

RECEIVED  
OCT 11 2013  
PUBLIC SERVICE  
COMMISSION

October 11, 2013

Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
P O Box 615  
Frankfort Kentucky 40602

Re: PSC Case No. 2013-00324

Dear Mr. Derouen,

Please find enclosed for filing with the Commission in the above-referenced case an original and seven copies of the responses to the Commission Staff's first request for information to East Kentucky Power Cooperative and each of its sixteen member cooperatives. Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation of the response on behalf of the entity, that the response is true and accurate to the best of that person's knowledge and belief is included.

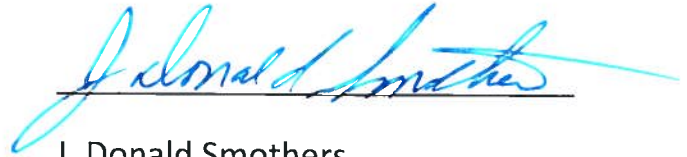
If you have any questions, please contact me at 859-885-2118.

Respectfully submitted,



J. Donald Smothers  
Vice President, Financial Services & CFO

The affiant, J. Donald Smothers, Vice President, Financial Services & CFO for Blue Grass Energy, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.



J. Donald Smothers

Subscribed and sworn to before me by the affiant, J. Donald Smothers, this 7<sup>th</sup> day of October 2013.

My Commission expires July 31, 2016



Notary Public, State of Kentucky at Large

8 Request:

This question is addressed to each of the 16 member distribution cooperatives. For your particular cooperative, provide the actual average residential customer's monthly usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response:

Actual Average Residential Customer's Monthly Usage

<u>June 2013 Average Residential Customer's Monthly Usage</u>	<u>1,109</u>
Energy	\$99.27
Customer Charge	\$9.73
Fuel Adjustment @-\$0.00030	-\$0.33
Environmental Surcharge @ 12.74% (June 2013)*	\$13.84
Local School Tax @ 3.0%	<u>\$3.68</u>
Total Bill Amount	\$126.18

\* See Item 8, Page 3 of 4

Recovery Period

<u>June 2013 Average KWH Usage</u>	<u>1,109</u>
Energy	\$99.27
Customer Charge	\$9.73
Fuel Adjustment @-\$0.00030	-\$0.33
Environmental Surcharge @ 12.28% (June 2013)*	\$13.34
Local School Tax @ 3.0%	<u>\$3.66</u>
Total Bill Amount	\$125.67

\* See Item 8, Page 4 of 4

The dollar impact -\$0.51

Witness: J. Donald Smothers

**Blue Grass Energy - Calculation of (Over)/Under**

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jan-13	\$ 1,222,566	\$ 1,483,751	\$ (261,185)	\$ (261,189)
Feb-13	\$ 1,038,448	\$ 1,306,719	\$ (268,271)	\$ (529,461)
Mar-13	\$ 994,865	\$ 1,026,636	\$ (31,771)	\$ (561,232)
Apr-13	\$ 854,459	\$ 922,811	\$ (68,352)	\$ (629,584)
May-13	\$ 875,486	\$ 814,948	\$ 60,538	\$ (569,046)
Jun-13	\$ 1,218,100	\$ 899,137	\$ 318,963	\$ (250,083)
Jul-13	\$ 1,174,321	\$ 1,260,553	\$ (86,232)	\$ (336,316)
Aug-13	\$ 1,078,891	\$ 1,206,446	\$ (127,555)	\$ (463,870)

Cumulative 6-months (Over)/Under Recovery	\$ (250,083)
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Monthly Recovery (per month for six months)	\$ (41,681)
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Blue Grass Energy

For the Month Ending August 2013

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Blue Grass	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Blue Grass	EKPC 12-months Ended Average Monthly Revenue from Sales to Blue Grass	Blue Grass Revenue Requirement	Amortization of (Over)/Under Recovery	Cooperative Net Revenue Requirement	Cooperative Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Blue Grass Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cooperative Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-11	12.01%	0.00%	12.01%	\$ 5,732,718		\$ 5,732,718	\$ 6,540,383	\$ 785,500	\$ 219,246	\$ 1,004,746	\$ 9,119,388		\$ 9,119,388	\$ 8,946,832	11.20%
Oct-11	14.85%	0.00%	14.85%	\$ 5,361,023		\$ 5,361,023	\$ 6,627,084	\$ 984,122	\$ 219,246	\$ 1,203,368	\$ 7,217,387		\$ 7,217,387	\$ 8,920,459	13.45%
Nov-11	15.11%	0.00%	15.11%	\$ 6,099,312		\$ 6,099,312	\$ 6,708,535	\$ 1,013,660	\$ 219,246	\$ 1,232,906	\$ 7,767,217		\$ 7,767,217	\$ 8,975,310	13.82%
Dec-11	14.21%	0.00%	14.21%	\$ 7,208,141		\$ 7,208,141	\$ 6,575,836	\$ 934,426	\$ 219,246	\$ 1,153,672	\$ 8,762,725		\$ 8,762,725	\$ 8,959,640	12.85%
Jan-12	12.09%	0.00%	12.09%	\$ 8,011,191		\$ 8,011,191	\$ 6,479,174	\$ 783,332	\$ -	\$ 783,332	\$ 10,614,833		\$ 10,614,833	\$ 8,897,652	8.74%
Feb-12	10.78%	0.00%	10.78%	\$ 6,927,833		\$ 6,927,833	\$ 6,440,860	\$ 694,325	\$ -	\$ 694,325	\$ 10,767,408		\$ 10,767,408	\$ 8,763,979	7.80%
Mar-12	12.92%	0.00%	12.92%	\$ 5,637,722		\$ 5,637,722	\$ 6,402,194	\$ 827,163	\$ -	\$ 827,163	\$ 8,990,879		\$ 8,990,879	\$ 8,734,409	9.44%
Apr-12	14.94%	0.00%	14.94%	\$ 4,721,276		\$ 4,721,276	\$ 6,372,701	\$ 952,082	\$ -	\$ 952,082	\$ 7,211,969		\$ 7,211,969	\$ 8,579,992	10.90%
May-12	16.90%	0.00%	16.90%	\$ 5,742,450		\$ 5,742,450	\$ 6,394,260	\$ 1,080,630	\$ -	\$ 1,080,630	\$ 6,998,562		\$ 6,998,562	\$ 8,593,518	12.59%
Jun-12	15.55%	0.00%	15.55%	\$ 6,351,337		\$ 6,351,337	\$ 6,379,637	\$ 992,033	\$ -	\$ 992,033	\$ 7,849,975		\$ 7,849,975	\$ 8,594,239	11.54%
Jul-12	14.51%	0.00%	14.51%	\$ 7,274,106		\$ 7,274,106	\$ 6,357,460	\$ 922,467	\$ -	\$ 922,467	\$ 9,239,765		\$ 9,239,765	\$ 8,717,072	10.73%
Aug-12	14.13%	0.00%	14.13%	\$ 6,578,523		\$ 6,578,523	\$ 6,303,803	\$ 890,727	\$ -	\$ 890,727	\$ 9,699,892		\$ 9,699,892	\$ 8,686,667	10.22%
Sep-12	16.23%	0.00%	16.23%	\$ 5,595,764		\$ 5,595,764	\$ 6,292,390	\$ 1,021,255	\$ -	\$ 1,021,255	\$ 8,607,615		\$ 8,607,615	\$ 8,644,019	11.76%
Oct-12	17.57%	0.00%	17.57%	\$ 5,386,462		\$ 5,386,462	\$ 6,294,510	\$ 1,105,945	\$ -	\$ 1,105,945	\$ 6,944,443		\$ 6,944,443	\$ 8,621,274	12.79%
Nov-12	18.23%	0.00%	18.23%	\$ 6,671,756		\$ 6,671,756	\$ 6,342,213	\$ 1,156,186	\$ -	\$ 1,156,186	\$ 8,045,873		\$ 8,045,873	\$ 8,644,495	13.41%
Dec-12	14.61%	0.00%	14.61%	\$ 7,655,389		\$ 7,655,389	\$ 6,379,484	\$ 932,043	\$ -	\$ 932,043	\$ 8,831,469		\$ 8,831,469	\$ 8,650,224	10.78%
Jan-13	13.49%	0.00%	13.49%	\$ 8,368,011		\$ 8,368,011	\$ 6,409,219	\$ 864,604	\$ -	\$ 864,604	\$ 11,063,252		\$ 11,063,252	\$ 8,687,592	10.00%
Feb-13	12.61%	0.00%	12.61%	\$ 7,697,908		\$ 7,697,908	\$ 6,473,392	\$ 816,295	\$ -	\$ 816,295	\$ 12,122,858		\$ 12,122,858	\$ 8,800,546	9.40%
Mar-13	14.37%	0.00%	14.37%	\$ 7,889,481		\$ 7,889,481	\$ 6,661,039	\$ 957,191	\$ -	\$ 957,191	\$ 10,266,295		\$ 10,266,295	\$ 8,906,831	10.88%
Apr-13	14.27%	0.00%	14.27%	\$ 5,946,116		\$ 5,946,116	\$ 6,763,109	\$ 965,096	\$ -	\$ 965,096	\$ 9,816,419		\$ 9,816,419	\$ 9,123,868	10.84%
May-13	17.97%	0.00%	17.97%	\$ 6,135,147		\$ 6,135,147	\$ 6,795,833	\$ 1,221,211	\$ -	\$ 1,221,211	\$ 7,490,320		\$ 7,490,320	\$ 9,164,848	13.38%
Jun-13	17.09%	0.00%	17.09%	\$ 6,778,528		\$ 6,778,528	\$ 6,831,433	\$ 1,167,492	\$ -	\$ 1,167,492	\$ 8,294,725		\$ 8,294,725	\$ 9,201,911	12.74%
Jul-13	15.77%	0.00%	15.77%	\$ 6,871,407		\$ 6,871,407	\$ 6,797,874	\$ 1,072,025	\$ (206,518)	\$ 865,507	\$ 9,420,694		\$ 9,420,694	\$ 9,216,988	9.41%
Aug-13	15.49%	0.00%	15.49%	\$ 6,841,413		\$ 6,841,413	\$ 6,819,782	\$ 1,056,384	\$ (151,006)	\$ 905,378	\$ 9,481,504		\$ 9,481,504	\$ 9,198,789	9.82%

Notes:  
Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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For the Month Ending August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Blue Grass	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Blue Grass	EKPC 12-months Ended Average Monthly Revenue from Sales to Blue Grass	Blue Grass Revenue Requirement	Amortization of (Over)/Under Recovery	Cooperative Net Revenue Requirement	Cooperative Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Blue Grass Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cooperative Pass Through Mechanism Factor
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