,320,420	(3.86)	(128,168)	(5,517)	(37,654)	(37,654)	11,202,749	0.34	0.034
May 1, 2012 (Case No. 2012-00125)	457,243	5,577 ⁷	(100,078)	12,475,084	0.67	83,583	(16,495)	446,325	446,325	2,802,261	(15.93)	(1.593)
August 1, 2012 (Case No. 2012-00286)	(68,419)	(151,620) ^{4,7}	(37,654)	7,955,448	0.34	27,049	(10,605)	(230,643)	(230,643)	3,354,003	6.88	0.688
November 1, 2012 (Case No. 2012-00446)	(311,019)	26,383 ⁷	446,325	2,432,947	(15.93)	(387,569)	58,756	(225,880)	(225,880)	15,507,396	1.46	0.146
February 1, 2013 (Case No. 2012-00591)	50,300	23,661 ⁷	(230,643)	3,317,548	6.88	228,247	(2,396)	71,564	71,564	11,580,403	(0.62)	(0.062)
May 1, 2013 (Case No. 2013-00126)	284,210	26,727 ⁷	(225,880)	13,574,581	1.46	198,189	(27,691)	283,247	283,247	2,894,172	(9.79)	(0.979)
August 1, 2013 (Case No. 2013-00253)	(19,532)	(457,170) ^{4,7}	71,564	12,364,787	(0.62)	(76,662)	(5,098)	(481,799)	(481,799)	3,397,973	14.18	1.418
November 1, 2013 (Case No. 2013-00xxx)	59,532	(3,289) ⁷	283,247	2,858,158	(9.79)	(279,814)	3,433	59,676	59,676	14,226,246 ³	(0.42)	(0.042)

1 See Exhibit C-1, page 2.

2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.

3 For The Three-Month Period From November 1, 2013 through January 31, 2014.

4 Reconciliation of the PBRCC from previous twelve months.

5 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.

6 Of the total of \$416,195, \$(42,762) represents the reconciliation of the PBRCC from previous twelve months, and \$458,957 represents the total over-recovery related to misstated sales as corrected in this filing.

7 This amount represents the (Over)Under refund by LG&E from the Tennessee Gas Pipeline Company Refund from the previous twelve months.

LOUISVILLE GAS AND ELECTRIC COMPANY

					GCAA Case No. 2010-00525 August 1, 2011	GCAA Case No. 2011-00119 November 1, 2011	GCAA Case No. 2011-00228 February 1, 2012	GCAA Case No. 2011-00402 May 1, 2012	GCAA Case No. 2011-00523 August 1, 2012
Amount of Over (Under) Recovery — See Exhibit B-1, Page 1					(\$1,732,805)	\$291,165	\$2,079,269	\$3,070,230	(\$2,904,689)
	Total Monthly (1)	As Pro-Rated for Service Rendered During:			Amount Billed Under 5.43 cents per Mcf	Amount Billed Under -0.92 cents per Mcf	Amount Billed Under -6.58 cents per Mcf	Amount Billed Under -9.75 cents per Mcf	Amount Billed Under 9.23 cents per Mcf
		Previous (2)	Current (3)	Following					
April	2,828,499								
May	1,553,116	852,724	700,392	(3)					
June	1,037,087			(1)					
July	771,444			(1)					
August	770,697	345,110	425,587	(1)	23,109.37 (3)				
September	798,228			(1)	43,343.77 (1)				
October	1,080,900			(1)	58,692.87 (1)				
November	2,056,028	1,015,706	1,040,323	(1)	111,642.33 (1)	(9,570.97) (3)			
December	3,544,651			(1)	192,474.54 (1)	(32,610.79) (1)			
2012 January	5,249,746			(1)	285,061.22 (1)	(48,297.67) (1)			
February	4,984,372	2,640,364	2,344,008	(1)	270,651.42 (1)	(45,856.23) (1)	(154,235.73) (3)		
March	3,524,631			(1)	191,387.46 (1)	(32,426.61) (1)	(231,920.72) (1)		
April	1,438,443			(1)	78,107.47 (1)	(13,233.68) (1)	(94,649.57) (1)		
May	1,168,380	648,366	520,014	(2)	63,443.04 (1)	(10,749.10) (1)	(76,879.41) (1)	(50,701.37) (3)	
June	858,336				46,607.62 (1)	(7,896.69) (1)	(56,478.48) (1)	(83,687.72) (1)	
July	732,114				39,753.81 (1)	(6,735.45) (1)	(48,173.12) (1)	(71,381.14) (1)	
August	669,221	322,483	346,738		17,510.83 (2)	(6,156.83) (1)	(44,034.74) (1)	(65,249.04) (1)	32,003.88 (3)
September	771,935					(7,101.80) (1)	(50,793.30) (1)	(75,263.63) (1)	71,249.57 (1)
October	1,057,708					(9,730.91) (1)	(69,597.17) (1)	(103,126.51) (1)	97,626.43 (1)
November	2,550,560	1,141,168	1,409,392			(10,498.75) (2)	(167,826.87) (1)	(248,679.64) (1)	235,416.72 (1)
December	3,536,106						(232,675.76) (1)	(344,770.31) (1)	326,382.56 (1)
2013 January	5,558,991						(365,781.63) (1)	(542,001.66) (1)	513,094.91 (1)
February	5,622,368	3,070,092	2,552,276				(202,012.03) (2)	(548,180.85) (1)	518,944.54 (1)
March	5,210,138							(507,988.47) (1)	480,895.76 (1)
April	3,634,272							(354,341.56) (1)	335,443.34 (1)
May	1,572,218	968,100	604,118					(94,389.79) (2)	145,115.72 (1)
June	968,381								89,381.54 (1)
July	809,923								74,755.87 (1)
August	850,108	475,737	374,371						43,910.54 (2)
Total Amount Billed Under GCAA					1,421,786	(240,865)	(1,795,059)	(3,089,762)	2,964,221
Remaining Amount of Over (Under) Recovery					(311,019)	50,300	284,210	(19,532)	59,532

(1) GCAA Times Sales Shown in Column 1.
(2) GCAA Times Sales Shown in Column 2.
(3) GCAA Times Sales Shown in Column 3.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2013-00XXX**

As shown on Exhibit D-1, the Company received no refunds this quarter and does not expect any more from this particular FERC case.

Since the amounts were charged to and allocated from LG&E's demand customers on a demand basis, the refunds must now also be credited on a demand basis. Therefore, the Refund Factor will be as follows:

Current Quarter Refund Factor:	
Effective November 1, 2013	(0.000) cents/Ccf
1st Previous Quarter Refund Factor:	
Effective August 1, 2013	(0.000) cents/Ccf
2nd Previous Quarter Refund Factor:	
Effective May 1, 2013	(0.000) cents/Ccf
3rd Previous Quarter Refund Factor:	
Effective February 1, 2013	(0.000) cents/Ccf
Total Refund Factor (RF)	(0.000) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-000XX

Calculation of Refund Factor

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Start Date	End Date	Case Number	<u>Total Cash Refund Related to Demand</u>	<u>Plus Interest on Refundable Amount</u>	<u>Expected Refund Obligation Including Interest</u>	<u>Expected Mcf Sales for the 12- month Period</u>	<u>Refund Factor per Mcf (\$/Mcf)</u>	<u>Refund Factor per Ccf (cents/Ccf)</u>
					(4) + (5)		(6) / (7)	
Feb-2013	Jan-2014	(Case No. 2012-00591)	\$ -	\$ -	\$ -	32,973,064	\$ -	- ¢
May-2013	Apr-2014	(Case No. 2013-00126)	\$ -	\$ -	\$ -	32,868,591	\$ -	- ¢
Aug-2013	Jul-2014	(Case No. 2013-00253)	\$ -	\$ -	\$ -	32,844,568	\$ -	- ¢
Nov-2013	Oct-2014	(Case No. 2013-00xxx)	\$ -	\$ -	\$ -	30,744,040	\$ -	- ¢

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2013-00xxx
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2010 and remained in effect until January 31, 2011, after which time a new adjustment level was implemented. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2013, and will remain in effect until January 31, 2014, is \$0.00156 and \$0.01137 per 100 cubic feet for sales and Rate TS volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00156/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.01137/Ccf</u>	<u>\$0.01137/Ccf</u>
Total PBRRC	\$0.01293/Ccf	\$0.01137/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-000XX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2013

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$513,998	\$3,748,012
Expected Mcf Sales for the 12 month period beginning February 1, 2013	32,921,978	32,973,064
PBRRC factor per Mcf	\$0.0156	\$0.1137
PBRRC factor per Ccf	\$0.00156	\$0.01137

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-000XX
Shareholder Portion of PBR Savings
PBR Year 16

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$513,998	\$3,748,012	\$4,262,010

LOUISVILLE GAS AND ELECTRIC

**Gas Supply Clause: 2013-00xxx
 Gas Cost True-Up Charge Applicable to Customers Served
 Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2012 and November 1, 2013 is respectively:

<u>With Service Elected Effective</u>	<u>GCAA</u>	<u>GCBA</u>	<u>PBRRC</u>	<u>Total</u>
November 1, 2012	\$0.0000/Mcf	\$(0.0042)/Mcf	\$0.0000/Mcf	\$(0.0042)/Mcf
November 1, 2013	\$0.2782/Mcf	\$(0.0042)/Mcf	\$0.1293/Mcf	\$0.4033/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-00xxx
 Gas Cost True-Up Charge Applicable to Customers
 Served Under Rate FT and Rider TS-2

With Service Elected Effective (1)	GCAA/Mcf (2)	GCBA/Mcf (3)	PBRRC/Mcf (4)	Total/Mcf (2)+(3)+(4)
November 1, 2012	\$0.0000	(\$0.0042)	\$0.0000	(\$0.0042)
November 1, 2013	\$0.2782	(\$0.0042)	\$0.1293	\$0.4033

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
November 1, 2013 through January 31, 2014**

	RATE PER 100 CUBIC FEET					TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL						
BASIC SERVICE CHARGE	\$13.50	\$2.27				
ALL CCF			\$0.26419	\$0.51737	\$0.01761	\$0.79917
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$35.00	\$11.24				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.20999	\$0.51737	\$0.00095	\$0.72831
OVER 1000 CCF/MONTH			\$0.15999	\$0.51737	\$0.00095	\$0.67831
NOVEMBER THRU MARCH						
ALL CCF			\$0.20999	\$0.51737	\$0.00095	\$0.72831
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$175.00	\$11.24				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.20999	\$0.51737	\$0.00095	\$0.72831
OVER 1000 CCF/MONTH			\$0.15999	\$0.51737	\$0.00095	\$0.67831
NOVEMBER THRU MARCH						
ALL CCF			\$0.20999	\$0.51737	\$0.00095	\$0.72831
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$35.00	\$90.32				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.21452	\$0.51737	\$0.00000	\$0.73189
OVER 1000 CCF/MONTH			\$0.16452	\$0.51737	\$0.00000	\$0.68189
NOVEMBER THRU MARCH						
ALL CCF			\$0.21452	\$0.51737	\$0.00000	\$0.73189
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$175.00	\$90.32				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.21452	\$0.51737	\$0.00000	\$0.73189
OVER 1000 CCF/MONTH			\$0.16452	\$0.51737	\$0.00000	\$0.68189
NOVEMBER THRU MARCH						
ALL CCF			\$0.21452	\$0.51737	\$0.00000	\$0.73189
Rate AAGS	\$275.00	\$498.09	\$0.60860	\$0.51737	\$0.00095	\$1.12692
	BASIC SERVICE CHARGE (PER MONTH)		DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$35.00	\$0.00				
ALL CCF			\$0.03095	\$0.51737	\$ 1.14020	\$1.68852
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$175.00	\$0.00				
ALL CCF			\$0.03095	\$0.51737	\$ 1.14020	\$1.68852

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 November 1, 2013 through January 31, 2014

	RATE PER MCF					<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>BASIC SERVICE CHARGE</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
RATE TS						
RATE CGS - COMMERCIAL	\$400.00					
Meter Capacity < 5000 cf/hr		\$35.00				
Meter Capacity >= 5000 cf/hr		\$175.00				
APRIL THRU OCTOBER						
FIRST 100 MCF/MONTH			\$2.0999	\$0.8758	\$0.0095	\$2.9852
OVER 100 MCF/MONTH			\$1.5999	\$0.8758	\$0.0095	\$2.4852
NOVEMBER THRU MARCH						
ALL MCF			\$2.0999	\$0.8758	\$0.0095	\$2.9852
RATE IGS - INDUSTRIAL	\$400.00					
Meter Capacity < 5000 cf/hr		\$35.00				
Meter Capacity >= 5000 cf/hr		\$175.00				
APRIL THRU OCTOBER						
FIRST 100 MCF/MONTH			\$2.1452	\$0.8758	\$0.0000	\$3.0210
OVER 100 MCF/MONTH			\$1.6452	\$0.8758	\$0.0000	\$2.5210
NOVEMBER THRU MARCH						
ALL MCF			\$2.1452	\$0.8758	\$0.0000	\$3.0210
Rate AAGS	\$400.00	\$275.00	\$0.6086	\$0.8758	\$0.0095	\$1.4939

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2013 through January 31, 2014

Transportation Service:

Monthly Transportation Administrative Charge	\$400.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1521
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3354

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.



Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 85
Canceling P.S.C. Gas No. 9, Third Revision of Original Sheet No. 85

Adjustment Clause

GSC
Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.47704	R
Gas Cost Actual Adjustment (GCAA)	0.02782	R
Gas Cost Balance Adjustment (GCBA)	(0.00042)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2012	0.00000	
Refund Factor Effective November 1, 2012	0.00000	
Refund Factor Effective February 1, 2013	0.00000	
Refund Factor Effective May 1, 2013	0.00000	
Total Refund Factor	<u>0.00000</u>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01293</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51737	R

Date of Issue: September 30, 2013

Date Effective: November 1, 2013

Issued By: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
_____ dated _____

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2013-00XXX

For the Period

November 1, 2013 through January 31, 2014

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After November 1, 2013

2013-00xxx

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	67,864,976
Total Expected Customer Deliveries: November 1, 2013 through January 31, 2014	Mcf	14,226,246
Gas Supply Cost Per Mcf	\$/Mcf	4.7704
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	47.704

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. November 1, 2013 2013-00126	¢/Ccf	(0.138)
Previous Quarter Actual Adjustment Eff. August 1, 2013 2012-00591	¢/Ccf	1.294
2nd Previous Qrt. Actual Adjustment Eff. May 1, 2013 2012-00446	¢/Ccf	1.691
3rd Previous Qrt. Actual Adjustment Eff. February 1, 2013 2012-00286	¢/Ccf	(0.065)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	2.782

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(59,676)
Total Expected Customer Deliveries: November 1, 2013 through January 31, 2014	Mcf	14,226,246
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.0042)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(0.042)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:		
Current Quarter Refund Factor Eff. November 1, 2013	¢/Ccf	0.000
1st Previous Quarter Refund Factor Eff. August 1, 2013	¢/Ccf	0.000
2nd Previous Quarter Refund Factor Eff. May 1, 2013	¢/Ccf	0.000
3rd Previous Quarter Refund Factor Eff. February 1, 2013	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.293
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	1.293

Gas Supply Cost Component (GSCC) Effective November 1, 2013

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	47.704
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	2.782
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(0.042)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.293
Total Gas Supply Cost Component (GSCC)	¢/Ccf	51.737

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For the Three-Month Period From November 1, 2013 thru January 31, 2014

Line No.	MMBtu	Nov-2013	Dec-2013	Jan-2014	Total
1	Expected Gas Supply Transported Under Texas' No-Notice Service (Forward Haul)	1,373,301	1,740,357	1,656,409	4,770,067
2	Expected Gas Supply Transported Under Texas' No-Notice Service (Back Haul)	0	0	0	0
3	Expected Gas Supply Transported Under Texas' Rate FT (Forward Haul)	300,000	310,000	310,000	920,000
4	Expected Gas Supply Transported Under Texas' Rate FT (Back Haul)	0	0	0	0
5	Expected Gas Supply Transported Under Texas' Rate STF (Forward Haul)	0	0	0	0
6	Expected Gas Supply Transported Under Texas' Rate STF (Back Haul)	0	0	0	0
7	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	600,000	620,000	620,000	1,840,000
8	Total MMBtu Purchased	2,273,301	2,670,357	2,586,409	7,530,067
9	Plus Withdrawals from Texas Gas' NNS Storage Service	361,620	727,648	636,730	1,725,998
10	Less Injections into Texas Gas' NNS Storage Service	0	0	0	0
11	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,634,921	3,398,005	3,223,139	9,256,065
Mcf					
12	Total Purchases in Mcf	2,217,855	2,605,226	2,523,326	
13	Plus Withdrawals from Texas Gas' NNS Storage Service	352,800	709,900	621,200	
14	Less Injections Texas Gas' NNS Storage Service	0	0	0	
15	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,570,655	3,315,126	3,144,526	
16	Plus Customer Transportation Volumes under Rate TS	8,249	9,808	10,073	
17	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 15 + Line 16)	2,578,904	3,324,134	3,154,599	
18	Less Purchases for Depts Other Than Gas Dept	886	1,618	3,407	
19	Less Purchases Injected into LG&E's Underground Storage	252,173	0	0	
20	Mcf Purchases Expensed during Month (Line 15 - Line 18 - Line 19)	2,317,596	3,314,108	3,141,119	8,772,823
21	LG&E's Storage Inventory - Beginning of Month	14,290,001	13,750,001	11,610,001	
22	Plus Storage Injections into LG&E's Underground Storage (Line 19)	252,173	0	0	
23	LG&E's Storage Inventory - Including Injections	14,542,174	13,750,001	11,610,001	
24	Less Storage Withdrawals from LG&E's Underground Storage	740,060	2,090,622	3,224,701	6,055,323
25	Less Storage Losses	82,173	49,378	45,299	146,850
26	LG&E's Storage Inventory - End of Month	13,750,001	11,610,001	8,340,001	
27	Mcf of Gas Supply Expensed during Month (Line 20 + Line 24 + Line 25)	3,109,769	5,454,108	6,411,119	14,974,996
Cost					
28	Total Demand Cost - Including Transportation (Line 17 x Line 52)	\$1,965,383	\$2,533,323	\$2,404,120	
29	Less Demand Cost Recovered thru Rate TS (Line 16 x Line 52)	6,287	6,865	7,677	
30	Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$1,959,096	\$2,526,458	\$2,396,443	
31	Commodity Costs - Gas Supply Under NNS (Forward Haul) (Line 1 x Line 53)	5,269,768	6,986,315	6,813,141	
32	Commodity Costs - Gas Supply Under NNS (Backward Haul) (Line 2 x Line 54)	0	0	0	
33	Commodity Costs - Gas Supply Under Rate FT (Forward Haul) (Line 3 x Line 55)	1,128,840	1,220,842	1,251,253	
34	Commodity Costs - Gas Supply Under Rate FT (Backward Haul) (Line 4 x Line 56)	0	0	0	
35	Commodity Costs - Gas Supply Under Rate STF (Forward Haul) (Line 5 x Line 57)	0	0	0	
36	Commodity Costs - Gas Supply Under Rate STF (Backward Haul) (Line 6 x Line 58)	0	0	0	
37	Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 7 x Line 59)	2,224,800	2,406,964	2,467,290	
38	Total Purchased Gas Cost	\$10,582,504	\$13,140,579	\$12,928,127	\$36,651,210
39	Plus Withdrawals from NNS Storage (Line 9 x Line 53)	1,387,644	2,920,997	2,618,998	6,927,639
40	Less Purchases Injected into NNS Storage (Line 10 x Line 53)	0	0	0	0
41	Total Cost of Gas Delivered to LG&E	\$11,970,148	\$16,061,576	\$15,547,125	\$43,578,849
42	Less Purchases for Depts Other Than Gas Dept (Line 18 x Line 60)	4,126	4,932	16,845	25,903
43	Less Purchases Injected into LG&E's Storage (Line 19 x Line 60)	1,174,244	0	0	1,174,244
44	Pipeline Deliveries Expensed During Month	\$10,791,778	\$16,056,644	\$15,530,280	\$42,378,702
45	LG&E's Storage Inventory - Beginning of Month	\$58,583,288	\$56,502,255	\$47,708,353	
46	Plus LG&E Storage Injections (Line 43 above)	1,174,244	0	0	
47	LG&E's Storage Inventory - Including Injections	\$59,757,532	\$56,502,255	\$47,708,353	
48	Less LG&E Storage Withdrawals (Line 24 x Line 61)	3,040,882	8,590,993	13,250,941	\$24,882,816
49	Less LG&E Storage Losses (Line 25 x Line 61)	214,395	202,909	186,143	603,447
50	LG&E's Storage Inventory - End of Month	\$56,502,255	\$47,708,353	\$34,271,269	
51	Gas Supply Expenses (Line 44 + Line 48 + Line 49)	\$14,047,055	\$24,850,546	\$28,967,364	\$67,864,965
Unit Cost					
52	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.7621	\$0.7621	\$0.7621	
53	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Forward Haul)	\$3.8373	\$4.0143	\$4.1132	
54	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Back Haul)	\$3.9685	\$4.1455	\$4.2444	
55	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Forward Haul)	\$3.7628	\$3.9382	\$4.0363	
56	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Back Haul)	\$3.7555	\$3.9255	\$4.0205	
57	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Forward Haul)	\$3.7628	\$3.9382	\$4.0363	
58	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Back Haul)	\$3.7892	\$3.9592	\$4.0542	
59	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$3.7080	\$3.8822	\$3.9795	
60	Average Cost of Deliveries (Line 41 / Line 15)	\$4.6565	\$4.8449	\$4.9442	
61	Average Cost of Inventory - Including Injections (Line 47 / Line 23)	\$4.1093	\$4.1093	\$4.1092	
62	Total Expected Mcf Deliveries (Sales) to Customers November 1, 2013 through January 31, 2014				14,226,246 Mcf
63	Current Gas Supply Cost (Line 51 / Line 62)				\$4,7704 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of Various Demand Charges Applicable
For the Three-Month Period From November 1, 2013 thru January 31, 2014

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$5.4329	10,000	12	651,948
3	Texas Gas Firm Transportation (Rate STF)	\$6.2427	10,500	12	786,580
4	Tenn. Gas Firm Transportation (Rate FT-A)	\$8.2134	20,000	12	1,971,216
5	<u>Long-Term Firm Contracts with Suppliers (Annualized)</u>				3,014,551
6				Total Annual Demand Costs	\$24,714,001

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)	\$24,714,001
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rate TS)	32,428,435
10	Average Demand Cost per Mcf (Line 8 / Line 9)	\$0.7621

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS

11	Average Demand Cost (Line 10)	\$0.7621
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
13	Performance Based Rate Recovery Component (see Exhibit E)	0.1137
14	PSDC Charge per Mcf	\$0.8758

Daily Demand Charge Component of Utilization Charge
For Daily Imbalance under Rates FT and PS-FT

15	Total Annual Demand Costs (Line 7)	\$24,714,001
16	Design Day Requirements in Mcf (determined in last rate case)	445,164
17	UCDI Charge (Line 15/Line 16/365 days)	\$0.1521

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Gas Supply Cost Effective November 1, 2013

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4, FT-4, and STF-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Texas Gas Transmission, LLC

Texas Gas’s No-Notice Service (NNS-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after November 1, 2013. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0626/MMBtu irrespective of the zone of receipt.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0626/MMBtu irrespective of the zone of receipt.

Texas Gas’s Firm Transportation Service (FT-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified

in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after November 1, 2013. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, (b) a commodity charge applicable to transportation from Zone 1 to Zone 4 of \$0.0520/MMBtu, and (c) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0372/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$5.4329/MMBtu, an annual volumetric throughput charge ("commodity charge") of \$0.0212/MMBtu applicable to transportation from Zone 1 to 4, and an annual volumetric throughput charge ("commodity charge") of \$0.0035/MMBtu applicable to transportation from Zone 4 to 4.

Texas Gas's Short-Term Firm Service (STF-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC's Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment ("ACA") clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2013. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4701/MMBtu, (b) a commodity charge of \$0.0520/MMBtu applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0372/MMBtu applicable to transportation from Zone 4 to 4; and for the summer season, (a) a daily demand charge of \$0.2042/MMBtu, and (b) a commodity charge of \$0.0520 applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0372 applicable to transportation from Zone 4 to 4.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$6.2427/MMBtu; and for summer season deliveries up to 18,000 MMBtu/day a summer season commodity rate of \$0.0520/MMBtu applicable to transportation from Zone 1 to 4; and for summer season deliveries in excess of 18,000 MMBtu/day a summer season commodity rate of \$0.0372/MMBtu applicable to transportation from Zone 4 to 4.

Tennessee Gas Pipeline Company, LLC

On August 1, 2013, TGPL submitted tariff sheets to the FERC in Docket No. RP13-1196 to comply with FERC's Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment ("ACA") clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2013, the ACA charge is \$0.0012/MMBtu. TGPL did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5, and 6, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after November 1, 2013. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$16.3405/MMBtu, and (b) a commodity charge of \$0.0379/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$8.2134/MMBtu and an annual commodity rate of \$0.0379/MMBtu for deliveries from Zone 0 to Zone 2.

Gas Supply Costs

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of September 26, 2013, are \$3.567/MMBtu for November, \$3.751/MMBtu for December, and \$3.853/MMBtu for January. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 5% lower compared to the same period one year ago;¹
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;
- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices.

Traditionally, LG&E has purchased gas in the Gulf production areas (both onshore and offshore, including Louisiana, Texas, and Arkansas) and used its interstate pipeline capacity to deliver that gas by forwardhaul to its gas distribution system in Kentucky. Due to the increasing availability of gas supplies outside of the traditional production areas, LG&E is able to supplement traditional forwardhaul transportation of natural gas purchased in the Gulf with gas purchased at the terminus of Texas Gas's system at Lebanon, Ohio (which is north of LG&E's system). Gas purchased at the terminus of Texas Gas's system can be delivered to LG&E's system by displacement using backhaul capabilities in LG&E's existing interstate pipeline capacity.

During the three-month period under review, November 1, 2013, through January 31, 2014, LG&E estimates that its total purchases will be 9,256,065 MMBtu. LG&E expects that 6,496,065 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (4,770,067 MMBtu in pipeline forwardhaul deliveries plus 1,725,998 MMBtu in net storage injections); 920,000 MMBtu will be met from forwardhaul and backhaul deliveries under TGT's pipeline service under Rate FT; 0 MMBtu will be met from forwardhaul and backhaul deliveries under TGT's pipeline service under Rate STF; 1,840,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul NNS service is expected to be \$3.6260 per MMBtu in November 2013, \$3.7960 in December 2013, and \$3.8910 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul NNS service is expected to be \$3.7520 per MMBtu in November 2013, \$3.9220 in December 2013, and \$4.0170 in January 2014. The average commodity cost of gas purchased from gas suppliers

¹ The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending September 20, 2013, indicated that storage inventory levels were 5% lower than last year's levels. Storage inventories across the nation are 179 Bcf (3,386 Bcf – 3,565 Bcf), or 5%, lower this year than the same period one year ago. Last year at this time, 3,565 Bcf was held in storage, while this year 3,386 Bcf is held in storage. Storage inventories across the nation are 30 Bcf (3,386 Bcf – 3,356 Bcf), or less than 1%, higher this year than the five-year average. On average for the last five years at this time, 3,356 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

by LG&E and delivered to TGT under the forwardhaul FT service is expected to be \$3.6260 per MMBtu in November 2013, \$3.7960 in December 2013, and \$3.8910 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul FT service is expected to be \$3.7520 per MMBtu in November 2013, \$3.9220 in December 2013, and \$4.0170 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul STF service is expected to be \$3.6260 per MMBtu in November 2013, \$3.7960 in December 2013, and \$3.8910 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul STF service is expected to be \$3.7520 per MMBtu in November 2013, \$3.9220 in December 2013, and \$4.0170 in January 2014. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.5820 per MMBtu in November 2013, \$3.7520 in December 2013, and \$3.8470 in January 2014.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (TO ZONE 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November 2013	\$3.6260	3.94%	\$0.0626	\$3.8373
December 2013	\$3.7960	3.94%	\$0.0626	\$4.0143
January 2014	\$3.8910	3.94%	\$0.0626	\$4.1132

RATE NNS
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (TO ZONE 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November 2013	\$3.7520	3.94%	\$0.0626	\$3.9685
December 2013	\$3.9220	3.94%	\$0.0626	\$4.1455
January 2014	\$4.0170	3.94%	\$0.0626	\$4.2444

RATE FT

SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.6260	3.09%	\$0.0212	\$3.7628
December 2013	\$3.7960	3.09%	\$0.0212	\$3.9382
January 2014	\$3.8910	3.09%	\$0.0212	\$4.0363

RATE FT
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.7520	0.00%	\$0.0035	\$3.7555
December 2013	\$3.9220	0.00%	\$0.0035	\$3.9255
January 2014	\$4.0170	0.00%	\$0.0035	\$4.0205

RATE STF
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.6260	3.09%	\$0.0212	\$3.7628
December 2013	\$3.7960	3.09%	\$0.0212	\$3.9382
January 2014	\$3.8910	3.09%	\$0.0212	\$4.0363

RATE STF
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2013	\$3.7520	0.00%	\$0.0372	\$3.7892
December 2013	\$3.9220	0.00%	\$0.0372	\$3.9592
January 2014	\$4.0170	0.00%	\$0.0372	\$4.0542

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
November 2013	\$3.5820	2.40%	\$0.0379	\$3.7080
December 2013	\$3.7520	2.40%	\$0.0379	\$3.8822
January 2014	\$3.8470	2.40%	\$0.0379	\$3.9795

The annual demand billings covering the 12 months from November 1, 2013 through October 31, 2014, for the firm contracts with natural gas suppliers are currently expected to be \$3,014,551.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of November 1, 2013 through January 31, 2014 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2013

Section 4.1
Currently Effective Rates - FT
Version 6.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2013

Section 4.1
Currently Effective Rates - FT
Version 6.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: July 7, 2011

Section 4.2
Currently Effective Rates - STF
Version 4.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Fifth Revised Sheet No. 14
Superseding
Fourth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

=====

Base Reservation Rates		DELIVERY ZONE							
RECEIPT									
ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT									
ZONE	0	L	1	2	3	4	5	6	
0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040	
L		\$0.1675							
1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131	
2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030	
3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434	
4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791	
5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446	
6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT									
ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Issued: January 27, 2012
Effective: February 1, 2012

Docket No. RP11-1566-009
Accepted: April 19, 2012

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Eighth Revised Sheet No. 15
Superseding
Seventh Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

=====

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Issued: August 1, 2013
Effective: October 1, 2013

Docket No.
Accepted:

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2013 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 27, 2013

The annual charges unit charge to be applied to rates in 2013 for recovery of 2012 debit/credit and 2013 current year annual charges is \$0.0012 per Dth. In accordance with 18 CFR § 154.402(a), to recover from its customers the annual charges assessed by the Commission each fiscal year, a natural gas pipeline company must file an annual charge adjustment clause with the Commission to adjust its rates. If you need to correct your ACA surcharge, your tariff filing should reflect a unit charge of \$0.0012 per Dth, as it has been adjusted to include last year's debit/credit factor.

The following calculations were used to determine the 2012 unit charge:

2013 CURRENT:

Estimated Program Cost \$59,963,000 divided by 41,997,033,981 Dth = 0.0014277913

2012 TRUE-UP:

Debit/Credit Cost (\$10,060,368) divided by 40,330,657,018 Dth = (0.0002494472)

TOTAL UNIT CHARGE = 0.0011783441

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at Norman.Richardson@ferc.gov.

Public

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2013-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2013-00126 during the three-month period of May 1, 2013 through July 31, 2013, was \$423,481. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of .138¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2013, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2013 through July 2013. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case Number 2012-00125, with service rendered through July 31, 2013, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of November 2013.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:		
Effective November 1, 2013 from 2013-00126	(0.138)	cents/Ccf
Previous Quarter Actual Adjustment:		
Effective August 1, 2012 from 2012-00591	1.294	cents/Ccf
2nd Previous Quarter Actual Adjustment:		
Effective May 1, 2013 from 2012-00446	1.691	cents/Ccf
3rd Previous Quarter Actual Adjustment:		
Effective February 1, 2013 from 2012-00286	(0.065)	cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	2.782	cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(4) - (5)
1	May-2013	2013-00126	\$3,109,616	\$6,392,931	
2	Jun-2013	2013-00126	\$4,939,373	\$4,148,832	
3	Jul-2013	2013-00126	\$4,171,063	\$3,659,135	
4	Aug-2013	(Note 3)	\$2,404,328	\$0	
5			\$14,624,379	\$14,200,899	(\$423,481)
6		Over/(Under) Recovery	(\$423,481)		
7		Expected Mcf Sales for			
8		12-Month Period from Date Implemented	30,650,921		
9		GCAA Factor per Mcf	(\$0.0138)		
10		GCAA Factor per Ccf	(\$0.00138)		
11		GCAA Factor Cents per Ccf	(0.138)		

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

³ August sales included in meter readings for July.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	Dollars Recovered Under GSC	Mcf of Customer-Owned Gas Transported Under Rate TS-2	Pipeline Suppliers' Demand Component Per Mcf	TS-2 Gas True-Up Charge Revenue	\$ Recovered Under Rate TS-2	\$ Recovered Under Rate FT	\$ from OSS	Total \$ Recovered
(1)	(2)		(3)	(4)	(5)	(6)	(7) = (5) x (6)	(8)	(9)	(10)	(11) = (8) x (9)+(10)	(12)	(13)	(14) = (7)+(11)+(12)+(13)
1	May-2013	Prorated	2013-00126	1,572,218 ¹	604,118 ²	\$5.0499	\$3,050,733	56,576	\$0.6931	\$0.0000	\$39,213	\$19,669.53	\$0	\$3,109,616
2	Jun-2013		2013-00126	968,381	968,381	\$5.0499	\$4,890,226	13,819	\$0.6931	\$0.0000	\$9,578	\$39,569.10	\$0	\$4,939,373
3	Jul-2013		2013-00126	809,923	809,923	\$5.0499	\$4,090,029	10,912	\$0.6931	\$0.0000	\$7,563	\$73,470.58	\$0	\$4,171,063
4	Aug-2013	Prorated	2013-00126	850,108 ¹	475,737 ²	\$5.0499	\$2,402,425	2,746	\$0.6931	\$0.0000	\$1,903	\$0.00	\$0	\$2,404,328
5					2,858,158		\$14,433,413	84,053		\$0.0000	\$58,257	\$132,709.21	\$0	\$14,624,379

¹ For information purposes only, volumes will be prorated

² Portion of month billed at rate effective this quarter

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Gas Costs Recovered
 Under Provisions of Rate FT

Line No.	Recovery Period	Case Number	UCDI Demand		Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (8)]	OFO \$	Action		Monthly \$'s Recovered (5)+(7)+(9)+(10)+(11)
			Chrg / Mcf									Alert \$	(12)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(3) x (8)	(10)	(11)	(12)		
1	May-2013	2013-00126	\$ 0.1500	2,121.8	\$9,113.13	-	\$ -	70,376.0	\$10,556.40	\$0.00	\$0.00	\$19,669.53		
2	Jun-2013	2013-00126	\$ 0.1500	8,308.4	\$32,486.16	-	\$ -	47,219.6	\$7,082.94	\$0.00	\$0.00	\$39,569.10		
3	Jul-2013	2013-00126	\$ 0.1500	18,043.3	\$64,791.94	-	\$ -	57,857.6	\$8,678.64	\$0.00	\$0.00	\$73,470.58		
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$132,709.21		

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

Line No.	Recovery Period	MCF							DOLLARS							
		Mcf Purchases	Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus Storage Losses	Plus: Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	May-2013	833,690	0	(407)	0	278,590	26,998	1,138,871	\$ 5,273,786	\$ -	\$ (1,406)	\$ -	\$ 1,017,717	\$ 98,626	\$ 4,208	\$ 6,392,931
2	Jun-2013	2,240,997	0	(230)	(1,401,161)	1,063	28,508	869,177	\$ 10,717,527	\$ -	\$ (2,341)	\$ (6,701,052)	\$ 4,335	\$ 116,267	\$ 14,095	\$ 4,148,832
3	Jul-2013	3,610,146	0	(128)	(2,768,655)	720	31,151	873,234	\$ 15,149,839	\$ -	\$ (19,116)	\$ (11,618,661)	\$ 2,973	\$ 128,622	\$ 15,478	\$ 3,659,135
4								2,881,282								\$ 14,200,899

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2013 THROUGH JULY 2013

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2013			JUNE 2013			JULY 2013			
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:										
1 . A	387,283	377,837	\$1,652,300.00	374,789	365,648	\$1,583,400.00	387,283	377,837	\$1,462,890.00	
2 . B	20,000	19,512	\$83,700.00	321,358	313,520	\$1,210,950.15	0	0	\$0.00	
3 . C	0	0	\$0.00	14,538	14,183	\$55,500.00	0	0	\$0.00	
4 . D	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
5 . E	389,838	380,330	\$1,616,290.00	0	0	\$0.00	0	0	\$0.00	
6 . F	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
7 . G	0	0	\$0.00	0	0	\$0.00	434,000	423,415	\$1,587,110.00	
8 . H	0	0	\$0.00	0	0	\$0.00	178,684	174,326	\$678,900.00	
9 . I	115,357	112,543	\$485,650.00	78,201	76,294	\$300,180.00	505,011	492,694	\$1,882,032.93	
10 . J	0	0	\$0.00	290,730	283,639	\$1,131,500.00	0	0	\$0.00	
11 . K	0	0	\$0.00	299,399	292,097	\$1,144,425.22	310,000	302,439	\$1,133,650.00	
12 . L	0	0	\$0.00	46,347	45,217	\$181,200.00	0	0	\$0.00	
13 . M	285,000	278,049	\$1,222,362.80	199,221	194,362	\$844,576.32	342,000	333,659	\$1,295,253.60	
14 . N	19,212	18,743	\$77,400.00	0	0	\$0.00	0	0	\$0.00	
15 . O	0	0	\$0.00	259,350	253,025	\$1,101,500.00	267,995	261,459	\$1,018,350.00	
16 . P	19,340	18,868	\$83,100.00	0	0	\$0.00	0	0	\$0.00	
17 . Q	327,565	319,576	\$1,331,460.00	92,778	90,515	\$361,120.00	0	0	\$0.00	
18 . R	0	0	\$0.00	347,457	338,982	\$1,357,800.00	359,197	350,436	\$1,327,680.00	
19 . S	66,858	65,227	\$272,256.00	123,578	120,564	\$473,440.00	33,714	32,892	\$127,575.00	
20 . T	0	0	\$0.00	0	0	\$0.00	359,972	351,192	\$1,327,680.00	
	<u>1,630,453</u>	<u>1,590,685</u>	<u>\$6,824,518.80</u>	<u>2,447,746</u>	<u>2,388,046</u>	<u>\$9,745,691.69</u>	<u>3,177,856</u>	<u>3,100,349</u>	<u>\$11,841,121.53</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:										
1 . WITHDRAWALS	0	0	\$0.00	0	0	\$0.00	24,683	24,081	\$93,047.51	
2 . INJECTIONS	(833,362)	(813,036)	(\$3,491,203.43)	(792,804)	(773,467)	(\$3,288,075.31)	(142,242)	(138,773)	(\$536,209.67)	
3 . ADJUSTMENTS	(251)	(8,503)	(\$1,032.96)	2,137	(10,900)	\$8,952.53	2,290	(7,004)	\$9,497.55	
4 . ADJUSTMENTS	0	0	\$136.41	0	0	(\$1,319.38)	0	0	(\$1,317.90)	
5 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6 . ADJUSTMENTS	0	0	\$514,517.70	0	0	\$456,258.71	0	0	\$24,424.06	
NET NNS STORAGE	<u>(833,613)</u>	<u>(821,539)</u>	<u>(\$2,977,582.28)</u>	<u>(790,667)</u>	<u>(784,367)</u>	<u>(\$2,824,183.45)</u>	<u>(115,269)</u>	<u>(121,696)</u>	<u>(\$410,558.45)</u>	
NATURAL GAS TRANSPORTERS:										
1 . TEXAS GAS TRANSMISSION, LLC			\$37,563.81			\$61,599.07			\$145,552.04	
2 . ADJUSTMENTS	0	28,922	(\$16.13)	0	25,285	\$134.79	0	28,428	\$144.58	
3 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
TOTAL	<u>796,840</u>	<u>798,068</u>	<u>\$37,547.68</u>	<u>1,657,079</u>	<u>1,628,964</u>	<u>\$61,733.86</u>	<u>3,062,587</u>	<u>3,007,081</u>	<u>\$145,696.62</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES			<u>\$3,884,484.20</u>				<u>\$6,983,242.10</u>	<u>\$11,576,259.70</u>		
DEMAND AND FIXED CHARGES:										
1 . TEXAS GAS TRANSMISSION, LLC			\$942,883.60			\$912,468.00			\$942,883.60	
2 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
3 . SUPPLY RESERVATION CHARGES			\$138,754.50			\$133,731.38			\$138,936.42	
4 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5 . CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
6 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
TOTAL DEMAND AND FIXED CHARGES			<u>\$1,081,638.10</u>				<u>\$1,046,199.38</u>	<u>\$1,081,820.02</u>		
TOTAL PURCHASED GAS COSTS -- TEXAS GAS TRANSMISSION, LLC			<u>\$4,966,122.30</u>				<u>\$8,029,441.48</u>	<u>\$12,658,079.72</u>		

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be returned under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2013 through January 31, 2014, set forth on Page 1 of Exhibit C-1, is \$3,433. The GCBA factor required to return this over-recovery is a refund of .042¢ per 100 cubic feet. LG&E will place this refund into effect with service rendered on and after November 1, 2013 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2013-00253, which, with service rendered through October 2013, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after November 1, 2013.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA ¹	(\$59,532)
2	Remaining (Over)/Under Recovery From GCBA ²	(\$3,433)
3	Remaining (Under)/Over Refund From RA ³	\$3,289
4	Remaining (Over)/Under Recovery From PBRRC ⁴	\$0
5	Deferred Amounts	\$0
6	Total Remaining (Over)/Under Recovery	(\$59,676)
7	Expected Mcf Sales for 3 Month Period ⁵	14,226,246
8	GCBA Factor Per Mcf	(\$0.0042)
9	GCBA Factor Per Ccf	(\$0.00042)

¹ See Exhibit C-1, page 2.

² See Exhibit C-1, page 3.

³ See Exhibit D-1, page 2.

⁴ See Exhibit E-1, page 2. Only included in filing effective August 1.

⁵ See Exhibit A-1, page 1.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of the Remaining Balance on Previously Applied GCAA Factor

Case No. 2011-00523

Line No.	Recovery Period (1)	Comments (2)	Total Mcf Sales for Month (3)	Sales Applicable to GCAA Recovery (4)	GCAA/Mcf Factor (5)	Amount of Recovery/(Return) per Month (6)=(4)*(5)	Balance Remaining (7)=(Bal)-(6)
1						Beginning Balance	\$2,904,689
2	Aug-12	Prorated	669,221	346,738	\$0.0923	\$32,004	\$2,872,685
3	Sep-12		771,935	771,935	\$0.0923	\$71,250	\$2,801,436
4	Oct-12		1,057,708	1,057,708	\$0.0923	\$97,626	\$2,703,809
5	Nov-12		2,550,560	2,550,560	\$0.0923	\$235,417	\$2,468,392
6	Dec-12		3,536,106	3,536,106	\$0.0923	\$326,383	\$2,142,010
7	Jan-13		5,558,991	5,558,991	\$0.0923	\$513,095	\$1,628,915
8	Feb-13		5,622,368	5,622,368	\$0.0923	\$518,945	\$1,109,970
9	Mar-13		5,210,138	5,210,138	\$0.0923	\$480,896	\$629,075
10	Apr-13		3,634,272	3,634,272	\$0.0923	\$335,443	\$293,631
11	May-13		1,572,218	1,572,218	\$0.0923	\$145,116	\$148,516
12	Jun-13		968,381	968,381	\$0.0923	\$89,382	\$59,134
13	Jul-13		809,923	809,923	\$0.0923	\$74,756	(\$15,622)
14	Aug-13	Prorated	850,108	475,737	\$0.0923	\$43,911	(\$59,532)
15			Total Amount Recovered/(Returned) During Period			\$2,964,221	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$59,532)	

LOUISVILLE GAS AND ELECTRIC COMPANY
Revenue Collected Under the GCBA Factor

Case No. 2013-00126

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCBA Recovery	GCBA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)*(5)	(7)=(Bal)-(6)
1						Beginning Balance	(\$283,247)
2	May-2013	Prorated	1,572,218	604,118	(\$0.0979)	(\$59,143.11)	(\$224,104)
3	Jun-2013		968,381	968,381	(\$0.0979)	(\$94,804.47)	(\$129,299)
4	Jul-2013		809,923	809,923	(\$0.0979)	(\$79,291.43)	(\$50,008)
5	Aug-2013	Prorated	850,108	475,737	(\$0.0979)	(\$46,574.67)	(\$3,433)
6			Total Amount Refunded or Recovered			(\$279,814)	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$3,433)	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

As shown on Exhibit D-1, the Company received no refunds this quarter and does not expect any more from this particular FERC case.

Since the amounts were charged to and allocated from LG&E's demand customers on a demand basis, the refunds must now also be credited on a demand basis. Therefore, the Refund Factor will be as follows:

Current Quarter Refund Factor:	
Effective November 1, 2013	(0.000) cents/Ccf
1st Previous Quarter Refund Factor:	
Effective August 1, 2013	(0.000) cents/Ccf
2nd Previous Quarter Refund Factor:	
Effective May 1, 2013	(0.000) cents/Ccf
3rd Previous Quarter Refund Factor:	
Effective February 1, 2013	(0.000) cents/Ccf
Total Refund Factor (RF)	(0.000) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Refund Factor

Line No.	Effective Date	Case Number	Total Cash Refund Related to Demand	Plus Interest on Refundable Amount	Expected Refund Obligation Including Interest	Expected Mcf Sales for the 12-month Period	Refund Factor per Mcf (\$/Mcf)	Refund Factor per Ccf (cents/Ccf)
(1)	(2)	(3)	(4)	(5) = (3) + (4)	(6)	(7) = (5) / (6)	(8)	
1	Nov-2013	2013-00xxx	\$ -	\$ -	\$ -	30,744,040	\$ -	-
2	Aug-2013	2013-00253	\$ -	\$ -	\$ -	32,911,082	\$ -	-
3	May-2013	2013-00126	\$ -	\$ -	\$ -	31,558,041	\$ -	-
4	Feb-2013	2012-00591	\$ -	\$ -	\$ -	31,579,302	\$ -	-
5					Total Refund Factor		\$0.0000	

LOUISVILLE GAS AND ELECTRIC COMPANY
Refund Returned Under RA Factor

Case No. 2012-00286

Line No.	Recovery Period (1)	Comments (2)	Mcf Sales for Sales Customers (3)	Mcf Sales for TS Customers (4)	RA/Mcf Factor (5)	Amount Refunded per Month (6)=(3+4)*(5)	Balance (7)=(Bal)-(6)
1						Beginning Balance	(\$139,275.70)
2	Aug-12	Prorated	346,738	8,379	(\$0.0044)	(\$1,562.51)	(\$137,713.19)
3	Sep-12		771,935	13,206	(\$0.0044)	(\$3,454.62)	(\$134,258.57)
4	Oct-12		1,057,708	15,879	(\$0.0044)	(\$4,723.78)	(\$129,534.79)
5	Nov-12		2,550,560	30,642	(\$0.0044)	(\$11,357.29)	(\$118,177.50)
6	Dec-12		3,536,106	28,156	(\$0.0044)	(\$15,682.75)	(\$102,494.75)
7	Jan-13		5,558,991	28,327	(\$0.0044)	(\$24,584.20)	(\$77,910.55)
8	Feb-13		5,622,368	30,425	(\$0.0044)	(\$24,872.29)	(\$53,038.26)
9	Mar-13		5,210,138	26,704	(\$0.0044)	(\$23,042.11)	(\$29,996.15)
10	Apr-13		3,634,272	20,274	(\$0.0044)	(\$16,080.00)	(\$13,916.15)
11	May-13		1,572,218	56,576	(\$0.0044)	(\$7,166.69)	(\$6,749.46)
12	Jun-13		968,381	13,819	(\$0.0044)	(\$4,321.68)	(\$2,427.78)
13	Jul-13		809,923	10,912	(\$0.0044)	(\$3,611.67)	\$1,183.89
14	Aug-13	Prorated	475,737	2,746	(\$0.0044)	(\$2,105.33)	\$3,289.22
					Amount Refunded	(\$142,564.92)	
15					Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3	\$3,289.22	

LOUISVILLE GAS AND ELECTRIC

**Gas Supply Clause: 2013-00xxx
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2010 and remained in effect until January 31, 2011, after which time a new adjustment level was implemented. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2013, and will remain in effect until January 31, 2014, is \$0.00156 and \$0.01137 per 100 cubic feet for sales and Rate TS volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00156/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.01137/Ccf</u>	<u>\$0.01137/Ccf</u>
Total PBRRC	\$0.01293/Ccf	\$0.01137/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Effective February 1, 2013 with Gas Supply Clause Case No. 2012-00591
Shareholder Portion of PBR Savings
PBR Year 16
Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

<u>Line No.</u>		<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	\$513,998	\$3,748,012	\$4,262,010
2	Expected Mcf Sales for the 12 month period beginning February 1, 2013	32,921,978	32,973,064	
3	PBRRC factor per Mcf	\$0.0156	\$0.1137	
4	PBRRC factor per Ccf	\$0.00156	\$0.01137	

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Revenue Collected Under PBR Factor

Case No. 2011-00523

Line No.	Performance Based Ratemaking Mechanism			Transporation Rider TS			Total		Balance
	Mcf Sales Applicable to PBR Recovery (1)	PBRRC Factor (2)	Total Collected/ (Returned) (3)=(1)*(2)	MCF TS Transport (4)	TS Transport Factor (5)	Total Collected/ (Returned) (6)=(4)*(5)	Recovery/ (Refund) (7)=(3)+(6)		
1								Beginning Balance	\$3,376,270.02
2	Feb-12 Prorated	2,344,008	\$0.1066	\$249,871.26	3,728.3	\$0.0715	\$266.57	\$250,137.84	\$3,126,132.18
3	Mar-12	3,524,631	\$0.1066	\$375,725.66	5,588.0	\$0.0715	\$399.54	\$376,125.21	\$2,750,006.98
4	Apr-12	1,438,443	\$0.1066	\$153,338.06	6,461.0	\$0.0715	\$461.96	\$153,800.02	\$2,596,206.96
5	May-12	1,168,380	\$0.1066	\$124,549.32	7,367.0	\$0.0715	\$526.74	\$125,076.06	\$2,471,130.90
6	Jun-12	858,336	\$0.1066	\$91,498.57	9,952.1	\$0.0715	\$711.58	\$92,210.15	\$2,378,920.75
7	Jul-12	732,114	\$0.1066	\$78,043.38	12,614.0	\$0.0715	\$901.90	\$78,945.29	\$2,299,975.46
8	Aug-12	669,221	\$0.1066	\$71,338.95	8,379.0	\$0.0715	\$599.10	\$71,938.05	\$2,228,037.42
9	Sep-12	771,935	\$0.1066	\$82,288.24	13,206.0	\$0.0715	\$944.23	\$83,232.47	\$2,144,804.95
10	Oct-12	1,057,708	\$0.1066	\$112,751.65	15,878.5	\$0.0715	\$1,135.31	\$113,886.96	\$2,030,917.99
11	Nov-12	2,550,560	\$0.1066	\$271,889.74	30,641.6	\$0.0715	\$2,190.87	\$274,080.61	\$1,756,837.37
12	Dec-12	3,536,106	\$0.1066	\$376,948.87	28,155.6	\$0.0715	\$2,013.13	\$378,961.99	\$1,377,875.38
13	Jan-13	5,558,991	\$0.1066	\$592,588.48	28,327.0	\$0.0715	\$2,025.38	\$594,613.86	\$783,261.52
14	Feb-13 Prorated	3,070,092	\$0.1066	\$327,271.81		\$0.0715	\$0.00	\$327,271.81	\$455,989.71
		<u>27,280,525.3</u>		<u>\$2,908,104.00</u>	<u>170,298.1</u>		<u>\$12,176.31</u>	<u>\$2,920,280.31</u>	

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Balance to be transferred to Exhibit C-1, Page 1 of 2 \$455,989.71
ONLY INCLUDED IN FILING EFFECTIVE AUGUST

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2013-00xxx
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2012 and November 1, 2013 is respectively:

<u>With Service Elected Effective</u>	<u>GCAA</u>	<u>GCBA</u>	<u>PBRRC</u>	<u>Total</u>
November 1, 2012	\$0.0000/Mcf	\$(0.0042)/Mcf	\$0.0000/Mcf	\$(0.0042)/Mcf
November 1, 2013	\$0.2782/Mcf	\$(0.0042)/Mcf	\$0.1293/Mcf	\$0.4033/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-00xxx
Gas Cost True-Up Charge Applicable to Customers
Served Under Rate FT and Rider TS-2

Line No.	With Service Elected Effective (1)	GCAAM/cf (2)	GCBA/Mcf (3)	PBRRC/Mcf (4)	Total/Mcf (2)+(3)+(4)
1	November 1, 2012	\$0.0000	(\$0.0042)	\$0.0000	(\$0.0042)
2	November 1, 2013	\$0.2782	(\$0.0042)	\$0.1293	\$0.4033

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
November 1, 2013 through January 31, 2014**

	RATE PER 100 CUBIC FEET				TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
BASIC SERVICE CHARGE	\$13.50				
ALL CCF		\$0.26419	\$0.51737	0.01761	\$0.79917
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$35.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.20999	\$0.51737	0.00095	\$0.72831
OVER 1000 CCF/MONTH		\$0.15999	\$0.51737	0.00095	\$0.67831
NOVEMBER THRU MARCH					
ALL CCF		\$0.20999	\$0.51737	0.00095	\$0.72831
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$175.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.20999	\$0.51737	0.00095	\$0.72831
OVER 1000 CCF/MONTH		\$0.15999	\$0.51737	0.00095	\$0.67831
NOVEMBER THRU MARCH					
ALL CCF		\$0.20999	\$0.51737	0.00095	\$0.72831
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$35.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.21452	\$0.51737	0.00000	\$0.73189
OVER 1000 CCF/MONTH		\$0.16452	\$0.51737	0.00000	\$0.68189
NOVEMBER THRU MARCH					
ALL CCF		\$0.21452	\$0.51737	0.00000	\$0.73189
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$175.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.21452	\$0.51737	0.00000	\$0.73189
OVER 1000 CCF/MONTH		\$0.16452	\$0.51737	0.00000	\$0.68189
NOVEMBER THRU MARCH					
ALL CCF		\$0.21452	\$0.51737	0.00000	\$0.73189
Rate AAGS	\$275.00	\$0.60860	\$0.51737	0.00095	\$1.12692
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$35.00				
ALL CCF		\$0.03095	\$0.51737	\$ 1.14020	\$1.68852
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$175.00				
ALL CCF		\$0.03095	\$0.51737	\$ 1.14020	\$1.68852

EFFECTIVE RATES FOR RATE TS-2 TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 November 1, 2013 through January 31, 2014

	RATE PER MCF				TOTAL
	ADMIN. CHARGE (PER MONTH)	LG&E DIST CHARGE	PIPELINE SUPPLIER'S DEMAND COMPONENT	DSM COST RECOVERY COMPONENT	
RATE TS-2					
RATE CGS - COMMERCIAL	\$400.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$2.0999	\$0.8758	0.0095	\$2.9852
OVER 100 MCF/MONTH		\$1.5999	\$0.8758	0.0095	\$2.4852
NOVEMBER THRU MARCH					
ALL MCF		\$2.0999	\$0.8758	0.0095	\$2.9852
RATE IGS - INDUSTRIAL	\$400.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$2.1452	\$0.8758	0.0000	\$3.0210
OVER 100 MCF/MONTH		\$1.6452	\$0.8758	0.0000	\$2.5210
NOVEMBER THRU MARCH					
ALL MCF		\$2.1452	\$0.8758	0.0000	\$3.0210
Rate AAGS	\$400.00	\$0.6086	\$0.8758	0.0095	\$1.4939

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2013 through January 31, 2014

Transportation Service:

Monthly Transportation Administrative Charge	\$400.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1521
Daily Storage Charge	\$0.1833
Utilization Charge per Mcf for Daily Balancing	\$0.3354

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)

November 1, 2013 through January 31, 2014

Transportation Service:

Monthly Transportation Administrative Charge	As Per Special Contract
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.1521
Daily Storage Charge	\$0.1833
Utilization Charge per Mcf for Daily Balancing	\$0.3354

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.