COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 19 2013

PU SERVICE COMMISSION

IN THE MATTER OF:

FRANK MCANINCH)	
COMPLAINANT)	
V.)	CASE NO. 2013-00165
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION)	
DEFENDANT)	

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION'S RESPONSES TO COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION

Taylor County Rural Electric Cooperative Corporation (Taylor County) responds as follows to the Commission Staff's initial request for information issued herein on July 3, 2013, and pursuant to the Commission's Order entered on June 17, 2013.

- 1. a. State whether Taylor RECC currently provides electric services to 1341 lven Godbey Road, Liberty, Kentucky 42539.
 - b. State the name of the person or entity to which service is rendered.

RESPONSE: WITNESS: John Patterson, Office Manager, Taylor RECC.

a. Yes, Defendant provides service to a residence occupied by Complainant and his family at that address. However, the sawmill operation which is the subject of

the within Complaint is not located on the Iven Godbey Road, but rather is located just off Kentucky Highway 1649, locally known as Poplar Hill Road.

- b. The residential account is carried in the name of Frank McAninch.
- 2. Identify the tariff provision under which the subject building will be served.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC. The sawmill operation for which service is sought is not housed in what Defendant would characterize as a "building". Rather, that operation is situated within an open-sided pavilion-type structure, and service thereto would be provided under GP Part 1. (45 kva bank).

- 3. Refer to Taylor RECC's tariff sheet number 16.
- a. Identify the general procedures and/or criteria utilized by Taylor RECC to determine whether a service is temporary or permanent.
- b. Identify the specific factors and criteria that Taylor RECC utilized to determine that the Complainant's building is a saw mill.
- c. State the general factors that Taylor RECC applies in determining whether to assess the discretionary charge addressed under the subsection "Questionable Permanent Service".
- d. State the specific factors and criteria that Taylor RECC utilized in deciding to assess, on the Complainant, the discretionary charge addressed under the subsection "Questionable Permanent Service".

RESPONSE: WITNESS: Barry Myers, Manager, Taylor RECC. a. With respect to those installations identified on tariff sheet number 16 as questionable permanent services (oil wells, sawmills, and billboards), those are uniformly treated as temporary facilities. Otherwise, a determination as to whether a service is temporary or permanent is case-specific.

- b. WITNESS: Barry Myers, Manager, Taylor RECC; Mike Skaggs, Engineer, Taylor RECC. Complainant has consistently described this operation as a sawmill used to saw into lumber mature and damaged trees on Complainant's farm. Complainant suggests that this has not been "a large commercial sawmill" and that "we do not buy logs or saw logs for other people" (see Complaint), although the webpage for Rich Hill Farms (Exhibit C to Defendant's Answer) asserts that "we also sell lumber and do custom sawing". Visual inspection of the sawmill reveals that the sawing operation at the site at which that operation is conducted is not an integral part of some larger operation (cabinet, furniture, or pallet production).
- c. WITNESS: Barry Myers, Manager, Taylor RECC; John Patterson, Office Manager, Taylor RECC. With respect to those services which are identified on tariff sheet number 16 as "Questionable Permanent", the charge for removal upon discontinuation of service is applied.
- d. WITNESS: Barry Myers, Manager, Taylor RECC, John Patterson, Office Manager, Taylor RECC, Mike Skaggs, Engineer, Taylor RECC. The removal charge is included within the projected cost of providing service to sawmills. Defendant does not purport to make distinctions among sawmills.

4. Explain whether the fact that a building houses a gas versus an electric powered saw affects Taylor RECC's determination that a facility is a saw mill.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC. Defendant would have no reason to identify a prospective service as a sawmill unless it were called upon to provide electric service thereto. However, it seems intuitive that it is the function of the service, and not the manner in which it is energized, which defines the particular character of that service.

5. Refer to Taylor RECC's tariff sheet number 15, section 4. State under what circumstances a saw mill may be considered a permanent structure.

RESPONSE: WITNESS: Barry Myers, Manager, Taylor RECC, Mike Skaggs, Engineer, Taylor RECC. Tariff sheet number 15, section 4 pertains exclusively to mobile homes.

- 6. Refer to Taylor RECC's tariff sheet number 23.
- a. State whether a "Large Power Contract" will be required for Complainant to receive service.
- b. Explain why Complainant is not entitled to a 1,000-foot line extension prior to the charging of an advance, as the tariff states the following, "Line extensions or conversions for three phase powerloads shall be charged an advance for construction when the extension or conversion amounts to more than 1,000 feet".

RESPONSE: WITNESS: Barry Myers, Manager, Taylor RECC. a. A Large Power Contract would be required for the installation of the three phase service necessary to energize this sawmill.

- b. Because this sawmill operation is identified under the tariff as a questionable permanent service, the advance is changed under the specific portion of the tariff which applies to sawmills.
- 7. Explain how the cost of \$7,303.88 for "Installation of 3phs primary" was derived. Provide all supporting calculations.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC. Costing is job-specific. Each construction unit has applicable material and labor cost data in our CIS system. Units required to build the job are entered into our CIS system and associated costs are produced. Supporting documentation identified as Defendant's Exhibits 1-A thru 1-I is attached.

8. Explain how the cost of \$4,304.68 for "Retirement of 3phs primary" was derived. Provide all supporting calculations.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC. See Response to Request 7.

9. Explain how the cost of \$3,237.36 for "Materials" was derived. Provide all supporting calculations.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC. See Response to Request 7.

10. Assume the subject building is not considered a saw mill. Provide a breakdown of the costs that would be charged to Complainant for service.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC. This application for service is made with respect to an operation which could not reasonably be described as anything other than a sawmill. If, as the request suggests, Defendant is called upon to pretend that this proposed service is something which it is not, then, in order to calculate installation costs, Defendant would have to know what that installation should be presumed to be, and what type of service would be required. If, for instance, a residential dwelling were to be located on the site of the sawmill, and because that site is within 1,000 feet of existing service, there would be no cost associated with the extension to that dwelling of single phase service.

11. Provide any and all documents on file with Taylor RECD related to Complainant's application for electric service, including meeting minutes, correspondence, design, engineering and work plan documents related to the service request.

RESPONSE: WITNESS: Mike Skaggs, Engineer, Taylor RECC; John Patterson, Office Manager, Taylor RECC. Defendant's Exhibits 1-A thru 1-I offered in response to Request 7 constitute all such documents maintained in Defendant's file on this application.

The undersigned acts as counsel for Taylor County Rural Electric Cooperative
Corporation and, acting in that capacity, has supervised the preparation of this
Response, which is true and accurate to the best of counsel's knowledge, information
and belief formed after a reasonable inquiry.

DATED this <u>/8TH</u> day of July, 2013.

SPRAGENS & HIGDON, P.S.C. Attorneys at Law

15 Court Square - P. O. Box 681 Lebanon, (270) 692-3141

Telephone: (270) 692-3141

ROBERT SPRAGENS, JR

Counsel for Taylor County Rural Electric Cooperative Corporation

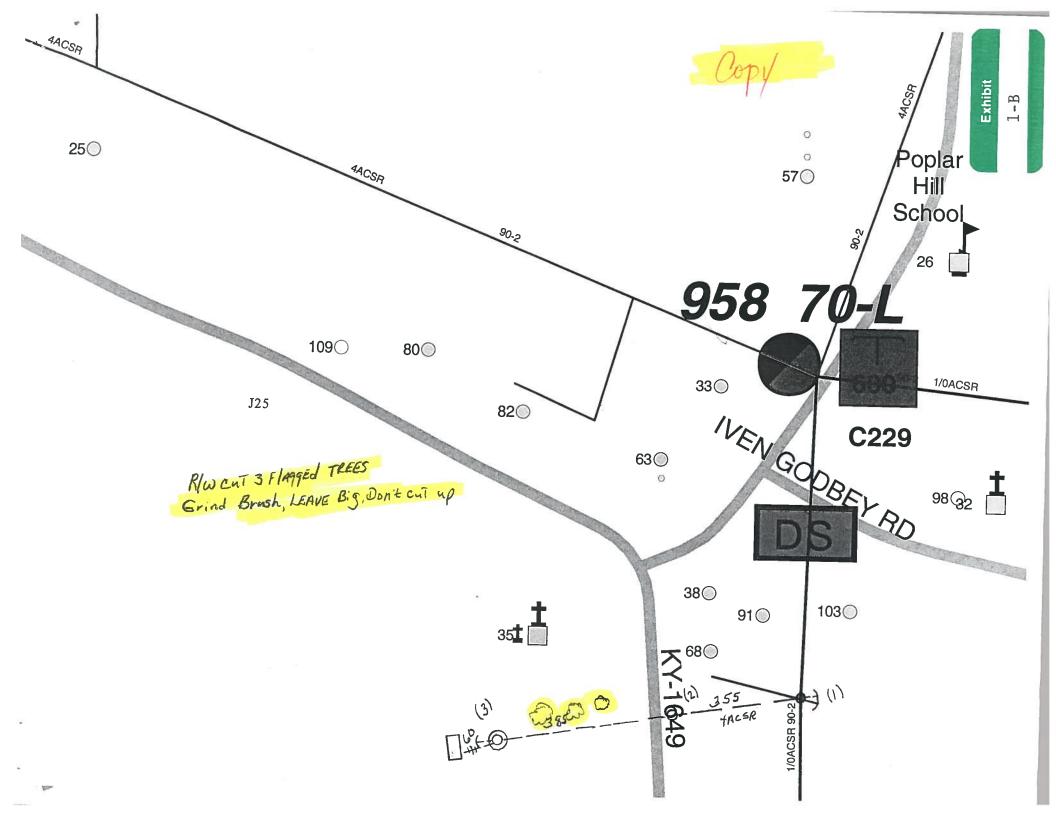
I hereby certify that a true copy of the foregoing was mailed this __/8TH_ day of July, 2013, to:

Original and 8 Copies

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

Frank McAninch 1341 Ivan Godbey Rd. Liberty, KY 42539 Complainant

Robert Spragens, Jr



DATE 11/5/2012					
INFO TAKEN BY: ERIN					
FROM: FRANK MCANINCH			JOB/WORK ORDER NO.	112520)
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	TO BE STAKED IN	CASEY	COUNTY.	NEW MAP	# T554
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Date 11/16/2012

QUESTIONABLE PERMANENT COST FIGURES

FOR: Work Order Number 112520 Name FRANK MCANINCH

TOTAL JOB COST		\$	14,845.92
MATERIAL COST		\$	3,237.36
LABOR OVERHEAD	130%	\$	6,561.36
TOTAL LABOR COST		\$	5,047.20
RETIREMENT LABOR		_\$	1,871.60
INSTALL LABOR		\$	3,175.60



Questionable permanent costs are refunded at 10% of the consumers yearly power bill for this location.

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GUY ATTACH (HANGER/GOATHEAD)	02150000	4		4
GUY INS(EGB) 1'-4'-6' FIBER LIN	NK 02160000	4	to .	4
BOLTS, CARRIAGE	06310000	6		6
BOLTS, DOUBLEARM	06330000	4		4





(270) 465-4101 • Fax (270) 789-3625 (800) 931-4551

November 19, 2012

Mr. Frank McAninch 1341 Iven Godbey Rd Liberty KY 42539 Ref: wo#112520

The staking to provide 3-phase electric service to a sawmill has been drawn. Sawmills are considered questionable/permanent on our system, and construction/retirement fees are collected up front and refunded at 10% of the annual power bill. The charges for the work order drawn up are as follow:

Installation of 3phs primary	\$ 7,303.88
Retirement of 3phs primary	4,304.68
Material	3,237.36
	\$14,845.92

We did receive the load data information today.

Please contact our office with any questions.

Sincerely,

Erin Wise

Engineering Dept.

/ew

Secretar Contractor	Business Name Rich Hill Farm	15 Address 1341 Iven UTA Pho	1606-187-0120 Ho
Address Phone Pag Pag Phone Pag Phone Pag Phone Pag Phone Pag Phone Pag Phone Pag Pag Phone Pag	General Contractor	Slooteleal Contractor	
Project & Electrical Entrances Information Location Type of Operation Service date required: Temporary Permanent Required service size: # LOC Amp 1 Phase 8 Phases Overhead Underground Size & number of service entrance conductors: 5 C C 19 2 M 2 4 Requested service voltage: (200440) 1200208 240480 2771480 720012470 Structure size (sq R) Multi-family unit Y N Number of units Total Congrecifed Load Data. (Voltage x Current = Watinge) Notice: If you can only give ampa, then we must know at what voltage these amps will be used.) Total project load: C N W 3Phase only	Firm/Contact	Firm/Contact	
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