# COMMONWEALTH OF KENTUCKY

# RECEIVED

JUL 22 2013

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION FOR A GENERAL	)	
ADJUSTMENT OF ELECTRIC RATES	)	CASE NO. 2013-00197
OF KENTUCKY POWER COMPANY	)	

## NOTICE OF FILING OF PROOF OF PUBLICATION BY KENTUCKY POWER COMPANY

Please take notice of the filing by Kentucky Power Company of the proof of publication of the customer notices required by 807 KAR 5:001, Section 16(3)(b)(3) and 807 KAR 5:011, Section 8(2)(b)(3). The customer notice was published once a week for three consecutive weeks in a prominent manner in a newspaper of general circulation in each county of Kentucky Power Company's service territory. The first publication was made by the date the Company's application was filed.

Proof of publication of the notice is provided by the attached affidavit of Rachel McCarty, Advertising Assistant, Kentucky Press Association, the list of newspapers and dates in which the notices were published, and "tear sheets" from each newspaper evidencing the publication of the notice.

Respectfully submitted,

Mark R. Overstreet

R. Benjamin Crittenden

STITES & HARBISON PLLC

421 West Main Street

P. O. Box 634

Frankfort, Kentucky 40602-0634

Telephone:

(502) 223-3477

Facsimile:

(502) 223-4387

moverstreet@stites.com rcrittenden@stites.com

Kenneth J. Gish, Jr. STITES & HARBISON PLLC 250 West Main Street, Suite 2300

Lexington, Kentucky 40507 Telephone:

(859) 226-2300

Facsimile:

(859) 253-9144

kgish@stites.com

COUNSEL FOR KENTUCKY POWER COMPANY

## **CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing was served by U.S. Mail, first class postage prepaid, without the referenced tear sheets, upon the following persons, this 22<sup>nd</sup> day of July. 2013.

Michael L. Kurtz Jody Kyler Cohn Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, Ohio 45202

Jennifer Black Hans

Dennis G. Howard II

Lawrence W. Cook

1024 Capital Center Drive, Suite 200

Frankfort, Kentucky 40601

Mark R. Overstreet

## NOTARIZED PROOF OF PUBLICATION

## COMMONWEALTH OF KENTUCKY

COUNTY OF Two Chin
Before me, a Notary Public, in and for said county and state, this 16th day of
July, 2013 came RuellEZ M-CANTY,
personally known to me, who, being duly sworn, states as follows: that she is the
Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal
knowledge of the contents of this affidavit; and that the publications included on the
attached list published the Legal Notice for Kentucky Power Company.  Signature  Signature
Signature
Donnie J. Howard
NT , YN 11'
Notary Public  My Commission Expires: $9-18-16$ $9-18-16$ $9-18-16$
Ja # 472812
(SEAL)

## KENTUCKY PRESS SERVICE

101 Consumer Lane (502) 223-8821

. . . . . . . . . . .

Frankfort, KY 40601 FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Power Company Customers. Attached tearsheets provide proof of publication:

Ashland Daily Independent -- 6-20, 6-27 & 7-4 Booneville Sentinel -- 6-20, 6-27 & 7-4 Grayson Journal -- 6-26, 7-3 & 7-10 Greenup News -- 6-20, 6-27 & 7-4 Hazard Herald -- 6-26, 7-3 & 7-10 Hindman Troublesome Creek Times -- 6-27, 7-4 & 7-11 Hyden Leslie Co. News -- 6-20, 6-27 & 7-4 Inez Mt. Citizen -- 6-26, 7-3 & 7-10 Jackson Times Voice -- 6-20, 6-27 & 7-4 Louisa Big Sandy News -- 6-26, 7-3 & 7-10 Manchester Enterprise -- 6-20, 6-27 & 7-4 Morehead News -- 6-21, 6-28 & 7-5 Paintsville Herald -- 6-21, 6-28 & 7-5 Pikeville Appalachian News -- 6-21, 6-28 & 7-5 Prestonsburg Floyd Co. -- 6-26, 7-3 & 7-10 Salyersville Independent -- 6-20, 6-27 & 7-3 Sandy Hook Elliott Co. News -- 6-21, 6-28 & 7-12 Vanceburg Lewis Herald-- 6-25, 7-2 & 7-9 West Liberty Licking Valley -- 6-20, 6-27 & 7-11

Whitesburg Mt. Eagle -- 6-26, 7-3 & 7-10

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchased Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### 4. DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### 12. BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchased Power Adjustment.

#### 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### 19. SPECIAL CHARGES.

#### A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

1. Reconnect for nonpayment during regular hours	\$40.00
2. Reconnect for nonpayment at the end of the day	
(No "Call Out" required)\$17.26	\$47.00
3. Reconnect for nonpayment when a "Call Out" is required	
(A "Call Out" is when an employee must be called in to work	
on an overtime basis to make the reconnect trip)\$35.95	\$83.00
4. Reconnect for nonpayment when double time is required	
(Sunday and Holiday)\$44.58	\$108.00
5. Termination or field trip\$ 8.63	

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

7. . . .

### B. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$7.00 \$9.00 to cover the handling costs.

## C. Meter Test Charge

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$14.38 \$68.00 if such test shows that the meter was not more than two percent (2%) fast.

## TARIFF F.A.C. (Fuel Adjustment Clause)

#### RATE.

13. The Company has modified this section of the tariff to update that the cost per kilowatt-hour to be used as the base cost is 2.840 cents per kilowatt-hour, pursuant to the Public Service Commission Order dated June 5, 2013 in Case No. 2012-00550. There is no change in the base cost from the prior tariff.

## TARIFF R.S. (Residential Service)

### **RATE.** (Tariff Codes 015, 017, 022)

Service Charge.	<del>\$ 8.00</del>	\$8.60 per month
Energy Charge:	8.590¢	10.970¢ per KWH

#### STORAGE WATER HEATING PROVISION.

### Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at 4.940¢ 5.521¢ per KWH.
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at 4.940¢ 5.521¢ per KWH.
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at 4.940¢ 5.521¢ per KWH.

### LOAD MANAGEMENT WATER-HEATING PROVISION. (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at 4.940\( \phi \) 5.521\( \phi \) per KWH.

#### **SPECIAL TERMS AND CONDITIONS**

The Company has revised the following paragraph:

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

### **VOLUNTEER FIRE DEPARTMENTS** (Tariff Code 024)

The Company has clarified that this tariff is available to Volunteer Fire Departments subject to certain reporting requirements in accordance to KRS 17.250.

### TARIFF R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)

#### **RATE.** (Tariff Codes 028, 030, 032, 034)

. . .

#### SPECIAL TERMS AND CONDITIONS

The Company has revised the following paragraph:

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

## TARIFF R.S. – T.O.D. (Residential Service Time-of-Day)

#### RATE. (Tariff Code 036)

#### SPECIAL TERMS AND CONDITIONS

The Company has revised the following paragraph:

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

## TARIFF R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

#### RATE. (Tariff Code 027)

Service Charge	\$11.45 per month
Energy Charge:	•
All KWH used during summer on-peak billing period	<del>11.406¢</del> 16.001¢ per KWH
All KWH used during winter off-peak billing period	
All KWH used during off-peak billing period	

## TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

#### RATE. (Tariff Codes 211, 212)

Energy Charge:

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

## RATE. (Tariff Code 225)

Energy Charge:

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

 Customer Charge.
 \$7.50 \$8.75 per month

 Energy Charge:
 First 500 KWH per month.
 13.160 ≠ 13.863¢ per KWH

 All Over 500 KWH per month.
 7.116 ≠ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## TARIFF S.G.S – T.O.D (Experimental Small General Service Time-of-Day)

### AVAILABILITY OF SERVICE.

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## RATE. (Tariff Code 227)

Service Charge:	\$12.75 per month
Energy Charge:	
All KWH used during Summer on-peak billing period	16.447¢ per KWH
All KWH used during Winter on-peak billing period	13.903¢ per KWH
All KWH used during off-peak billing period8.700g	10.351¢ per KWH

## TARIFF M.G.S. (Medium General Service)

#### **AVAILABILITY OF SERVICE.**

Tariff Code

The Company has clarified the grandfather provision to state that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premises occupied for continuous service beginning no later than December 5, 1984.

Secondary

\$ 13.50

215, 216, 218

\$1.64 \$2.04

8.460¢ 9.463¢

#### RATE.

Primary	Subtransmission
217, 220	236
<del>\$ 25.00</del> <i>\$31.00</i>	\$182.00 \$227.00
\$ <del>1.59</del> \$ <i>1.98</i>	\$1.55 \$1.96

Energy Charge: KWH equal to 200 times KW of monthly billing demand

Service Charge per Month

Demand Charge per KW

9.862¢ 11.031¢ 9.054¢ 10.127¢

8.361¢ 9.352¢

KWH in excess of 200 times KW of monthly billing demand

<del>8.098¢</del> 9.058¢

Service Voltage

<del>7.851¢</del> 8.782¢

## MINIMUM CHARGE.

The minimum monthly charge for industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall be \$6.84 \$8.52 per KW of monthly billing demand.

## RECREATIONAL LIGHTING SERVICE PROVISION.

RATE. (Tariff Code 214)

Service Charge	S13.50 per month
Energy Charge	

## LOAD MANAGEMENT TIME-OF-DAY PROVISIONS. (Tariff Codes 223)

RATE.

Service Charge	\$3.00 per month
All KWH used during on-peak billing period	<del>14.801¢</del> 17.215¢ per KWH
All KWH used during off-peak billing period	<del>5.130¢</del> 5.660¢ per KWH

## TARIFF M.G.S. - T.O.D. (Medium General Service Time-of-Day)

## RATE. (Tariff Code 229)

Service Charge \$14.30 \$13.50 per month Energy Charge:

All KWH used during on-peak billing period

All KWH used during off-peak billing period

4.801¢ 17.215¢ per KWH

5.130 ¢ 5.660 ¢ per KWH

## TARIFF L.G.S. (Large General Service)

## AVAILABILITY OF SERVICE.

The Company has clarified the grandfather provision to state that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premises occupied for continuous service beginning no later than December 5, 1984.

#### RATE.

## Service Voltage

	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242	244, 246	248	250
Service Charge per Month	\$85.00	\$127.50	<del>\$535.50</del> \$601.00	\$535.50 \$629.00
Demand Charge per KW	<del>\$4.02</del> <i>\$4.72</i>	<del>\$3.89</del> <i>\$4.59</i>	\$3.80 \$4.52	\$3.76 \$4.45
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
Energy Charge per KWH	<del>7.795¢</del> 8.768¢	<del>6.514¢</del> 7.514¢	<del>4.942¢</del> 5.950¢	4.644¢ 5.850¢

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

#### **RATE.** (Tariff Code 251)

Service Charge	\$81.80	per month
Energy Charge:		•
All KWH used during on-peak billing period		14.818¢ per KWH 5.672¢ per KWH

## TARIFF L.G.S. – T.O.D. (Large General Service Time-of-Day)

#### **RATE**

### Service Voltage

Secondary	<u>Primary</u>	Subtransmission	Transmission
256	257	258	259
\$85.00	\$127.50	\$535.50 \$601.00	\$535.50 \$629.00
<del>\$7.64</del> <i>\$7.04</i>	<del>\$4.58</del> \$4.24	<del>\$ 0.24</del> <i>\$0.00</i>	\$0.15 \$0.00
\$3.46	\$3.46	\$3.46	\$3.46
<del>9.778¢</del> 11.623¢	<del>7.959¢</del> 10.290¢	<del>7.729¢</del> 10.082¢	7.655¢ 9.959¢
<del>4.116¢</del> 4.673¢	<del>3.965¢</del> 4.600¢	3.891¢ 4.550¢	3.854¢ 4.544¢
	256 \$85.00 \$7.64 \$7.04 \$3.46 9.778¢ 11.623¢	256 257 \$85.00 \$127.50 \$7.64 \$7.04 \$4.58 \$4.24 \$3.46 \$3.46 9.778\$\psi 11.623\$\psi 7.959\$\psi 10.290\$\psi	256 257 258 \$85.00 \$127.50 \$\frac{\$535.50}{\$601.00}\$ \$7.64 \$7.04 \$\frac{\$4.58}{\$4.24}\$\$ \$\frac{\$0.24}{\$0.00}\$ \$3.46 \$3.46 \$3.46 \$\frac{9.778\psi}{\$11.623\psi}\$\$ \$\frac{7.959\psi}{\$10.290\psi}\$\$ \$\frac{7.729\psi}{\$10.082\psi}\$\$ \$10.082\psi\$

# TARIFF Q.P. (Quantity Power)

## RATE.

#### Service Voltage

Tariff Code	Secondary 356	Primary 358	Subtransmission 359	<u>Transmission</u> 360
Service Charge per month	\$276.00	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW				+1,000.00
Of monthly on-peak billing demand	\$18.51 \$20.59	\$15.00-\$17.32	\$10.13 \$12.69	\$9.00 \$12.38
Of monthly off-peak excess billing demand	\$ 8.65 \$8.45	<del>\$5.56-</del> \$5.61	\$1.20 \$1.35	\$1.10 \$1.33
Energy Charge per KWH	<del>3.285¢</del> 3.606¢	<del>3.233¢</del> 3.484¢	<del>3.201¢</del> 3.447¢	3.176¢ 3.405¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of

## TARIFF C.I.P. - T.O.D. (Commercial and Industrial Power Time-of-Day)

#### RATE.

	<u>Primary</u>	Subtransmission	<u>Transmission</u>
Tariff Code	370	371	372
Service Charge per Month	\$276.00	\$794.00	\$1,353.00
Demand Charge per KW			
On-peak	\$ 16.77 \$18.59	\$12.06-\$14.10	\$-10.98 \$13.81
Off-peak	<del>\$ -5.56</del> \$5.61	\$ 1.20 \$1.35	\$ 1.10 \$1.33
Energy Charge per KWH	<del>2.962¢</del> 3.342¢	<del>2,906¢</del> 3.305¢	<del>2.880¢</del> 3.269¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of

#### MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Primary</u> \$16.88 \$17.35/KW Subtransmission \$12.17 \$12.88/KW

<u>Transmission</u> \$11.09 \$12.61/KW

## TARIFF M.W. (Municipal Waterworks)

## RATE. (Tariff Code 540)

## MINIMUM CHARGE.

Tariff

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$4.10 \$4.55 per KVA as determined from customer's total connected load.

# TARIFF O.L. (Outdoor Lighting)

### RATE.

#### A. OVERHEAD LIGHTING SERVICE

Code			
	1.	High Pressure Sodium	$\checkmark$
094		100 watts (9,500 Lumens)	
113		150 watts (16,000 Lumens)	\$9.90 \$11.90 per lamp
097		200 watts (22,000 Lumens)	\$12.20 \$15.00 per lamp
103		250 watts (28,000 Lumens)	\$13.35 \$16.20 per lamp
098		400 watts (50,000 Lumens)	\$19.15 \$23.55 per lamp
	2.	Mercury Vapor	
093* 095*		175 watts (7,000 Lumens)	\$9.75 \$12.00 per lamp \$16.85 \$20.75 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff		
<u>Code</u>		
	1.	High Pressure Sodium
111		100 watts (9,500 Lumens) \$13.10 \$16.10 per lamp
122		150 watts (16,000 Lumens)
121		100 watts Shoe Box (9,500 Lumens) \$20.00 \$21.40 per lamp
120		250 watts Shoe Box (28,000 Lumens)
126		400 watts Shoe Box (50,000 Lumens)
	2.	Mercury Vapor
099*		175 watts (7,000 Lumens) <del>\$ 11.20-</del> \$13.80 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

## C. FLOOD LIGHTING SERVICE

Tariff Code	
1.	High Pressure Sodium
107	200 watts (22,000 Lumens)
109	400 watts (50,000 Lumens) <del>\$18.85</del> <i>\$23.15</i> per lamp
2.	Metal Halide
110	250 watts (20,500 Lumens)
116	400 watts (36,000 Lumens)
131	1000 watts (110,000 Lumens)
130	250 watts Mongoose (19,000 Lumens)
136	400 watts Mongoose (40,000 Lumens)

Company will provide lamp, photo-electric relay control equipment, luminaries, mounting brackets, and mounts on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole	\$\frac{2.85}{2.85}\$3.50 per month
Overhead wire span not over 150 feet	
Underground wire lateral not over 50 feet	
(Price includes pole riser and connections)	•

## TERM OF INITIAL SERVICE.

The Company modified the tariff to provide that if early termination is requested, the customer will be billed for the remainder of the 12 month period.

<sup>\*</sup>These lamps are not available for new installations.

## TARIFF S.L. (Street Lighting)

#### RATE. (Tariff Code 528)

Α.	Overhead	Service on	Existing	Distribution	Poles
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		4 0	
1.	High Pressure Sodium	V	
	100 watts (9,500 lumens)	\$ <del>7.25</del>	\$8.10 per lamp
	150 watts (16,000 lumens)	\$8.30	\$9.35 per lamp
	200 watts (22,000 lumens)	\$10.30	\$11.65 per lamp
	400 watts (50,000 lumens)	\$16.05	\$18.70 per lamp

#### B. Service on New Wood Distribution Poles

High Pressure Sodium			
100 watts ( 9,500 lumens)	\$10.25	\$11.45	er lamp
150 watts (16,000 lumens)	\$11.40	\$12.75	er lamp
200 watts ( 22,000 lumens)			
400 watts (50,000 lumens)			

#### C. Service on New Metal or Concrete Poles\*

1.	High Pressure Sodium			
	100 watts (9,500 lumens)	\$18.90	\$22.00	per lamp
	150 watts (16,000 lumens)			
	200 watts (22,000 lumens)	\$25.25	\$29.40	per lamp
	400 watts (50,000 lumens)	\$27.45	\$31.95	per lamp

<sup>\*</sup>Effective June 29, 2010 and thereafter these lamps are not available for new installations.

# TARIFF C.A.T.V. (Cable Television Pole Attachment)

#### AVAILABILITY OF SERVICE.

1.

The Company defined "attachment."

#### RATE.

The Company defined "two-user pole" and "three-user pole."

## DELAYED PAYMENT CHARGE.

The Company extended the payment due date from 15 to 30 days after the date of the bill.

## POLE SUBJECT TO ATTACHMENT.

The Company extended the time for the Company to respond to applications for pole usage from 21 to 45 days.

## UNAUTHORIZED ATTACHMENTS.

 ${\it The Company reserved the right to make periodic inspections for unauthorized use.}$ 

#### **INSURANCE.**

The Company extended the time for written notice of any cancellation of or material change in a customer's policy by its insurance carrier. Notice must now be provided by the carrier 30 days, instead of 15 days, prior to the revision or cancellation.

### ADVANCE BILLING.

In the event the time for any payment is not specified, such payment shall be due 30 days, instead of 15 days, from the date of the invoice.

## TARIFF COGEN/SPP I (Cogeneration and/or Small Power Production – 100kW or Less)

#### **ADDITIONAL CHARGES.**

## Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

Option 1 - The customer does not sell electricity to the Company.

Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak

capacity purchased by the Company:

 Standard Measurement
 \$6.75 \$7.50
 \$7.75 \$9.80

 T.O.D. Measurement
 \$7.15 \$8.00
 \$8.10 \$10.05

Single Phase

Polyphase

The Company eliminated the requirement that the customer install and pay a monthly facilities charge for a detent under Option

## MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

#### **Energy Credit**

1.

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	<del>2.90¢</del> 4.15¢ per KWH
T.O.D. Meter	
On-Peak KWH	3.06¢ 5.08¢ per KWH
Off-Peak KWH	<del>2.78¢</del> 3.49¢ per KWH

### **Capacity Credit**

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

- A. \$2.84 \$3.69 KW/month, times the lowest of:
  - (1) monthly contract capacity, or
  - (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
  - (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used,

B. \$6.82 \$8.88 /KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327 303, or
- lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

## TARIFF COGEN/SPP II (Cogeneration and/or Small Power Production – Over 100kW)

#### ADDITIONAL CHARGES.

#### Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

Option 1 - The customer does not sell electricity to the Company.

Options 2 & 3- Where meters are used to measure the excess or total energy and average onpeak capacity

purchased by the Company:

Standard Measurement \$6.75 \$7.50 \$7.75 \$9.80

Single Phase

Polyphase

T.O.D. Measurement \$7.15 \$8.00 \$8.10 \$10.05

The Company eliminated the requirement that the customer install and pay a monthly facilities charge for a detent under Option 1.

## MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

#### **Energy Credit**

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standa	rd Meter - All KWH	<del>2.90¢</del> 4.15¢ per KWH
T.O.D.	Meter On-Peak KWHOff-Peak KWH	3.06¢ 5.08¢ per KWH 2.78¢ 3.49¢ per KWH

### Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

- A. \$2.84 \$3.69/KW/ month, times the lowest of:
  - (1) monthly contract capacity, or
  - (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
  - (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used,

- B. \$6.82 \$8.88/KW/month, times the lowest of:
  - (1) on-peak contract capacity, or
  - (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327 303, or
  - (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

## TARIFF S.S.C. (System Sales Clause)

#### RATE.

. . . .

The Company has modified this provision in the tariff to update the calculation of the System Sales Adjustment Factor as follows:

1. When the monthly net revenues from system sales are above or below the monthly base net revenues from system sales, as provided in paragraph 3 below, an additional credit or charge equal to the product of the KWHs and a system sales adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

For the period beginning January 2014 through the end of the month in which Big Sandy Unit 2 ends commercial operation, the monthly System Sales Adjustment Factor shall be the following:

System Sales Adjustment Factor (A) = (1.24Tb+0.6[Tm-2.24Tb])/Sm

For all months following the month in which Big Sandy Unit 2 ends commercial operation, the monthly System Sales Adjustment Factor shall be the following:

System Sales Adjustment Factor (A) = (0.6 [Tm - Tb])/Sm

In the above formulas "T" is Kentucky Power company's (KPCo) monthly net revenues from system sales in the current (m) and base (b) periods, and "S" is the KWH sales in the current (m) period, all defined below.

The Company has revised this provision in the tariff to read as follows:

- 2. The net revenue from KPCo's sales as reported in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 447, Sales for Resale, shall consist of and be derived as follows:
  - a. KPCo's total revenues from system sales as recorded in Account 447, less b. and c. below.
  - b. KPCo's total out-of-pocket costs incurred in supplying the power and energy for the sales in a. above.

The out-of-pocket costs include all operating, maintenance, tax, transmission losses and other expenses that would not have been incurred if the power and energy had not been supplied for such sales, including demand and energy charges for power and energy supplied by Third Parties.

 KPCo's environmental costs allocated to non-associated utilities in the Company's Environmental Surcharge Report. 3. The base monthly net revenues from system sales are as follows:

Billing Month		System Sales (Total Company Basis)		
January	\$ <u>528.886</u>	\$1,269,435		
February	<del>335,167</del>	652,568		
March	<del>1,530,489</del>	804,420		
April	<del>1,371,521</del>	737,801		
May	1,307,472	1,050,028		
June	767,124	1,291,406		
July	616,234	2,483,188		
August	2,136,652	1,287,658		
September	1,850,577	1,210,409		
October	1,739,665	1,158,991		
November	1,538,455	573,454		
December	1,568,12	1,063,250		
	\$ <u>15,290,363</u>	\$13.582.608		

## TARIFF D.S.M.C. (Demand-Side Management Adjustment Clause)

#### RATE.

. . . . .

- 2. Demand-Side Management (DSM) costs shall be the most recent forecasted cost plus any over/under recovery balances recorded at the end of the previous period.
  - a. Program costs are any costs the Company incurred associated with demand-side management which were approved by the Kentucky Power Company DSM Collaborative. Examples of costs to be included, but not limited to, are contract services, allowances, promotion, expenses, evaluation, lease expense, etc. by customer sector.

#### PROGRAM: REP - Residential Efficient Products

## **PROGRAM DESCRIPTION**

A convenient online store where you a customer can shop for energy efficient lighting and get immediate discounts is also available, including specialty and hard-to-find CFLs., LED holiday lights, LED nightlights, and ENERGY STAR® ceiling fans.

### **RATE**

Vendor controlled and adjusted in-store rebates can range from \$1.00 per single pack up to \$3.00 per multi pack, for current products up to \$1.00 for standard bulbs and up to \$1.50 for specialty bulbs. A 12-bulb limit per purchase is available while funds last.

## PROGRAM: Residential & Commercial HVAC Diagnostic and Tune-up

## **AVAILABILITY OF SERVICE**

Available to Kentucky Power residential customers and small commercial customers using less than 100 kW peak demand having unitary central air-e-onditioning or heat pump systems. The Kentucky Power Small Commercial HVAC Program encourages small commercial customers to keep their heating, ventilation and air conditioning (HVAC) equipment operating at peak efficiency either by way of a simple tune up-or-an equipment upgrade. The program is not applicable to customers seeking repair of non-operational units.

#### RATE

A \$50 \$30 incentive is offered to residential customers and commercial customers that qualify.

## PROGRAM: CIP - Commercial Incentive Program

## RATE

The Company modified this provision as follows:

The maximum payout is 50% of incremental equipment costs, for qualifying measures up to \$20,000 annually per customer account is offered to qualifying commercial customers. Incentives for installed equipment costs are offered per the program guidelines and qualifying measures for small commercial customers (less than 100 kw peak demand).

# TARIFF N.U.G. (Non-Utility Generator)

Changes were made to remove the monthly transmission and distribution rates table and that generation, transmission and distribution rates will be included in the customer contract.

## TARIFF N.M.S. (Net Metering Service)

Changes were made to update the contact information for customers wishing to participate in net metering services.

## TARIFF C.C. (Capacity Charge)

RATE.

Service Tariff

All Other

<u>C.I.P.-T.O.D.</u>

Energy Charge per KWH per month

\$0.000970 \$0.001092

\$0,000667 \$0.000596

# TARIFF E.S. (Environmental Surcharge)

3. Base Period Revenue Requirement, BRR

 ${\tt BRR}$ 

The Following Monthly Amounts:

Billing Month	Environmental Costs	
	JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER	\$\begin{array}{cccccccccccccccccccccccccccccccccccc
		<u>\$44,185.079</u> \$102.089.956

The Company has revised the language in Section 4 of this tariff as shown below.

4. Current Period Revenue Requirement, CRR

 $CRR = [((RB_{KP(C)})(ROR_{KP(C)})/12) + OE_{KP(C)} + [((RB_{IM(C)})(ROR_{IM(C)})/12) + OE_{IM(C)}](.15) - AS]$ 

Where: RB <sub>KP(C)</sub>	=	Environmental Compliance Rate Base for Big Sandy and 50% of the Mitchell Plant.
ROR <sub>KP(C)</sub>	=	Annual Rate of Return on Big Sandy <i>and 50% of the Mitchell Plant</i> Rate Base; Annual Rate divided by 12 to restate to a Monthly Rate of Return.
$OE_{KP(C)}$	=	Monthly Pollution Control Operating Expenses for Big Sandy and 50% of the Mitchell Plant.
$RB_{IM(C)}$	=	Environmental Compliance Rate Base for Rockport.
ROR <sub>IM(C)</sub>	=	Annual Rate of Return on Rockport Rate Base; Annual Rate divided by 12 to restate to a Monthly Rate of Return.
$OE_{IM(C)}$	=	Monthly Pollution Control Operating Expenses for Rockport.
AS	=	Net proceeds from the sale of SO <sub>2</sub> emission allowances, ERCs, and NOx emission allowances, reflected in the month of receipt. The SO <sub>2</sub> allowance sales can be from either EPA Auctions. or the AEP Interim Allowance Agreement Allocations.

"KP(C)" identifies components from the Big Sandy Units and 50% of the Mitchell Units – Current Period, and "IM(C)" identifies components from the Indiana Michigan Power Company's Rockport Units – Current Period.

The Company also made changes to section 5 of Tariff E.S. as a result of the termination of the Pool Agreement to remove references to environmental projects at generating facilities that Kentucky Power does not own or with which it does not have a long-term contract.

## RIDER A.F.S. (Alternate Feed Service Rider)

#### AVAILABILITY OF SERVICE.

The Company modified the language of this portion of the tariff to clarify that to qualify for service under the Tariff A.F.S. both a redundant distribution line and a redundant distribution station transformer, with automatic or manual switch-over and recovery, are required.

#### TRANSFER SWITCH PROVISION.

Existing AFS customers, who receive basic service at primary voltage and are served via a Company-owned transfer switch and control module, may elect for the Company to continue ownership of the transfer switch. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, the customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state taxes, assessment fees and gross receipts taxes. In addition, the customer shall pay a monthly rate of \$13.57 \$14.68 for the Company to annually test the transfer switch/control module and the customer shall reimburse the Company for the actual costs involved in maintaining the Company-owned transfer switch and control module.

## MONTHLY AFS CAPACITY RESERVATION DEMAND CHARGE.

The Monthly AFS Capacity Reservation Demand Charge for the reservation of distribution station and primary lines is \$4.34 \$4.24 per kW.

## **NEW TARIFFS**

Kentucky Power is proposing the following new tariffs. For each customer class tariff where these new tariffs apply, language has been added to identify their applicability.

### TARIFF P.J.M.R. (PJM Rider)

#### **APPLICABLE:**

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the PJM Rider adjustment factor. Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L. and S.L.

### RATES:

Tariff Class	¢/KWH
RS (R.S.; R.SL.MT.O.D.; R.ST.O.D. Experimental R.ST.O.D.2)	0.0000
SGS (S.G.S.; Experimental S.G.ST.O.D.)	0.0000
MGS (M.G.S.; M.G.ST.O.D.)	0.0000
LGS (L.G.S.; L.G.ST.O.D.)	0.0000
OP	0.0000
CIP	0.0000
C.S. – I.R.P.	*
	0.0000
MW	0.0000
OL SL	0.0000

<sup>\*</sup> Rate to be specified in special contract.

The PJM Rider adjustment factor shall be modified annually to reflect the difference between the approved base level of PJM charges and credits and the PJM charges and credits actually experienced.

#### Where:

- "PJMD" is the actual annual PJM demand-related net costs (over)/under, calculated by comparing the amount of PJM demand-related net costs in base rates to those PJM demand-related net costs actually incurred during the review period.
- "PJME" is the actual annual PJM energy-related net costs (over)/under; calculated by comparing the amount of PJM energy-related net costs in base rates to those PJM energy-related net costs actually incurred during the review period.
- 3. "BE<sub>Class</sub>" is the historic annual retail jurisdictional billing KWH for each tariff class for the current year.
- 4. "CP<sub>Class</sub>" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE <sub>Class</sub>	CP/KWH Ratio	CP <sub>Class</sub>
(1)	(2)	(3)	(4)=(2)x(3)
RS (R.S.; R.SL.MT.O.D.; R.ST.O.D.; Experimental R.ST.O.D.2)		0.0213531%	
SGS (S.G.S.; Experimental S.G.ST.O.D.)		0.0144552%	
MGS (M.G.S.; M.G.ST.O.D.)		0.0168782%	
LGS (L.G.S.; L.G.ST.O.D.)		0.0158073%	
QP		0.0143675%	
CIP		0.0120216%	

C.S. – I.R.P.	**	
MW	0.0116968%	
OL	0.0026260%	
SL	0.0023793%	
	BE <sub>Total</sub> CP	Total

<sup>\*\*</sup> Ratio to be specified in special contract.

- 1. "BE<sub>Total</sub>" is the sum of the BE<sub>Class</sub> for all tariff classes.
- 2. "CP<sub>Total</sub>" is the sum of the CP<sub>Class</sub> for all tariff classes.

The adjustment factor as computed above shall be further modified to allow the recovery of uncollectible accounts expense, the Commission Assessment pursuant to KRS 278.130, and other similar revenue based taxes and charges occasioned by the PJM Rider adjustment revenues.

The adjustment factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above.

The annual PJM Rider factor shall be filed with the Commission thirty (30) days before it is scheduled to go into effect, along with all necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

## TARIFF P.P.A. (Purchased Power Adjustment)

#### APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

#### RATE.

1. The purchased power adjustment shall provide for monthly adjustments based on a percent of revenues, equal to the net costs of any power purchases in the current period according to the following formula:

Monthly Purchased Power Adjustment Factor

Net KY Retail P(m)
KY Retail R(m)

Where:

Net KY Retail P(m) = Monthly P(m) allocated to Kentucky Retail Customers, net of Over/(Under) Recovery Adjustment; Allocation based on Percentage of Kentucky Retail Revenues to Total Company Revenues in the Expense Month (m). (For purposes of this formula, Total Company Revenues include only Retail and Full-Requirements Wholesale revenues.)

KY Retail R(m) = Kentucky Retail Revenues for the Expense Month (m).

- 2. The net costs of any power purchases shall exclude costs recovered through the Fuel Adjustment Clause and shall be computed as the sum of the following items:
  - a. PPA(m) = The cost of power purchased by the Company through new Purchased Power Agreements (PPAs) less the net energy cost of such power purchases.
  - b. RP(m) = The cost of fuel related substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages.
  - c. CM(m) = The contract management fee equal to a percentage (equal to the Company's most recently approved weighted average cost of capital) of PPA(m).

Monthly P(m) = PPA(m) + RP(m) + CM(m)

- 3. The monthly purchased power adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

## EFFECT OF PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates and tariffs will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 23.39%. Kentucky Power's proposal includes a proposed Transmission Adjustment Tariff which adjusts customers' charges based upon the wholesale cost of transmission. If that adjustment is not approved, and the remainder of the application is approved as filed, Kentucky Power's proposed annual increase in electric revenues will be approximately 24.17%.

The estimated annual revenue increase per customer class, with and without the proposed Transmission Adjustment Tariff, is as follows:

		With Transmission Adjustment			Without Tra	nsmission Adjus	tment
Customer Classification	Current Revenue	Proposed Revenue	Proposed Increase	Percent Change	Proposed Revenue	Proposed Increase	Percent Change
RS	\$201,020,022	\$263,573,845	\$62,553,823	31.12%	\$261,146,431	\$60,126,409	29.91%
SGS	\$16,112,073	\$18,649,229	\$2,537,156	15.75%	\$19,147,535	\$3,035,462	18.84%
MGS	\$51,869,508	\$60,350,546	\$8,481,038	16.35%	\$62,325,971	\$10,456,463	20.16%
LGS	\$60,560,038	\$71,139,504	\$10,579,466	17.47%	\$73,007,086	\$12,447,048	20.55%
MW	\$307,392	\$342,913	\$35,521	11.56%	\$360,268	\$52,876	17.20%
QP	\$42,962,656	\$50,881,479	\$7,918,823	18.43%	\$51,794,158	\$8,831,502	20.56%
C.I.P. – T.O.D.	\$105,929,360	\$125,912,994	\$19,983,634	18.87%	\$126,828,383	\$20,899,023	19.73%
C.S. – I.R.P.	N/A	N/A	N/A	N/A	N/A	N/A	N/A
OL	\$7,418,693	\$9,127,775	\$1,709,082	23.04%	\$9,151,468	\$1,732,775	23.36%
SL	\$1,222,039	\$1,422,325	\$200,287	16.39%	\$1,430,229	\$208,190	17.04%
CATV 2 User	\$133,284	\$133,284	\$0	0.00%	\$133,284	\$0	0.00%
CATV 3 User	\$406,640	\$406,640	\$0	0.00%	\$406,640	\$0	0.00%
COGEN/SSP I	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A	N/A	N/A

The average monthly bill for each customer class to which the proposed electric rates will apply will increase approximately as follows:

				With Tran	smission Adju	ıstment	Without Tra	nsmission Ad	ustment
Customer Class	Average Customer KWH	Average Customer Demand KW	Present Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change	Proposed Average Billing	Average Billing Change	Average Percent Change
						01.100/	#155 4D	#25 PA	29.91%
RS	1,374	N/A	\$119.69	\$156.93	\$37.24	31.12%	\$155.48	\$35.80	
SGS	479	N/A	\$56.46	\$65.35	\$8.89	15.75%	\$67.09	\$10.64	18.84%
MGS	5,992	26	\$587.65	\$683.74	\$96.09	16.35%	\$706.12	\$118.47	20.16%
LGS	69,225	223	\$5,847.82	\$6,869.40	\$1,021.58	17.47%	\$7,049.74	\$1,201.92	20.55%
MW	28,552	N/A	\$2,311,22	\$2,578.30	\$267.08	11.56%	\$2,708.78	\$397.56	17.20%
QP	775,976	2,048	\$48,710.49	\$57,688.75	\$8,978.26	18.43%	\$58,723.54	\$10,013.04	20.56%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$699,516.63	\$111,020.19	18.87%	\$704,602.13	\$116,105.68	19.73%
C.S. – I.R.P.	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
OL	78	N/A	\$12.92	\$15.90	\$2.98	23.04%	\$15.94	\$3.02	23.36%
SL	11,957	N/A	\$1,755.80	\$2,043.57	\$287.77	16.39%	\$2,054.93	\$299.12	17.04%
CATV 2 User	18,486 Attachments	N/A	\$133,284.06	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	0.00%
CATV 3 User	90,971 Attachments	N/A	\$406,640.37	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	0.00%
COGEN/SSP I	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

The Company is not proposing to modify other rates and charges not included in this Notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ than the proposed rates in this notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00197. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <a href="http://psc.ky.gov">http://psc.ky.gov</a>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: <a href="https://www.kentuckypower.com">www.kentuckypower.com</a>. The application, testimony and other related filings may also be found on the Commission's website: <a href="https://psc.ky.gov">https://psc.ky.gov</a>.

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## NOTICE TO KENTUCKY POWER COMPANY USTOMERS

that on June 28, 20 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public. Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29. 2013. If approved and not suspended, Kentucky Power will apply the new rates to all quistomer bills rendered on and after to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278 190, the effective date of the new rates could be extended to December 29, 20 8.

n addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following fairlfs: P.S., P.S.-L.M-TOD., P.S.-LOD., Experimental R.S. T.O.D.2 Experimental S.G.S.-T.O.D., M.G.S. M.G.S. T.O.D., L.G.S., L.O.S. T.O.D., O.P., OILP-TIO.D., C.S.-I.R.P., M.W., and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial oad Management, Emergency Curtallable Service Capacity Energy, Energy Price Curtallable Service Rider and operimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text hanges to the tariffs are substantive in nature, the proposed language charge is described below.

#### ARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

entucky Power has modified its deposit requirements to (a) specify and modify the criteria for walving a deposit, (b) specify and modify the criteria for when an additional or supplemental deposit may be required; for to indicate that an diditional or supplemental deposit may be required when there is a change in usage on classification of service, and (d) to dica a that a supplemental or additional deposit may be required if the customer does not maintain satisfactory paymen nd credit criteria. The deposit requirements were further modified to define satisfactory payment enteria and satisfactor redit criteria and to include a notice provision.

#### BILLING FORM.

he Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill orm to include line items for the new PM Rider and Perchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE.

he Company extended the provisions of this section of the tariff to applicantisfor service as well a customers.

#### SPECIAL CHARGES.

#### Reconnection and Disconnect Charges

cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following those Customers utalifying for Winter Hardship Reconnection under 867 KAR 51006, Section 16 sha onpt from the reconnect charges.

for nonpayment du inc regular hours

Reconnect for nonpayment at the end of the day (No 'Call Out' required)

Reconnect for nonpayment when a "Call Out" is required

"Call Out" is when an employee must be called in to work

on an overtime basis to make the reconnect trip) Reconnect for nonpayment when double time is required

\$35.95 \$88.00

(Sunday and Hollday), Termination or field trip.

## ARIFF R.S.-TO.D (Experimental Residential Service Time-of-Day 2)

RATE (Tariff Code 027)

Service Charge. er month Energy Charge. All KWH used during summer on-peak billing period. . 11.406¢ | 6.001¢ per KWH All KWH used during winter on-peak billing period .... 19.829¢ 1 17¢ per KWH All KWH used during off-peak billing period. ... ... 7.390 £ 1 040£ KWH

#### ARIFF S. G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this bariff at the premise occupied for continuous service beginning no later than JUN 29, 2018.

RATE (Tariff Codes 211 212

Service Charge. Energy Charge First 500 KWH-per month per KWH 

## LOAD MANAGEMENT TIME-OF-DAY PROVISION

RATE. (Tariff Code 225)

rvice Charge...... \$15.10 \$12.75 per month Energy Charge. All KWH used during on-peak billing period. 15.826 - 18.061 per KWH 

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 218 (Unmetered))

Customer Charge ..... 7.50 \$8:75 or month **Energy Charge** First 500 KWH per month 13.160 ¢ 13.863¢ per KWI All Over 500 KWH per month... 7.116 c 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 23, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariffat the premise occupied for continuous so beginning no later than July 2, 201

> TARIFF S.G.S.-T.O.D (Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE.

#### NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its oustomers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes, add the PJM Rider and Purchase Power Adjustment, which are applicable to the following fariffs: R.S. R.S. L.M. T.O.D., R.S. T.O.D. Experimental R.S. T.O.D.2. S.G.S., Experimental S.G.S., T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S. T.O.D., Q.P., C.P., T.O.D., C. - I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated. Pilot Residential and Small Commercial Load Management, Emergency Curtallable Service Capacity & Energy, Energy Price Curtallable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made shanges to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

Kentucky Power has modified its deposit requirements to (at specify and modify the criteria for waiving a deposit; (b) to specify modify the criteria for when an additional or supplemental deposit ma libe required; (c) to indicate that an additional supplemental deposit may be required when there is a change in usage or classification of service, and (d) to icate that a supplemental additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM.

has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form include. Items for the JM Rider and Purchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers

#### SPECIAL CHARGES.

Sunday

#### Reconnection and Disconnect Charge

cases where the Company has discontinued service as herein provided for the Company reserves the highly assess charge pursuant to 7 KAR 5 Section 9 (3) (b), payable in advance, in accordance with the following: schedule However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5 006. Section 18 shall

v	of the contract states	的問題。例如
Ŀ	Reconnect nonpayment during regular hours,	\$40.00
2	econnect nonpayment at the end of the day	CA III
S.	Call Out required) \$17.26	\$47.00
3	Reconnect for nonpayment when "Call Out" is required	S BOLL
Ď	Out" is when an employee must be called in to work	
	orl an overtime basis to make reconnect trip)	\$83.00
44	Reconnect for nonpayment when double time is required	The state of the

#### TARIFF R.S. - TO.D.2 (Experimental Residential Service Time-of-Day 2)

#### RATE, (Tariff Code 027)

\$1 45 per month **Energy Charge!** Al KWH used during summer on-peak billing period. .... 11 406¢ 16.001¢ per KWH All KWH used during winter on-peak billing period...... 18.829€ 13.5 € All KWH used during off-peak billing period.... 7.890¢ 10.040¢ per KWH

#### TARIFF S G.S (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company elso provided a grantifather provision stating that sustomers not meeting the requirements for coverage this be permitted to continue service under this tariff at the premise occupied for continuous service beginning July 29, 2018.

#### RATE. Clariff Codes 211 2121

Service Charge	an Toping in Value Language	611 50 6	2.75 per month
Energy Charge:	<b>发现的</b>	Agent To be with a long to	Se Manager
First 500 KWH per			13.883¢ per KWH
All Over 500 KWH	permonth	A STATE OF THE SECOND STAT	

#### LOAD MANAGEMENT TIME OF DAY PROVISION.

#### RATE (Tariff Gode 225)

Service Charge : Energy Charge: All KWH used during on-peak billing period..... 15.808 ± 1 All KWH used during off-peak billing period ......

#### OPTIONAL UNMETERED SERVICE PROVISION.

#### RATE (Tariff Codes 204 (Metered), 213 (Unmetered))

Oustomer Charge	analating to a supremer	il	\$ 7.50 \$8.75	oer month
Energy Charge			1	
First 500 KWH pe	month	Final Control	13 160 ¢ 13.	KWH
All Over 500 KWH	per month			

Optional unmetered service will not be available to customers lottiating service at a premise after exception of temporary unmetered service granted at the Company's discretion to street fairs. City holiday lighting. The Company provided a grandfather provision stating that dustomers receiving service under the optional unmetered provision will only be permitted to continue such service under this terriff at the premise occupied for continuous service beginning no later than July 29, 2013.

### TARIFF S.G.S-T.O.D (Experimental Small General Service Time of Day)

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2018 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all oustomer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated; Plot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the taxt of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### 4. DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit, criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### 12. BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

#### 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

#### A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance; in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours	4 \$40.00
Reconnect for nonpayment at the end of the day	三世 二年
(No "Call Out, required)	6 \$47.00
Reconnect for nonpayment when a "Call Out" is required	
(A "Call Out" is when an employee must be called in to work	<b>建筑</b>
on an overtime basis to make the reconnect trip) \$ 35.9	95 \$83.00
Reconnect for nonpayment when double time is required	e Music Inco
(Sunday and Holiday)	A SIDE OF
E. Tampinglian on Sald tale	#100.00

#### TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

#### RATE. (Tariff Code 027)

Service, Charge	\$11.45 per month
Energy Charge:	WALL STREET
All KWH used during summer on-peak billing period	
All KWH used during winter on-peak billing period	13.899¢ 13.517¢ ner KWH
All KWH used during off-peak billing period	<del>7.390¢</del> 10.040¢ per KWH

#### TARIFF S.G.S. (Small General Service

#### **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

#### RATE (Tariff Codes 211, 212)

RATE

CIT, CIC, and Company of the second of the s	Committee of the Commit
Service Charge	\$ 11.50 \$12.75 per month
Energy Charge:	The HOLDER STREET FALLS
First 500 KWH per month.	19 180¢ 13 863¢ per KWI
All Over 500 KWH per month	7.1184 8 7074 per KIMIL
The state of the s	וווואו וסק שו כיוט שטו וייייייייייייייייייייייייייייייי

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

(Tariff Code 225)	grant of a control of
Service Charge	\$15.10 \$12.75 per month
Energy Charge:	
All KWH used during on-peak billing period	<del>15.326 ¢</del> 18.061¢ per KWI
All KWH used during off-peak billing period	4.940¢ 5.521¢ per KWH

#### OPTIONAL UNMETERED SERVICE PROVISION.

#### RATE. (Täriff Codes 204 (Metered), 213 (Unmetered))

Customer Charge: \$7.50 \$8.75 per month Energy Charge: First 500, KWH per month. 7, 13.160 ¢ 13.863¢ per K	EGO
First 500 KWH per month	
	WH.
All Over 500 KWH per month	A/LI

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D
(Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE

The Booneville Sentinel...Thursday, June 27, 2013...Beoneville, Kentucky 41314

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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#### TAR FF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

Kentucky Power has modified its deposit requirements to; (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to Include line items for the new PJM Rider and Purchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as oustomers.

#### SPECIAL CHARGES

A Reconnection and Disconnect Charges

in cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule: However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

TARIEF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

#### TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

FATE. (Tariff Codes 214, 212)

Service Charge: \$11.59 \$12.75 per more
Energy Charge:
First 500 KWH per month: 10.160¢ 13.605¢ per KWH
All Over 500 KWH per month: 277.116¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

Service Charge:

Energy Charge:

All KWH used during on-peak billing period.

All KWH used during off-peak billing period.

4946 5 521 specifikWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE (Tariff Codes 204 (Metered), 213 (Unmetered)

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to streetifairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G. TOD

(Experimental Small General Service Time-of-Day)

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#### TARIFF CHANGES

17

## TERMS D CONDITIONS OF SERVICE

#### DEPOSITS.

Kentucky Power has modified its deposit requirements to. (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required that an additional or supplemental deposit may be required when there is change in usage or classification of service; and to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment priteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form include in a ttems for the new IJM Rider and Purchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE

Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES

#### Reconnection and Disconnect Charges

in case where the Company has discontinued service as herein provided for, the Company reserves the right to assess reconnection charge pursuant to 807 KAR 1006 Section (3)(b), payable in advance, in accordance with the following scriedule. However, those Customers qualifying for Winter Hardship Reconnection under 80 KAR 5'008, Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours	\$40.00
2 Reconnect for nonpayment at the end of the day	134
(No "Call Out" required),	\$47.00
Reconnect for nonpayment when a "Gall Out" is required	部門場
( "Call Out" is when an employee must be called in to work	
on an overtime basis to make the reconnect trip	\$83.00
Reconnect for honpayment when double time is required	Selle
(Sunday and Holiday) \$44.58	\$108.00
5. Termination of field trip	4.00

## TARIFF R.S.— T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE (Tariff Code 02	
1000年1月1日	Service Charge, \$11.45 per month
(A. 4.) (1) (A. 4.)	Energy Charge
	All KWH used during summer on-peak billing period11.488¢ 16.001¢ per KWH
	All KWH used during winter on-peak billing period

during off-peak billing period.

TARIFE

Small General Service

#### **AVAILABILITY OF SERVICE**

RATE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29 2013.

RATE ariff Codes 21	1.212)	1		9300	ing the later	ในอาเมโทย
	Service Charge		) 		0 <b>\$1</b> 2:75 pe	month
	Energy Charge:			in the	about the first	1 × 100-170
	First 500 KWH per m		<b>j</b> ako <b>by</b> a <b>dako</b> anomonyoga	18.1	88¢ 1 863¢	per KWI-
是一件 在一月20世纪	Over 500 KWH p	er month	•••		16¢ 8.797¢	

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

(Tariff Code 225)	<b>第一个人的</b>	的經過結構的模型	SEE STATE	(4) (4) (4)	生命是 開發
Service Charge.	tion of the last	State Visition	14 T	15 10 \$1275	per month
Energy Charge,			47 47 4		PART T
KWH used du	ring on-peak billin	ng period.		15.826 c 18.0	61 per KWH
	ring off-peak billi			4 940e 5 52	e per KWH

#### OPTIONAL UNMETERED SERVICE PROVISION.

#### HATE, (Tariff Codes 204 (Metered) 213 (Unmetered

Customer Char	oe .		1071	The second	8.75 per month	£(1)
Energy Charge			3)		NAME OF STREET	13
First 500 KWH		17.8		13 160 c	13.863£ per K	WH
All Over 500 KV				Els Errick	8 797¢ ner K	WH

Optional unmetered service will not be available to customer initiating service at a premise after July 29:2013, with the exception of temporary unmetered service granted at the Company' discretion to sme fairs or chy holiday lighting. The Company provided a grandfather provision statisty that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service to continuous service under this tariff at the premise occupied to continuous service under this tariff at the premise occupied to continuous service under this tariff at the premise occupied to continuous service under this tariff at the premise occupied to continuous service under this tariff at the premise occupied to continuous service under the continuous servic

#### TARIFF S. TOD

(Experimental Small General Service Illino of Day

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company a



## NOTICE TO KENTUCKY POWER COMPANY GUSTOMERS

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In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following terriffs: R.S., R.S.-L.M. T.O.D., R.S.-T.O., Experimental R.S.-T.O.D.2. SIG.S. Experimental S.G.S. T.O.D. M.G.S. M.G.S. T.O.D., L.G.S. T.O.D., G.P., G.F. T.O.D., S.-L.R.P., M. S.L. The tollowjety electric tariffs and or charges are being eliminated. Pilot Residential and Small Commercial Load Management, Emergency Curtaliable Service Capacity & Energy, Energy Price Curtaliable Service Rider, and Experimental Real Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### TARIFF CHANGES

#### TERMS AND CONDITIONS F SERVICE

#### DEPOSITS.

Kentucky Power has monified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (e) to indicate that an additional or supplemental deposit may be required when there is change in usage or classification of service; and (d) to indicate that a subpliemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit critetia. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory predit criteria and to include a notice provision;

#### BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form undude line items for the new UM Rider and Purchase Power Adjustment.

#### DENIAL OF DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

#### Reconnection and Disconnect Charges

In clases where the Company has discontinued service as herein provided for the Company reserves the right to assess a reconnection charge pursuant to 907 KAR 5:008. Section 9 ( )(b), yable in advance, in accordance with the following schedule: However, those Gustomers qualitying for Witter Hardship Reconnect in Index 807 KAR 5,006, Section 16 shall be exempt from the reconhect charges.

\$12.94 \$40.00 Recented for nondayment during regular hours

Reconnect for nonpayment at the end of the day

(Ne "Call Out" required)

Reconnect for honpayment when a "Call Out" is required (A "Call Out" is when an employee must be called in to work

POTENTIAL PROPERTY AND PROPERTY. (Experimental Residential Service Time-of-Day 2)

RATE Tariff Code 027

Service Charge \$1 45 per month. Energy Charge. All KWH used during winter on peak billing period. ...... 15 829# 13.517¢ per KWH 

#### TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this fan will only be permitted to continue service under this tariff the premise occupied for continuous beginning no later than July 29, 2013.

RATE (Tariff Codes 21, 21)

rvice Charge

\$ 11.50 \$12 75 per month

Energy Charge. First 500 KWH per month....

.. 13 160¢ 3.863¢ per KWH. All Over 500 KWH per menth, many a spalment 7.1166 8.7976 per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff Code 225)

Service Charge.

per month

Energy Charge.

All KWH used during on-peak billing period. . . .. All KWH used dufing off-beak billing period ....

c per KWH 15 326 € per KWH

## DRITONAL UNMETERED SERVICE PROVISION.

RATE (T riff Codes 204 (Metered), 218 (Unmstered))

Customer Charge.

\$ 7.50 \$8.75 per mont

Energy Charge

First 500 KWH per menth All Over 500 KWH per month

863¢ per KWH FKWH

Optional unmetered service will not be available to customers initiating service at a prefilise after July 29, 2013, with the exception of temporary utimetered service granted at the Company's discretion to street lairs or holiday lighting. The Company provided a grandiather provision stating that customers receiving under the optional unmatered service provision will only be permitted continue such service under this tariff at the premise occupied continuous service Beginning no later than July 29, 201

## NOTICE TO KENTUCKY POWER GOMPANY OUSTOMERS

Please Take Notice that on June 28, 2013 Kentuaky Power Company (Kentucky Power) will file wite the Kentucky Public Service Commission (Commission) in Gase No. 2013:00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its austomers for services randered on and after July 29. 3, If approved and not suspended. Kentucky Power will apply the new rates to all sustamer bills rendered on and after July 29 20 to recover costs of previoting service to its customers on and after that date. If the Sommission elects to suspend the new rates under KRS 278.190 the effective date of the new rates could be extended to Besember 29, 2013,

addition to the rate changes described below. Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tadffs: PLS., PLS.-L.M.-T.O.D., PLS.-T.O.D., Experimental PLS.-T.O.D.2. "Experimental S S- DD Mais Mcs-TOD LOS LOS TOD OP CIP. TOD CS- RP. MW. and S.L. The following electric tariffs and/or charges are being eliminated. Pilot Residential and Small Commercial Management, Emergency Curtaliable Service-Capacity & Energy, Energy Price Curtaliable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of cartain tariffs. Where the text changes to the tariffs. substantive in nature, the proposed language change is described below.

#### ARIFF CHANGES

#### TERMS AND CONDITIONS F SERVICE

#### DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) specify and modify the criteria for when an additional or supplemental deposit may be required; (a) to indicate that additional or supplemental deposit may be required when there is a drange in usage of classification of service, and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM.

The Company has modified its Residential and Sittali Commercial Bill Form and its Large Commercial and Individual Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

Company extended the provisions of this section of the tariff to applicants for service as well as customers

### SPECIAL CHARGES.

Reconnection and Disconnect Charges cases where the Company has discontinued service as herein provided for the Company reserves the right to assess reconnection charge pursuant to 80 KAR 5:006, Section 9 (3) ), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 1006, Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment at the end of the day

(No "Call Out" required).

Reconnect for nonbayment when a "Call Out" is required

"Call Out" is when employee must be called in to work

TARIFF R.S. - TO.D.2 (Experimental Residential Service Time-of-Day 2) Termonyell and Authorities and

RATE (Tariff Gode 027)

Energy Charge: 

## (Small General Service

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its valiability metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for a verage under the taciff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning in later than July 29, 2018

RATE (Feriff Codes 211, 212)

Energy Charge: All KWH used during on-peak billing period.

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE (Tariff Codes 204 (Metered), 213 (Unmetered))

Salah salah ini telik di kembal Customer harge.

Energy Charge:

Optional unmetered service will be available to customers initiating service at premise fler July 2, 2013, with the exception of temporary unmetered service granted at the Company discretion street fairs or city holiday lighting. The Company provided a grandiather provision stating that customers receiving service under the optional unmetered service provisient will only be permitted to continue such service under this tariff. the premise occupied of continuous service beginning no later than July 29, 2013

#### NOTICE TO KENTUCKY POWER COMPANY GUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Pevised Statutes for authorization to adjust the rules it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates by all customer bills rendered on and after July 29, 2013 to recover costs of providing service to fis customers on and after that date. If the Commission elects to suspend the new rates under KRS 278, 198, the effective date of the new rates pould be extended to December 29, 2013.

In addition to the rate changes described below. Kentucky Power processe to add the PUM Rider and Purchase Power Adjustment, which are applicable to the following familia R.S., R.S., L.M., T.O.D., R.S., T.O.D., Experimental R.S., T.O.D., S.G.S., Experimental S.G.S., T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.Q.S., T.O.D., Q.P., C.I.P., T.O.D., C.S., L.P.P., M.W., O.L. and S.L. The following electric taniffs and/or charges are being eliminated; Pilot Residential and Small Commercial Load Management, Emergency Curtallable Service Capacity & Energy, Energy Price Curtallable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the faxt of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### L DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit, (b) to specify and modify the criteria for when an additional or supplemental deposit may be required when there is a change in esage or dissuffication of service; and (d) to indicate that a supplemental deposit may be required if the customer does not maintain satisfactory payment, and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory to define and to include a notice provision.

#### 12. BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to Include line items for the new PJM Bider and Pulchase Power Adjustment.

#### DENIAL OF DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers

#### 19. SPECIAL CHARGES.

#### A Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(8), payable in advance, in accordance with the following schedule. However, these Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exernal from the reconnect charges.

K	1. Reconnect for nonpayment during regular hours	\$40.00
	2. Reconfect for nonpayment at the end of the day	MAN TO ST
	(No 'Oal Out' required)	\$47.00
k	3. Reconnect for nonpayment when a "Gall Out is required"	是本語
ŀ	(A "Call Out" is when an employee must be called in to work	
l	on an overtime basis to make the reconnect hip)	\$89.00
1	Reconnect for nonpayment when double time is required	
H	(Sunday and Holiday)	\$108.00
II.	5. Termination or field trip.	524 00

### TARREF R.S. – T.Q.D.2 (Experimental Residential Service Time-of-Day 2)

## BATE (Tariff Code 027)

#### TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution pervice. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this territ will only be permitted to sontinue service under this territ at the premise occupied for continuous service beginning no later than this 99, 2013.

#### RATE. (Tariff Codes 211, 212)

Service Charge	LO-Marketti in Colores	Arriva Birinteti eks		\$12.75 per mo	onth
Energy Charge:				and references	1000
First 500 KWH per n	ordi.	enauero ana	1918	ie 13.863¢ pei	KWI
All Over 500 KWH o				e 8.7976 ner	

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

#### RATE. (Tariff Code 225)

Service Charge		framprissonhituserlapsons sti	\$15.10 \$1	2.75 per month
Energy Charge	P		- 10 m	
All KWH used	during on peak bill	ng period	15.000 ¢	18:061¢ per KWI
All KWH used	during off-peak bill	ng period		521¢ per KWH

#### OZTONAL UNMETERED SERVICE PROVISION.

#### RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge			Minorth .
Energy Charge:	CH +4 7 1 10 1	Albert Designation of	Carrier marks to
First 500 KWH per month		19.160 £ 13.86	3c per KWH
All Over 500 KWH per mont		7.116 t 8.79	Ze per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of femporary unmetered Service granted at the Company's discretion to sheet fairs or any holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than duty 29, 2013.

### TARIFF S.G.S.—T.Q.D (Experimental Small General Service Time-of-Day)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also



## THE GREENUP COUNTY NEWS-TIMES

Thursday, June 20, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2016 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its outcomers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customers bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs R.S. R.S.-LM.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., U.S.-L.G.S.-L.O.D., Q.P., C.I.P.-T.O.D., S.S.-I.R.P., M.W., O.L. and S.L., The following electric tariffs and/or changes are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtallable Service-Capacity Energy, Energy Price Curtallable Service Rider, and Experimental Residential and Pricing. Centucky-Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### ARIF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS

Kentucky. Power has modified its deposit requirements to: () specify and modify the criteria for waiving a deposit; (b) specify and modify the criteria for when an additional or supplemental deposit may be required, (c) to indicate that a additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were written modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to Include line Items for the new PJM Rider and Purchase Power Adultment.

## DENIAL OR DISCONTINUANCE OF SERVICE

ly extanded the provisions of this section of the tariff to applicants for a rvice as well as customers.

#### SPECIAL CHARGES.

#### Reconnection and Disconnect Charges

in cases where the Company has discontinued as note as here in provided for the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006. Section 9 (3) (0), payable in advance, in accordance with the following schedule. However, those customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall several from the reconnect charges.

\$17-26 \$47.00

Reconnect for nonpayment during regular hours \$12.94 \$40.00

Reconnect for nonpayment at the end of the day

for nonpayme when a "Call Out" is required

(A\"Call Out" is when an employee must be called in to work

#### TARIFF R.S. -T 0,D.2 (Experimental Residential Service Time-of-Day 2)

#### BATE. (Tariff Code 027)

Service Charge	\$11,45 per month
Chergy Charge:	
All KWH used during summer on-peak billing period	
All KVVH used during winter on-peak billing period	13.829¢ 13.517¢ per KWH
All KWH used during off-peak billing period	7.390¢ 10.040¢ ner KWH

#### TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided argrandiather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

#### RATE (Tariff Codes 211, 212)

Service Charge	\$11.56 \$12.75 per month
Energy Charge:	是2万分的1000000000000000000000000000000000000
First 500 KWH per month	13.160¢ 13.863¢ per KWH
All Over 500 KWH per month	7-16-8 <b>79</b> 7¢ par (Wil

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE	Tariff Code 225)	
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Service Charge	
Energy Charge:	\$15.10 \$12.75 per month
All KWH used during on-peak billing period	
All KWH used during off-peak billing period	4 940¢ 5 521¢ nor MAU

## OPTIONAL UNMETERED SERVICE PROVISION.

#### RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	
Energy Charge;	
First 500 KWH per month	
All Over 500 KWH per month,	7.116 ¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or, city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.



## Thursday, June 27, 2013

## THE GREENUP COUNTY NEWS-TIMES

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#### NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Gompany (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates gould be extended to Décember 29, 2013.

In addition to the rate changes described below. Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs R.S., R.S., L.M. T. D., R. S. D.D., Experimental R.S. T.O.D.Z. S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S., G.S., L.G.S., O.D., P. D.D. G.S.-T.R.P., M.W. O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy Price Curtailable. Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certail tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### **TARIFF CHANGES**

#### TERMS AND CONDITIONS OF SERVICE

#### 4 DEPOSITS.

Identically Power has modified its deposit requirements to (a) specify and modify, the criteria for waiving a deposit; (b) is specify and modify the criteria for when an additional or supplemental deposit may be required when there is a change in usage or classification of service, and (d) to indicate make supplemental or additional deposit may be required when there is a change in usage or classification of service, and (d) to indicate make supplemental or additional deposit may be required if the customer does not maintain satisfactory, payment and predit criteria. The deposit requirements were further modified to define a tisfactory of yment criteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM

The Compa y has modified its Residential and Small Commercial BI Form and its Large Commercial and Industrial BI Form to include line items for the new PuM Rider and Purchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this sastion of the tariff to applicants for service as well as customers

#### SPECIAL CHARGES

A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006. Section 9 (3)(b), payable in advance, in accordance with the following schedule. However those Customers: ualifying for Winter Hardship Reconnection unde 2.7 KAR 5:006. Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment when a "Call Out" is required

A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect trip).

Reconnect of none vment when double time is required

\$35.95 \$80.00

## TARIFF R.S. -- T.O.D.2 Experimental Residential Service Time-of-Day 2)

RATE (Tariff Code 027)

#### ARIFF G.

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its valiability to metered secondary distribution service. The Company also provided a grandfather provision ting that customers not meeting the requirement of coverage under this tariff of the permitted to continue service under this tariff of the premise occupied for continuous service beginning to later than July 29 2013.

RATE. (Tariff on 211 2 2)

Service Charge \$11.50 \$12.75 per month in the charge charge; \$11.50 \$12.75 per month in the charge charge; \$11.50 \$12.75 per month in the charge char

All Over 10 KWH per month 11 The 17 T

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE ariff Code

Energy Charge,

#### OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered) 213 (Unmetered))

Optional ul metered service in not be available o customers initiating service at a premise after this 29 2013 with the exception of temporary unimetered service granted at the Company discretion to street fairs or on holida, in hiting. The Company provided a transfather provision stating tha customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this am at the premise occupied for continuous service beginning no liter than July 29, 2013.

#### TARIFFS & TOR

(Experimental Small General Service Time-of-Day

## Thursday, July 4, 2013

## THE GREENUP COUNTY NEWS-TIMES

PAGE B3

## NOTICE TO KENTUCKY POWER COMPANY GUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Combany (Kentucky Power) will file with the Kentucky Public Service Company (Kentucky Power) and application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and hot suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2019 ta recover costs providing service to its customers and after that date if the Commission elects to suspend the new rates under KRS 278.190 the effective date of the new rates could be extended to December 29, 2019.

#### TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

Kentucky Power has modified its deposit redurements to: (a) specify and modify the orderia for waiving a deposit; (b), specify and modify the orderia for waiving a deposit; (b) specify and modify the criteria for when an additional or supplemental deposit may be required when there is a change in usage or gassification of service, and (d) to indicat that a supplemental or additional deposit may be required if the sustained does not maintain satisfactory playment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include notice provision.

#### BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its La Commercial and Industrial Bill Form to include line items for the new JM/Riger and Purchase Fower Adjustment.

## 17 DENIAL OR DISCONTINUANCE OF SERVICE

The compan extended the pro of this section of the ta to applicants for service as well as customers.

#### SPECIAL CHARGES

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In cases where the Company has discontinued service—herein provided for, the Company reserves the right to assess a reconnection charge pu—ant to 887 KAR 5:006, Section 9 ( )(b), payable in advance, in accordance with the following sched—However, those Customers qualifying for Winter Hardship Restance from under 807 KAR 5:006, Section 16 shall execupit from—reconnect charges

Reconnect for nonpayment during regular hours.

Reconfect for nonpayment at the end of the day

(No "Cal Out" requires)

3. Reconhect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work

on an overtime basis to make the recentect trip).

\$ 35 95 \$83,00

\$12.94 \$40.00

1.817.20 \$47.00

### TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE (Tariff Gode 027)

## TARIFF S.G.S. General Service

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability. metered secondary distribution service. Compan so provided a grandfather provision stating that customers not meeting the requirements. coverage under this will only be permitted. The service under this tariff at the erem occupied for con beginning to late than July 29 2013.

RATE. (Tariff Codes 211 21 )

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE: Code 225)

## ORTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes (Metered), 213 (Unimetered))

Customer Charge. \$7.50 \$8.75 per month
Charge
First 500 KWH per month. \$1.00 kWH per month.

Optional unmetered service will not be available to customers initiating service—a premise after July 29 2013 with the exception of temporary unmetered service granted at the Company's discretion to street fal or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29 20 3.

TARIFF S.G TO.D

(Experimental Small General

Time-of-Day

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kertucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Continuesion) Case 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29. 2013. If approved and not suspended. Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 976 190 the effective date of the new rates bould be extended to December 29, 2018.

In addition to the rate changes described below, Kentucky Power reposes to add the PUM Rider and Purchase Power Adjustment, which are applicable to the following banks: R.S., R.S. L.M. T.O.D., R.S. T.O.D., Experimental R.S., T.O.D.2. S.G. Experimental S MGS, M S. D. LOS LGS TOD OF IP TOD CS IRP MW. O L. and S.L. following electric faults and/or charges are being eliminated. Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Suthallable Service Rider, and Experimental Real-Time Priding. Kentucky Power has also made changes to the text. certain fariffs. Where the text changes to the tariffs are substantive in nature, the roposed language change is described below.

#### TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

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Kentucky Power has modified its deposit regularments to: (all specify and modify the criteria for waiting a deposit; ib, to specify and modify the criteria for when an additional or supplemental deposit may be required; (o) to indicate that an additional or supplemental deposit may be required when there is a phange in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the costomer does not maintain satisfactory payment and credit orderia. The deposit requirements were further modified to define satisfactory payment differe and satisfactory credit driteria and to include a notice provision.

#### BILLING FORM

The Company has modified to Residential and Small Commercial Bill Portir and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the fariff to applicants to service as well as customers.

#### SPECIAL CHARGES

#### Rectainection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for the Company reserves the right to asses a reclamedion drarge pursuant to 807 KAR 5:008, Section 9 (3)(b), payable in advance, in advance, in advance with the following schedule. However, those Sustamers qualifying for Winter Hardship Reconnection under 807 KAR 5,006, Section 16 shall be exempt from the reconnect charges.

1. Reconnect for nonpayment during regular hours...

Reconnect for nonpayment at the end of the day

TARIFFRS -TODZ

(Experimental Residential Service Time of Day 2) will william Chive

BATE (Tatiff Code 027)

Constant of the Andrews

Service Charge, \$11.45 per menth All KWH used during summer an peak billing period... 11.4066 16.007¢ per KWH All KWH used during writer on-peak billing period. 13.829# 13.517# per KWH All KWH used during off-peak billing peried... 7390¢ 10.040¢ per KWH

#### TARIFFE G.S. (Small General Service)

Par Parliment

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered excendery distribution service. The Company are provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the prairies occupied for continuous service beginning no later than July 29, 2013

RATE Tariff Codes 211.

First 500 KWH per month All Over 500 KWH per month.

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff Code 225)

Erleray Charge All KWH used during on peak billing period...... .....15.826 c 18.061e per KWH All KWH used during off-peak billing periods. 4940c 5.821¢ per KWH

#### OPTIONAL UNMETERED SERVICE PROVISION.

OR FEBRUARY SHA

RATE. (Cariff Godes 204 (Metered), 218 (Unmetered))

Customer Charges 4 (1997) Customer Charges 4 Energy Charge, First 500 KWH per month...... KWH All Over 500 KWH per month.

Optional unmetered service will not be available to customers infliating service at premise after July 29 exception of temporary unmetered service granted at the Company's electroler to street fairs - city holiday lighting. The Company provided a grandiather provision stating that outstoners receiving service under the optional provision will only be permitted to continue service under this tariff at the premise occupied for service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2018.

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# NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Pease Take Notice that on June 28, 2018 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00187 an application pursuant to Chapter 278 or the Kentuck Revised Statutes for authorization to adjust the rates in charges its customers for services rendered on and after July 29 2013. If approved and not suspended. Kentucky Power Will apply the new rates to all dilatemer bills rendered on and after July 29, 2019 to resover costs of roviding service to its existomers on and after that date. If the Commission degls to 90, the effective date of the new rates could be extended to December 29, 2613. suspend the new rates ander KRS

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Pewer Adjustment, where are applicable to the following tariffs, R.S., R.S.-L.M.-T.O.D. R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S. Bepauments S.G.S. TOD., M.G.S. M.G.S. T.O.D., LOS. T.O.D., G. L.C.LP. T.O.D., C.S. LR.P., M.W. Oils, and S.L., The following electric terriffs enaltor energies are being eliminated. Pliot Residential and Small Commercia Load Management, Emergently Gurtallable Service-Capacity & Energy Price Curtellable Service Rider, and Experimental Real-Time Prising. Kentucky Power rise also made changes to the text of opposin bands. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below,

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

Kentucky Power has modified its deposit requirements to: (a) specify and modify the artistic for waiving a deposit; (8) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage of classification of service; and (d) is indicate that a supplemental or additional deposit may be required it the clistomer does not maintain satisfactory paymen and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactor eredit eriteria and teringlude a redice atovisius.

## BILLING BOHM

The Company has modified to Residential and Smail Commercial B. Form and its Large Commercial and his side Bit Form to include line, temester the new PUN Rise; and Purchase Power Adjust

## DENIAL ORDISCONTINUANCE OF SERVICE

The Company extended the provisions of this sestion of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES

In cases where the Company has discontinued service as here a provided for the Company reserves title right to as Recorded on and Dissorring One than a reconnection charge pulsuant to 807 KAR 5006. Section 8 (3)(b), payable in advance, in accordance with the following schedule. However, those Clatomers qualitying for Winter Hardship Reconnection under 807 KAR 5,000, Section 16 sha be exempt from the recember charges.

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> TARIFFS &S Small General Service)

## AVAILABILITY OF SERVICE

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The Company moulting this provision to limit the availability in metered secondary distribution service. The Company also provided a granulather prevision stating that customers not meeting the requirements for coverage under this farilt will only be gemitted to continue service under this farilf at the grembe occupied for continuous service beginning no later than July 29, 2013.

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## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

BATE Tariff Code 225) \$15.10 \$12.75 per month Service Charge Energy Charge: All KWH used during on peak billing period. 15 326 e 18 961¢ per KWH per KWH All KWH used during off-peak billing period

## OPTIONAL UNMETERED SERVICE PROVISION.

BATE (Tariff Codes 204 (Metered); 2. 3 (Unmetered)

\$7.50 \$8.75 per month RG H14 Energy Charge: . 13,160 t 13,8630 per KWH First 500 KWH germonth..... 7116¢ 8.797¢ per KWH Al Over 500 KWH per month.....

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## TARIFF S.G.S-TO.D

ntal Small General Service Time

DUDGE SOUTH OF BOMD

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Taxe Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) with file with the Kentucky Public Bervice Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Heursed Statutes for authorization to adjust the rates if charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all clistomer bills rendered on and after outly 29, 2013 to recover costs of providing service to its customers on and after that date, if the Commission elects to suspend the new rates under KRS 2/8 160, the effective dute of the new rates could be extended to December 29, /20 [3]

th addition to the rate charges described below, Kentucky Power propess to add the PJM Rider and Purchase Power Adjustrates, whether applicable to the following tentra F.S., R.Salukt-T.O.D., R.S. T.O.D., Experimental R.S.-T.O.D.2. SESTED DE MOSTE MOSTA DE LOS LAS JOD, QP, CLP-TOD, CS-LRP-MW. (a) It and Sit. The following electric tariffs enclor charges are being slighthated; Plot Residential and Small Commercial Load Management, Emergency Durtailable Service Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Fleet-Time Printing. Kentucky Power has also made charges to the text of certain tariffs. Street the text or anges to the tantis are subtrantive in fature, the proposed language change is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or suspiemental deposit may be required when there is a change in usage or classification of service; and (d) to Indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice gravision.

## BILLING FORM

The Chimpeny has meeting as Residential line Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include the litting for the new PJM Rider and Purchase Power Adjustments 1997 and 199

## DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

s where the Company has discontinued service as benefit provided for, the Company reserves the right to ass a restimention during pursuant to BOX KAR 5:006. Section 9 (3)(b), sevable in advance, in accordance with the following vier, these Sustamers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 18 shall

ect for hompsyment during regular hours.

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MOVICE OF BOAR PELEGGE. Experimental Residential Service Time of Day 2) 自由基础。由日常 THIS OA US MINE A SHOCK OF HISURIUS SAME ability on the and the second second RATE (Tariff Code 027) ,\$11.45 per month Service Charge... Energy Charge: 41.406¢ 18:001¢ per KWH All KWH used during summer on-peak billing period All KWH used during winter on-peak billing period.

All KWH used during off-peak billing period. 13.829 £ 18.517 £ per KWH 7.390¢ 10.040¢ per KWH

TARIFF R.S. ST.O.D.2

## AVAILABILITY OF BEHVICE

The Company modified his provision to limit he availability to instered secondary distribution service. The Company also provided a grandfather provision stating that austioners not meeting the requirements for coverage under this tariff will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2018, Co. W. F. F. To

RATE (Tariff Codes 211, 212)

\$ 11.50 \$12.75 per month 19.160¢ 13.863¢ per KWH All Over 500 RWH per month.....

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Service Charge. Energy Charge: All KWH used during on-peak billing period. 15.326 o 18.061¢ per KWH 4 948¢ 5.521¢ per KWH All KWH used during off-peak billing period

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE, (Teriff Codes 204 (Metered), 213 (Unmetered))

\$7.50 \$8.75 per month 13.160.¢ 13.863¢ per KWH First 500 KWH per month... 7.116 6 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company's discretion to street fairs or city holiday lighting. The Company provided a grantilative provision stating that customers receiving service under the optional unmetered service. provision will only be permitted to continue such service under this tault at the premise occupied for continuous service beginning to unit than July 29, 2019.

per KWH

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addition to the rate changes described below; Kerllucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M. T.O.D., R.S. T.O.D. Experimental R.S. T.O.D.2, Experimental S.G.S. F.O.D. M.G.S., M.G.S. T.O.D. L.G.S. L.G. S.T.O.D.Q...C.

The following electric tariffs: India charges are being eliminated. Pilot Residential and Small Commercial Load Management, Emergency Curtallable Service-Capacity Energy Energy Price Ourtallable Service Rider and Experimental Real Time Pricing: Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantiva hature, the proposed language change is described below

#### TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERV

#### **DEPOSITS**

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#### BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new P. Rider ind Purchase Power Adjustment

## DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended in provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

## Reconnection and Disconnect Charges

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Reconnect or nonpayment the end of the day

(No "Call Out" required)

Recorded for gonpayment when "Call Out" is required A "Call Out" is when an employee must be called in to work

on an overtime basis make the reconnect trip) \$35.95 \$83.00

Reconnect for notipayment when doubl time requi

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The reconnection charge for all Customers where service has been disconnected for fraudulent use of a sciricity will be the

## TARIFF R.S. - TO.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE ariff Gode 027

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(Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered segondary distribution service. The Company provided a grandfather provision stating that customers not meeting the requirements for governge under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning July 29, 2013.

## RATE (Tariff Codes 211 212)

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All Over 500 per month LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff

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## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

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> TARIFF (Experimental Small General Service Time

#### AVAILABILITY OF SERVICE.

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Thursday, July 4, 2013

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## District Contacts

## TERMS AND CONDITIONS OF SERVICE

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## NOTICE TO MENTUCKY POWER COMPANY CHIEFCHINE

#### TACHY CHANGE

#### TERMS AND CONDITIONS OF STREET

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## 12. DENAL ON DISCONTINUACE OF SERVICE:

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#### 19 SPECIAL CHARGES.

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# TARFEGS TOO

## AVAILABLITY DE SERVICE.

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## MATE PRODUCTION

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In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are adolfcable to the following tariffs: S. R.S.-L.M.-T.O.D. R.S. T.D.D. Experimental R.S. T. D.2. Experimental S.G. TO M.G.S., -T.O.D. G.S., T.O.D., Q.P., I.P., O.D., G.S. R.P., M.W., and S.L. following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtallable Service-Capacity & Energy, Energy Price Curtallable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text o certain tariffs. Where the text changes to the tantis are substantive in re, the proposed language charge is described below

#### TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

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## BILLING FORM:

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## DENIAL OR DISGONTINUANCE OF SERVICE.

The Company extended the provisions of this section - the tariff to applicants for service as well as outtomers.

## SPECIAL CHARGES.

#### Reconnection and Disconnect Charges

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(No "Call Out required) \$47.00

S. Reconnect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work

on an evertime basis to make the reconnect trip) \$35.95 \$83,00

4. Reconnect for nonpayment when double time is required

All KWH used during winter or-peak billing period..... All KWH used suring off-peak billing period......

TARIFF R.S. -T.O.D.2

(Experimental Residential Service Time-of-Day 2)

.13.829 € 13.517 € per KWH ... 7.090¢ 10 040¢ per KWH

.\$11.45 per month

TARIFF S.G.S. Small General Service

## AVAILABILITY OF SERVICE

RATE (Tariff Code 027)

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfatther provision stating that customers not meeting the requirements. Coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning later than July 29 2013.

RATE (Tariff Codes 211, 212) 

## LOAD MANAGEMENT TIME LEDAY PROVISION.

Energy Charge:

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## OPTIONAL UNMETERED SERVICE PROVISION.

## (Tariff Codes 204 (Metered) 213 (Unmetered)

Customer Charge. Energy Charge: 

Optional unmetered service will hat be available to customers initialing service at a prefilee after July 29, 2013; with the exception of temporary unmetered service granted at the Combany's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to sortifue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

> TARIFF S.G.S T.O.D ertmental Small General Service Time-of-Davi

The Leslie County News....Hyden, Kentucky....41749....Juné 20, 2013....Page 9

TARIFF R.S. - TO D.2 (Experimental Residential Service Time-of-Day 2)

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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on to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power ent, which are applicable to the following tariffs: R.S., R.S.-L.M. T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., J.S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial anagement, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and ental Real-Time Pricing Kentucky Power has also made changes to the text of certain tariffs. Where the text to the tariffs are substantive in nature, the proposed language change is described below.

## CHANGES

## And I will be the terrana Long Sg ) en al oes TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

y Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) y and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an il or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment it criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory teria and to include a notice provision.

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#### **BILLING FORM.**

pany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill nclude line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

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## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

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nect for nonpayment during regular hours.......\$12.94 \$40.00 Reconnect for nonpayment at the end of the day nect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work nect for nonpayment when double time is required

(Sunday and Holiday)......\$44.58 \$108.00

RATE. (Tariff Code 027)

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Service Charge ......\$11.45 per month Energy Charge: 

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

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## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff Code 225)

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## OPTIONAL UNMETERED SERVICE PROVISION.

RATE (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge \$7.50 \$8.75 per month Energy Charge: 

Optional unmetered service will not be available to customers initiating service a a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

> TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

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## e 8....The Leslie County News....Hyden, Kentucky....41749....June 27, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

ake Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, approved and not suspended. Kentucky Power will apply the new rates to all customer bills rendered on and after 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

n to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power nt, which are applicable to the following tariffs: R.S., R.S.-L.M. T.O.D.; R.S.-T.O.D., Experimental R.S.-T.O.D.2, xperimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial inagement, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and intal Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text to the tariffs are substantive in nature, the proposed language change is described below.

## CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS

r Power has modified its deposit requirements to; (a) specify and modify the criteria for waiving a deposit; (b) y and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an a or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment lit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory teria and to include a notice provision.

#### **BILLING FORM.**

npany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

npany extended the provisions of this section of the tariffito applicants for service as well as customers.

#### SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

where the Company has discontinued service as herein provided for, the Company reserves the right to assess section charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following e. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall not from the reconnect charges.

(No "Call Out" required) \$47.

nnect for nonpayment when a "Call Out" is required

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2

## RATE. (Tariff Code 027)

Service Charge	\$11.45 per month
Energy Charge:	THE PARTY OF A PARTY OF THE PAR
All KWH used during summer on-peak billing period	
All KWH used during winter on-peak billing period	
All KWH used during off-peak billing period	7:390¢ 10.040¢ per KWH

## TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to lim its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## RATE. (Tariff Codes 211, 212)

Service Charge:	\$11.50 \$ 2.75 per month
Energy Charge:	SELECTION OF THE WAR THE SELECTION OF TH
First 500 KWH per month	
All Over 500 KWH per month	

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

#### RATE (Tariff Code 225)

Service Charge	\$15.10 \$12.75 per month
Energy Charge:	Ottomic Administration of
All KWH used during on-peak billing period	<del>15.826 ¢</del> 78.061¢ per KW
All KWH used during off-peak-billing period	

## OPTIONAL UNMETERED SERVICE PROVISION

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$ 7.50	\$8.75 per month
Energy Charge:	100	All the last of th
First 500 KWH per month	13.160	# 13.863¢ per KWH
All Over 500 KWH per month		

Optional unmetered service will not be available to customers initiating service at a premise after July 29 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S – T.O.D
(Experimental Small General Service Time-of-Day)



## age 6....The Leslie County News....Hyden, Kentucky....41749....July 4, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

<sup>3</sup> Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public e Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky of Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, if approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after 9, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to not the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

ition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power ment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., Experimental R.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-IIR.P., M.W., and S.L.. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and mental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text es to the tariffs are substantive in nature, the proposed language change is described below.

### F CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS

cky. Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) cify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an mallor supplemental deposit may'be required when there is a change in usage or classification of service; and (d) to be that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment edit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory criteria and to include a notice provision.

#### BILLING FORM.

ompany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bil to include line items for the new PJM Rider and Purchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE

ny extended the amuisions of this section of the lariff to applicants for service as well as customers

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

es where the Company has discontinued service as herein provided for, the Company reserves the right to assess nection charge pursuant to 807 KAR 5:006; Section 9(3)(b), payable in advance, in accordance with the following use. However, those Customers qualifying to Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall exception of tempora connect charges.

Reconnect for nonpayment at the end of the day

connect for nonpayment when double time is required.

(Sunday and Hollday).

...**\$ 35.95** } \$83.00

\* P.CO ' #100:00

TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time of Day 2)

RATE. (Tariff Code 027)

> TARIFF S.G.S. (Small General Service)

#### **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

Service Charge \$12.75 per month
Energy Charge:
First 500 KWH per month
All Over 500 KWH per month
All Over 500 KWH per month

All Over 500 KWH per month

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All Over 500 KWH

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

Service Charge: \$12.75 per month
Energy Charge:
All KWH used during on-peak billing period 15.326 ¢ 18.061¢ per KWH
All KWH used during off-peak billing period 4.346¢ 5.521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (fariff Codes 204 (Metered), 213 (Unmetered))

Customen Charge \$7.50 \$8.75 per month.

Energy Charge:

First 500 KWH per month. 32. 41.78 13.863¢ per KWH

All Over 500 KWH per month. 7.116 ¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service and premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grantiather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.

(Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE.



age 4B, THE MOUNTAIN CITIZEN, Wednesday, June 26, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

sase Take Notice that on June 28, 2018 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public ruice Commission (Commission) in Case No. 2019-00197 an application pursuant to Chapter 278 of the Kentucky vised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 13. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after y 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to spend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power justment, which are applicable to the following tariffs: R.S., R.S., L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2 AS, Experimental S.G.S.T.O.D., M.G.S. M.G.S.T.O.D., L.G.S. L.G.S.T.O.D., Q.P., G.I.P., TO.D., Q.S.-I.R.P., M.W., and S.L. The following electric tariffs and/or charges are being allminated: Pilot Residential and Small Commercial ad Management, Emergency Curtalitable Service-Capacity & Energy, Energy Price Curtalitable Service Rider, and perimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text inges to the tariffs are substantive in nature, the proposed language change is described below.

RIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

ntucky Power has modified its deposit requirements to: (a) apecify and modify the criteria for waiving a deposit; (b) specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an ditional or supplemental deposit may be required when there is a phange in usage or classification of service; and (d) to licate that a supplemental or additional deposit may be required if the sustomer does not maintain satisfactory payment d credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory dil criteria and to include a notice provision.

## BILLING FORM.

e Company has modified its Residential and Small Commercial Bill Rorm and its Large Commercial and Industrial Bill rm to Include line Items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

#### **Baconnection and Disconnect Charges**

ases where the Company has discontinued service as herein provided for, the Company reserves the right to assess econnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following ledule. However, those Customers qualifying for Winter Hardship Reconnection under 607 KAR 5:006. Section 18 shall exempt from the reconnect charges.

Reconfect for nonpayment at the end of the day

(No "Call Out" required). \$47.00 Reconnect for nonpayment when a "Call Out" is required

(A "Call Qui" is when an employee must be called in to work

Reconnect for nonpayment when double time is required

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE (Tariff Code 027)

Service Charge	Landard Control of the Control of th	on the second second	\$11.45 per i	month
<b>Energy Charge</b>				
All KWH used o	luting summer on-pec	ik billing period		1001¢ per KWH
All KWH used o	luring winter on-peak	billing period		517¢ per KWH
All KWH used o	luring off-peak billing	period		040¢ per KWH

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than JUN 29, 2013.

BATE (Tariff Codes 211, 212

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ĕ	Service Charge.		19 Land 19 Lan	The state of the s	2 44 CD 210 7	E mor month
6	COLUMN CHARGO		*************	********	11.30 \$127.	yhou unvient
	Energy Charge:			<b>"是一个是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一</b>		
	First 500 KWH p	or morth			40.4004 121	Secondary Little
爬	All Charles CON JON			*******	-140	AND PER LITER
S	All Over 500 KW	rri per monun				IT COOLKWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

Service Charge. \$15.10 \$12.75 per month Energy Charge: All KWH used during on-peak billing period. .45.028 e 18.061¢ per KWH All KWH used during off-peak billing period .... 4:946¢ 5.521¢ per KWH

## **DETIONAL UNIVETERED SERVICE PROVISION**

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$7.50 <b>\$</b> 8.7	5 per month
Energy Charge:	The second of the second of the second	E G WOODS
	19.160 ¢ 18	
All Over 500 KWH per month	L	797¢ per KWH

Cottonal unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that oustomers receiving service under the optional unmetered service provision will only be permitted to continue such service under this teriff at the premise occupied for continuous service beginning no later than July 29, 2013.

> TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

# UP.

4B, THE MOUNTAIN CITIZEN, Wednesday, July 3, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky I Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 1 approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to it the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

tion to the rate changes described below. Kentucky Power proposes to add the PJM Rider and Purchase Power pert, which are applicable to the following tariffs: P.S., R.S.-L.M.-T.Q.D., R.S.-T.Q.D., Experimental R.S.-T.Q.D., M.G.S.-T.Q.D., L.G.S., L.G.S.-T.Q.D., Q.P., Q.I.P.-T.Q.D., C.S.-I.R.P., M.W., d S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial lanagement, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and sental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text is to the tariffs are substantive in nature, the proposed language change is described below.

CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

by Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) ify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an tail or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment dit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory riteria and to include a notice provision.

#### BILLING FORM.

impany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

moany extended the provisions of this section of the tariff to applicants for service as well as oustomers.

## SPECIAL CHARGES.

#### A. Reconnection and Disconnect Charges

s where the Company has discontinued service as herein provided for, the Company reserves the right to assess nection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advence, in accordance with the following e. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall not from the reconnect charges.

Ar many mo took most area door		Control of the second s	プログライス ファン・アンシャン・アンシャン・アン	SCHOOL STREET
nnect for nonpayment during regular h	ours		\$12.04	#40 00
Reconnect for nonpayment at the		14 100 110	The state of	440.00
(No "Call Out" required)			517.26	\$47.00
nnect for nonpayment when a "Call Ou		Market and Co		

(A "Call Out" is when an employee must be called in to work

nnect for nonpayment when double time is required

 TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## BATE. (Tariff Code 027)

Service Charge \$11.45 per mor	olla
Energy Charge:	
All KWH used during summer on-peak billing period	I o nor KWH
All KWH used during winter on-peak billing period. 13.829# 13.51	
	Og per KWH

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a granulather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

	Service Charge			E.
Š	Energy Charge:	Line it statements as a	Marie Labora 1-40 de va per	ä
S.	First 500 KWH per	month		ч
	All Over 500 KWH	per month	7.116¢ 8.797¢ per KWI	in.

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION.

BATE (Tariff Code 225)

Service Charg		Land bet	diameter in the	15.10 \$12.75 pe	er month
<b>Energy Charge</b>	El S Trecellador	ull arrown si	rest to the e		A posta
All KWH used	during on-peak bi	ling period,,	hina kata kata A	5.528 ¥ 18.061	per KWH
All KWH used	during off-peak bi	ling period		4.940¢ 5.521¢	er KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

G	ustomer Cher	ge	of Onche line	A STAIN	\$ 7.50 \$8	75 per month
回り サイン	nergy Charge	ATTLE CHARACTER CONTRACTOR TO	4 8 3			10 Journal of 1980 11
		per month VH per month.			<del>13.100 ¢</del> 1	3.863¢ per KWH 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S = T.O.D (Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE



## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Keritucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29. 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190; the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P. T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated. Pilot Residential and Small Commercial Load Management, Emergency Curtallable Service-Capacity & Energy, Energy Price Curtallable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the taxt changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

## Reconnection and Disconnect Charges

in cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006; Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 51006, Section 16 shall be exempt from the reconnect charges.

ļů,	Reconnect for nonpayment during regular hours	\$40.0
2.	Reconnect for nonpayment at the end of the day	<b>经</b> 证据
	(No "Call Out" required)	\$470
30	Passan and F	W. T. J. C.

Reconnect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work

on an overtime basis to make the reconnect trip) \$ 35.95 \$83.00 Reconnect for nonneyment when double time Issued ite

TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

MALE: (Jann Code (	<b>327)</b>	
	Service Charge	\$11.45 per month
	Energy Charge:	
2007年10年10年	All KWH used during summer on-peak billing period	11 408¢ 16 001¢ nor KWI
CONTRACTOR OF STREET	All KWH used during winter on-peak billing period	13.829¢ 13.517¢ per KWI

All KWH used during off-peak billing period.....

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

BATE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE	(Tariff Codes 2:11, 2:12)	
*	Service Charge.	\$ 11.50 \$12.75 per month
	First 500 KWH per month	13.160¢ /3.863¢ per KWH
110	All Over 500 KWH per month	7.118¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVIS

(Tariff Code 225)		115		5	
Service Charge		and periods a		\$15.10 S12	75 per month
Energy Charge:	4.00		AUSTRAL III	11	
All KWH used du	ring on-peak b	lling period		15 308 e 1	061¢ per KWI
All KWH used du			3360k (5554)		O A DOLKWH

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered)

Customer Charge		FL ALL S	\$7.50 \$8	75 per month
Energy Charge:	that is	NA ATT		
First 500 KWH per month		***********************	<del>13.160 ¢</del>	3:863¢ per KWH
All Over 500 KWH per me	onth	***************************************		8:797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting: The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.



TIMES-VOICE

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

ease Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public arvice Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky evised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 13. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after by 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to spend the new rates under KRS 278,190, the effective date of the new rates could be extended to December 29, 2013.

addition to the rate changes described below. Kentucky Power proposes to add the PJM Rider and Purchase Power flustment, which are applicable to the following fariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., L. and S.L. The following electric tariffs and/or charges are being eliminated: Plot Residential and Small Commercial ad Management, Emergency Curtaliable Service-Capacity & Energy, Energy Price Curtaliable Service Rider, and perimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text anges to the tariffs are substantive in nature, the proposed language change is described below:

## RIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

#### **DEPOSITS**

intucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) specify and modify the criteria for when an additional or supplemental deposit may be required when there is a change in usage of classification of service, and (d) to licate that a supplemental or additional deposit may be required when there is a change in usage of classification of service, and (d) to licate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment of credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory dit criteria and to include a notice provision.

## BILLING FORM.

Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill m to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

asses where the Company has discontinued service as herein provided for, the Company reserves the right to assess connection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following edule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 18 shall exempt from the reconnect charges:

teconnect for nonpayment during regular hours	\$12.94	Conno
Reconnect for nonpayment at the end of the day		W. W. D.
(No "Call Out" required)	\$17.26	\$47.00
seconnect for nonpayment when a "Call Out" is required	THE REAL PROPERTY.	\$47.UU
(A "Call Out" is when an employee must be called in to work	Marin Land	
on an overtime basis to make the reconnect trip)	POFOE	<b>#00</b> 00

## TARIFF R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Gode 027)

Service Charge		\$11.45 pe	er month
Energy Charge:		AAD TO ALD	A HICHAR
All KWH used during summe	r on-peak billing period.		16.001¢ per KWH
All KWH used during winter of	n-peak billing period	A CONTRACTOR OF THE PARTY OF TH	13.517¢ per KWH
Ali KWH used during off-peal	Conling period	7.390€	10.040¢ per KWH

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this prevision to ilmit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that eustomers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than unity 29, 2013.

(C) 14 (C)	A CONTROL OF THE PARTY OF THE P	
DATE	(Tariff Codes 211 212)	
875 VII III	(Lanii Codes Z. T. 272)	

Service Charge	\$ 11.50 \$12.75 per month
Energy Charge:	THE PARTY OF THE P
First 500 KWH per month	13.160¢ 13.863¢ per KWH
All Over 500 KWH per month.	7.116¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE.	(Tariff Code 225)	
SSC ISSUED STATE	A STATE OF THE PARTY OF THE PAR	

Service Charge	\$15.10 \$12.75 per month
Energy Charge	wis re a 1273 per month
All KWH used during on-peak billing period.	15,326 ¢ 18.061¢ per KW
All KWH used during off-peak billing period	4 940¢ 5 521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered)

- Customer Charge	\$7.50 \$8:75 per month
Energy Charge:	The second secon
First 500 KWH per month	
All Over 500 KWH per month	7.116 ¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

Thursday, July 4, 2013



TIMES-VOICE

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## 4. DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## 12. BILLING FORM

Te fr to manual.

The Company has modified its Residential and Small Commercial BI | Porm and Its Large Commercial and Industrial BII | Form to include line items for the new PUM Rider and Purchase Power Adjustment.

## 7. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers

#### 9. SPECIAL CHARGES.

#### Reconnection and Disconnect Charges

in cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(5), gayable in advance, in accordance with the didwing schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

## TARIFF R.S. — T.O:D.2 (Experimental Residential Service Time-of-Day 2)

TATE (Tariff Code	027)		
· 发展的	Service Charge	\$11.45 per month	1 4 3
	Energy Charge:		
The state of the state of	All KWH used during summer on-pe	ak billing period11.406¢ 16.001¢ p	er KWI
2 4 2 5 5 5 KV	All KWH used during winter on-peal	billing period <del>13.829¢</del> 13.517¢ p	er KWH
S. HONCE F. T. S.		7 000 4 10 0404 20	LIMIN

## TARIFF S.G.S.\* (Small General Service

## **AVAILABILITY OF SERVICE**

The Company modified this provision to I'mit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than using 29, 2013.

RATE. (Lantif Codes 211, 212)	S. E. 22. F. C. Phys. Lett. Sci. B. Strate.
Service Charge	\$11.50 \$12.75 per month
Energy Charge:	
First 500 KWH per month	13.160¢ 13.863¢ per KWH
Alf Over 500 KWH per month	7.116¢ 8.797¢ per KWH.

## OAD MANAGEMENT TIME-OF-DAY PROVISION

TE. ariff Cod	le 225)		<b>大型工程</b>	
Servic	e Charge			9 \$12.75 per month
Energ	v Charge		10000000000000000000000000000000000000	days military 50
All KV	VH used during on-pe	ak billing period		8 ¢ 18.061¢ per KWI
	VH used during off-pe		4.94	10€ 5.521¢ per KWH
	It i poor denis on be		<b>阿斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯</b>	the state of the s

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE	(Tariff Codes 204	(Metered), 21	3 (Unmetered)
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ve Ve				达城以城	34	Lan i	the .
	Customer Charge		u todale u ana	mena kata	\$ 7.50 \$	8.75 per mon	h,
	Energy Charge:			7 25	體是一些知识		21-
	First 500 KWH pe	er month	arym u - <del>e</del> t ( (		<del>13.160 ¢</del>	13.863¢ per	KWH
	All Over 508 KW	H per month			7.116	8.797¢ per	KWH
		<b>第3人位为国际产生产工产</b>	SET UNDER STORY OF STREET	DIFFICIENT STREET	ACCOUNT VALUE OF THE PARTY OF	H L L	110

Optional unmetered service will not be available to customers Initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that oustomers reselving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2019.



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## **TARIFF CHANGES**

## TERMS AND CONDITIONS OF SERVICE

#### 4. DEPOSITS.

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#### 12. BILLING FORM

The Company has modified its Residential and Form to include line items for the new PJM Rider

Commercial Bill Form and its-Large Commercial Purchase Power Adjustment.

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## 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this

applicant

#### 19. SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

in cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance; in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

(No "Call Out" required) .....

3. Reconnect for nonpayment when a "Call Out" is required

## TARIFF R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE (Tariff Code 027)

Service Charge	\$11.45 per month
Energy Charge:	
All KWH used during summer on-peak billing period,	11.406¢ 16.001¢ per KWI
All KWH used during winter on-peak billing period	
All KWH used during off-peak billing period	7.390¢ 10.040¢ per KWH

## TARIFF S.G.S. (Small General Service

#### **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## RATE (Tariff Codes 211, 212)

Service Charge	\$ 11.50 \$12.75 per month
Energy Charge:	
First 500 KWH per month	13.160¢ 13.863¢ per KWH
All Over 500 KWH per month	

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

#### RATE. (Tariff Code 225)

Service Charge	\$15 10 \$12.75 per month
Energy Charge:	Mr. Nothern cont. Marie
All KWH used during on-peak billing period	15.326 ¢ 18.061¢ per KWI
All KWH used during off-peak billing period	

#### OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge		\$7.50	\$8.75 per month
Energy Charge:	OTTOWN THE	BOTH THE ST	
First 500 KWH per month		13.160	£ 13.863∉ per KWH
All Over 500 KWH per month	4 <u>67</u>	<del>7:116 (</del>	8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

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In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.C.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may, be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit-may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

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#### 12. BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

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## 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

DF. Classific

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

<ol> <li>Recordect for nonpayment during regular hou</li> </ol>	urs	\$40.00
2. Reconnect for nonpayment at the er	and of the day	number (c)
(No "Call Out" required)	\$17.26	\$47.00
3. Reconnect for nonpayment when a "Call Out"	is required	and the state of
(A "Call Out" is when an employee in	must be called in to work	in the
on an overtime basis to make the re	econnect trip)	\$83,00
4. Reconnect for nonpayment when double time	is required	and analy-
(Sunday and Holiday)	\$44.58	\$108.00
5. Termination or field trip	<b>€</b> 8.63	\$24.00

## TARIFF R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE (Tar	iff Code 027)	en terretaria
IN HE	Service Charge	\$11.45 per month
multipe		11.406¢ 16.001¢ per KWI
DEFIDE WARN	All KWH used during winter on-peak billing period	13.829¢ 13.517¢ per KWI
NA SHIT	All KWH used during off-peak billing period	<del>7:390¢</del> 10:040¢ per KWI

## TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVIC

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

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RATE (Tariff Code	211, 212)	South	comme s	RIEMA	31111
200,000	Service Charge			<del>\$ 11.50</del> \$	12.75 per month
De vous brook	Energy Charge:	110	THE PART	nadaerd	
	First 500 KWH per month			, <del>13.160¢</del>	13.863¢ per KWH
ARTHUR DIGITAL	All Over 500 KWH per month	1		<del>7.116¢</del>	8.797¢ per KWH

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

Went nothers

RATE. (Tariff Code 225)	Paragraph av. av. av.
Service Charge (1977) 1877 1877 1877	\$15.10 \$12.75 per month
State of Energy Charge: 19 19 8 19 19 19 19 19 19 19 19 19 19 19 19 19	mission and the stack
All KWH used during on-peak billing period	15.326 ¢ 18.061¢ per KWI-
All KWH used during off-peak billing period	4.940¢ 5.521¢ per KWH

#### OPTIONAL UNMETERED SERVICE PROVISION.

机构、金

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	A CONTRACTOR	 \$7.50 \$0	3.75 per month
Energy Charge:	La china	S101-1-101	a delate
First 500 KWH per month	PM 10-	 <del>13.160 ¢</del>	13.863¢ per KWH
All Over 500 KWH per month	1-1 J 2-3 (C)	 <del>7.116¢</del>	8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S -- T.O.D

(Experimental Small General Service Time-of-Day)

#### AVAILABILITY OF SERVICE

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## TARIFF CHANGES TO THE PROPERTY AND THE STREET

#### TERMS AND CONDITIONS OF SERVICE

## 4m DEPOSITS

Rentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit, (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service, and (d) indicate that a supplemental or additional deposit may be required. The customer does not maintain satisfactory nayment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### RILLING FORM

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- NEW THIS OF KENT

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to Include line items for the new P/M Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

The Company externied the provisions of this section of the fariff to applicants for solvine as well as customers.

#### SPECIAL CHARGES

TT-COLE PA.E.	Reconnection and D			月子412300	1977年第
in cases where the	Company has discontinu	ed service as herei	provided for the	ie Company reservesi	the right to asset
a reconnection cha	irge pursuant to 807 KAR	5:006 Section 9 (3)	(b) payable in a	dvance, in accordance	with the following
schedule: However	, those Customers quality	ing for Winter Hards	hip Reconnectio	n under 807 KAR 5,00	6, Section 16 sha
be exempt from the	reconnect charges.	2 70 00	S enli	THE THE MENT OF THE	lings Las
1: Reconnect for n	onpayment during regular	hours	. n. n. j	12.94 \$40.00	toas of
2 Recor	neet for nonpayment at th	e end of the day	1007900	Country ton	with the
(No. <b>"C</b>	all Out" required).			<del>17.26</del> \$47.00	areat later
	onpayment when a *Call		it tout -a	n unakowies	Company of the
(A Ca	Il Out is when an employ	ee must be called in	to work	of the Carlos	THE SPECIAL OF
on an	overtime basis to make th	e reconnect inp)		85.95 \$83.00	-anti N
4. Reconnect for n	onpayment when double t	ime is required	THE PROPERTY OF THE	the distribution of the state o	
THE RESERVE OF THE PARTY OF THE	A TALL OF STREET OF STREET WAS AND ADDRESS.	CONTRACTOR OF THE PARTY OF THE	THE PERSON NAMED IN COLUMN ASSESSMENT	AAFR ALOD	Company of the Party of the Par

## TARIFF R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE	(Tanif Code	027)				No. of the last of
THU!	alut	Service Char	\$186 JAP	STIE VERDE	\$11.45	per month
dille.	<b>有胜力</b> 。	Energy Charg	AND RESIDENCE AND RESIDENCE AND RESIDENCE	ant ade to	port ent trepts	Transplant of the
100	<b>分</b> 信、语			n-peak billing per	iod 11.40	6¢ 16.001¢ per KWH
60	Same			peak billing perio	A PART OF THE PROPERTY OF THE PART OF THE	9¢ 13.517¢ per KWH
132000 (00)		WILLIAM IN MOOC	COURT MAKES OF	hoov min is her to	distribution local	10.017 pos 141111

# TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE (Tariff Codes 2	11.212)			
	Service Charge	1 (1 YCO2	\$ 11.50 \$12	75 per month
	Energy Charge:		and Lawrence	THE TO MESSEE
THE STATE OF THE S	First 500 KWH per month.			1.863¢ per KWH
III Ses I	All Over 500 KWH per mo	NN		797¢ per KWH

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

(Tariff Code 225)	se welchia two
Service Charge\$15.10	\$12.75 per month
Energy Charge;	to the views of
All KWH used during on-peak billing period	6 ¢ 18.061 per KWH
All KWH used during off-peak billing period 4.94	9¢ 5.521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION

## RATE (Tariff Codes 204 (Metered) 213 (Unmetered)

H	Customer Charge			<del>\$ 7.5</del> (	\$8.75 Der.I	nonth
ril.	CONTROL OF THE PROPERTY OF THE PARTY OF THE	(1789) (ATT LINE)	THE PROPERTY	THE PASS AND THE	The state of the s	STATE OF
	Energy Charge:			acide as were	والشالح	The Livery
	First 500 KWH pe	r month		13 16	9 ¢ 13.863¢	per KWH
	STATE OF THE PARTY	CATALOGRAPH TO THE WAR HAD	A DESCRIPTION	PARTIE NAME OF THE PARTIES	8. <b>797</b> ¢	LIBRIN
	All Over 500 KW	per monun	100000000000000000000000000000000000000		0.797	DRIVALLE

	Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013; with the
	exception of temporary unmetered service granted at the Company's discretion to street tairs or city holiday lighting. The
à	Company provided a grandfather provision stating that customers receiving service under the optional unmetered service
	provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service
Ų.	beginning no later than July 29 2013

#### TADICE

Service Time-of-Day)

AVAILABILITY OF SERVICE.

# Legals

#### NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

ake Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

n to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power nt, which are applicable to the following tariffs: R.S."R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., C.S.-I.R.P., M.W., perimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., S.L. The following electric tariffs and/or charges are being; ellminated: Pilot Residential and Small Commercial nagement, Emergency Curtallable Service-Capacity & Energy, Energy Price Curtallable Service Rider, and ntal Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text of the tariffs are substantive in nature, the proposed language change is described below.

#### HANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

Power has modified its deposit requirements: (a) specify and modify the criteria for waiving a deposit; (b) and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to at a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory ria and to include a notice provision.

#### **BILLING FORM.**

tany has modified its Residential and Small Commercial BI Form and its Large Commercial and Industrial BIII clude line items for the new PJM/Rider and Purchase Power Adjustment.

STOURNESS NO TYPE MENT WAS

two what make cost

#### DENIAL OR DISCONTINUANCE OF SERVICE.

any extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

here the Company has discontinued service as herein provided for, the Company reserves the right to assess tion charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16/shall from the reconnect charges

ect for nonpayment during regular hours	£10.04	\$40.00
Reconnect for nonpayment at the end of the day	<b>ΨΤΖ.<del></del></b>	\$40.00
(No "Call Out" required)	\$17.26	\$47.00
ect for nonpayment. When a "Call Out" is required	和 学校 图 图	and and tenin
(A "Call Out" is when an employee must be called in to work	一种创建	加克斯特
on an overtime basis to make the reconnect trip)	\$ 35.95	\$88.00
act for nonneyment when double time is maying		

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE (Tariff Code 027)

STALL BUNGLE

CONTRACTOR

\$252.55555A

3254 3.546E

Service Charge	\$11.45 per month
Energy Charge:	ENTRY WAS A CONTRACT
All KWH used during summer on-peak billing period	11.406¢ 16.001¢ per KWH
All KWH used during winter on-peak billing period	13.829¢ 13.517¢ per KWH
All KWH used during off-peak billing period	

## TARIFF S.G.S. (Small General Service)

riety of Think's

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Godes 211, 212)

Service Charge			\$ 11.50 \$12.	75 per month
Energy Charge:	"是,你是一 <b>的</b> 是可能	- Att 1567 Attache	o britage	united Welleren
First 500 KWH per month	工作管理 35.2	164 Mb. 134 B	<del>13:160¢</del> 13	.863¢ per KV
All Over 500 KWH per mon	th and a second	08011 44294	7.116¢ 8.7	

NEWCOMER

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff Code 225)

Service Charge	\$15.10 \$12.75 per	nonth
Energy Charge:		3
All KWH used during on-peak billing per	rlod	eriK)
All KWH used during off-peak billing per		KWI

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$ 7.50 \$	8.75 per month
Energy Charge:		Mark Land
First 500 KWH per month	13.160	13.863¢ per KWH
All Over500 KWH per month	7.116 €	8.797¢ pe KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

(Experimental Small General Service Time-of-Day)

# Legals

#### NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

ase Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public vice Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky rised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 3. If approved and not suspended. Kentucky Power will apply the new rates to all customer bills rendered on and after / 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to pend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

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## RIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

## DEPOSITS

tucky. Power has modified its deposit requirements to: (a) specify and modify the criteria for walving a deposit; (b pecify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that ar itional or supplemental deposit may be regulard when there is a change in usage or classification of service; and (d) to ate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory dayment credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory criteria and to include a notice provision.

## BILLING FORM.

Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial B n to Include line Items for the new PJM Rider and Purchase Power Adjustment.

#### DENIAL OR DISCONTINUANCE OF SERVICE.

Company extended the provisions of this section of the tariff/to applicants for service as well as customers.

#### SPECIAL CHARGES.

#### Reconnection and Disconnect Charges

where the Company has discontinued service as herein provided for, the Company reserves the right to assess onnection charge pursuant to 807 KA 5:006. Section 9 (31/b), payable in advance, in accordance with the following dule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006. Section 16 shall xempt from the reconnect charges.

econnect for nonpayment during regular hours.....

Reconnect for nonpayment at the end of the day (No Call Out required)

econnect for nonpayment when a "Call Out" is required (A Call Out is when an employee must be called in to work RATE. (Tariff Code 027)

TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Service Charge \$11,45 per month Energy Charge?

All KWH used during summer on-peak billing period.......11.498¢ 16.001¢ per KWH 

> TARIFF S.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29 2013.

RATE (Tariff Codes 211, 212)

FRANK ALLOYS

Energy Charge:

rst 500 KWH per month.... 7 118¢ 8 797¢ pe KW All Over 500 KWH per month.....

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION.

BATE. (Tariff Code 225)

Energy Charge: All KWH used during on-peak billing period. 4.940¢ 5.521¢ per KWH All KWH used during off-peak billing period ....

#### OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered)

Energy Charge: First 500 KWH per month 

Optional unmetered service will not be available to customers initiating service at a premise affect July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning ne later than July 29, 2013.

# Legals

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HANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an or supplemental deposit may be required when there is a charge in usage or classification of service: and (d) to hat a supplemental or additional deposit may be required if the customer does not maintal satisfactory payment t criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory eria and to include a notice provision.

#### BILLING FORM.

pany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill nclude line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

pany extended the provisions of this section of the tariff to applicants for service as well as customers.

#### SPECIAL CHARGES.

## Reconnection and Disconnect Charges

where the Company has discontinued service as herein provided for, the Company reserves the right to assess action charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall it from the reconnect charges.

nect for nonpayment during regular hours..... Reconnect for nonpayment at the end of the day

/Ala "Call Out" marriand)

\$17.06 \$47.00

## TARIFF R.S. - TOD 2 (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

Service Charge...... Energy Charge: All KWH used during summer on-peak billing period....... 11.466¢ 16.001¢ per KWH 

> TARIFF S.G.S. (Small General Service)

#### **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

Service Charge	\$ 11.50 \$12.75 per month
Energy Charge:	是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个
First 500 KWH pe month	13.160¢ 13.863¢ per KWI
All Ove 500 KWH per month	7.116¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE, (Tariff Code 225)

Service,Charge	in disease.		\$15 10 ¢12	75 per month
Energy Charge:	2		 Ψ15.10 Ψ/2	170 bei uloum
All KWH used during	on-peak billing	period	 15.328 ¢ 1	8.061¢ per KWI
All KWH used during	off-peak billing	period	 4.940¢ 5	521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$-7.50 \$8.75 permonth
Energy Charge:	
First 500 KWH <sub>i</sub> per month	<del>13.160 ¢</del> 13.863¢ per KWH
All Over 500 KWH per month	

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.



Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates if charges its customers for services rendered on and after July 29, 2018. If approved and not suspended, Kentucky Power will apply the new rates to all customers bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under CSS 278,190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kantucky Power proposes to add in PJM Rider and Purchase Power Adjustment, Which are applicable to the following tentils R.S., R., L.M.-T.O.D., R.S., T.O.D., Experimental R.S.-T.O.D., S.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S., D.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., C.L. and S.L. In Tollowing electric tariffs and/or aflarges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy Price Curtailable Service and Experimental Real-Time Pricing Kentucky Power has also made shanges to the text of certain tariffs, Where in text changes to the tariffs are substantive in nature, the proposed landuage change is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## 4. DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to deline satisfactory payment criteria and to include a notice provision.

## 12 BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

Reconnection and Disconnect Charges

In cases where the Company has discontinued service as recein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (b), payable in advance, in accordance with the following schedule However, those Customers qualifying for Winter Hardship Recentredion under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

2	Reconnect for nonpayment during regular hours	\$40.00
3	(No "Call Out" required)	\$47.00
4	(A "Call Out" is when an employee must be called in to work	
	on a lovertime basis to make the reconnect trip)	\$83.00

## TARIFF R.S. - T(O.D.2 (Experimental Residential Service Time-of-Day 2)

ATE. (Tariff Code 02	
	Service Charge. \$11.45 per month
	Energy Charget
TO A STATE OF THE	All KWH used during summer on-peak billing period
<b>沙</b> 克·沙克·沙克·	All KWH used during wister on-peak billing period
the property of the second	All KWH used during off-peak billing period

## ARIFF S.G.S (Small General Service)

## AVAILABILITY OF SERVICE

RATE.

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandiather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 20 2013.

RATE (Tariff Codes	211 212)	4000年	<b>则"主"主国的位</b>		
	Service Charge,	A Michael Committee	united the second	\$ 11.50 \$ 2.75	per mont
	Energy Charge. First 500 KWH o	er month,		13 160¢ 13 8	83e oo KWH
		H per month.	teleteteteteren yan bashiy Kalindak	7116 70	

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

T	Tariff Code 225)	2.14	all all		
Ä	Service Charge	Newspiece Care	Alder projections	815 10 \$1275	oer month
(A)	Energy Charge:		Resident States	国际 经存货 化生工	
	All KWH used during	on-peak billing per	lod	15 326 € 06	1c per KWH
	All KWH used during		i anagan	4 940¢ 5:521	THE RESERVED TO SERVED TO

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE (Tariff Codes 264 (Matered) 21 (Unmetared )

Gustomer Charge	e de la companya de l	\$7.50 \$8.7	Spermonth .
Energy Charge:			
First 500 KWH per month. , ,.	Transfer (marthur constitution)	13.160 € 18	863¢ oer KWI
All Over 500 KWH per month.	contract to the contract of th	7116 e 8	Bridge School Street

Optional unmelared service will not be available to customers initiating service at a premise after July 29 2013, with the exception of temporary unmelared service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grantiather provision stating that customers receiving service under the optional unmelared service prevision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)



Please alke Notice that on June 28, 20, 3. Kentucky. Power Company (Kentucky Power) will tile with the Kentucky Plublic Service Commission (Commission) in Case No. 2013-90197 application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 20, 3. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July to recover costs of providing service to its customers on and after that date. The Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Pewer proposes to radd the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S., L.M. T.O.D., R. T.O.D., Experimental R.S., T.O.D., S.S., Experimental S.G.S., T.O.D., M.G., M.G., T.O.D., L.G.S., L.G.S., T.O.D., O.P., C.I.P., T.O.D., C.S., R.P., N.W., O.L. and S.L. tollowing electric tariffs and/or charges are being eliminated Pliot Residential and Small Commercial Load Management, Emergency Curtallable Service Capacity & Energy, Energy Price Curtallable Service Rider, and Experimental Real. Pricing. Kentucky Power has also made distinguish to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language thange is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (q) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification or service; and (d) to indicate that supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form include line items for the new PJM Rider and Purchase Power Adjustment.

## 17 DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## A. Reconnection and Disconnect Chalcos

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:008, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 stight be exempt from the reconnect charges.

1 Re	onnect nonpayment during regular hours.	0.00
2.	Reconnect for nonpayment the end of the day.	2465
	(No 'Call Our required)	7.00
3, Re	nnect for nonpayment when a "Galf Out" is required	<b>宣播第</b>
i	(A "Call Out" is when employee must be called in to work	
2	on an overtime basis to make the reconnect trip)	3.00
4. Rex	nnect for nonpayment when double time is required	ALC: (F)
E CALL	(Sunday and Holiday)	8 00
5. Ter		100

## (Branch Links Children Links)

## BASE Clarif Couch COST

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## Tall Active

## AVAILABILITY OF SOLVIOR

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Splices unnesses cover will got be available to customes investing service shall places after day 29-2013, with the exception extended in unnessed service product at the Decream is discussed as the decream light of the Company provided a great that provisions can a that sustained has a light the optional unitestand service provision will only be prepared to common such aerode under the set of the standard consideration beginning up between any 29, at list.

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FRIDAY, JULY 5, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that o June 28, 2013 Kentucky Power Company (Kentucky Power) will tile with the Kentucky Public Service Commission Commission in Dase No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes—authorization to adjust the rates it ortarges its bustomers for services rendered on and after July 29, 2011 if approved and not suspended, Kentucky Power will apply the new rates to all dustomer bills rendered on and after July 29, 2013, to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278 190, the effective date—the new rates could be extended to December 29, 2013.

addition to the rate changes described below. Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S. R.S. L.M.-(T.O.D.) R.S. T.O.D. Experimental R.S.-(T.O.D.) 2, S. D.D. Experimental R.S.-(T.O.D.) 4, S. D.D. D. R.S. T.O.D. (R.P. M.G.) 1, Experimental S.O. T.O.D. M.G.S. M.G.S. (Q.D. L.G.S. L.G.S.-(T.O.D.) Q.P. C. (P.T.O.D., C.S.) R.P. M.W., Q.L. and S.L. The following electric tariffs and/or charges are being eliminated; Plot Residential and Small Commercial Load Mahagement. Emergency Curtallable Service-Capacity & Energy, Energy Price Gurtallable Service Rider, and Experimental Real Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when additional supplemental deposit may be required, (c) to indicate that an additional or supplemental deposit may be required when there is a critange in usage criciassification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and oracit official. The deposit requirements were further modified to define satisfactory payment criteria and to include a notice provision.

## BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## 17 DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## A Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for the Company reserves the right to assess a reconnection charge pursuant to KAR 5:006, Section 9 (3)(b), pay in advance, in accordance with the following schedule. However, those ustomers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours....... \$40.00

Reconnect to nonpayment at the end the day

(A "Call Out" is when an employee must be called in to work

Fleconnect for nonpayment when double time is required

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## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

BATE. (Tariff Code 027)

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tartif will only be permitted to continuous service under this tartif at the premise occupied for continuous service beginning that July 29 2013.

RATE. (Tariff Codes 2 1, 212)

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

HATE. (T. riff Code 225)

Service Charge.

Energy Charge:

All KWH used during on peak billing period.

15 226 ± 18.061¢ per

## OPTIONAL UNMETERED SERVICE PROVISION

RATE. (Tariff Codes 204 (Matéred), 213 (Unmetered))

Optional unmetered service will not be available to customers initiating service at premise after July 29, 2013 with the exception of temporary unmetered service granted at the Company's discretion to street fairs—city holiday lighting. The Company provided a grandiather provision stating that customers receiving service—optional unmetered service provision will only be permitted to continue such service under this tariff at the premise—optional unmetered service beginning no later than July 29, 201

TARIFF S.G.S 0.D (Experimental Small General Service Time-of-Day)



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## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Take Notice that on June 28, 2013 Kantucky Power Company (Kentucky Power) will file with the Kentucky Public Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky I Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

on to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power ent, which are applicable to the following tariffs; R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., Experimental R.S.-T.O.D., Experimental R.S.-T.O.D., L.G.S., L.G.S.-T.O.D., D.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., d.S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial anagement, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and lental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text to the tariffs are substantive in nature, the proposed language change is described below.

#### CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

ty Power has modified its deposit requirements to: (a) specify and modify the oriteria for waiving a deposit, (b) by and modify the criteria for when an additional or supplemental deposit may be required; (a) to indicate that an all or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment dit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory fiteria and to include a notice provision.

#### BILLING FORM.

mpany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Include line Items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

mpany extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES

## A. Reconnection and Disconnect Charges

where the Company has discontinued service as herein provided for, the Company reserves the right to assess nection charge pursuant to 807 KAR 5:006. Section 9 (3)(b), payable in advance, in accordance with the following e. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:008, Section 16 shall not from the reconnect charges.

innect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work

innect for nonpayment when double time is required

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE. (Tariff Code 027)

Service Charge	\$11.45 per month
Energy Charge:	
All KWH used during summer on-peak billing period	11-406e 16.001e per KWH
All KWH used during winter on-peak billing period	
All KWH used during off-peak billing period.	

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandiather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later/than July 29, 2013.

## RATE. (Tariff Godes 211, 212)

Service Charge	
Energy Charge:	
First 500 KWH per month.	13.160¢ 13.863¢ per KWH
All Over 500 KWH per month	

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

#### RATE. (Tariff Code 225)

Service Charge	\$15.10 \$12.75 per month
Energy Charge:	DESCRIPTION OF THE PROPERTY OF THE PARTY OF
All KWH used during on-peak billing period.	15.026 ¢ 18.061¢ per KWI
All KWH used during off-peak billing period	4.940¢ 5/521¢ per KWH

#### OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Š	Customer Charge	\$ 7.50 \$8.75 per month
×	Energy Charge:	
ì	First 500 KWH per month	
	All Over 500 KWH per month	7.116¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grantifather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

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THE PAINTSVILLE HERALD . FRIDAY, JUNE 28, 2013 . PAGE B3

## **NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS**

ke Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public ommission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky tatutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, peroved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after D13 to recover costs of providing service to its customers on and after that date. If the Commission elects to see new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power it, which are applicable to the following tariffs; R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., perimental R.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., S.L. The following electric tariffs and/or charges are being eliminated; Pilot Residential and Small Commercial, agement, Emergency Curtallable Service-Capacity & Energy, Energy Price Curtallable Service Rider, and ital Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text of the text of certain tariffs.

HANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS.

Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an er supplemental deposit may be required when there is a charige in usage or classification of service; and (d) to lat a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment oriteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory into and to include a notice provision.

## BILLING FORM

party has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill clude line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

iany extended the provisions of this section of the tariff to applicants for service as well as dustomers.

## SPECIAL CHARGES.

Reconnection and Disconnect Charges

there the Company has discontinued service as herein provided for, the Company reserves the right to assess ction charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 18 shall from the reconnect charges.

nect for nonpayment when a "Call Out" is required

## TARIFF R.S. -T.O.D.2 (Experimental Residential Service Time-of-Dey 2)

HATE (Tariff Code 027)

Service Charge	\$11.45 per month
Energy Charge:	
All KWH used during summer on-peak billing period	11.406¢ 16.001¢ per KWH
All KWH used during winter on-peak billing period	
All KWH used during off-peak billing period	

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Corrigany modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this fariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Teriff Codes 211, 212).

Service Charge		hate money.	villa inc	11:50 \$12.7	per month
Energy Charge:	THE RESERVE THE RESERVE THE RESERVE THE PARTY OF THE RESERVE THE R				
First 500 KWH	per month		.,,,,,,,,,,,,,,,,,,,,,,	. <del>13.160¢</del> /3.6	63¢ per KWh
All Over 500 KV	VH per month			<del>7.116¢</del> 8.79	7¢ per KWH

#### LOAD MANAGEMENT TIME-OF-DAY PROYISION

RATE (Tariff Code 225)

CHIN SOURCE ELECT		PERSONAL PROPERTY AND ASSESSMENT OF THE PERSON OF THE PERS		Construct the Secretary
Service Charge		7.1	\$15.10 \$72	75 per month
FEET CASH OF REAL PROPERTY AND THE SALES OF	A SECTION AND DESCRIPTION		HALLES LOUIS LOUIS LOUIS LOUIS	A STATE OF THE STATE OF
Energy Charge:	上上"人"		Para Campaga	
All KWH used durit	na an-aeek billina	period	15.828 ¢ 18	LOSte per KWH
			A CADA E E	21¢ per KWH
All KWH used duri		PRINCIPAL AND AND AND ADDRESS OF THE PARTY NAMED IN	approved and a series of the Party States	E 1 to hot trant :

### OPERORAL LININGTERED SERVICE PROVINCE

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$ 7.50 \$8.75 per month
Energy Charge:	· 自然是一种的一种的一种。
First 500 KWH per month.	13.160 ¢ 13.863¢ per KWH
All Over 500 KWH per month	

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandiather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

THE PAINTSVILLE HERALD . FRIDAY, JULY 5, 2013 . PAGE B3

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, approved and not suspended. Kentucky Power will apply the new rates to all customer bills rendered on and after 29. 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to and the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

dition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power iment, which are applicable to the following tariffs: H.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, 3. Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Management, Emergency Curtaflable Service-Cadacity & Energy, Energy Price Curtaflable Service Rider, and rimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs: Where the text jes to the tariffs are substantive in nature, the proposed language change is described below.

#### FF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

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#### BILLING FORM.

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## DENIAL OR DISCONTINUANCE OF SERVICE

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#### SPECIAL CHARGES.

## Reconnection and Disconnect Charges

where the Company has discontinued service as herein provided for, the Company reserves the right to assess nnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following les: However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:008, Section 18 shall mpt from the reconnect charges.

\$47.00

connect for nonpayment during regular hours. Reconnect for nonpayment at the end of the day (No "Call Out" required)

connect for nonpayment when a "Call Out" is required

(A TCall Out is when an employee must be called in to work

on an overtime basis to make the reconnect trip). connect for nonpayment when double time is required

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

Service Charge	7.55
All KWH used during summer on-peak billing period	WH
All KWH used during winter on-peak billing period. 19.829¢ 13.517¢ per K All KWH used during off-peak billing period. 7.399¢ 10.040¢ per K	WH

## TARIFF S.G.S. (Small General Service)

#### **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE, (Tariff Codes 211, 212).

Service Charge	****************************	5 11 50 ST	75 nor month
Energy Charge:			per monat
First 500 KWH per month		<del>19.160</del> € 1	3.863¢ per KWH
All Over 500 KWH per month.	**********************	7.116¢ 8	797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION

RATE, (Tariff Code 225)

10	Service Charge \$15.10 \$12.75 per month
	Energy Charge:
	All KWH used during on-peak billing period
	All KWH used during off-peak billing period 4.9466 5.527c per KWH

## OPTIONAL UNMETERED SERVICE PROVISION

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

1	Customer Charge \$7.50 \$8.75 per month
ď	Energy Charge
į	First 500 KWH per month. 19.160 ¢ 13.863¢ per KWH
è	All Over 500 KWH per month. 7 118 4 7 8 797¢ per KWI

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service. beginning no later than July 29, 2013.

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(Experimental Small General Service Time-of-Day)

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TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE. (Tariff Code 027)

Service Charge.....\$11.45 per month Energy Charge: All KWH used during summer on-peak billing period......11.406¢ 16.00 ¢ per KWH 

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than

## RATE. (Tariff Codes 211, 212)

Energy Charge: 

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE, (Tariff Code 225)

Service Charge.....\$15.10 \$12:75 per month Energy Charge: All KWH used during on-peak billing period.......15.326 ¢ 18.061¢ per KWH All KWH used during off-peak billing period ......4.940¢ 5.521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE, (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	
LICION CHARGE:	
First 500 KWH per month	49 400 4 49 0004 1018
All Over 500 KWH per month	7.116 ¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to stree fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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to the rate changes described below, Kentucky Power proposes to add the PUM Rider and Purchase Power t, which are applicable to the following tarfffs. R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, perimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G. T.O.D., Q.P., C.I.P.-T O D., C.S.- I.P.P., M.W., L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial agement, Emergency Gurtailable Service-Capacity & Energy, Errergy Price Curtailable Service Rider, and tal Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text the tariffs are substantive in nature, the proposed language change is described below.

## IANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

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## BILLING FORM.

ny has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill ude line items for the new PJM Rider and Purchase Rower Adjustment.

## DENIAL OF DISCONTINUANCE OF SERVICE.

ny extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

Reconnection and Disconnect Charges

ere the Company has discontinued service as herein provided for, the Company reserves the right to assess on charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following owever, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall om the reconnect charges.

Reconnect for nonpayment at the end of the days 

tfor nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work 

t for nonpaymen when double time is required

TARIFF S.G.S - T.O.D (Experimental Small General Service Tim



## Appalachian News-Express • Friday, June 28, 2013 • Page 9

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# **TARIFF R.S. - T.O.D.2**

# (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

Service Charge	\$11.45 per month	B
Energy Charge:		
All KWH used during summer on-peak billing period	11 406¢ 16 001	ner KWH
All KWH used during winte on-peak billing period	43.800 ± 13.517	ner KWH
All KWH used during off-peak billing period	<del>7.390∉</del> 10.040¢	per KWH

# (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later then July 29, 2013.

## RATE. (Tariff Codes 211, 212)

Service Charge	\$ 11.59 \$12.75 per month
Energy Charge:	The second secon
	13.160¢ 13.863¢ per KWH
All Over 500 KWH per month	7.116¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

Energy Charge: All KWH used during off-peak billing period .......4.940¢ 5.521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$ 7.50 \$8.75 per month
Energy Charge:	
First 500 KWH per month	13.160 ¢ 73.863¢ per KWI-
All Over 500 KWH per month	<del>7.116 ¢</del> 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that; customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

> TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

ake Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

h to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power nt, which are applicable to the following tariffs: R.S., R.S.-L.M.- .O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, xperimental S.G.S.-T/O.D., M.G.S., M.G.S.-T/O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., MIW., S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial hagement, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and ntal Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text to the tariffs are substantive in nature, the proposed language change is described below

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

Power has modified its deposit requirements to: a) specify and modify the criteria for waiving a deposit; (b) and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to nat a supplemental or additional deposit may be required the customer does not maintain satisfactory payment criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory ria and to include a notice provision.

## **BILLING FORM**

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## DENIAL OR DISCONTINUANCE OF SERVICE.

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## SPECIAL CHARGES.

Reconnection and Disconnect Charges

here the Company has discontinued service as herein provided for, the Company reserves the right-to assess ation charge pursuantito 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall from the reconnect charges.

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ect for nonpayment when double time is required

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#### CHANGES

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## DEPOSITS.

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## BILLING FORM.

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## DENIAL OR DISCONTINUANCE OF SERVICE.

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## SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

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(A "Call Out" is when an employee must be called in to work

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TARIFF R.S. T.O.D.2
(Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

Service Charge.	\$11.45 per month
Energy Charge;	
All KWH used during summer on-peak billing period	11.406¢ 16.001¢ per KWH
All KWH used during winter on-peak billing period	13.829 # 13.517# per KWH
All KWH used during off-peak billing period	7.390¢ 10.040¢ per KWH

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

BATE. (Tariff Codes 211, 212)

Service Charge	\$ 11.50 \$12.75 per month
Energy Charge:	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.
First 500 KWH per month	13.160¢ 13.863¢ per KWH
All Over 500 KWH per month	7:116¢ 8 797¢ ner KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

Service Charge	\$15.10 \$12.75 per month
Energy Charge:	
All KWH used during on-peak billing period	15.326 ¢ 18.061¢ per KWI-
All KWH used during off-peak billingtheriod	4.040¢ 5.521¢ per KWU

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$ 7.50 \$8.75 per month
Energy Charge:	
First 500 KWH per month	13.160 ¢ 13.863¢ per KWH
All Over 500 KWH per month	

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city; holiday lighting. The Company provided a grantfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no laterathan July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

#### LEGALS

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2015 Kentucky Power Company (Kentucky Power) will tile with the Kentucky Public Service Commission (Commission) in Gase No. 2018-00187 an application pursuant to Chapter 278 of the Kentucky Pavised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 27 11 the effective date of the new rates could be extended to December 29, 2013.

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# TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

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## 4. DEPOSITS

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## 12. BILLING FORM

The Company has modified its Residential and Small Companies Bit Form and its Large Commercial and Industrial Bit Form to include line fame for the new FOM Rider and Purchase Power Additionance.

## 174 DENTAL OR DISCONTINUANCE OF SHAVEE

The Company extended the provisions of this section of the tariff to applicants for service as well as distomers.

## 19. SPECIAL CHARGES

#### A Pecomedian and Disconnect Charge

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 607 KAR 6:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardettip Reconnection under 807 KAR 6:006. Section 16 shall be exempt from the reconnect charges.

1. Reconnect for nonphyment during regular hours.

Reconnect for nonpayment at the end of the day

(No 'Cail Out' required) (No 'Cail Out' requir

## TARIFF R.S. - T.O.D.2 (Experimental Registential Service Time-of-Day 2)

## RATE. (Tariff Code 927)

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Service Charg	Bookins and any other contracts of the contracts		.45 per month
Energy Charge	Commence San a	10 out 17 in	新型 (1985 ASS) (1985 APR)
All KWH used	during summer on-peak billin	ri naricel 43	400¢ 18.001¢ per KWH
All KWH used	during winter on-peak billing	neded hohen	
All KIAN-Lundel	during off-peak billing period		829#13.517#.per KWH
	and a cheek ning hereo	templeting the state of the	999¢ 10.040¢ per KWH

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Contrary modified this provision to limit its availability to instared secondary distribution service. The Company also provided is prantitible provision stating that customers not meeting the requirements for coverage under this tailf will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## BATE (Tariff Codes 211, 212)

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## LOAD MANAGEMENT TIME-OF-DAY PROVISION

#### RATE (Teriff Code 225)

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WITH LEAST STREET	during off-peak bills	Deriod		Oc 5.521¢ :	MAT KWHI

## CPTIONAL UNINETERED SERVICE PROVISION.

## HATE (Teriff Codes 204 (Metered), 218 (Unimetered))

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	Energy Charge:	HERESHIPER	南州首加	The state of the s	Mary Control	
	First 500 KWH pa		Halling in the		¥ 13,863¢	per KWI
	All Over 500 KWI	I permonth	on earth at the continue	7.110	# 8.797¢	per KWI-

Optional urimistered service will not be available to customers initiating service at a premise after kiny 29, 2013, with the inception of temporary unmersted service granted at the Company observice under the optional unmersted service provision will only be permitted to continue such as wice under this tariff at the premise decupled to continuous service beginning no later than July 29, 2019.

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## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

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#### 12 BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new RAM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:808. Section 16 shall be exempt from the reconnect charges.

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Reconnect for nonpayment at the end of the day No Call Out required

3. Reconnect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect http://www. \$ 85.05

4. Reconnect for nonpayment when double time is required (Sunday and Holiday)

TARIFFRS - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE (Tariff Code 027)

Service Charge and a state of the state of t \$11.46 per month Energy Charge: All KWH used during summer on-pask billing period ... ... 11:408e 16:001e per KWH All KWH used during winter on-peak billing period...... .10.829¢ 18.517¢ per KWH 

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

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## RATE (Tariff Codes 211 212

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	All Over 500 K			CIGH-CI-		94 13,863	
39		THE POST HIGH IL	Jerreige standiggenichte	Lieberskier in bei ber	processit it	8.7976	AT KANT

## LOAD MANAGEMENT TIME OF DAY PROVISION

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SECTION 1	(Tariff Corle	200

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Service Charge.	44 T C	THE STREET,	215.00		
THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	mentanting (	taken da taken da	MICHAEL LOCAL	#1276 pa	HOURS.
Energy Charge:		PER L	No other bearing	The state of the s	100000
All KWH used du	ring on peak billing	period	45.50	e 18.081e	THE RESERVE
All KWH upod de	ning off-neith hilling		Ass DIFFERENCE SPECIALS		2/1/4/2

## OPTIONAL UNITED SERVICE PROVISION.

## RATE (Tartif Codes 204 (Metered), 213 (Unine

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Energy	Charge:	2000年		91/41/17/918	<b>有能力等的</b>	500
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All Con	FOR YOUR	ann armaramitimo	Metabasan ariana.	114. TO. TOU 9	8.863¢ per K	
Let Caso	r 500 KWH per n	KAMPING BURGARIA	or play town of all alay a fee		1777 Epor K	WHI

Onterial unmetered service will not be available to distorners lithinting service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street tains or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmettered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2018.

> TARIFFS.G.S.-T.O.D intal Small General Service Time-of-Day

#### LEGALS

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

#### 4. DEPOSITS

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## 17. DENIAL OR DISCONTINUANCE OF SERVICE.

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#### 19. SPECIAL CRARGES.

#### Reconnection and Disconnect Chames

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Reconnect for nonpayment at the end of the day

3. Reconnect for nonpayment when a "Call Out" is required

## TARIFF R.S. - T.Q.D.2 (Experimental Besidential Service Time of Day 2)

## PATE (Tariff Code 027)

## TARIFF 8.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to motored secondary distribution service. The Company also provided a grantifather provision stating that customers not meeting that requirements for coverage under this tariff will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

#### RATE (Teriff Codes 211, 212)

Service Charge:
Energy Charge:
First 500 KWH per month
All Over 500 KWH per month
T-118¢ 8,797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

## RATE (Tariff Gode 225)

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Godes 204 (Metered), 213 (Unmetered))

Gustomer Charge: \$8.75 per month
Energy Charge:
First 500 KWH per month 18.863¢ per KWH
All Over 500 KWH per month 7.110 € 8.797¢ per KWH

Optional anniatored service will not be available to austomers initiating service at a premise after July 29, 2018, with the exception of temporary unmotered service granted at the Company's discretion to street lains or cay holiday lighting. The Company provided a grandistiner provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this fattiff at the premise occupied for continues service beginning no later than July 29, 2018.



## CLASSIFIED ADS

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## 4. DEPOSITS.

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## 12. BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## 17.2 DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers

#### SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (8)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

1. Recor	nect for nonpayment during regular hours	\$12.94	\$40.00
2.	Reconnect for nonpayment at the end of the day		STATE OF
种	(No "Call Out" required)	\$17.26	\$47,00
3. Recor	nect for nonpayment when a "Call Out" is required	作用。 对	
1	A "Call Out" is when an employee must be called in to work		2.
No. of Part of Part	on an overtime basis to make the reconnect trip)	\$ 35.95	\$83.00
The Whenty	and the second s	ASTRONOMISES EXPA	STATE OF THE PARTY

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE (Tariff Code 027)

Service Charge	\$11,45 per month
Energy Charge:	Property (as a various of a sample of
All KWH used during summer on-peak billing period	
All KWH used during winter on-peak billing period	
All KWH used during off-peak billing period	

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## RATE, (Tariff Codes 211, 212)

Service Charge	\$11.50 \$12.75 per month
Energy Charge:	(A) (在1900年)(A) (A) (A)
First 500 KWH per month	13.160¢ 13.863¢ per KWI
All Over 500 KWH per month	7.118¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

#### RATE. (Tariff Code 225)

Service Unarge hand and the control of the control	\$15.10 \$72.75 per month
Energy Charge:	Hartager with the land
All KWH used during on-peak billing period	
All KWH used during off-peak billing peried	

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Gustomer Charge	\$ 7.50 \$8.75 per month
Energy Charge:	
First 500 KWH per month.	13.160 ¢ 13.863¢ per KWI
All Over 500 KWH per month	7 116 ¢ 8 797¢ per KWH

Optional unimetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unimetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unimetered service provision will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

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## CLASSIFIED ADS

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PulM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-L.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

## 4. DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## 12. BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers

## SPECIAL CHARGES.

#### A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (8)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

3. Reconnect for nonpayment when a "Call Out" is required

## TARIFF R.S. - T.O.D.2

(Experimental Residential Service Time-of-Day 2)

## RATE. (Tariff Code 027)

Service Charge	<b>以上,中华</b>	\$11.45 per	month
Energy Charge:	A SECTION OF THE PARTY OF THE P	SALES OF SERVICE SALES OF SERVICE	
and the second of the country of the	ing summer on-peak billing p	eriod11.406¢ 1	6.001¢ per KWH
	ing winter on-peak billing per		3.517¢ per KWH
CHRONOLOGICAL CONTRACTOR AND THE CONTRACTOR	ing off-peak billing period		0.040¢ per KWH

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## RATE. (Tariff Codes 211, 212)

	\$ 11.50 \$12.75 per month
Service Charge	
Energy Charge:	
First 500 KWH per month.	19.160¢ 13.863¢ per KWH
All Over 500 KWH per month	
THE OTOLOGO ISTATI POLINOMA CAMADAMANA	marinament in top or on a bor truit

## LOAD MANAGEMENT TIME-OF-DAY PROVISION

#### RATE. (Tariff Code 225)

Service Charge.	\$15.10 \$12.75 per month
Energy Charge:	SAN STREET, THE SAN STREET, SA
All KWH used during on-peak billing period	
All KWH used during off-peak billing period	4.940¢ 5.521¢ per KWH

#### COTIONAL LINIMETERED SERVICE PROVISION

## RATE (Tariff Codes 204 (Metered), 213 (Unmetered))

1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Customer Charge	
Energy Charge:	
First 500 KWH per month.	13.160 ¢ 13.863¢ per KWI
	事物的 到他的知识我们还是有关的特殊的。2015年6月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月1日,1916年1月,1916年1月日,1916年1月日,1916年1月日,1916年1月日,1916年1月日,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1月,1916年1日,1916年1月,191
All Over 500 KWH ner month	7 116 # 8 797# ner KV

Optional uninetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.



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## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

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#### 12 BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment

## 17. DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

自然自然的是《其他的自然的》)。在2.7元的证 In cases where the Company has discontinued service as herein provided for; the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:066, Section 9 (3(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:008, Section 16 shall

Reconnect for nonpayment during regular hours.  Reconnect for nonpayment at the second s	L. Diener
	<del>2.94</del> \$40.00
3. Reconnect for nonpayment when a "Call Cast to the Control of th	7.26 \$47.00
(A Gall Out is when an amployee must be an a	Kalifornia,
TOTAL TOTAL PROPERTY WHEN A COUNTY OF THE PROPERTY OF THE PROP	5.95 \$83.00
	450 6100 an
5. Termination or field trip.	PTROUGHERS AND
	68 \$24.00

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

BATE (Tariff Code 027)

	Service Charge \$11.45 per month
	Energy Charge: \$11.45 per month
false or misle	All KWH used during summer on-peak billing period
Wash C wash	All KWH used during winter on-peak billing period
	o at Instruction

## TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than

BATE. (Tariff Codes 211, 212

的可到自然和

Service Charge		
Energy Charge:	annamanan hanaman hanam	\$12.75 per month
First 500 KWH ner month	C. A. Marking	AND THE STREET OF THE STREET,
All Over 500 KWH per mor	h	13.160e 13.863e per KV
The state of the s	B tradections construction of the constitutes	7:118¢ 8.797¢ per KW

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff Code 225)

	THE COURSE CONTRACT THE STREET	MINISTER SAME THE ALCOHOLOGICAL	AND THE RESERVE OF THE PARTY OF	ATRICES
ij	Service Charge		<b>对时就是必须</b> 。	
克	Energy Charge:	terreldsakellerellasteristerestetes.	\$15,10 \$12.75 per n	nonth
	All KWH used during on near will	loo nadad fi la		
8	All KWH used during off-peak bill	my period	<del>15.328 ¢</del> 18.061¢ pe	er KWi
	The second of both bill	and beuod	4.940¢ 5.521¢ per	KWH
gru.	ALCOHOLOGICAL CONTRACTOR OF THE CONTRACTOR OF TH		A STATE OF THE PARTY OF THE PAR	

## HATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge		1 da 2017	hear is a	
Energy Charge:	II CLUBER &	alicely of the second	<del>6 7.50</del> \$8.7	5 per month
First 500 KWH ner	month.	A LE MARIE CON	12-19-1	136 11 11
All Over 500 KWH	er month	194 <del>0-</del> ]-0- 0-4949-4949-4949-4949-4	10.160 # 13.	863¢ per KWH
Bereit Water and Land	A STATE OF THE PARTY OF THE PAR	appendige the ballion of the section	7.116 € 8.	797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service

> TARIFF S.G.S-T.O.D (Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE

FRIDAY, JUNE 21, 2013



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## OMPANY CUSTOMERS

ritucky Power) will file with the Kentucky Public
in pursuant to Chapter 278 of the Kentucky
ers for services rendered on and after July 29,
we rates to all customer bills rendered on and after
on and after that date. If the Commission elects to
be new rates tould be extended to December 29, 2013.

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Power proposes to add the PJM Rider and Purchasa Power R.S., R.S., L.G.S.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., C.S.-T.O.D., C.S.-L.R.P., M.W., or charges are being eliminated; Pilot Residential and Small Commercial Service-Gapacity & Energy, Energy Price Curtallable Service Rider, and My Power has also made changes to the text of cetain tariffs. Where the text hattire, the proposed language change is described below.

## TERMS AND CONDITIONS OF SERVICE

SITS

ower has modified its deposit requirements to: (a) specify and modify the criteria for waiving a daposit; (b) and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an onal or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to dicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## 12. BILLING FORM.

THE ELLIOTT COU

RATE

On-P

Of B

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers

## 19. SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours.

Reconnect for nonpayment at the end of the day.

\$40.

(A "Call Out" is when an employee must be called in to work

on an overtime basis to make the reconnect trip) \$35.95 \$83.00

# TARIFF R.S. — T.O.D.2 (Experimental Residential Service Tittle-of-Day 2)

RATE (Tariff Corle 097)

# TARIFF 8.G.B.

#### AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE: (Tariff Codes 211, 212)

OF FRANK WINGS

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the transfer of the

Service Charge	Academy to to any tried	\$ 11.50 \$12.75 per month
Energy Charge:	maya kera passiga	The same of the same
First 500 KWH per month		
All Over 500 KWH per month		7.116¢ 8.797¢ per KWH

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

BATE (Tariff Code 225)

#### OBTONAL UNMEDERED SERVICE PROVISION

off the state of the state of

## HATE, (Tartif Codes 204 (Matered), 213 (Unmetered))

Gustomer Charge	<b></b>	dodloë je die	\$ 7.50	\$8,75 per month
Energy Charge:	to tested.	<b>经</b> 的情况。在1000年的	nert arrests	AND TO PERSON OF
First 500 KWH pa	er month	within the state of the state o	13.160	€ 13.863¢ per KWH
All Over 500 KW	H per month			e 8.797¢ per KWH

Options: unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unificated service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continuous service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2018.

TARIFF S.G.S - T.O.D

parintental Small General Service Time-of-Day

FRIDAY, JUNE 28, 2013



## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2019.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs; R.S., R.S., L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O:L and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtaliable Service-Capacity & Energy, Energy Price Curtaliable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain teritis. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below. Particular Transfer Control

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## Reconnection and Disconnect Charges

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Reconnect for nonpayment during regular hours...........

Reconnect for nonpayment at the end of the day (No "Call Out" required).....

3. Reconnect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work

# TARIFF R.S.-T.O.D.2

STEEL STATE	<b>经验收证的</b> 的自身在少数1700mm		W. San	mates ton	
HATE (	Fariff Code 027)	DOLLERS OF ST	日 F1 X 10 F2	611 AE 463	morth of the
	Service (	herge		per	HICHER TO SERVICE
			100000 11 MANAGE (1927) 22 1 1 20	11,870 1510	X 13 7 9 1/5
7.111111	Choldi	d disday or months	on peak billing period	11.408¢	16.001¢ per KWH
54	THE RESERVEN	(1960 canad samains		19 0004 1	3 517¢ per KWH
1 2 5	ALKWH	used during winter or	-peak tilling period		0.0304
	AR MILES	mand the same officerable	billing period	1.000¢ 7	D. DADE DEL TAKE

The Company modified this provision to limit its availability to instered secondary distribution service. The Company also provided a grandfalther provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tertiff at the premise occupied for continuous service beginning no later than July 29, 2013.

	und a secularity	S OF THE PART OF THE		STATE FOR THE PARTY
RATE (Fariff Codes 2	11, 212)	Lawrence of the said	£ 14.50 \$	12.75 per month
	Service Charge		GEORGE DOGS	Sent W. Bench S.
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Energy Charge:	The same of the same of the same	10 100 ton	13.863¢ per KWH
》(1985)。对加口特别。Al	First 500 KWH per	MONUM	and the state of t	8.797¢ per KWH
	All Over 500 KWH	oer month.	podatorio-reconstruction ( - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The state of the s

TE. (Tariff Code 225)	Hard I Have b	<b>"</b> 种社"	EL BON DES - ET	9 \$12.75 per month
Service Charg	ASSESSMENT OF THE PARTY OF THE			9 \$12.70 per monum
Energy Charg		man northe	1500	S & 18.061 ¢ per KWH
VI KAH TISEO	OTENIA OIL-bear o	ary period	494 Date 494	8¢ 5.521¢ per KWH

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$7.50 \$8.75 per month
	PARTIES WITH THE BRIDGE TO
Energy Charge:	18.180 ¢ 13.863¢ per KWH
First 500 KWH per month.	7.116 ¢ 8.797¢ per KWH
All Over 500 KWH per month	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandlattier provision stating that edistorners receiving service under the optional unmetered service provision will only be permitted to continue such service under this teriff at the premise occupied for continuous service beginning no later than July 29, 2013.

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## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## 4. We in DEPOSITS Due was to recting the Different visited block in sale Little

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### 12. BILLING FORM.

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## 17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the fariff to applicants for service as well as customers.

## 19. SPECIAL CHARGES.

#### A. Reconnection and Discornect Charges

Reconnect for nonpayment when double time is required.....

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule: However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exerned from the reconnect charges.

1: Reconnect for nonpayment during regular hours, declared to the state of the stat	\$40.00
2. Reconnect for nonpayment at the end of the day	112121111
(No "Call Out" required)	\$47.00
Reconnect for nonpayment when a "Gall Out" is required	V - V - 4
(A "Call Out" is when an employee must be called in to work	
on an overtime basis to make the reconfect trip)\$35.95	\$83.00

TARIFF R.S. = T.O.D.2. (Experimental Residential Service Time-of-Day 2)

RATE (Tariff Code 027)

> TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

TOUR HORAGO CAR TION

western lander man

The Company modified this provision to limit its availability to matered secondary distribution service. The Company also provided a grandfatner provision stating that dustomers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

Service Charge: \$11.58 \$12.75 per month
Energy Charge:
First 500 KWH per month. 18.1686 13.8836 per KWH
All Over 500 KWH per month. 7.1166 8.7876 per KWH

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE (Tariff Code 225)

Service Charge: \$15.10 \$12.75 per month
Energy Charge:
All KWH used during on-peak billing period. \$15.805 e 18.001e per KWH
All KWH used during off-peak billing period. 4.6466 5.521e per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE\_ (Tariff Codes 204 (Metered), 218 (Unmetered))

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for centinuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D
(Experimental Small General Service Time-of-Day)



## 12 - THE LEWIS COUNTY HERALD, Tuesday, June 25, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278,190, the effective date of the new rates could be extended to December 29, 2013.

in addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated; Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

## 4. DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## 12. The BILLING FORM. TO AD SECTION OF THE SECTION

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PulM-Rider and Purchase Power Adjustment.

#### 17. DENIAL OF DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## 19. SPECIAL CHARGES.

## A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 18 shall be except from the processed charges.

DO CAMPINETO IN THE PROPERTY OF THE PROPERTY O	440 00
Reconnect for nonpayment during regular hours	\$40.00
	10000000
Reconnect for nonnayment at the end of the day	STRANSPORT

3. Reconnect for nonpayment when a "Call Out" is required

4. Reconnect for nonpayment when double time is required

TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

## TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that sustomers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July.29, 2013.

RATE. (Tariff Codes 211, 212)

| \$11.50 \$12.75 per month | \$12.75 per month | \$13.75 per month | \$13.60¢ 13.863¢ per KWI-All Over 500 KWH per month | \$7.116¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

SHILL WENT LEEDS

 Customer Charge
 \$7.50 \$8.75 per month

 Energy Charge;
 13.863¢ per KWH

 First 500 kWH per month
 13.863¢ per KWH

 All Over 500 KWH per month
 7.116 \$8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

## 10 - The Lewis County Herald, Tuesday, July 2, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Combany (Kentucky Power) will the with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power Will apply the new rates to all sustomer oils rendered on and after July 29, 20 3 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278 190, the effective date of the new rates could be extended to December 29, 2018.

in addition to the rate changes described below. Kentucky Power proposes to add the PUM Rider and Purchase Power Adjustment, which are applicable to the following striffs: R.S., R.S., L.M. T.O.D., R.S. T.O.D., Experimental R.S. T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S. T.O.D., Q.P., C.I.P. T.O.D., C.I.S. T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S. T.O.D., Q.P., C.I.P. T.O.D., C.I.S. T.R.P., M.W., O.L. and S.L. The following electric fariffs and/or changes are being elliminated: Pilot Residential and Small Commercial Load Management, Emergency Gurtallable Service-Gapacity & Energy. Energy Price Curtallable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the text of certain tariffs.

#### TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

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## DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for walving a deposit, (b) to specify an modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a diange in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisficatory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## RILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial B Form to Include line items for the new PUM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

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In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customer's qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

1.	Reconnect for nonpayment during regular hours	\$12.94	\$40,00
2	Reconnect for nonpayment at the end of the day	W. W.	16-16
	(No "Call Out" required)	\$17.28	\$47.00
3.	Reconnect for nonpayment when a "Call Out" is required		
	(A "Call Out" is when an employee must be called in to work	3 (4) 5	70-1
f	on an overtime basis to make the reconnect trip). 1	\$ 35.95	\$83.00
20	B C C C C C C C C C C C C C C C C C C C		ESPORT TO THE

## TARIFF R.S. -(T.D.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE (Tariff Gode 627) S

Service Charge			11,45 per moi	nin .
Energy Charge:			Marine Service	
All KWH used during s	summer on-peak billing	period	11 406¢ 00	Te per KWH
All KWH used during v			<del>18.829¢</del> 19.51	7¢ per KWH
All KWH used during o	THE THE RESIDENCE OF THE PROPERTY OF THE PROPE		7.390¢ 1 04	

## TARIFF G.S. (Small General Service

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning to later than they so 2013.

## RATE (Tariff Codes 21, 212)

Service Charge.	a ya tani kay	district districts	\$ 11.50 \$1 75	per month
Energy Charge	Later of the Control of the	HOUSE CHARLES	a vada ovaz	W HUS SINGLE
First 500 KWH	er month	g mangaga arangka	<del>18.160¢</del> 13.8	
All Over 500 KV	VH per month	ahilgen () ( apph quad abayyti	7 116¢ 8.797	re per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

(Tariff Code 225)			5	
Service Charge	internation of the contract of		<del>15 10 \$</del> 12	75 per month
Energy Charge.				4.5
KWH used during on-p	eak billing period	ant to began	1 <del>5.526 (</del> 18	061¢ per KWI
All KWH used during off-p		BERTHE STATE	LOSDA E S	21¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Godes 204 (Metered), 213 (Unmetered)

Customer Charge	ກູເກາະເຫລັກປະການກໍາລາກຄົນເກັນ	<del>\$ 7 50</del> <b>\$</b> 8.	5 per month
Energy Charge.			
First 500 KWH per month			3.863¢ per KWH
All Over 500 KWH per mont			8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 2013 with the exception of temporary unmetered service granted at the Company's discretion to street take or city holiday lighting. The Company provided a grandiather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this fariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S.— (C.D. (Experimental Small General Service Time-of-Day)



## 8 - THE LEWIS COUNTY HERALD, Tuesday, July 9, 2013

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will fije with the Kentucky Public Service Commission. Commission in Case No. 20 3-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. It approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.H.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S. M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Gurtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

## TARIFF CHANGES

## TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional of supplemental deposit may be required; (-) to indicate that an additional of supplemental deposit may be required when there is a change in usage of classification of service; and (d) indicate that a supplemental or additional deposit may be required in the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were uniformedified to define satisfactory payment criteria and satisfactory can criteria and satisfactory.

#### BILLING FORM

y has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial B

## DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customer

## SPECIAL CHARGES.

Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 207 KAR 5:006, Section 9 (3 (b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 207 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

Reconnect or homesyment during regular hours.

\$12.94 \$40.00

(No Call Our required) .... Reconnect to nonpayment when a "Call Out" is required

Reconnect for nonpayment the end of the day

(A "Call Out" Is when an employee must be called into work

en double time is required

TARIFF R.S. — T.O.D.2 (Experimental Residential Service Time of Day 2)

RATE (Tariff Code 027)

> TARIFF S.G.S. Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tatiff Codes 211 212)
Service Charge
Energy Charge
First 500 KWH per month.

All Over 500 KWH-per month.

8,797 per KWH.

## LOAD MANAGEMENT TIME-OF-DAY PROVISION

## OPTIONAL UNINETERED SERVICE PROVISION.

FIATE. (Tariff Codes 204 (Metered) 21 (Unmetered))

Customer Charge \$7.50 S875 per month Energy Charge \$7.50 KWH per month \$1.863¢ per KWH All Over 10 KWH per month \$7.116 \$ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at premise and July 20 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided grantiather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this fariff the premise occupied for continuous service beginning no later than July 20 2018.

ARIFF Q.S - TO. (Experimental Small General Service Time-of-Day



Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Cultailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### TARIFF CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit, (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

#### 12. BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## 17. DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

In cases where the Company has discontinued service as fierein provided for, the Company reserves the right to assess a reconnection driarge pursuant to 807 KAR 5;006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

	Reconnect for nonpayment during regular hours	\$12.94 \$40.00
	Reconnect for nonpayment at the end of the day	<b>"在,不知是我们</b> "
r.		
3	(No "Call Out" required)	

3. Reconnect for nonpayment when a "Call Out" is required

Reconnect for nonpayment when double time is required.

\$ 44.58 \$108.00

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

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## TARIFF S.G.S. (Small General Service

#### AVAILABILITY OF SERVIC

had the sou

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)	<b>机型型物质型 医皮肤炎原则 医二氏性坏疽</b>
Service Charge	\$ 11.50 \$12:75 per month
Fromy Chomo:	。 《《西斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯·斯
First 500 KWH per month	13.160¢ 13.863¢ per KWH
All Over ROO KWFI ner month	7.116¢ 8.797¢ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION

(Tariff Code 225) Service Charge \$15.10 \$12.75 per mon	
	th .
THE RESIDENCE OF A CONTROL OF THE PROPERTY OF	40
Energy Charge:  All KWH used during on-peek billing period	LIM
All KWH used during off-peak billing period	H

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$-7.50 \$8.75 per month
Energy Charge:	
First 500 KWH per month	13.160 e 13.863e per KWH
All Over 500 KWH per month,	7.116 ¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no tater than July 29, 2013.

TARIFF S.G.S - T.O.D (Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE



Please Take Notice triat on June 28, 2013 Kentucky Power Gompany (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 te recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C. P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Plot Residential and Small Commercial Load Management, Emergency Curtallable Service-Capacity & Energy, Energy Price Curtallable Service Rider and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the changes to the tariffs are substantive in nature, the proposed language change is described below.

TARIFF CHANGES

## AND CONDITIONS OF SERVICE

#### DEPOSITS.

Kentucky Power has modified is deposit requirements of (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory by yment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## BILLING FORM

ie Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Irm to include line items for the new FJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

The Company extended in provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pulsulant to 807 KAR 5:006. Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges:

Reconnectifor nonpayment during regular hours

Reconnect for nonpayment at the end of the day (No Call Out" required)

Reconnect for nonpayment when a "Call Out" is required

A "Call Out" is when an employee must be called into work

on an overtime basis to make the reconnect trip

\*Reconnect for nonpayment when double time is required

**\$17.26 \$47**.00

£95.05 £00

TARIFF, R.S. - T.O.D.2
(Experimental Residential Service Time-of-Day 2)

RATE (Tariff Code 027)

Service Charge: \$11.45 per month
Energy Charge: All KWH used during summer on-peak billing period. 11.406¢ 16.001¢ per KWH
All KWH used during winter on-peak billing period. 13.829¢ 13.517¢ per KWH

TARIFF S.G.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit is availability to metered secondary distribution service. The Company also provided a grandfather provision stating that dustomers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2018.

RATE (Tariff Codes 211, 212)

 Service Charge
 \$ 11.50 \$ 12.75 per month

 Energy Charge
 First 500 KWH per month
 12.160 \$ 13.863 \$ per KWH

 All Over 500 KWH per month
 17.166 8.797 \$ per KWH

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

## OPTIONAL UNMETERED SERVICE PROVISION

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will drily be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFFS.G.S-T.O.D

(Experimental Small General Service Time-of-Day)



Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Gase No. 2013-00197 arr application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover cests of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278 130, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below. Kentucky Power proposes to add the PJM Rider and Purchase Pewer Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2. S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.B., C.S.-I.R.P., M.W., O.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial Load Management, Emergency Guitaliable Service-Capacity & Energy, Energy Price Curtaliable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain fariffs. Where the text changes to the tariffs are substantive in nature; the proposed language change is described below.

## TARIFF CHANGES

## TERRIS AND CONDITIONS OF SERVICE

## DEPOSITS.

Kentucky Power has medified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (o) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service, and (d) to Indicate that a supplemental or additional deposit may be required if the sustomer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision

## BILLING FORM

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE,

The Company extended the provisions of this section of the fariff to applicants for service as well as customer

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

in cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following However those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5 006. Section 16 shall

be exempt from the reconnect charges. 1 Reconnect for nonpayment during regular hours...... \$12.94 \$40.00

Reconnect for nonpayment at the end of the day. (No "Call Out" required). \$47.00 Reconnect for nonpayment when a "Call Out" is required.

(A "Call Out" is when an employee must be called in to work. on an overtime basis to make the reconnect trip)...... \$35.95 \$83.00

## TARIFF R.S. -T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

\$11.45 per month Service Charge. Energy Charge; 

> TARIFF S.Q.S. (Small General Service)

## AVAILABILITY OF SERVICE

The Company modified this provision to limit its availability to material secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this fariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

\$ 11.50 \$12.75 per month Energy Charge: 7 1186 8.797¢ per KWH All Over 500 KWH per month....

## LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

\$15.10 \$12. Service Charge. Energy Charge: 45.326 & 18.061¢ per KWH

All KWH used during on-peak billing period. All KWH used during off-peak billing period ......

## OPTIONAL UNMETERED SERVICE PROVISION.

RATE (Tariff Codes 204 (Metered) 213 (Unmetered))

11.00 \$8. per month Customer Charge: Energy Charge First 500 KWH per month All Over KWH per month...., ... ...

Optional unmetered service will not be available to customers frittating service at a premise after July 29, 201 with exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this teriff at the premise occupied for beginning no later than July 29 2013.

(Experimental Small General Service Time-of-Day)



The Mountain Eagle . . Wednesday, June 26, 2013 . . Page B4

## NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to alljust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates and of KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

In addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L., and S.L. The following electric tariffs and/or charges are being eliminated: Riot Residential and Small Commercial Load Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

#### TARIFP CHANGES

#### TERMS AND CONDITIONS OF SERVICE

#### 4. DEPOSITS

Kentucky Power has modified its deposit requirements to: (a) specify and modify the criteria for waiving a deposit; (b) to specify and modify the criteria for when an additional or supplemental deposit may be required; (c) to indicate that an additional or supplemental deposit may be required when there is a change in usage or classification of service; and (d) to indicate that a supplemental or additional deposit may be required if the customer does not maintain satisfactory payment and credit criteria. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria and to include a notice provision.

## 12. BILLING FORM.

The Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Form to include line items for the new PJM Rider and Purchase Power Adjustment.

#### 17: DENIAL OR DISCONTINUANCE OF SERVICE.

The Company extended the provisions of this section of the tariff to applicants for service as well as customers.

#### 19. SPECIAL CHARGES.

#### A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment at the end of the day

(No "Call Out" required) \$47

3. Reconnect for nonpayment when a "Call Out" is required

## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day, 2)

## RATE (Tariff Code 027)

Service Charge		\$11.45 per month
Energy Charge:		
All KWH used during su	mmer on-peak billing period	11,406¢ 16.001¢ per
All KWH used during wi	nter on-peak billing period	13.829¢.13/517¢ per
All KWH used during of	peak billing period	<del>7.390∉</del> 10.040¢ per

TARIFF S.G.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this prevision to illmit its availability to metered secondary distribution service. The Corporated a grandfather provision stating that customers not meeting the requirements for coverage under this be permitted to continue service under this tariff at the premise occupied for continuous service beginning July 29, 2013.

## BATE (Tariff Codes 211, 212)

Service Charge		<del>5 11.50</del> \$1	2./5 <b>per</b> mon
Energy Charge:			
First 500 KWH per month,	***************************************		13.863¢ per l
All Over 500 KWH per month		7 116¢	13.863¢ per l 8!797¢ per K\

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION

RATE (Tariff Code 225)

Service Charge	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	<del>\$15.10</del> \$12.	75 per mont
Energy Charge:			学习,以表示	The Land
All KWH used during on-peak billi	ing period		15,328 ¢ 18	9.061¢ per K
AND COARS A AR LEWIN		1, 1	4.0404/6	Old nor MA

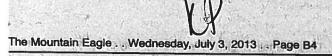
## **OPTIONAL UNMETERED SERVICE PROVISION.**

## RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Custemer Charge		\$ 7.50 \$8.75 per month
Energy Charge:	<b>电影图象表现程</b> 不够	四个线 "他"的
First 500 KWH per mor	nth	19.160 ¢ 13.863¢ per KV

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 20 exception of temporary unmetered service granted at the Company's discretion to street fairs or city/holiday! Company provided a grandfather provision stating that customers receiving service under the optional unmeterovision will only be permitted to continue such service under this tariff at the premise occupied for continue beginning no later than July 29, 2013.

TARIFF S.G.S - T.O.D
(Experimental Small General Service Time-of-Day)



Please Take Notice that on June 28, 2013 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2013-00197 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after July 29, 2013. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after July 29, 2013 to recover costs of providing service to its customers on and after that date. If the Commission elects to suspend the new rates under KRS 278.190, the effective date of the new rates could be extended to December 29, 2013.

n addition to the rate changes described below, Kentucky Power proposes to add the PJM Rider and Purchase Power Adjustment, which are applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., D.L. and S.L. The following electric tariffs and/or charges are being eliminated: Pilot Residential and Small Commercial .oad Management, Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text hanges to the tariffs are substantive in nature, the proposed language change is described below.

## ARIFF CHANGES

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#### BILLING FORM.

he Company has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill orm to include line items for the new PJM Rider and Purchase Power Adjustment.

## DENIAL OR DISCONTINUANCE OF SERVICE

he Company extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

## Reconnection and Disconnect Charges

cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following hedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall exempt from the reconnect charges.

Reconnect for nonpayment at the end of the day

(No \*Call Out" required) \$47.00

Reconnect for nonpayment when a "Call Out" is required

(A "Call Out" is when an employee must be called in to work

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## TARIFF R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

## RATE. (Tariff Code 027)

Service Charge	\$11 45 per month
Energy Charge:	
All KWH used during summer on-peak billing period	11.406¢ 16.001¢ per KWH
All KWH used during winter on-peak billing period	19.899¢ 13/517¢ ner KWH
All KWH used during off-peak billing period	7.090¢ 10.040¢ per KWH

## TARIFF S.Q.S. (Small General Service)

## **AVAILABILITY OF SERVICE**

The Company modified this provision to limit its availability tolemetered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

## RATE. (Tariff Codes 211, 212)

arthur think high

Service Charge	\$ 11.50 \$12.75 per month
Energy Charge:	2000年1月1日 - 1000日 - 1
First 500 KWH per month.	19 160¢ 13 863¢ ner KWI
All Over 500 KWH per month	7 116¢ 8:797¢ per KWH

#### RATE (Tariff Code 225)

Service Charge	\$15.10 \$12.75 per month
Energy Charge:	TO THE REAL PROPERTY.
All KWH used during on-peak billing period	15.896 ¢ 18.061¢ per KWH
All KWH used during off-peak billing period	4-940¢ 5 521¢ per KWH

## OPTIONAL UNMETERED SERVICE PROVISION.

## RATE (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	
Energy Charge:	
First 500 KWH per month	13.160 ¢ 13.863¢ per KWH
All Over 500 KWH per month	7.118 # 8.797# ner KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

> TARIFF S.G.S - T.O.D. (Experimental Small General Service Time-of-Day)

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## - CHANGES

#### TERMS AND CONDITIONS OF SERVICE

## DEPOSITS.

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#### **BILLING FORM.**

ompany has modified its Residential and Small Commercial Bill Form and its Large Commercial and Industrial Bill Dinclude line items for the new PJM Rider and Purchase Power Adjustment:

#### DENIAL OR DISCONTINUANCE OF SERVICE.

empany extended the provisions of this section of the tariff to applicants for service as well as customers.

## SPECIAL CHARGES.

A. Reconnection and Disconnect Charges

is where the Company has discontinued service as herein provided for, the Company reserves the right to assess nection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following ile. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006, Section 16 shall mot from the reconnect charges.

(A "Call Out" is when an employee must be called in to work

on an overtime basis to make the reconnect trip)......\$35.95 \$83.00

onnect for nonpayment when double time is required

# TARIFF R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

RATE. (Tariff Code 027)

## TARIFFIS.G.S. (Small General Service)

#### AVAILABILITY OF SERVICE

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The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

RATE. (Tariff Codes 211, 212)

#### LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 225)

#### OPTIONAL UNMETERED SERVICE PROVISION.

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

 Customer Charge
 \$7.50 \$8.75 per month

 Energy Charge:
 13.160 ¢ 13.863¢ per KWH

 First 500 KWH per month
 7.116 ¢ 8.797¢ per KWH

Optional unmetered service will not be available to customers initiating service at a premise after July 29, 2013, with the exception of temporary unmetered service granted at the Company's discretion to street fairs or city holiday lighting. The Company provided a grandfather provision stating that customers receiving service under the optional unmetered service provision will only be permitted to continue such service under this tariff at the premise occupied for continuous service beginning no later than July 29, 2013.

TARIFF S.G.S – T.O.D

(Experimental Small General Service Time-of-Day)

AVAILABILITY OF SERVICE.