



REC'D

OCT 17 2013

PUBLIC SERVICE
COMMISSION

October 16, 2013

Jeff R. Derouen
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2013-00324

Dear Mr. Derouen:

Please find enclosed for filing in the above referenced case an original and seven (7) copies of the response of Clark Energy Cooperative, Inc. to the PSC Order dated September 18, 2013.

Please be advised that Ms. Holly S. Eades, Vice President of Finance for Clark Energy, is the witness responsible for Clark Energy's response.

Sincerely,

Paul G. Embs
President & CEO

Enclosures


CERTIFICATION

OCT 18 2013
PUBLIC SERVICE
COMMISSION

Comes now Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., and being duly sworn states as follows with regards to the Responses filed by Clark Energy Cooperative, Inc. in Case No. 2013-00324, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That she is the person supervising the preparation of the Responses on behalf of Clark Energy Cooperative, Inc.
2. That the responses are true and accurate to the best of my personal knowledge, information and belief formed after a reasonable inquiry.

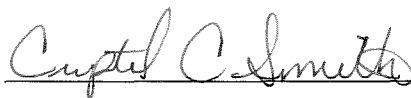
Witness my hand as of this 16th day of October, 2013.



Holly S. Eades

COMMONWEALTH OF KENTUCKY
COUNTY OF CLARK

The foregoing Certification was subscribed, sworn to and acknowledged before me by Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., this the 16th day of October, 2013.



My Commission Expires 6/18/2016

NOTARY PUBLIC, STATE AT LARGE, KY

CLARK ENERGY COOPERATIVE, CORPORATION
PSC CASE NO. 2013-00324
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST

RECEIVED
 OCT 17 2013
 PUBLIC SERVICE
 COMMISSION

Request 8

For your particular distribution cooperative, provide the actual average residential customer's monthly usage. Based on the usage amount, provide the dollar impact any over-or-under recovery will have on the average residential customer's monthly bill for the requested period. Provide all supporting calculations.

Response:

Average residential usage	1,213 kwh
Cumulative 6-months recovery	(\$17,217)
Monthly recovery (six months)	(\$2,869)

		<u>Actual</u>		<u>6 month recovery</u>
Customer Charge		\$12.43		\$12.43
kWh Charge	0.092425	\$112.11		\$112.11
Fuel adjustment	0.001025	\$1.24		\$1.24
Subtotal		\$125.78		\$125.78
**Env. Surcharge	11.37%	\$14.30	11.29%	\$14.20
Total bill		\$140.08		\$139.98
Dollar Impact				(\$0.10)

**See attached

Clark Energy Coop - Calculation of (Over)/Under
--

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jan-13	\$ 509,117	\$ 514,085	\$ (4,968)	\$ (4,968)
Feb-13	\$ 441,978	\$ 470,270	\$ (28,292)	\$ (33,260)
Mar-13	\$ 374,592	\$ 364,529	\$ 10,063	\$ (23,197)
Apr-13	\$ 355,186	\$ 332,878	\$ 22,308	\$ (889)
May-13	\$ 290,153	\$ 286,476	\$ 3,677	\$ 2,789
Jun-13	\$ 290,221	\$ 310,227	\$ (20,006)	\$ (17,217)
Jul-13	\$ 410,507	\$ 424,184	\$ (13,677)	\$ (30,894)
Aug-13	\$ 403,218	\$ 416,838	\$ (13,620)	\$ (44,514)

Cumulative 6-months (Over)/Under Recovery	\$ (17,217)
---	-------------

Monthly Recovery (per month for six months)	\$ (2,869)
---	------------

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-11	12.01%	0.00%	12.01%	\$ 1,968,561		\$ 1,968,561	\$ 2,374,142	\$ 285,134	\$ (31,590)	\$ 253,544	\$ 3,622,556		\$ 3,622,556	\$ 3,624,461	6.98%
Oct-11	14.85%	0.00%	14.85%	\$ 1,911,885		\$ 1,911,885	\$ 2,402,430	\$ 356,761	\$ (31,590)	\$ 325,171	\$ 2,877,954		\$ 2,877,954	\$ 3,610,684	8.97%
Nov-11	15.11%	0.00%	15.11%	\$ 2,242,821		\$ 2,242,821	\$ 2,427,508	\$ 366,796	\$ (31,590)	\$ 335,206	\$ 3,053,707		\$ 3,053,707	\$ 3,631,441	9.28%
Dec-11	14.21%	0.00%	14.21%	\$ 2,717,408		\$ 2,717,408	\$ 2,372,217	\$ 337,092	\$ (31,590)	\$ 305,502	\$ 3,507,410		\$ 3,507,410	\$ 3,510,120	8.41%
Jan-12	12.09%	0.00%	12.09%	\$ 2,965,005		\$ 2,965,005	\$ 2,330,627	\$ 281,773	\$ -	\$ 281,773	\$ 4,421,252		\$ 4,421,252	\$ 3,583,345	8.03%
Feb-12	10.78%	0.00%	10.78%	\$ 2,577,029		\$ 2,577,029	\$ 2,317,933	\$ 249,873	\$ -	\$ 249,873	\$ 4,321,119		\$ 4,321,119	\$ 3,531,073	6.97%
Mar-12	12.92%	0.00%	12.92%	\$ 1,997,290		\$ 1,997,290	\$ 2,298,975	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,505,149	8.41%
Apr-12	14.94%	0.00%	14.94%	\$ 1,712,593		\$ 1,712,593	\$ 2,290,980	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,470,274	9.76%
May-12	16.90%	0.00%	16.90%	\$ 1,997,141		\$ 1,997,141	\$ 2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843		\$ 2,814,843	\$ 3,466,957	11.19%
Jun-12	15.55%	0.00%	15.55%	\$ 2,260,796		\$ 2,260,796	\$ 2,295,675	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,458,569	10.30%
Jul-12	14.51%	0.00%	14.51%	\$ 2,629,402		\$ 2,629,402	\$ 2,290,765	\$ 332,390	\$ -	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,511,987	9.61%
Aug-12	14.13%	0.00%	14.13%	\$ 2,328,711		\$ 2,328,711	\$ 2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,481,640	9.16%
Sep-12	16.23%	0.00%	16.23%	\$ 1,968,110		\$ 1,968,110	\$ 2,275,683	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754		\$ 3,551,754	\$ 3,475,740	10.61%
Oct-12	17.57%	0.00%	17.57%	\$ 1,968,939		\$ 1,968,939	\$ 2,280,437	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834		\$ 2,812,834	\$ 3,470,313	11.53%
Nov-12	18.23%	0.00%	18.23%	\$ 2,550,167		\$ 2,550,167	\$ 2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405		\$ 3,222,405	\$ 3,484,371	12.11%
Dec-12	14.61%	0.00%	14.61%	\$ 2,792,743		\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007		\$ 3,771,007	\$ 3,506,338	9.70%
Jan-13	13.49%	0.00%	13.49%	\$ 3,025,176		\$ 3,025,176	\$ 2,317,341	\$ 312,609	\$ -	\$ 312,609	\$ 4,245,225		\$ 4,245,225	\$ 3,491,669	8.92%
Feb-13	12.61%	0.00%	12.61%	\$ 2,776,820		\$ 2,776,820	\$ 2,333,991	\$ 294,316	\$ -	\$ 294,316	\$ 4,848,545		\$ 4,848,545	\$ 3,535,621	8.43%
Mar-13	14.37%	0.00%	14.37%	\$ 2,816,701		\$ 2,816,701	\$ 2,402,275	\$ 345,207	\$ -	\$ 345,207	\$ 4,086,939		\$ 4,086,939	\$ 3,560,676	9.76%
Apr-13	14.27%	0.00%	14.27%	\$ 2,019,160		\$ 2,019,160	\$ 2,427,822	\$ 346,450	\$ -	\$ 346,450	\$ 3,948,687		\$ 3,948,687	\$ 3,646,855	9.73%
May-13	17.97%	0.00%	17.97%	\$ 2,033,794		\$ 2,033,794	\$ 2,430,877	\$ 436,829	\$ -	\$ 436,829	\$ 2,935,256		\$ 2,935,256	\$ 3,656,889	11.98%
Jun-13	17.09%	0.00%	17.09%	\$ 2,284,410		\$ 2,284,410	\$ 2,432,844	\$ 415,773	\$ -	\$ 415,773	\$ 3,188,337		\$ 3,188,337	\$ 3,675,663	11.37%
Jul-13	15.77%	0.00%	15.77%	\$ 2,359,366		\$ 2,359,366	\$ 2,410,341	\$ 380,111	\$ 56,251	\$ 436,362	\$ 3,540,993		\$ 3,540,993	\$ 3,667,844	11.87%
Aug-13	15.49%	0.00%	15.49%	\$ 2,279,374		\$ 2,279,374	\$ 2,406,230	\$ 372,725	\$ 55,316	\$ 428,041	\$ 3,666,134		\$ 3,666,134	\$ 3,651,510	11.67%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-11	12.01%	0.00%	12.01%	\$ 1,968,561		\$ 1,968,561	\$ 2,374,142	\$ 285,134	\$ (31,590)	\$ 253,544	\$ 3,622,556		\$ 3,622,556	\$ 3,624,461	6.98%
Oct-11	14.85%	0.00%	14.85%	\$ 1,911,885		\$ 1,911,885	\$ 2,402,430	\$ 356,761	\$ (31,590)	\$ 325,171	\$ 2,877,954		\$ 2,877,954	\$ 3,610,684	8.97%
Nov-11	15.11%	0.00%	15.11%	\$ 2,242,821		\$ 2,242,821	\$ 2,427,508	\$ 366,796	\$ (31,590)	\$ 335,206	\$ 3,053,707		\$ 3,053,707	\$ 3,631,441	9.28%
Dec-11	14.21%	0.00%	14.21%	\$ 2,717,408		\$ 2,717,408	\$ 2,372,217	\$ 337,092	\$ (31,590)	\$ 305,502	\$ 3,507,410		\$ 3,507,410	\$ 3,510,120	8.41%
Jan-12	12.09%	0.00%	12.09%	\$ 2,965,005		\$ 2,965,005	\$ 2,330,627	\$ 281,773	\$ -	\$ 281,773	\$ 4,421,252		\$ 4,421,252	\$ 3,583,345	8.03%
Feb-12	10.78%	0.00%	10.78%	\$ 2,577,029		\$ 2,577,029	\$ 2,317,933	\$ 249,873	\$ -	\$ 249,873	\$ 4,321,119		\$ 4,321,119	\$ 3,531,073	6.97%
Mar-12	12.92%	0.00%	12.92%	\$ 1,997,290		\$ 1,997,290	\$ 2,298,975	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,505,149	8.41%
Apr-12	14.94%	0.00%	14.94%	\$ 1,712,593		\$ 1,712,593	\$ 2,290,980	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,470,274	9.76%
May-12	16.90%	0.00%	16.90%	\$ 1,997,141		\$ 1,997,141	\$ 2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843		\$ 2,814,843	\$ 3,466,957	11.19%
Jun-12	15.55%	0.00%	15.55%	\$ 2,260,796		\$ 2,260,796	\$ 2,295,675	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,458,569	10.30%
Jul-12	14.51%	0.00%	14.51%	\$ 2,629,402		\$ 2,629,402	\$ 2,290,765	\$ 332,390	\$ -	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,511,987	9.61%
Aug-12	14.13%	0.00%	14.13%	\$ 2,328,711		\$ 2,328,711	\$ 2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,481,640	9.16%
Sep-12	16.23%	0.00%	16.23%	\$ 1,968,110		\$ 1,968,110	\$ 2,275,683	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754		\$ 3,551,754	\$ 3,475,740	10.61%
Oct-12	17.57%	0.00%	17.57%	\$ 1,968,939		\$ 1,968,939	\$ 2,280,437	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834		\$ 2,812,834	\$ 3,470,313	11.53%
Nov-12	18.23%	0.00%	18.23%	\$ 2,550,167		\$ 2,550,167	\$ 2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405		\$ 3,222,405	\$ 3,484,371	12.11%
Dec-12	14.61%	0.00%	14.61%	\$ 2,792,743		\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007		\$ 3,771,007	\$ 3,506,338	9.70%
Jan-13	13.49%	0.00%	13.49%	\$ 3,025,176		\$ 3,025,176	\$ 2,317,341	\$ 312,609	\$ -	\$ 312,609	\$ 4,245,225		\$ 4,245,225	\$ 3,491,669	8.92%
Feb-13	12.61%	0.00%	12.61%	\$ 2,776,820		\$ 2,776,820	\$ 2,333,991	\$ 294,316	\$ -	\$ 294,316	\$ 4,848,545		\$ 4,848,545	\$ 3,535,621	8.43%
Mar-13	14.37%	0.00%	14.37%	\$ 2,816,701		\$ 2,816,701	\$ 2,402,275	\$ 345,207	\$ -	\$ 345,207	\$ 4,086,939		\$ 4,086,939	\$ 3,560,676	9.76%
Apr-13	14.27%	0.00%	14.27%	\$ 2,019,160		\$ 2,019,160	\$ 2,427,822	\$ 346,450	\$ -	\$ 346,450	\$ 3,948,687		\$ 3,948,687	\$ 3,646,855	9.73%
May-13	17.97%	0.00%	17.97%	\$ 2,033,794		\$ 2,033,794	\$ 2,430,877	\$ 436,829	\$ -	\$ 436,829	\$ 2,935,256		\$ 2,935,256	\$ 3,656,889	11.98%
Jun-13	17.09%	0.00%	17.09%	\$ 2,284,410		\$ 2,284,410	\$ 2,432,844	\$ 415,773	\$ (2,869)	\$ 412,904	\$ 3,188,337		\$ 3,188,337	\$ 3,675,663	11.29%
Jul-13	15.77%	0.00%	15.77%	\$ 2,359,366		\$ 2,359,366	\$ 2,410,341	\$ 380,111	\$ 56,251	\$ 436,362	\$ 3,540,993		\$ 3,540,993	\$ 3,667,844	11.87%
Aug-13	15.49%	0.00%	15.49%	\$ 2,279,374		\$ 2,279,374	\$ 2,406,230	\$ 372,725	\$ 55,316	\$ 428,041	\$ 3,666,134		\$ 3,666,134	\$ 3,651,510	11.67%

Notes:
 Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.