

421 West Main Street
Post Office Box 634
Frankfort, KY 40602-0634
(502) 223-3477
(502) 223-4124 Fax
www.stites.com

September 30, 2013

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RE: Case No. 2013-00197

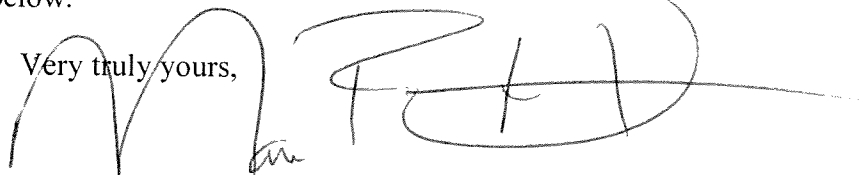
Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of the following:

- (a) Kentucky Power's Response to Staff 1-44; and
- (b) Kentucky Power's Response to Staff 1-55.

A copy of this letter and the responses are being served by overnight delivery on counsel of record and the others persons indicated below.

Very truly yours,



Mark R. Overstreet

MRO

cc: Michael L. Kurtz
Jennifer B. Hans
Derrick Price Williamson
Lane Kollen
J. Randall Woolridge

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF:

APPLICATION OF KENTUCKY POWER COMPANY)
FOR ADJUSTMENT OF ELECTRIC RATES) CASE NO. 2013-00197

KENTUCKY POWER COMPANY SUPPLEMENTAL RESPONSE TO
COMMISSION STAFF'S FIRST SET OF DATA REQUESTS
ITEM NO. 44 AND 55

September 30, 2013



Kentucky Power Company

REQUEST

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

RESPONSE

Please see Attachment 1 to this response for the detailed monthly income statements for April and May 2013.

July 30, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this response for the detailed monthly income statements for June 2013.

August 30, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this supplemental response for the detailed monthly income statements for July 2013.

September 30, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this supplemental response for the detailed monthly income statements for August 2013.

WITNESS: Ranie K Wohnhas



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

September 24, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed August 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-11	Income Statement
1-3	Details of Operating Revenues
4-9	Operating Expenses – Functional Expenses
10-11	Detail Statement of Taxes
12	Balance Sheet – Assets & Other Debits
13-14	Balance Sheet – Liabilities & Other Credits
13-14	Deferred Credits
15	Statement of Retained Earnings
16-17	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in black ink that reads 'Bradley M. Funk' with a long horizontal flourish extending to the right.

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol
Comparative Income Statement

KP Corp, CO, LLC
09/10/2013 18:33
Aug 2013
0001200001-01
Lytic GLA089W
Account GL_ACOCT_SEC Business Unit GL_PRRPT_CONS

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
REVENUES				
4400001	7,428,638	20,855,663	69,122,404	101,071,920
4400002	4,358,125	12,236,207	32,367,486	47,180,618
4400005	5,353,304	16,819,256	46,502,665	67,062,133
4420001	17,140,267	49,911,146	147,992,656	215,314,870
4420006	5,795,024	16,582,875	43,635,048	64,680,757
4420007	986,960	2,568,369	7,710,217	11,826,826
4420013	1,088,913	3,123,465	8,216,805	12,188,748
	3,591,120	11,340,453	26,993,048	39,581,969
	11,462,025	33,625,162	86,495,118	125,278,300
4420002	4,425,603	13,513,594	36,959,959	44,607,860
4420004	2,184,515	6,593,098	19,473,080	29,777,442
4420016	7,500,150	23,578,640	57,343,105	93,103,086
	14,110,268	43,885,332	113,776,143	167,488,393
	14,110,268	43,885,332	113,776,143	167,488,393
4440000	105,624	320,263	847,954	1,256,780
4440002	24,179	70,166	192,904	309,332
	129,402	390,429	1,040,858	1,566,092
	42,842,363	127,612,089	349,303,675	512,647,665
4561033	3,259,593	9,360,592	23,730,070	36,433,742
4561034	47,671	134,865	288,432	380,459
4561035	(3,191,424)	(9,184,559)	(23,284,656)	(35,300,403)
4561059	(47,337)	(131,128)	(280,140)	(367,607)
4561060	27,972	75,558	174,429	256,315
4561062	(27,387)	(74,100)	(170,707)	(248,519)
4561063	(63,295)	(641,201)	(665,778)	(635,994)
4561063	(18,960)	(121,019)	(204,076)	(183,653)
	(13,187)	(94,468)	(979,128)	(1,973,834)
4470004	-	-	-	-
4470005	-	-	-	-
4470150	9,572	19,844	36,361	62,895
4470206	93,161	257,907	482,744	703,149
4470207	(600,892)	(2,426,413)	(6,344,429)	(9,473,526)
4470208	119,246	549,318	1,412,218	2,010,377
4470209	(495,539)	(1,284,441)	(2,316,418)	(3,364,216)
4561002	471	(893)	2,740	7,587
4561004	6,996	19,596	55,381	84,556
4561005	52,677	165,529	404,542	227,184
4561006	22,060	59,958	141,082	652,090
4561019	1,194,848	3,396,797	8,338,139	12,065,617
4561028	3,996	11,808	38,307	57,099
4561029	579	1,374	5,480	8,973
4561030	211,131	604,672	1,522,803	2,396,899
4561058	3,604	10,023	23,455	32,250
4561061	27,295	69,570	143,668	199,788
4561064	1,812	4,882	11,172	16,573
4561065	(1,187)	7,852	(13,969)	8,313
	(6,093)	44,724	(52,418)	52,294
	643,736	1,652,116	3,900,860	5,895,972
	630,689	2,475,684	4,979,868	7,869,806
4210025	-	-	-	-
4210028	-	-	-	-
4210045	-	-	-	-
4210046	-	-	-	-
4470001	657	4,594	3,924	3,577
4470035	4,208	15,796	65,240	82,403
4470128	4,398,692	10,581,091	30,831,420	37,301,611
4560111	-	-	-	-
4560112	-	-	-	-
	4,403,567	10,601,481	30,900,664	37,387,692

**Kentucky Power Corp. Consol.
Comparative Income Statement**

KYF Corp. 1337452
08/12/2013 10:33

Aug 2013	08/12/2009-01-01	Account, GL, ACCT_SEC	Business Unit, GL, PRPT_CONS	Layout, GLAID84V	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
44700025				BIL MTM Assignments	-	-	-	-
44700027				Realized Financial Assignments	-	-	-	-
44700035				Gn/Ls MTM Emissions - Forwards	-	-	-	-
44700043				Realiz Sharng West Coast Pwr	-	-	15	15
44700052				Sales for Resale - NonAssoc	449,198	1,214,688	2,840,358	5,308,002
44700057				Sales for Resale-Option Sales	1,328,566	3,952,008	10,506,497	15,957,270
44700070				Sales for Resale-Option Purch	(925,210)	(2,924,191)	(7,476,187)	(11,410,259)
44700081				Sales for Resale-Option Purch				(22)
44700087				Whsai/Muni/Pb Aht Fuel Rev	273,613	727,392	1,843,738	2,745,735
44700088				Sale/Resale - NA - Fuel Rev	263,938	1,754,754	2,580,812	7,044,853
44700099				Whsai/Muni/Pub Auth Base Rev	197,412	605,548	1,081,781	2,041,677
44700056				PWR Trading Trans Exp-NonAssoc	129	(507)	(1,814)	(3,189)
44700082				Financial Spark Gas - Realizad	39,303	118,170	307,586	349,285
44700089				Financial Electric Realized	(363,611)	(724,258)	(2,100,618)	(4,006,937)
44700093				PJM Energy Sales Margin	1,088,286	4,179,886	6,381,231	7,944,027
44700098				PJM Implicit Congestion-LSE	(125,154)	(1,685,034)	(3,763,704)	(4,974,582)
44700099				PJM Oper Reserve Rev-OSS	164,414	327,074	1,014,241	1,557,707
44700099				Capacity Cr. Net Sales	38,307	112,694	298,860	451,653
44701000				PJM FTR Revenue-OSS	50,415	83,701	170,287	211,139
44701001				PJM FTR Revenue-LSE	173,978	870,055	2,385,462	3,323,107
44701003				PJM Energy Sales Cost	6,755,479	17,681,925	38,887,675	55,147,285
44701003				PJM P2P/Trans Purch-NonAff.	(6)	(789)	(1,264)	(6,171)
44701003				PJM NTS Purch-NonAff.	(1,522)	(4,038)	(11,401)	(17,808)
44701006				PJM FTR Revenue-Spec	37,242	59,233	(15,740)	(62,382)
44701010				PJM TO Admin. Exp.-NonAff.	(116)	(600)	(322)	(239)
44701012				Non-Trading Bookout Sales-OSS	-	8	(2,027)	185,467
44701015				PJM Meter Corrections-OSS	209	4,658	4,422	50,353
44701016				PJM Meter Corrections-LSE	(475)	11,723	53,914	(0)
44701024				PJM Incremental Spot-OSS	0	(0)	(0)	(0)
44701026				PJM Incremental Imp Cong-OSS	(396,143)	(963,261)	(1,693,228)	(1,978,699)
44701031				Non-Trading Bookout Purch-OSS	420	200	180	8
44701041				PJM Contract Net Charge Credit	-	-	-	311
44701043				Financial Hedge Realized	116,720	(8,189)	83,223	75,322
44701044				Realiz Sharnng - 00 SIA	511	1,125	1,095	(175)
44701055				OSS Physical Margin Reclass	(146,718)	(351,798)	(634,100)	(2,090,719)
44701055				OSS Optm. Margin Reclass	146,718	351,798	834,100	2,090,719
44701075				MISO FTR Revenues OSS	-	-	-	-
44701087				Interest Rate Swaps-Power	(4,925)	(4,925)	(23,190)	(36,030)
44701087				Capacity Sales Trading	340,810	970,556	3,932,239	6,157,245
44701090				Non-ECR Auction Sales-OSS	1,407	(28,060)	93,549	154,285
44701074				PJM Whise FTR Rev - OSS	(451,675)	1,353,568	672,695	(1,230,143)
44701075				OSS Sharnng Reclass - Retail	451,675	(1,353,568)	(672,695)	1,230,143
44701075				OSS Sharnng Reclass-Reduction	1,317	(11,297)	(16,888)	(23,588)
44701080				Trading intra-book Reclass	(1,317)	11,297	16,888	23,588
44701081				Auction intra-book Reclass	(1,317)	11,297	16,888	23,588
44702002				PJM OpRes-LSE-Credit	321,521	860,037	2,730,833	3,866,241
44702003				PJM OpRes-LSE-Debit	(156,507)	(565,114)	(1,221,359)	(2,113,154)
44702014				PJM 30m Suppl Reserve CR OSS	716	219,542	221,332	225,372
44702015				PJM 30m Suppl Reserve CH OSS	-	-	-	-
44702020				PJM Regulation - OSS	1,160	6,733	11,817	11,817
44702021				PJM Spinning Reserve - OSS	53	20,572	20,576	20,576
44702022				PJM Reacrive - OSS	32,020	211,837	273,909	273,909
45000016				Financial Trading Rev-Untreal	-	-	-	-
45000049				Merch Generation Finan--Realizd	1,241	-	(2)	(2)
45000050				Oil Elco Rev-Coal Trd Rled G-L	(609,352)	(1,991,214)	(6,158,068)	(8,617,689)
45000060				PJM Fianry Nat Purch--FERC	(53,736)	(144,639)	(336,126)	(734,285)
45000064				Purchased Power - Fuel	9,090,420	24,469,425	52,862,712	78,491,314
45000084				Revenue - Resale-NonAffiliated	-	-	-	-
45000084				Revenue - Resale-Realized	-	-	-	-
45000084				Revenue - Resale-Risk Mgmt MTA	-	-	-	-
45000084				Revenue - Resale-Risk Mgmt Activities	-	-	-	-
45000084				Revenue - Sales for Resale	13,493,977	35,070,906	83,763,286	115,970,505
45000084				Rent From Elec Property - Af	21,951	65,553	174,808	264,822
45000084				Revenue - Other Elb-Affiliated	-	-	-	-
45000084				Interest Rate Swaps-BTL Power	24,861	65,653	174,808	264,822
45000084				Specul. Allow Gains-SO2	-	-	-	-
45000084				Specul. Allow Gains-Seas NOx	-	-	-	-
45000084				Specul Allow Loss-SO2	-	-	-	-

Kentucky Power Corp Consol
Comprehensive Income Statement

KP_Comp_1002013
09/10/2013 10:33
008 020000101

	Account GL	ACCT_SEC	Layout	GLAB04V	Business Unit	GL_PREF_CONS	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
	4255054		Special Allow Loss-Seas NOx				-	-	-	-
	4255056		Special Allow Loss-CO2				742,896	-	2,328,709	3,327,077
	4500000		Forfeited Discounts				40,201	107,704	275,942	380,506
	4510031		Misc Service Rev - Nonatfi				150	1,075	53,603	(893,333)
	4540002		Rent from Elec Prop-Property-NAC				439,278	2,159,054	4,174,555	7,120,538
	4550007		Oil Elect Rev - DSM Program				(346,178)	216,624	1,589,800	2,564,647
	4560012		Oil Elect Rev - Nonaffiliated				-	-	-	-
	4560041		Miscellaneous Revenue-NonAffl				-	-	-	-
	4560103		Interest Rate Swaps-Cool				-	-	-	-
			Revenue - Other Ele-NonAffiliated				425,302	3,227,362	8,422,600	12,509,445
	4118002		Revenue - Gas				-	-	164	164
	4118003		Comp Allow Gains Title IV SO2				10,000	10,000	10,000	24,958
	4118004		Comp Allow Gains-Seas NOx				36,783	36,783	92,194	92,194
			Comp Allow Gains-Ams NOx				48,783	48,783	102,348	117,306
			Gain(Loss) on Allowances				472,086	3,274,135	8,924,956	12,626,161
			Revenue - Other Ele-NonAffiliated				493,936	3,339,688	8,999,764	12,891,573
A			Revenue - Other Opr Electric				-	-	-	-
B			Revenue Merchandising & Contract Work				-	-	-	-
C			Revenue Non-Utility Operations - Affiliated				-	-	-	-
D			Revenue Non-Utility Operations - NonAffiliated				-	-	-	-
E			Revenue from Non-Utility Operations				-	-	-	-
F			Non-Operating Rental Income - Affiliated				2,600	8,200	25,200	43,600
G			Non-Operating Rental Income				-	-	-	(330)
H			Non-Operating Rental Inc-Oper				(23)	(165)	(772)	(772)
I			Non-Operating Rental Inc-Maint				(556)	(1,667)	(4,446)	(6,670)
J			Non-Operating Rental Inc-Depr				2,021	6,340	19,981	35,828
K			Non-Operating Rental Income - NonAffiliated				2,021	6,340	19,981	35,828
L			Non-Operating Misc Income - Affiliated				-	-	-	-
M			Misc Non-Operating Income				-	-	-	-
N			Misc Non-Op Inc-NonAsc-Rents				148	544	19,722	48,786
O			Misc Non-Op Inc-NonAsc-Royalty				17,205	17,205	17,314	73,351
P			Misc Non-Op Inc-NonAsc-Timber				64	3,092	10,672	16,757
Q			Misc Non-Op Inc - NonAsc - Oth				17,417	20,841	47,708	130,096
R			Non-Operating Misc Income - NonAffiliated				17,417	20,841	47,708	130,096
S			Rent from Elec Prop-ABD-Nonaf				2,645	20,401	53,814	101,263
T			Other Electric Revenues - ABD				12,166	136,099	233,882	250,423
U			Associated Business Development Income				14,811	168,499	287,686	351,686
V			Revenue - Other Opr - Other				34,260	103,686	355,385	626,408
W			Memo: Revenue-Oth Opr-Oth Aff				34,250	103,688	355,385	626,408
X			Memo: Revenue-Oth Opr-Oth Non				-	-	-	-
Y			Revenue - Other Operating				520,166	3,523,377	9,055,150	13,417,982
Z			Prov Rate Refund - Retail				-	-	-	478,327
AA			Provision for Rate Refund - NonAffiliated				-	-	-	478,327
AB			Provision for Rate Refund - Affiliated				-	-	-	478,327
AC			Provision for Rate Refund				-	-	-	478,327
AD			Pwr Sales Outside Svc Territory				(4)	(12)	1,267	55,341
AE			Pwr Purch Outside Svc Territory				-	(269)	(539)	(546)
AF			Mark to Mkt Out Svc Territory				-	-	-	-
AG			Revenue - Power Sales				(4)	(281)	728	54,793
AH			TOTAL OPERATING REVENUES				57,486,891	168,881,574	447,481,164	650,347,468
AI			Memo: G/T/D Revenue				53,048,600	156,887,484	415,071,258	610,194,811
AJ			Memo: Other Affiliated Revenue				4,412,241	11,610,502	32,054,521	39,626,248
AK			Memo: Revenue-Oth Opr-Oth Aff				-	-	-	-
AL			Memo: Revenue-Oth Opr-Oth Non				34,250	183,688	355,385	626,408
AM			Memo: Total Operating Revenues				57,495,091	168,687,674	447,407,164	650,347,468
AN			Memo: Affiliated Revenue				4,412,241	11,610,502	32,054,521	39,626,248
AO			Memo: Non-Affiliated Revenue				53,082,850	157,077,172	415,426,643	610,721,220
AP			Memo: Total Operating Revenues				57,495,091	168,687,674	447,407,164	650,347,468

FUEL EXPENSES

Kentucky Power Corp Consol
Comparative Income Statement

KY, CMAA, CONSOL
09/12/2013, 16:33
098 Y2095-0-01

Layout: GLA0904V
Account: GL_ACICT_SEC Business Unit: GL_PRPT_CONS

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
Fuel	125,957	142,778	178,714	334,643
Fuel Consumed	4,054,076	12,718,173	74,811,809	79,841,278
Fuel - Procure Unload & Handle	136,866	422,053	2,319,404	2,529,635
Ash Sales Proceeds	(9,325)	(9,325)	(9,325)	(9,325)
Fuel Survey Activity	16,356	721,532	1,609,860	2,614,090
Fuel Oil Consumed	4,323,731	13,986,210	78,910,523	85,310,522
Fuel Expense Total	130,495	7,017,279	(1,788,163)	6,622,793
Fuel - Deferred	130,495	7,017,279	(1,788,163)	6,622,793
Deferred Fuel Expense	4,454,226	21,012,489	77,122,440	91,933,315
Over Under Fuel Expense	308,323	783,863	4,260,275	5,059,003
Fuel for Electric Generation	1,892	4,887	8,316	26,519
Fuel from Affiliates for Electric Generation	310,216	796,771	4,268,692	5,086,528
Allowance Expenses	302	1,065	1,747,853	1,849,447
Allowances - Consumption				12
Urea Expense				(49)
Tona Expense				1,849,410
Activated Carbon	302	1,066	1,747,853	1,849,410
Emissions Control - Chemicals	4,764,743	21,812,316	85,138,885	98,868,264
Total Fuel for Electric Generation	4,764,743	21,812,316	85,138,885	98,868,264
<i>Memo: NonAir Fuel/Allow/Emissions</i>				
Purchased Power-Pool Capacity	2,622,913	6,954,320	17,594,565	25,162,885
Purchased Power - Pool Energy	9,530,163	25,067,076	47,597,754	76,817,538
Purch Pwr-Non-Fuel Portion-Air	3,682,151	10,786,416	30,844,125	44,049,979
Purch Power-Fuel Portion-Air	5,800,426	16,888,507	36,766,515	58,529,595
Purch Power-Pool Non-Fuel-Air	1,001,914	2,744,298	6,469,517	10,321,687
Pur Power-Pool Non-Fuel-OSS-Air	6,316,667	16,507,238	34,398,676	51,701,996
Purchased Electricity from AEP - Affiliates	28,994,254	79,946,854	173,632,152	206,683,790
Purch Pwr-NonTrading-Nonassoc	36,637	149,096	674,667	782,948
Purch Power Capacity -NA	65,400	150,186	301,533	455,006
Gas-Conversion-Meme Plant	(2,461)	(6,976)	(8,303)	(7,354)
PJM Emer Energy Purch	(2,819)	(10,687)	(17,024)	(11,624)
PJM Inadvertent Mir Res-OSS	(81)	2,538	2,545	4,786
PJM Ancillary Serv - Sync	579	1,678	4,449	7,022
PJM Reactive-Charge	9,493	28,087	74,257	110,492
PJM Black Start-Credit	308,012	876,158	2,911,405	2,927,116
PJM Regulation-Charge	(1,070)	(3,065)	(7,661)	(19,855)
PJM Regulation-Credit	105,502	415,183	998,818	1,541,438
PJM Spinning Reserve-Charge	(31,137)	(130,013)	(299,105)	(561,448)
PJM Spinning Reserve-Credit	11,239	23,260	35,351	40,630
PJM 30m Suppl Reserv Charge LSE	(6,255)	(7,464)	(9,158)	(9,934)
PJM Purchases-non-ECR-Auction	246,718	734,352	244,345	252,547
Capacity Purchases-Auction	7,239	21,419	3,059,545	4,826,650
Capacity purchases - Trading	9,644	28,230	54,878	65,319
Purchased Electricity for Resale - NonAffiliated	787,388	2,614,625	145,163	254,927
Purchased Gas for Resale - Affiliated	-	-	-	-
Purchased Gas for Resale - NonAffiliated	-	-	-	-
Total Purchased Power	28,761,662	81,480,479	181,797,868	277,342,466
GROSS MARGIN	22,976,886	65,408,878	182,644,423	274,236,748
OPERATING EXPENSES				
Oper Supervision & Engineering	160,163	435,267	1,150,929	1,931,675
Oper Super & Eng-RATA-Affl	43,051	178,824	28,000	28,000
Steam Exp Expenses	(13)	(7)	523,786	778,282
Electric Expenses	(13)	(7)	(7)	(7)
Misc Steam Power Exp-Asoc	279,834	78,925	307,544	389,246
NSR Settlement Expense	2,039	4,956	2,658,256	4,713,658
Voluntary CO2 Compliance Exp	-	(2,003)	14,360	24,890
Misc Sim Pwr Exp Environmental	(6)	(13)	(5,688)	(7,837)
Rents	-	-	23	23
			900	900

Kentucky Power Corp Consol
Comparative Income Statement

KPP_Comp_Consol
09/10/2013 16:33
Aug 2013

Layout: GLAUG14V
Account: GL_ACDT_SEC Business Unit: GL_PRPT_CONS

00B V2009-01-01

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
5170000	495,202	1,701,929	4,600,072	7,859,930
Oper Supervision & Engineering	-	-	1,074	1,074
Nuclear Generation Op Exp	-	-	1,074	1,074
Hydro Generation Op Exp	-	-	-	-
Other Expenses	8,221	29,513	66,694	115,052
Other Pwr Exp - Wholesale RECs	171,901	358,772	936,417	1,382,117
Other Pwr Exp - Voluntary RECs	-	21	4,102	6,684
PJM Admin-MA&M&SC- OSS	39,955	103,024	216,398	245,237
PJM Admin-MAM&SC- Internal	49,539	157,772	470,172	811,049
Other Generation Op Exp	268,628	609,102	1,693,783	2,560,438
Oper Supervision & Engineering	101,282	207,439	536,556	822,706
Load Dispatching	-	-	-	-
Load Dispatch - Reliability	2,424	3,478	6,245	8,765
Lead Dispatch-Mtr&Op TransSys	103,097	219,904	530,871	808,642
Load Dispatch-Trans Svc&Sched	-	-	-	(68)
PJM Admin-SSC&DS-OSS	38,166	99,755	211,956	235,242
PJM Admin-SSC&DS-Internal	48,225	160,279	474,025	765,292
RTO Admin Default LSE	-	(8,058)	(8,058)	(8,058)
PJM Admin Defaults OSS	-	-	-	-
Reliability Ping&Stus Develop	28,491	41,677	95,116	181,130
PJM Admin-RP&DS-OSS	7,731	20,725	45,544	51,035
PJM Admin-RP&DS-Internal	9,589	32,008	115,271	180,898
Station Expenses - Nonassoc	17,271	46,248	137,578	207,505
Overhead Line Expenses	876	1,398	69,476	129,953
Underground Line Expenses	-	-	-	-
Transmissn Elec by Others-NAC	12,989	40,361	125,965	176,302
AEP Trans Equalization Agmt	-	-	-	-
PJM Trans Enhancement Charge	294,454	953,623	2,370,870	3,476,953
PJM TO Serv Exp - Af	-	-	863	863
PJM NITS Expense - Affiliated	329,815	773,711	1,357,769	1,855,527
PJM Trans Enhancement Credits	-	-	-	-
Affl PJM Trans Enhancement Exp	18,223	37,892	65,147	87,143
PROVISION PJM NITS Affl Expns	(38,112)	308,034	335,606	416,459
Misc Transmission Expenses	115,363	316,395	664,152	1,242,048
Rents - Nonassociated	1,546	1,546	6,339	6,439
Rents - Associated	-	-	-	606
Transmission Op Exp	1,996,447	3,256,416	7,144,361	10,645,382
Oper Supervision & Engineering	76,081	75,236	490,386	801,848
Load Dispatching	304	765	2,130	3,095
Station Expenses	11,246	44,213	105,705	162,555
Overhead Line Expenses	10,298	89,397	324,810	475,945
Underground Line Expenses	16,621	34,023	92,780	135,116
Street Lghtng & Signal Sys E	17,333	41,021	73,534	105,970
Meter Expenses	67,738	161,721	320,518	502,322
Customer Installations Exp	11,354	30,724	105,775	155,128
Miscellaneous Distribution Exp	346,449	993,610	2,704,017	4,675,388
Rents - Nonassociated	102,738	487,943	1,046,214	1,587,946
Rents - Associated	5,469	16,407	43,751	62,164
Distribution Op Exp	665,632	1,976,081	5,309,629	8,667,486
Supervision - Customer Accts	22,203	66,865	191,981	295,291
Meter Reading Expenses	396	911	2,089	4,969
Customer Card Reading	-	-	-	0
Meter Reading - Regular	30,320	84,231	263,003	384,943
Meter Reading - Large Power	2,790	8,819	26,632	42,354
Read-In & Read-Out Meters	4,497	11,423	26,730	35,668
Cust Records & Collection Exp	26,149	74,515	230,961	409,954
Customer Orders & Inquiries	180,169	474,917	1,345,913	2,249,798
Manual Billing	2,512	8,254	22,535	40,950
Postage - Customer Bills	72,642	235,086	556,615	816,834
Cashiering	17,602	45,465	88,693	132,253
Collection Agents Fees & Exp	10,337	10,755	17,401	50,329
Credit & Oth Collection Actvi	72,814	188,669	509,082	821,681
Collectors	46,363	140,586	379,320	623,955
Data Processing	12,059	39,025	107,331	164,846
Uncoll Acctis - Misc Receivable	175	(868)	(118,010)	6,287
Misc Customer Accounts Exp	1,616	7,345	13,841	17,866
Supervision - Customer Service	10,790	29,530	93,822	175,668
Supervision - DSM	-	(10)	(2)	(29)
Customer Assistance Expenses	36,403	110,133	308,717	480,911

Kentucky Power Corp Conso
Comparative Income Statement

KY, CORP, CT, 552,
09/30/2013 10.33
Aug 2013
010 Y2010-01-01

Account: GL, ACCT, SEC Business Unit: GL, PRFT, CONS
Leydig, CLAS094V

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
9080001	137	182	585	654
9080004	356,750	731,793	1,626,763	(2)
9080008	1,179	2,956	8,046	2,280,525
9090000	2,079	14,815	19,479	81,395
9100000	914,108	2,265,455	5,723,745	33,022
9100001	-	-	-	9,150,263
9110002	-	-	-	-
9120000	3,190	7,072	15,144	15,144
9120001	-	-	-	4
9120003	-	-	-	-
9200000	3,190	7,074	15,146	15,140
9200003	139,294	446,272	1,915,127	2,297,771
9210001	659,030	2,110,494	6,459,204	9,621,830
9210003	-	-	-	-
9210004	-	-	-	-
9210005	57,918	549,287	995,058	1,079,067
9210007	-	52	56	56
9220000	-	-	-	-
9220001	(36,817)	(120,123)	(405,578)	(557,160)
9220004	(48,584)	(130,645)	(384,982)	(570,240)
9220007	-	(2,271)	(4,031)	(5,324)
9220125	-	483,218	1,628,659	(188,552)
9230001	274,954	290,752	1,628,659	2,299,312
9230003	173,000	-	(352,791)	1,267,523
9240000	39,464	130,958	392,590	602,616
9250000	93,215	279,283	722,921	1,103,476
9250001	69	236	1,257	1,613
9250002	570	3,820	8,130	12,273
9250006	-	-	-	1,192
9250007	11,535	105,008	930,215	819,685
9250010	57,084	56,627	63,860	67,183
9250017	(62,773)	(131,661)	(203,866)	(310,465)
9260000	(884)	(159)	3,411	4,942
9260001	784	2,076	6,899	22,864
9260002	(1,581)	6,698	13,354	27,120
9260004	336,160	1,014,479	2,705,278	3,786,925
9260005	10,927	32,723	85,277	132,058
9260006	278,973	839,832	2,587,781	3,713,405
9260008	10	10	27	27
9260009	1,169	3,512	9,430	11,594
9260010	19,837	159,245	159,245	239,741
9260012	(4,753)	(4,732)	1,113	1,510
9260014	217	270	2,041	5,050
9260021	(125,025)	(375,074)	(1,000,195)	(519,362)
9260026	105,004	329,410	881,284	1,462,420
9260027	-	(73,017)	(72,104)	13,787
9260036	325	974	2,587	2,837
9260037	(128,553)	(389,396)	(1,041,233)	(1,536,259)
9260050	(142,207)	(418,994)	(1,278,909)	(1,934,090)
9260051	(42,535)	(123,308)	(355,663)	(619,687)
9260052	32,032	37,563	(33,127)	(336,257)
9260053	(75,563)	(240,652)	(586,661)	(1,022,224)
9260055	-	-	-	-
9260057	41,089	123,267	328,713	512,855
9260058	(57,073)	(84,830)	(123,229)	8,989
9260060	18,052	144,413	144,413	144,413
9270000	12,522	36,230	96,080	144,958
9280001	(129)	(107)	1,064	1,046
9280002	(13)	5	6	(47)
9301000	58,761	111,717	159,001	186,316
9301001	215	344	344	8,470
9301002	8,312	9,646	19,734	26,996
9301003	4	12	34	624

Kentucky Power Corp. Consolidated
Comparative Income Statement

KVP CORP-CE-504
09/10/2013 10:23
Aug 2013
093 V2009-01-01

Layout: GLA0954V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
9301005	-	-	-	0
9301009	120	341	790	1,122
9301010	-	-	-	-
9301011	22	35	50	7
9301012	5	5	13,477	31,568
9301014	(152)	3,371	82,195	169,008
9301015	12,358	8,246	22,080	22,702
9302000	1,958	3,051	2,146	3,113
9302003	227	595	1,114	1,114
9302004	(0)	(0)	-	-
9302453	7,635	22,906	61,635	97,828
9310001	11,424	27,845	67,672	80,407
9310002	1,800,060	4,767,765	12,802,001	20,076,056
4116000	(295)	(885)	(2,355)	(3,392)
9302005	(295)	(885)	(2,355)	(3,392)
9302007	49,281	55,538	63,291	85,716
4265009	8,807	36,467	90,803	120,201
4265010	59,087	92,005	154,093	205,917
4265009	79,002	216,747	582,577	848,359
4265010	175,609	276,224	764,594	1,193,049
4171001	-	-	1,347,161	2,041,403
4265004	12,641	19,019	48,233	59,175
4210009	12,641	19,019	48,233	59,175
4261000	894	2,429	8,006	9,707
4265002	894	2,429	8,006	9,707
4265033	39,065	78,122	196,153	317,374
4265001	39,065	78,122	196,153	317,374
4264000	-	2,219	3,043	3,361
4265002	14,758	40,806	173,539	294,554
4265033	366	2,339	173,539	294,554
	2,922	5,856	13,983	13,983
	3,285	6,151	16,322	19,673
	-	-	-	-
	246,340	641,716	1,792,457	2,745,251
	5,343,277	15,365,457	39,211,794	61,922,195
	126,179	420,975	1,278,677	1,979,012
	43,753	137,107	396,165	577,510
	393,773	1,306,087	3,452,171	5,652,114
	1	9	9	9
	1,535,382	2,306,674	3,103,140	3,555,369
	40,798	84,180	392,552	554,962
	2,139,807	4,255,032	8,562,710	12,310,975
	-	-	-	(1)
	-	-	-	(1)
	-	-	-	-
	6,490	19,164	74,933	129,651
	1,254	5,236	11,269	19,369
	4,871	6,930	13,953	30,956
	54,043	87,300	199,356	292,841
	2,626	5,493	16,178	31,459
	57,895	155,939	394,296	538,397
	479,796	584,241	1,200,015	2,130,729
	8,237	12,762	20,134	80,049
	615,413	877,087	1,929,164	3,255,451
	46	297	785	987
	1,362	6,965	12,974	24,380
	98,104	203,679	554,695	760,395

Kentucky Power Corp Consol
Comparative Income Statement

KPSC Case No. 2013-00197
Aug 2013
003 V20090101

Account GL, ACCT, SEC, Business Unit, GL, PRPT, CONS
Layer: GLA0084V

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
59300000	2,041,091	6,816,441	17,497,884	22,334,135
59300001	32,491	92,775	249,722	405,778
59300010	391,537	1,174,611	3,132,295	4,698,444
59400000	5,830	10,000	212,063	227,459
59500000	4,280	18,201	28,531	45,940
59600000	5,624	11,312	45,480	62,424
59700000	5,472	14,799	36,399	59,550
59800000	6,345	16,642	56,753	93,389
93500000	2,592,381	8,365,753	21,827,590	28,712,799
93500001	21,751	83,721	241,857	608,619
93500002	5,243	13,252	39,162	62,778
93500003	-	-	0	0
93500007	-	-	-	-
93500013	81,666	213,718	523,282	795,234
93500015	6,207	32,720	272,357	272,357
93500016	-	-	654	654
93500019	15	44	104	104
93500023	-	-	171	171
93500024	2,641	2,975	2,975	3,057
	119,923	369,096	1,080,401	1,743,174
	5,457,304	13,843,907	33,359,865	46,020,390
	10,810,481	29,210,424	72,611,559	107,950,553
	2,143	2,143	(1,768,046)	(1,768,046)
	2,143	2,143	(1,768,046)	(1,768,046)
	-	-	7,425	7,425
	-	-	7,425	7,425
	2,143	2,143	(1,760,823)	(1,760,823)
	5,345,420	15,368,600	37,451,171	60,167,372
40400001	334,012	877,197	2,473,557	3,627,655
40500001	3,216	9,654	25,744	38,616
40700000	337,230	886,851	2,499,301	3,666,271
	24,091	72,482	192,935	289,297
	24,091	72,482	192,935	289,297
	391,320	959,333	2,692,235	3,955,660
	4,431,055	13,268,836	35,708,436	52,988,091
	4,431,056	13,269,836	35,709,436	52,989,794
	-	-	-	-
	-	-	-	-
	4,431,056	13,269,836	35,708,436	52,988,091
	4,792,370	14,229,168	38,460,671	56,946,362
408100000	-	-	-	-
408100010	-	-	-	(22,194)
408100011	-	-	-	3,782
408100012	-	-	3,782	(18,412)
408100013	-	-	71,358	71,358
408100600	-	23,260	-	-
408100609	-	-	-	-
408100610	-	-	-	-
408100611	-	-	-	-
408100612	-	-	-	-
408100613	-	-	-	-
408100200	(15,024)	6,976	(31,461)	(25,748)
408100300	(19,824)	30,256	48,973	48,973
408100700	201,391	632,434	1,591,349	2,590,432
408100304	285	1,164	39,502	34,864
408100305	(75,580)	(222,660)	(647,240)	(1,126,423)
408100306	(584)	(1,564)	(5,637)	(8,339)
408100307	(1,256)	(3,511)	(9,514)	(15,224)

Income Operational and Sale of Property

**Kentucky Power Corp Consol
Comparative Income Statement**

KYPC CORP SEC SEC
09/10/2013 10:33

Account GL ACCT SEC Business Unit GL PRFT CONS
095 V0902HJ01 Layout: GLA0804V

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
Payroll Taxes	124,819	406,142	984,683	1,604,127
Capacity Taxes	-	-	-	-
Real & Personal Property Taxes	-	-	-	-
Real & Personal Property Taxes	-	-	811	811
Real & Personal Property Taxes	-	-	(30,160)	(30,160)
Real & Personal Property Taxes	-	-	(45,775)	(45,775)
Real & Personal Property Taxes	15,356	15,356	52,599	3,220,031
Real & Personal Property Taxes	275,371	18,710	18,710	6,626,480
Real & Personal Property Taxes	828,285	2,484,855	6,626,480	-
Real/Prop Prop Tax-Cap Leases	-	-	-	-
Real/Prop Prop Tax-Cap Leases	-	-	-	(102,054)
Real/Prop Prop Tax-Cap Leases	-	(10,038)	(10,038)	(9,060)
Real/Prop Prop Tax-Cap Leases	6	(3,724)	(3,724)	1,839
Real/Prop Prop Tax-Cap Leases	1,443	4,329	11,544	11,544
Real Prop Tax-Cap Leases	-	-	-	-
Real Prop Tax-Cap Leases	-	-	-	-
Real Prop Tax-Cap Leases	-	-	-	-
Real Prop Tax-Cap Leases	-	-	-	-
Real Prop Tax-Cap Leases	-	-	-	-
Real Prop Tax-Cap Leases	2,250	6,750	18,000	8,745
Real & Personal Property Taxes	-	-	-	-
Real & Personal Property Taxes	-	-	-	-
Real & Personal Property Taxes	-	-	-	-
Real & Personal Property Taxes	-	-	-	-
Real & Personal Property Taxes	4,717	14,151	37,735	18,864
Real & Personal Property Taxes	1,127,430	2,630,391	6,752,117	9,767,000
Property Taxes				
St Publ Serv Comm Tax/Fees	-	-	-	-
St Publ Serv Comm Tax/Fees	-	-	-	-
St Publ Serv Comm Tax/Fees	-	-	-	-
St Publ Serv Comm Tax/Fees	-	85,849	515,095	858,492
St Publ Serv Comm Tax/Fees	78,854	157,707	157,707	157,707
St Publ Serv Comm Tax/Fees	78,854	243,567	672,803	1,016,199
Regulatory Fees				
Federal Excise Taxes	-	-	-	-
Federal Excise Taxes	-	-	-	-
Federal Excise Taxes	-	-	-	-
Federal Excise Taxes	117	2,175	2,489	7
Federal Excise Taxes	117	2,175	2,489	2,489
Production Taxes				
St Lic-Restition Tax/Fees	-	-	-	-
St Lic-Restition Tax/Fees	-	-	-	-
St Lic-Restition Tax/Fees	-	-	-	-
St Lic-Restition Tax/Fees	-	-	-	-
St Lic-Restition Tax/Fees	-	-	-	-
State Sales and Use Taxes	35	35	35	35
State Sales and Use Taxes	336,570	336,570	336,570	336,570
State Sales and Use Taxes	-	-	-	-
State Sales and Use Taxes	-	-	-	-
State Sales and Use Taxes	-	-	-	-
State Sales and Use Taxes	790	2,238	1,109	4,559
State Sales and Use Taxes	-	-	8,044	8,044
Municipal License Fees	-	-	-	-
Municipal License Fees	-	-	-	-
Municipal License Fees	125	125	325	325
Municipal License Fees	337,520	338,956	345,093	349,533
Municipal License Fees	337,537	341,143	348,572	352,029
Miscellaneous Taxes	1,655,716	3,551,468	8,950,938	12,705,526
Other Non-Income Taxes	17,289,716	46,953,203	116,702,645	175,941,957
Taxes Other Than Income Taxes	51,775,110	160,266,998	383,039,266	561,962,677
TOTAL OPERATING EXPENSES				
Meemo SEC Total Operating Expenses	5,719,081	10,475,676	64,441,678	80,394,991
OPERATING INCOME				
NON-OPERATING INCOME/(EXPENSES)				
Int & Dividend Inc - Nonassoc	1,866	185,502	194,973	202,739
Interest & Dividend NonAffiliated	1,866	185,502	194,973	202,739
Interest Income - Assoc CBP	6,037	14,440	21,698	65,169
Interest & Dividend Affiliated	6,037	14,440	21,698	65,169
Total Interest & Dividend Income	7,993	199,941	216,671	267,908
Carrying Charges	6,233	19,067	53,258	82,730
Interest & Dividend Carrying Charge	6,233	19,067	53,258	82,730

Kentucky Power Corp Consol
Comparative Income Statement

KY_CPW_C03A
09/10/2013 18:33
088 V2089-01-01

Layout: 01A0094V
Account: 01 ACCT_SEC Business Unit: GL_PRRF_CONS

Memo Total Interest & Dividend Income w/ Carrying

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
4191000 AFUDC	14,126	219,008	289,829	360,630
Gain on Disposition of Equity Investments	176,544	484,430	995,295	793,656
	176,544	484,430	995,295	793,656
Interest LTD FMB	-	-	-	-
Interest LTD IPC	-	-	-	-
Interest Exp - Assoc Non-CBP	87,500	262,500	700,000	1,050,000
Interest LTD Notes Payable - Affiliated	87,500	262,500	700,000	1,050,000
Interest LTD Notes Payable - Non-Affiliated	-	-	-	-
Interest LTD Debentures	-	-	-	-
Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	22,665,804	33,998,706
Interest LTD Senior Unsecured	2,833,226	8,499,677	22,665,804	33,998,706
Interest LTD Other - Affil	-	-	-	-
Interest LTD Other - NonAffil	-	-	-	-
Interest on Long-Term Debt	2,920,726	8,762,177	23,365,804	35,046,706
Int to Assoc Co - CBP	12,010	13,143	13,143	13,143
Interest STD - Affil	53,041	158,157	419,469	616,678
Interest STD - NonAffil	53,041	158,157	419,469	616,678
Interest on Short Term Debt	53,041	158,157	419,469	616,678
Amrtz Debit Exp-Sn Unsec Note	39,266	117,797	314,124	471,186
Amort of Debt Disc, Prem & Exp	39,266	117,797	314,124	471,186
Amrtz Loss Required Debt-Dbt	2,804	8,412	22,432	33,649
Amort Loss on Reacquired Debt	2,804	8,412	22,432	33,649
Other Interest - Fuel Recovery	-	-	-	-
Other Interest Expense	772	2,258	21,172	23,976
Interest on Customer Deposits	3,386	10,760	27,767	76,271
Interest Expense - Federal Tax	(11,220)	(11,220)	(7,961)	(13,669)
Interest Expense - State Tax	-	2,190	3,301	5,391
Other Interest - NonAffil	(7,062)	3,988	44,259	119,506
Other Interest Expense - Affil	-	-	-	-
Interest Rate Hedge Unrealized (Gain)/Loss	(119,748)	(330,263)	(688,935)	(537,028)
Aliq Borrowed Funds Used Cstr-Cr	(119,748)	(330,263)	(688,935)	(537,028)
AFUDC-Borrowed Funds	2,869,026	8,728,267	23,469,264	35,765,841
Total Interest Charges	3,021,626	10,389,947	42,217,838	63,773,644

INCOME BEFORE INCOME TAXES and EQUITY EARNINGS

4091001 Income Taxes, UOI - Federal	772,354	3,318,136	4,697,488	6,667,357
4092001 Inc Tax, Oth Inc/Ded-Federal	(16,880)	19,708	529,742	598,357
Federal Current Income Tax	755,474	3,337,844	6,227,230	7,265,714
4101001 Prov Del I/T Util Op Inc-Fed	2,274,137	7,185,046	26,649,129	58,598,459
4102001 Prov Del I/T Oth I&D - Federal	654	1,923	5,194	8,281
411001 Prv Del I/T-Cr Util Op Inc-Fed	(2,279,484)	(8,057,228)	(19,835,757)	(48,438,001)
4112001 Prv Del I/T-Cr Oth I&D-Fed	-	-	-	(113,314)
Federal Deformed Income Tax	(4,692)	(870,259)	6,718,566	10,026,426
ITC Adj, Utility Oper - Fed	(19,167)	(57,502)	(153,339)	(246,008)
Federal Investment Tax Credits	(19,167)	(57,502)	(153,339)	(246,008)
Federal Income Taxes	731,616	2,410,062	11,792,456	17,035,130
Income Taxes, UOI - State	-	-	-	-
409100207 Income Taxes, UOI - State	-	-	-	-
409100208 Income Taxes, UOI - State	-	-	-	-
409100210 Income Taxes, UOI - State	-	-	-	-
409100211 Income Taxes, UOI - State	-	-	-	-
409100212 Income Taxes, UOI - State	-	-	-	-
409100213 Income Taxes, UOI - State	-	-	-	-
409200210 Inc Tax Oth Inc Ded - State	265,850	1,010,012	2,019,500	2,019,500
409200211 Inc Tax Oth Inc Ded - State	-	-	-	(7,157)
409200212 Inc Tax Oth Inc Ded - State	(2,745)	3,205	86,156	15,782
409200213 State Current Income Tax	263,104	1,013,218	2,106,656	3,067,284

Kentucky Power Corp Consol
 Comparative Income Statement

KY_POWR_CORP_CONSOL
 09/10/2013 18:33
 Aug 2013
 008 V2009H01-01

Layout: GLAB06AV
 Account: GL_ACCT_SEC Balance: Unit: GL_PRPT_CONS

	Current Month Aug 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Aug 2013
State Deferred Income Tax	-	-	-	-
State Investment Tax Credits	-	-	-	-
State Income Taxes	263,106	1,013,210	2,106,666	3,067,284
Local Current Income Tax	-	-	-	-
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	-	-	-	-
Total Income Taxes	994,719	3,423,300	13,998,112	20,102,414
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	2,026,906	6,976,647	28,319,728	43,671,130
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	2,026,906	6,976,647	28,319,728	43,671,130

Kentucky Power Corp Consol
Comparative Balance Sheet
August 31, 2013

Run Date: 09/11/2013 15:22

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_CI	V2099-01-01	Acct: PRPT_ACCOUNT	2013	Last Year	\$
BU: GL_PRPT_CONS					
ASSETS					
PRODUCTION			560,485,302.42	558,934,668.00	1,550,634.42
TRANSMISSION			491,316,860.98	490,152,082.00	1,164,778.98
DISTRIBUTION			675,704,425.59	652,615,328.83	23,089,096.76
GENERAL			61,297,632.59	57,451,300.18	3,846,332.41
CONSTRUCTION WORK IN PROGRESS			53,962,501.45	44,281,291.91	9,681,209.54
ELECTRIC UTILITY PLANT			1,842,766,723.03	1,803,434,670.92	39,332,052.11
less Accum Provision - Depre, Depl, Amort.			(649,753,040.22)	(624,238,902.51)	(25,514,137.71)
NET ELECTRIC UTILITY PLANT			1,193,013,682.81	1,179,195,768.41	13,817,914.40
Net NonUtility Property			2,652,288.12	5,498,717.60	(2,846,429.48)
Investment in Subsidiary & Associated			0.00	0.00	0.00
Other Investments			256,941.67	260,727.67	(3,786.00)
Other Special Funds			0.00	0.00	0.00
Allowance - NonCurrent			2,361,233.00	2,361,232.37	0.63
Long Term Energy Trading Contracts			4,536,732.27	6,881,654.77	(2,344,922.50)
OTHER PROPERTY AND INVESTMENTS			9,807,195.06	15,002,332.41	(5,195,137.35)
Cash and Cash Equivalents			975,531.68	1,925,747.09	(950,215.41)
Advances to Affiliates			19,581,843.31	0.00	19,581,843.31
Acct Rec - Customers			12,805,228.95	12,676,052.64	129,176.31
Acct Rec - Miscellaneous			1,881,284.77	3,141,697.43	(1,260,412.66)
Acct Rec - AP for Uncollectible Accounts			(18,278.76)	(141,538.08)	123,259.32
Acct Rec - Associated Companies			7,386,899.99	9,241,088.58	(1,854,188.59)
Fuel Stock			53,427,324.92	69,147,176.47	(15,719,851.55)
Materials and Supplies			20,701,674.75	25,061,279.42	(4,359,604.67)
Accrued Utility Revenues			(2,586,967.47)	816,939.53	(3,403,907.00)
Energy Trading			5,526,179.51	6,174,819.72	(648,640.21)
Prepayments			2,222,119.85	1,569,794.80	652,325.05
Other Current Assets			1,215,451.97	1,660,942.94	(445,490.97)
CURRENT ASSETS			123,118,293.45	131,274,000.53	(8,155,707.08)
REGULATORY ASSETS			211,682,881.15	214,900,829.18	(3,217,948.03)
TOTAL DEFERRED CHARGES			67,540,729.73	78,498,798.33	(10,958,068.60)
TOTAL ASSETS			1,665,162,782.20	1,618,871,728.86	(13,708,946.66)

Investment Accounts for Functional Property Split at August 2013 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total
KEPCO	110	1010001	699,010,010.41	0.00	0.00	657,308,910.51	41,701,099.90	699,010,010.41
KEPCO	110	1011001	3,380,003.49	0.00	0.00	0.00	3,380,003.49	3,380,003.49
KEPCO	110	1011012	7,149.90	0.00	0.00	0.00	7,149.90	7,149.90
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73
KEPCO	110	1060001	20,182,949.03	0.00	0.00	17,767,911.35	2,415,037.68	20,182,949.03
KEPCO	117	1010001	558,997,880.78	550,818,079.69	1,646,138.49	0.00	6,533,662.60	558,997,880.78
KEPCO	117	1011001	1,405,378.72	874,501.15	0.00	0.00	530,877.57	1,405,378.72
KEPCO	117	1011012	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00
KEPCO	117	1060001	2,368,868.35	2,014,366.58	147.04	0.00	354,354.73	2,368,868.35
KEPCO	180	1010001	461,047,285.88	0.00	456,354,893.49	0.00	4,692,392.39	461,047,285.88
KEPCO	180	1011001	916,669.34	0.00	0.00	0.00	916,669.34	916,669.34
KEPCO	180	1011012	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00
KEPCO	180	1060001	34,051,474.95	0.00	33,285,089.96	0.00	766,384.99	34,051,474.95
KEPCO Total			1,788,804,221.58	560,485,302.42	491,316,860.98	675,704,425.59	61,297,632.59	1,788,804,221.58

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

KPSC Case No. 2013-00197
 Commission Staffs First Set of Data Requests
 Order Dated June 20, 2013
 Item No. 44
 September 30, 2013 Supplemental Response
 Attachment 1
 Page 1 of 21

Kentucky Power Corp Consol
Comparative Balance Sheet
August 31, 2013

Run Date: 09/11/2013 15:22

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_CI	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
CAPITALIZATION and LIABILITIES					
COMMON STOCK					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,537,532.10	238,341,119.49	196,412.61
Retained Earnings			200,388,641.74	190,818,915.56	9,569,726.18
COMMON SHAREHOLDERS' EQUITY			489,376,173.84	479,610,035.05	9,766,138.79
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			0.00	0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr			549,333,100.00	549,221,950.00	111,150.00
CAPITALIZATION			1,038,709,273.84	1,028,831,985.05	9,877,288.79
Obligations Under Capital Lease-NonCurrent			1,901,134.15	1,674,300.89	226,833.26
Accumulated Provision Rate Relief			0.00	1,635,430.00	(1,635,430.00)
Accumulated Provision - Miscellaneous			36,016,285.17	34,033,794.12	1,982,491.05
Other NonCurrent Liabilities			37,917,419.32	37,343,525.01	573,894.31
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			0.00	13,358,855.63	(13,358,855.63)
A/P General			20,553,161.87	30,336,776.64	(9,783,614.77)
A/P Associated Companies			35,137,795.77	41,052,680.18	(5,914,884.41)
Customer Deposits			24,689,782.89	23,484,964.81	1,204,818.08
Taxes Accrued			6,654,256.63	6,548,714.64	105,541.99
Interest Accrued			12,024,236.31	7,166,695.02	4,857,541.29
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,203,227.67	1,403,875.95	(200,648.28)
Energy Contracts Current			2,740,322.71	3,320,068.02	(579,745.31)
Other Current and Accrued Liabilities			16,633,186.41	17,797,808.10	(1,164,621.69)
Current Liabilities			119,635,970.26	144,470,438.99	(24,834,468.73)
Deferred Income Taxes			391,482,869.36	385,153,166.17	6,329,703.19
Deferred Investment Tax Credits			202,419.46	355,758.82	(153,339.36)
Regulatory Liabilities			11,049,753.09	13,831,965.72	(2,782,212.63)
2440002	LT Unreal Losses - Non Affil		2,925,527.91	4,200,196.07	(1,274,668.16)

Kentucky Power Corp Consol
Comparative Balance Sheet
August 31, 2013

X_OPR_COS KYP_CORP_CI 2440022 2450011 2520000 2530000 2530022 2530050 2530067 2530092 2530112 2530114 2530137	Rpt ID: GLR2200V V2099-01-01 Acct. PRPT_ACCOUNT BU: GL_PRPT_CONS	Layout: GLR2200V LT Liability MTM Collateral	Month End Balances		December Balances Last Year	Variance \$
			2013	2012		
			(249,897.00)	701.00	(582,545.00)	332,648.00
		LT Liability-Commodity Hedges			82,731.00	(82,030.00)
		Long-Term Energy Trading Contracts	2,676,331.91		3,700,382.07	(1,024,050.16)
		Customer Adv for Construction	80,086.36		63,177.74	16,908.62
		Customer Advances for Construction	80,086.36		63,177.74	16,908.62
		Deferred Gains on Sale/Leaseback	0.00		0.00	0.00
		Deferred Gains on Disposition of Utility Plant	0.00		0.00	0.00
		Other Deferred Credits	0.00		0.00	0.00
		Customer Advance Receipts	1,602,837.78		2,634,497.53	(1,031,659.75)
		Deferred Rev -Pole Attachments	296,768.25		78,940.35	217,827.90
		IPP - System Upgrade Credits	265,974.64		260,279.72	5,694.92
		Fbr Opt Lns-In Kind Sv-Dfd Gns	158,828.00		162,614.00	(3,786.00)
		Other Deferred Credits-Curr	221,616.17		1,113,326.72	(891,710.55)
		Federal Mitigation Deferral(NSR)	754,941.55		754,941.55	0.00
		Fbr Opt Lns-Sold-Defd Rev	107,692.22		116,729.42	(9,037.20)
		Other Deferred Credits	3,408,658.61		5,121,329.29	(1,712,670.68)
		Deferred Credits	6,165,076.88		8,984,889.10	(2,719,812.22)
		DEFERRED CREDITS & REGULATED LIABILITIES	408,900,118.79		408,225,779.81	674,338.98
		CAPITAL & LIABILITIES	1,605,162,782.21		1,618,971,728.87	(13,708,946.66)

Kentucky Power Corp Consol
 Comparative Balance Sheet
 August 31, 2013

Run Date: 09/11/2013 15:22	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
X_OPR_C06	KYP_CORP_C1	V2069-01-01 Acct: PRPT ACCOUNT BU: GL PRPT CONS	2013	Last Year	\$
Statement of Retained Earnings					
BALANCE AT BEGINNING OF YEAR					
			190,818,915.56	171,840,462.36	18,978,453.21
		Net Income (Loss)	28,319,726.18	50,978,453.21	(22,658,727.03)
Deductions:					
		Dividend Declared On Common Stock	(18,750,000.00)	-32,000,000	13,250,000.00
		Dividend Declared On Preferred Stock	0.00	0	0.00
		Adjustment in Retained Earnings	(0.00)	0.00	(0.00)
		Total Deductions	(18,750,000.00)	(32,000,000.00)	13,250,000.00
		BALANCE AT END OF PERIOD (A)	200,388,641.74	190,818,915.56	9,569,726.18

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00	0.00
2150000-1	Unapprop Retained Earnings Unrestr	190,818,915.56	171,840,462.36	18,978,453.21	
2160002+	Unapprop Retained Earnings Restr	0.00	0.00	0.00	
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00	
	Net Income Transferred	9,569,726.18	18,978,453.21	(9,408,727.03)	
	Total Unappropriated Retained Earnings	200,388,641.74	190,818,915.56	9,569,726.18	
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00	
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00	
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00	
	Total Other Retained Earnings Accounts	(0.00)	0.00	(0.00)	
	TOTAL RETAINED EARNINGS	200,388,641.74	190,818,915.56	9,569,726.18	

GLR7210V

09/11/13 08:50

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101105	GENERATION	559,731,713.30	4,397,013.27	(2,761,977.44)	0.00	0.00	561,366,749.13
	TOTAL PRODUCTION	559,731,713.30	4,397,013.27	(2,761,977.44)	0.00	0.00	561,366,749.13
101105	TRANSMISSION	493,489,120.26	3,006,279.25	(1,396,638.60)	0.00	0.00	495,098,760.83
101105	DISTRIBUTION	683,312,997.44	31,433,469.49	(5,553,907.49)	0.00	0.00	719,192,959.44
	TOTAL (ACCOUNTS 101 & 106)	1,746,533,631.00	38,836,762.01	(9,712,123.61)	0.00	0.00	1,775,658,469.40
1011001/12	CAPITAL LEASES	5,162,997.28	0.00	0.00	526,204.17	0.00	5,709,201.45
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,751,716,028.28	38,836,762.01	(9,712,123.61)	526,204.17	0.00	1,781,367,670.85
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	44,281,291.91					
107000X	ADDITIONS		48,517,971.55				
107000X	TRANSFERS		(38,836,762.01)				
107000X	END. BAL.		9,681,209.54				53,962,501.45
	TOTAL ELECTRIC UTILITY PLANT	1,803,434,670.92	48,517,971.55	(9,712,123.61)	526,204.17	0.00	1,842,766,723.03
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED	954,528.00	0.00	0.00	0.00	0.00	954,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	(2,834,483.00)	0.00	0.00	1,900,492.63
	TOTAL NONUTILITY PLANT	5,899,503.63	0.00	(2,834,483.00)	0.00	0.00	2,865,020.63

Prepared by: PSnVision Report GLR7210V
 Reviewer: Cindy Buckbee - Prop Acctg Canton
 Sources of Info: Powerplant Reports and PS GL

ANTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - August, 2013

09/11/13 06:46

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALVY COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
NUCLEAR						
10000111 OTHER					0.00	0.00
10000910 DECOMMISSIONING COSTS					0.00	0.00
TOTAL NUCLEAR					0.00	
10000111 PRODUCTION	273,621,070.97	13,746,656.70	(2,761,977.44)	(1,245,699.71)	0.00	283,360,080.52
10000111 TRANSMISSION	157,337,333.70	5,874,621.70	(1,396,638.68)	271,699.25	0.00	162,087,415.97
10000111 DISTRIBUTION	179,721,144.51	16,217,116.76	(5,553,507.49)	(1,659,522.04)	0.00	188,725,231.74
1000013 PRODUCTION	(3,095,458.61)	0.00	0.00	0.00	(348,102.80)	(3,443,561.41)
1000013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1000013 DISTRIBUTION	(17,665.03)	0.00	0.00	0.00	(5,998.17)	(23,663.20)
RETIREMENT WORK IN PROGRESS	(6,326,600.62)	0.00	0.00	(3,231,610.79)	2,633,322.50	(6,925,176.91)
TOTAL (100X accounts)	601,239,740.93	36,838,605.16	(9,712,123.61)	(5,865,141.29)	2,279,221.43	623,780,302.62
NUCLEAR						
1110001 PRODUCTION	10,461,106.71	865,705.98	0.00	0.00	0.00	11,346,813.69
1110001 TRANSMISSION	1,265,854.71	334,599.54	0.00	0.00	0.00	1,601,453.25
1110001 DISTRIBUTION	9,166,373.72	1,253,251.31	0.00	0.00	0.00	10,419,631.03
TOTAL (111X accounts)	20,893,341.14	2,473,656.83	0.00	0.00	0.00	23,367,097.97
1011005 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	500,019.19	2,604,839.63
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	624,238,902.51	30,312,161.99	(9,712,123.61)	(5,865,141.29)	2,779,240.62	648,753,040.22
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ovnd	200,266.03	4,446.46	0.00	0.00	0.00	212,732.51
1240028 Other Property - RWIP	(7,500.00)	0.00	0.00	(2,832,340.05)	2,841,983.00	2,142.95
1240028 Other Property - RETIRE	0.00	0.00	(2,834,483.00)	2,852,340.05	0.00	(2,142.95)
TOTAL NONUTILITY PLANT	200,766.03	4,446.46	(2,834,483.00)	0.00	2,841,983.00	212,732.51

Prepared By: PSN/Vision Report GLR7410V
Reviewer: Cindy Buckbee - Prep Acctg. Canton
Sources of Info: PowerPlant Reports and PS GL



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

September 24, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of August 2013.

Sincerely,

A handwritten signature in black ink that reads 'Bradley M. Funk' with a long horizontal flourish extending to the right.

Bradley M. Funk
Manager --Regulated Accounting

BMF
Enclosure

U.S. Department of Energy
 Energy Information Administration
 Form EIA-826

**Monthly Electric Utility Sales and Revenue
 Report with State Distributions - 2013**

Form Approval
 OMB NO.1905-0129
 (Expires 11-30-2007)

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.

Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650

Utility Name: Kentucky Power Company

Identification Code (Assigned by EIA): 22053

Reporting for the month of: Jan ___ Feb ___ Mar ___ Apr ___ May ___ Jun ___ Jul ___ Aug X Sep ___ Oct ___ Nov ___ Dec ___ , 2013

Contact Person: Ronald F Davis

Phone number: 614-716-3525

Email: rdavic@aep.com

Fax: 614-716-1449

RETAIL SALES TO ULTIMATE CONSUMERS

Schedule I - A: Full Service (Energy and Delivery Service (bundled))

Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	17,140	11,592	14,110		42,842
	b. Megawatthours	183,568	123,548	243,208		550,324
	c. Number of consumers	139,694	30,639	1,312		171,645
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					

Note:

KPPSC Case No. 2013-00197
 Commission Staff's First Set of Data Requests
 Order Dated June 20, 2013
 Item No. 44
 September 30, 2013 Supplemental Response
 Attachment 1
 Page 1 of 21



Kentucky Power Company

REQUEST

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

RESPONSE

a. b. & c. Please see Attachment 1 of this response.

A business meal in the amount of \$54.17 should be reclassified to a different work order. However, the need for reclassification was discovered after the close of books for June 2013.

The invoice for \$54.17 is being provided here, but will be reclassified during the month of July.

AEP Travel & Entertainment Receipt Policy: Travel and entertainment expenses below \$75 (except all hotel/motel receipts) do not require receipts.

August 30, 2013 Supplemental Response:

a-c. Please see Attachment 1 to this supplemental response.

September 30, 2013 Supplemental Response:

a-c. Please see Attachment 1 to this supplemental response.

WITNESS: Ranie K Wohnhas

Kentucky Power Company
 PSC Case No. 2013-00197
 Expenses As of August 31, 2013

<u>Line No</u> (1)	<u>Description</u> (2)	<u>Hours</u> (3)	<u>Hourly Rate</u> (4)	<u>As Filed Estimate</u> (5)	<u>Actual as of August 31, 2013</u> (6)	<u>Amount Incurred During Test Year</u> (7)
1	Accounting					
2	Engineering					
3	Legal	1090	\$ 275	\$ 300,000	\$ 24,032	\$ 7,524
4	Consultants			\$ 25,000	\$ 17,850	
5	Demolition Study				\$ 18,958	\$ 17,660
6	Publication Notices			\$ 280,000		\$ -
7	Kentucky Press Association				\$ 348,764	
8	KPCo Miscellaneous Expenses			\$ 15,000		
9	Office Max				\$ 4,697	
10	Travel				\$ 2,102	\$ 1,382
11	Training				\$ 617	
12	Shipping Charges				\$ 300	
13	Certificate of Good Standing				\$ 10	
14	Other				\$ 1	
15	Total			<u>\$ 620,000</u>	<u>\$ 417,329</u>	<u>\$ 26,565</u>

Kentucky Power Company
 PSC Case No. 2013-00197
 Expenses As of August 31, 2013

Line No (1)	Vendor (2)	Date (3)	Account Number (4)	Voucher ID (5)	Vendor ID (6)	Invoice ID (7)	Amount (8)	Description (9)
1	SARGENT & LUNDY LLC	2013-03-12	9230001	00103604	0000053282	10825410	\$ 17,659.55	Update Demolition Study
2	SARGENT & LUNDY LLC	2013-04-12	9230001	01598692	0000053282	10828837	1,298.00	Update Demolition Study
3	STITES & HARBISON	2013-04-15	9280002	00223912	000006872	1057442	7,253.50	Legal
4	STITES & HARBISON	2013-05-10	9280002	00225188	000006872	1063450	270.00	Legal
5	STITES & HARBISON	2013-06-12	9280002	00226558	000006872	1071181	2,357.00	Legal
6	STITES & HARBISON	2013-07-25	9280002	00228430	000006872	1070940	14,151.00	Legal
7	FINANCIAL CONCEPTS & APPLICATIONS, INC.	2013-08-25	9280002	00227100	0000191902	01836	14,400.00	Consultant Fees
8	FINANCIAL CONCEPTS & APPLICATIONS, INC.	2013-08-23	9280002	00229773	0000191902	0198683013	3,450.00	Consultant Fees
9	Office Max	2013-06-26	9210001	00227189	0000146747	0000110018ER188	2,444.51	Office Supplies
10	Office Max	2013-07-26	9210001	00228487	0000146747	0000043992ER138	1,914.36	Office Supplies
11	Office Max	2013-08-07	9210001	00229014	0000146747	0000110018ER188	188.18	Office Supplies
12	Office Max	2013-08-16	9210001	00229455	0000146747	0000110018ER190	151.62	Office Supplies
11	Meal Provided During Training	2013-03-01	9210001	01588120	0000146747	0000041279ER46	307.00	Meal on site for training
12	Meal Provided During Training	2013-03-13	9210001	01590955	0000146747	0000041279ER47	198.63	Meal on site for training
13	Meal Provided During Training	2013-08-07	9210001	00229014	0000146747	0000110018ER188	111.00	Meal on site for training
14	Travel	2013-01-31	9210001	01581809	0000021891	0000021891ER240	296.06	Personal Auto Mileage 2013
15	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	95.00	Room Rate
16	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	11.40	Room Tax 1
17	Travel	2013-01-31	9210001	01581809	0000021891	0000021891ER240	5.00	Tip
18	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	111.66	Rental Car
19	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	81.01	Rental Car - Gasoline
20	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	95.00	Room Rate
21	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	11.40	Room Tax 1
22	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	143.48	Rental Car
23	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	111.00	Rental Car - Gasoline
24	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	324.00	Room Rate
25	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	54.27	Room Tax 1
26	Travel	2013-04-05	9210001	01586932	0000021891	0000021891ER245	161.59	Personal Auto Mileage 2013
27	Travel	2013-04-05	9210001	01586933	0000146747	0000021891ER245	357.00	Room Rate
28	Travel	2013-04-05	9210001	01586933	0000146747	0000021891ER245	43.74	Room Tax 1
29	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	11.55	Meal - Self (travel req'd)
30	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	29.28	Meal - Business
31	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	2.25	Mini-bar
32	Travel	2013-04-05	9210001	01586933	0000146747	0000021891ER245	94.90	Meal - Self (travel req'd)
33	Travel	2013-08-24	9210001	00227084	0000146747	0000036472ER115	19.94	Meal - Business
34	Travel	2013-08-12	9210001	00229258	0000146747	0000065613ER112	42.84	Meal - Business
35	Other	2013-06-26	9210001	00227189	0000146747	0000110018ER188	0.60	VERTEX
36	UNITED PARCEL SERVICE	2013-07-05	9030001	01619015	0000051507	0000401995263	54.18	Shipping Charges
37	UNITED PARCEL SERVICE	2013-08-07	9210001	00229014	0000146747	0000110018ER188	79.16	Shipping Charges
38	UNITED PARCEL SERVICE	2013-08-16	9210001	00229455	0000146747	0000110018ER190	166.78	Shipping Charges
39	Secretary of State	2013-08-26	9210001	00227189	0000146747	0000110018ER188	10.00	Certificate of Good Standing
40	KENTUCKY PRESS SERVICE INC	2013-07-22	9210001	00228224	0000036308	13072KKO	348,764.16	Publication of Notices
Total							\$ 417,329.48	

**Kentucky Power Company
 PSC Case No. 2013-00197
 Summary of Legal Fees and Expenses
 Stites & Haribson, PLLC**

<u>Line No</u> (1)	<u>Thru Date</u> (2)	<u>Timekeeper</u> (3)	<u>Rate</u> (4)	<u>Hours</u> (5)	<u>Fee</u> (6)	<u>Expenses</u> (7)	<u>Grand Total</u> (8)
1	2/28/2013	M R Overstreet	\$270.00	13.2	\$3,564.00	\$0.00	\$3,564.00
2	2/28/2013	K J Gish	\$275.00	12.3	\$3,382.50	\$307.00	\$3,689.50
3	3/31/2013	M R Overstreet	\$270.00	1.0	\$270.00	\$0.00	\$270.00
4	4/31/2013	M R Overstreet	\$270.00	7.1	\$1,917.00	\$0.00	\$1,917.00
5	4/31/2013	K J Gish	\$275.00	1.6	\$440.00	\$0.00	\$440.00
6	5/31/2013	M R Overstreet	\$270.00	24.3	\$6,561.00	\$0.00	\$6,561.00
7	5/31/2013	K J Gish	\$275.00	27.6	\$7,590.00	\$0.00	\$7,590.00
Subtotal							\$24,031.50

Approved by Austin

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

fincap@texas.net
Fax (512) 450-4768

(512) 450-4644

June 30, 2013

Mr. John Crespo
Regulatory Rate Case Management
American Electric Power
23rd Floor
1 Riverside Plaza
Columbus, Ohio 43215

DUE ON RECEIPT

ABPD 051274

Reference No.: 01988
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony
Preparation in Connection with ~~Date of Return~~
for AEP Ohio before the Kentucky Public
Service Commission.

2013 KPO Rate Case

For the Period:
June 1, 2013 through June 30, 2013

Professional Time:

Adrien M. McKenzie
11.5 hours @ \$ 300 3,450

Total

\$ 3,480

Bruce H. Fairchild
Bruce H. Fairchild

OfficeMax

COLUMBUS OH 43228

Invoice

Customer Service
 Call us with any questions at
 1-877-969-6629

SHIPPED TO: FRANK
 AMERICAN ELECTRIC POWER
 MUST BE DEL BEFORE 3:00
 101A ENTERPRISE DR
 FRANKFORT KY 40601

PAGE NO. ORIGINAL
 1 OF 2
 INVOICE # 015667
 INVOICE DATE 07/25/13
 PURCHASE ORDER 143421796
 ACCOUNT # 256021
 BILL TO # BILCAN

AMERICAN ELECTRIC POWER 29
 ATTN ACCOUNTS RECEIVABLE
 PO BOX 24400
 CANTON OH 44701-4400

Visit Our Web Site
 at
www.officemaxsolutions.com

Loc	Order Date	Shp Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	07/24/13	07/25/13	JUDY ROSQUIST	FEDEX GD L	PREPAID	34-1573735

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
			PHONE# (502) 696-7011 RELEASE J. Rosquist		
3	PK	L3 11914	COST CENTER 11011783 DESCRIPTION Regulatory Services-KY INDEX LEGAL SIDE TAB 4 Index Divider #14	2.00 PK	6.00
3	PK	L3 11915	INDEX LEGAL SIDE TAB 5 Index Divider# 15	2.00 PK	6.00
1	PK	L3 01037	INDEX DIVIDERS LEGAL NUM Index Divider 37 ALTSRC=U29 1PK Shipping from whse in TWINSBURG, OH	5.46 PK	5.46
3	PK	L3 01028	Item MAY arrive separately INDEX DIVIDERS LEGAL NUM Index Divider 28 ALTSRC=U29 3PK Shipping from whse in TWINSBURG, OH	5.46 PK	16.38
3	PK	L3 01029	Item MAY arrive separately INDEX DIVIDERS LEGAL NUM Index Divider 29 ALTSRC=U29 3PK Shipping from whse in TWINSBURG, OH	5.46 PK	16.38

TPL 00000600 P000W00X See www.officemaxsolutions.com for return information and other terms and conditions... 0 W4 00 EDI 888

OfficeMax

Remittance

SOLD TO:
 AMERICAN ELECTRIC POWER
 ATTN ACCOUNTS RECEIVABLE
 PO BOX 24400
 CANTON OH 44701-4400

Send Payment To:
 OfficeMax
 P.O. BOX 101705
 ATLANTA GA 30392-1705

ACCOUNT # 256021 BILCAN
 INVOICE # 015667
 INVOICE DATE 07/25/13
 PAYMENT TERMS PAID BY CREDIT
 INVOICE AMOUNT 0.00

OfficeMax
 COLUMBUS OH 43228

SHIPPED TO: FRANK
 AMERICAN ELECTRIC POWER
 MUST BE DEL BEFORE 3:00
 101A ENTERPRISE DR
 FRANKFORT KY 40601

PAGE NO. 2 OF 2
 INVOICE # 015667
 INVOICE DATE 07/25/13
 PURCHASE ORDER 143421796
 ACCOUNT # 256021
 BILL TO # BILCAN

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
3	PK	L3 01027	INDEX DIVIDERS LEGAL NUM Index Divider 27 ALTSRC=U29 3PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	16.38
3	PK	L3 01030	INDEX DIVIDERS LEGAL NUM Index Divider 30 ALTSRC=U29 3PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	16.38
2	PK	L3 01031	INDEX DIVIDERS LEGAL NUM Index Divider 31 ALTSRC=U29 2PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	10.92
3	PK	L3 01032	INDEX DIVIDERS LEGAL NUM Index Divider 32 ALTSRC=U29 3PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	16.38
3	PK	L3 01033	INDEX DIVIDERS LEGAL NUM Index Divider 33 ALTSRC=U29 3PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	16.38
2	PK	L3 01034	INDEX DIVIDERS LEGAL NUM Index Divider 34 ALTSRC=U29 2PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	10.92
1	PK	L3 01036	INDEX DIVIDERS LEGAL NUM Index Divider 36 ALTSRC=U29 1PK Shipping from whse in TWINSBURG, OH Item MAY arrive separately	5.46 PK	5.46
				C.C. MDSE TOT	143.04
				SALES TAX	8.58
				SUB TOTAL	151.62
COST CENTER FREIGHT					
DESCRIPTION FREIGHT					
RELEASE					
				C.C. MDSE TOT	.00
				SUB TOTAL	.00
				MDSE AMOUNT	143.04
				SALES TAX	8.58
				S & H CHARGED	2.71
				S & H ALLOWED	2.71
				TOTAL INVOICE	151.62
AMT PAID VIA CREDIT CARD					151.62
				TOTAL DUE	.00

OfficeMax

COLUMBUS OH 43228

INVOICE

Customer Service
 Call us with any questions at
 1-877-969-6629

SHIPPED TO: FRANK
 AMERICAN ELECTRIC POWER
 MUST BE DEL BEFORE 3:00
 101A ENTERPRISE DR
 FRANKFORT KY 40601

PAGE NO. ORIGINAL
 INVOICE # 1 OF 2
 INVOICE # 592682
 INVOICE DATE 07/02/13
 PURCHASE ORDER 142697327
 ACCOUNT # 256021
 BILL TO # BILCAN

AMERICAN ELECTRIC POWER 29
 ATTN ACCOUNTS RECEIVABLE
 PO BOX 24400
 CANTON OH 44701-4400

Visit Our Web Site
 at
www.officemaxsolutions.com

Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	07/01/13	07/02/13	JUDY ROSQUIST	FEDEX GD L	PREPAID	34-1573735

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
			PHONE#(502)696-7011 RELEASE J. Rosquist		
36	ST	L3 11370	COST CENTER 11011783 DESCRIPTION Regulatory Services-KY LEGAL TAB DIV 1-25 WHITE Index Dividers 1-25	1.35 & ST	48.60
48	ST	L3 11372	LEGAL TAB DIV 26-50 WHIT Index Dividers 26-50	1.85 & ST	88.80
1	PK	L3 01052	INDEX,SID LTR WE 52 25/P Index Divider #52 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46 PK	5.46
1	PK	L3 01053	INDEX,SID LTR WE 53 25/P Index Divider #53 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46 PK	5.46
1	PK	L3 01055	INDEX,SID LTR WE 55 25/P Index Divider #55 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46 PK	5.46

TP1 00000000 P00WN00X See www.officemaxsolutions.com for return information and other terms and conditions... 0 W4 00 BDI 888

OfficeMax

Remittance

SOLD TO:
 AMERICAN ELECTRIC POWER
 ATTN ACCOUNTS RECEIVABLE
 PO BOX 24400
 CANTON OH 44701-4400

Send Payment To:
 OfficeMax
 P.O. BOX 101705
 ATLANTA GA 30392-1705

ACCOUNT # 256021 BILCAN
 INVOICE # 592682
 INVOICE DATE 07/02/13
 PAYMENT TERMS PAID BY CREDIT
 INVOICE AMOUNT 0.00

OfficeMax
 COLUMBUS OH 43228

SHIPPED TO: FRANK
 AMERICAN ELECTRIC POWER
 MUST BE DEL BEFORE 3:00
 101A ENTERPRISE DR
 FRANKFORT KY 40601

PAGE NO.
 INVOICE #
 INVOICE DATE
 PURCHASE ORDER
 ACCOUNT #
 BILL TO #

ORIGINAL
 2 OF 2
 592682
 07/02/13
 142697327
 256021
 BILCAN

Detail							
Qty.	Unit	Product Code	Description	Price Per Unit		Amount	
1	PK	L3 01056	INDEX, STD LTR WE 56 25/P Index Divider #56 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46	PK	5.46	
1	PK	L3 01057	INDEX SD LTR WHT 57 25/P Index Divider #57 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46	PK	5.46	
1	PK	L3 01058	INDEX, SID LTR WE 58 25/P Index Divider #58 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46	PK	5.46	
1	PK	L3 11923	INDEX LEGAL SIDETAB 13 Index Divider #13 ALTSRC=U29 1PK Shipping from whse in COLUMBUS, OH Item MAY arrive separately	5.46	PK	5.46	
COST CENTER FREIGHT					RELEASE		
DESCRIPTION FREIGHT							
						C.C. MDSE TOT	175.62
						SALES TAX	10.54
						SUB TOTAL	186.16
						C.C. MDSE TOT	.00
						SUB TOTAL	.00
						MDSE AMOUNT	175.62
						SALES TAX	10.54
						S & H CHARGED	7.97
						S & H ALLOWED	7.97-
						TOTAL INVOICE	186.16
AMT PAID VIA CREDIT CARD							186.16-
						TOTAL DUE	.00

502-848-0023
151 Jett Blvd
Frankfort, KY 40601
502-848-0023

Server: Renea DOB: 06/28/2013
01:09 PM 06/28/2013
Table 04/1 2/20006

SALE

M/C 2097160
Card #XXXXXXXXXXXX7676
Magnetic card present: ROSQUIST JUDY K
Card Entry Method: S

Approval: 081653

Amount: \$ 92.09
+ Tip: 18.91
= Total: 111.00

I agree to pay the above
total amount according to the
card issuer agreement.

X

Customer Copy
great coupons
Ask your server for form

2013-00197

Grey Goose Midwa
139 E. Main Street
Midway KY 40347
859-846-9999

Date: Jul02'13 02:37PM
Card Type: Mastercard
Acct #: XXXXXXXXXXXX7676
Card Entry: SWIPED
Trans Type: PURCHASE
Trans Key: ATAO09512463705
Auth Code: 047649
Check: 4705
Table: Pt10/1
Server: 303 1 B

Subtotal: 43.73
TIP: 9.00
TOTAL: 50.73

PLEASE KEEP THIS COPY FOR YOUR
PERSONAL RECORDS

THANK YOU

2012-07578



Shipment Receipt

Transaction Date: 27 Jun 2013

Tracking Number:

1ZR5404F0192467510

1 Address Information			
Ship To: Kentucky Power Company Karen Paris 1400 E. Main Street HAZARD KY 417012041 Telephone:502-696-7011	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rales FRANKFORT KY 40302 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rales FRANKFORT KY 40602 Telephone:502-696-7011	
2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 50.0 lbs	18 x 12 x 9 in. Other Packaging		
3 UPS Shipping Service and Shipping Options			
Service: Guaranteed By: Shipping Fees Subtotal: Transportation Fuel Surcharge Delivery Area Surcharge Package 1	UPS Next Day Air End of Day Friday, Jun 20, 2013 98.67 USD 87.55 USD 8.97 USD 2.19 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1jkrosquist@aep.com: Delivery	No Charge
4 Payment Information			
Bill Shipping Charges to: Associated shipper's account:	MasterCard 00000000000000007076 Shipper's Account R6404F		
Daily rates were applied to this shipment			38.86
Total Charged:			86.67 USD

Note: Your invoice may vary from the displayed reference rates.
 * For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS for domestic services and 1-800-782-7892 for international services.
 Responsibility for Loss or Damage
 UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).

2013-00197

6/27/2013



Shipment Receipt

Transaction Date: 27 Jun 2013 Tracking Number: 1ZR5404F2591353126

1 Address Information			
Ship To: Kentucky Power Company Jackwayne Chaney 3249 North Mayo Trail PIKEVILLE KY 416013380 Telephone:502-696-7011	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 50.0 lbs	18 x 12 x 9 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service:	UPS Next Day Air		
Guaranteed By:	10:30 AM Friday, Jun 28, 2013		
Shipping Fees Subtotal:	58.67 USD	Additional Shipping Options	
Transportation	87.55 USD	Delivery Confirmation:	2.00 USD
Fuel Surcharge	8.97 USD	Package 1: Delivery Confirmation	No Charge
Delivery Area Surcharge		Quantum View Notify E-mail Notifications:	
Package 1	2.15 USD	1 jkrosquist@aep.com: Delivery	
		Total Shipping Charges	100.67 USD

4 Payment Information	
Bill Shipping Charges to:	MasterCard xxxxxxxx07676
Associated shipper's account:	Shipper's Account R5404F
Daily rates were applied to this shipment	
Total Charged:	100.67 USD

Note: Your invoice may vary from the displayed reference rates.
 * For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICU-UPS for domestic services and 1-800-782-7802 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).

2013-00197

6/27/2013



Shipment Receipt

Transaction Date: 02 Jul 2013

Tracking Number:

1ZR5404F0196279921 - \$24.47
 1ZR5404F0195260531 - \$24.47

Address Information		
Ship To: American Electric Power Shell Sloan One Riverside Plaza COLUMBUS OH 432152352 Telephone: 614-716-2383	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone: 502-686-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone: 502-698-7011

Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 30.0 lbs	18 x 13 x 11 in. Other Packaging		
2. 30.0 lbs	18 x 13 x 11 in. Other Packaging		

UPS Shipping Service and Shipping Options		
Service: Guaranteed By: Shipping Fees Subtotal: Transportation Fuel Surcharge	UPS Next Day Air 10:30 AM Wednesday, Jul 3, 2013 130.20 USD 118.90 USD 11.90 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1 jrosquist@aep.com: Delivery No Charge

Payment Information	
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxxxx7670 Shipper's Account R5404F
Daily rates were applied to this shipment	
Total Charged:	48.94 130.20 USD

Note: Your Invoice may vary from the displayed reference rates.
 * For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS for domestic services and 1-800-782-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).

Case No. 2013-00197



Shipment Receipt

Transaction Date: 18 Jul 2013

Tracking Number:

1ZR5404F1396900360

1 Address Information		
Ship To: AMERICAN ELECTRIC POWER SHELLI SLOAN ONE RIVERSIDE PLAZA FLOOR 23 COLUMBUS OH 432152352 Telephone: 6147162383	Ship From: KENTUCKY POWER COMPANY JUDY K ROSQUIST 101A ENTERPRISE DRIVE RATES FRANKFORT KY 40602 Telephone: 5026967011	Return Address: KENTUCKY POWER COMPANY JUDY K ROSQUIST 101A ENTERPRISE DRIVE RATES FRANKFORT KY 40602 Telephone: 5026967011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 9.0 lbs	12 x 10 x 4 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service: Shipping Fees Subtotal: Transportation Fuel Surcharge	UPS Next Day Air Saver 32.93 USD 29.25 USD 2.78 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1jkrosquist@aep.com: Delivery	No Charge

4 Payment Information	
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxxxxxx7676 Shipper's Account R5484F
Daily rates were applied to this shipment Total Charged:	
11.78 12.93 USD	

Note: Your invoice may vary from the displayed reference rates.
 * For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS for domestic services and 1-800-782-7692 for international services.
Responsibility for Loss or Damage
 UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).

2013-00197



Shipment Receipt

Transaction Date: 18 Jul 2013

Tracking Number:

1ZB5404F1397012970

1 Address Information			
Ship To: Financial Concepts & Application Dr. William E. Averis 3907 Red River AUSTIN TX 787519213 Residential	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rales FRANKFORT KY 40602 Telephone:502-698-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rales FRANKFORT KY 40602 Telephone:502-698-7011	
2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 9.0 lbs	12 x 10 x 4 in. Other Packaging		
3 UPS Shipping Service and Shipping Options			
Service: Guaranteed By: Shipping Fees Subtotal: Transportation Fuel Surcharge Residential Surcharge	UPS Next Day Air Saver End of Day Friday, Jul 19, 2013 88.70 USD 77.60 USD 7.70 USD 3.20 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: j.krosquist@aep.com: Delivery	No Charge
4 Payment Information			
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxx7076 Shipper's Account R5404F		
Daily rates were applied to this shipment Total Charges:			34.50 USD

Note: Your invoice may vary from the displayed reference rates.
 * For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS for domestic services and 1-800-702-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).

2013-00197

JUDY K ROSQUIST
 P O BOX 5190
 FRANKFORT KY 40602-5190

ACCOUNT NUMBER
 XXXX-XXXX-XXXX-7676

STATEMENT DATE: 08/05/13



CARDHOLDER ACTIVITY				
Travel Activity				
Post Date	Tran Date	Reference Number	Transaction Description	Amount
07-15	07-13	55436873194171940318747	HAMPTON INNS FRANKFORT KY 00003853 ARRIVAL: 07-12-13	99.00 ✓
07-19	07-18	55436873199161993545143	HAMPTON INNS FRANKFORT KY 00003838 ARRIVAL: 07-09-13	224.58 ✓
07-19	07-18	55436873199161993545176	HAMPTON INNS FRANKFORT KY 00003846 ARRIVAL: 07-09-13	224.58 ✓
07-19	07-18	55436873199161993545309	HAMPTON INNS FRANKFORT KY 00003847 ARRIVAL: 07-10-13	112.29 ✓
07-22	07-20	55432863201000287543003	UPS*0000R5404F07082013 800-811-1648 GA P.O.S.: REF # NOT AVAILAB SALES TAX: <i>12R5204F139690036070754</i>	85.67 ✓
07-22	07-21	55432863202000676765893	UPS*12R5404F1396900360 800-811-1648 GA P.O.S.: 12R5404F139690036 SALES TAX:	11.79 ✓
07-22	07-21	55432863202000676765901	UPS*12R5404F1397012970 800-811-1648 GA P.O.S.: 12R5404F139701297 SALES TAX:	34.86 ✓
07-30	07-29	25247803210000958249487	THE KITCHEN OF WOODFOR VERSAILLES KY	51.74 ✓
Total Travel Activity				4,047.56