

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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AUG 16 2013

PUBLIC SERVICE
COMMISSION

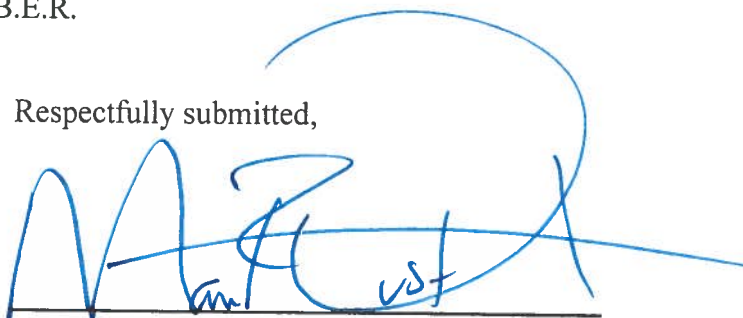
In The Matter Of:

The Application Of Kentucky Power Company For:)
(1) The Approval Of The Terms And Conditions Of The)
Renewable Energy Purchase Agreement For Biomass)
Energy Resources Between The Company And) Case No. 2013-00144
ecoPower Generation-Hazard LLC; (2) Authorization)
To Enter Into The Agreement; (3) The Grant Of Certain)
Declaratory Relief; And (4) The Grant Of All)
Other Required Approvals and Relief)

Notice Of Filing Of Proof Of Publication

Kentucky Power Company files with the Commission the Affidavit of Rachel McCarty, the list of newspapers publishing the legal notices, and accompanying tear sheets as proof of its publication of the required notice of Tariff B.E.R.

Respectfully submitted,



Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

Kenneth J. Gish, Jr.
STITES & HARBISON PLLC
250 West Main Street, Suite 2300
Lexington, Kentucky 40507
Telephone: (859) 226-2300

COUNSEL FOR KENTUCKY POWER
COMPANY

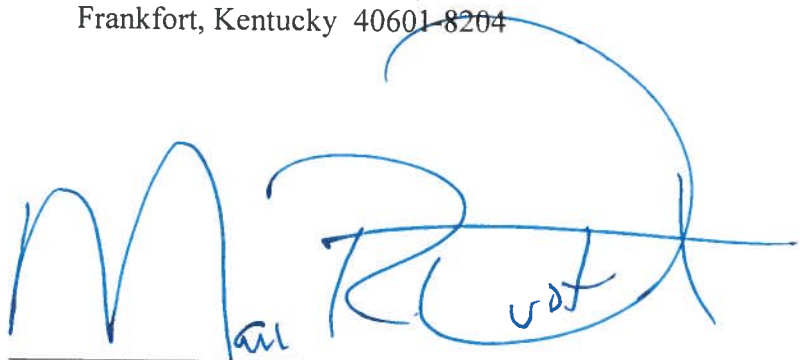
CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing (without tear sheets) was served by U.S. Mail, postage prepaid, on the following:

Michael L. Kurtz
Jody Kyler Cohn
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, Ohio 45202

Jennifer Black Hans
Dennis G. Howard II
Lawrence W. Cook
Kentucky Attorney General's Office
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601-8204

on this the 16th day of August, 2013.

A handwritten signature in blue ink, appearing to read 'Mark R. Overstreet', is written over a horizontal line. The signature is stylized and cursive.

Mark R. Overstreet

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 14th day of August, 2013 came Rachel McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Kentucky Power Company.

Rachel McCarty
Signature

Bennie Howard

Notary Public

My Commission Expires: 9-18-16

(SFAL)

Id. #472812

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Power Company Customers. Attached tearsheets provide proof of publication:

Ashland Daily Independent -- 7-11, 7-18 & 7-25
Booneville Sentinel -- 7-11, 7-18 & 7-25
Grayson Journal -- 7-17, 7-24 & 7-31
Greenup News -- 7-11, 7-18 & 7-25
Hazard Herald -- 7-17, 7-24 & 7-31
Hindman Troublesome Creek Times -- 7-18, 7-25 & 8-1
Hyden Leslie Co. News -- 7-11, 7-18 & 7-25
Inez Mt. Citizen -- 7-17, 7-24 & 7-31
Jackson Times Voice -- 7-11, 7-18 & 7-25
Louisa Big Sandy News -- 7-17, 7-24 & 7-31
Manchester Enterprise -- 7-11, 7-18 & 7-25
Morehead News -- 7-12, 7-19 & 7-26
Paintsville Herald -- 7-12, 7-19 & 7-26
Pikeville Appalachian News -- 7-12, 7-19 & 7-26
Prestonsburg Floyd Co. -- 7-17, 7-24 & 7-31
Salyersville Independent -- 7-11, 7-18 & 7-25
Sandy Hook Elliott Co. News -- 7-12, 7-19 & 7-26
Vanceburg Lewis Herald-- 7-16, 7-23 & 7-30
West Liberty Licking Valley -- 7-11, 7-18 & 7-25
Whitesburg Mt. Eagle -- 7-17, 7-24 & 7-31

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Going. Going. Gone.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00-44 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.I.P.-R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R.
 (Biomass Energy Rider)

APPLICABLE:

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.I.P.-R.P., M.W., O.L. and S.L.

RATE:

- When energy is generated and sold to the Company from the ecoPower biomass facility, a digital charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be added, where "A", calculated to the nearest 0.0001 meter kilowatt hours, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R * P) / S$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factors defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding inter-system sales. Utility used energy's shall not be excluded in the determination of sales (S).

SUDOKU

Sudoku is a number-placing puzzle based on a 9x9 grid with several given numbers. The object is to place the numbers 1 to 9 in the empty squares so that each row, each column and each 3x3 box contains the same number only once. The difficulty level of the Concepts Sudoku increases from Monday to Sunday.

Concepts Sudoku

By Dave Green

		8	7	4				
				1				9
	7	5		6				
		7			2	1	5	
		3				6		
	8	4	6			2		
			1			7	2	
1			9					
			4	8	3			

©2013 Concepts Puzzles, Dist. by King Features Syndicate, Inc.

Answer to previous puzzle

6	5	3	8	4	9	2	1	7
7	9	4	1	3	2	5	8	6
2	8	1	7	5	6	3	9	4
9	3	2	5	8	7	4	6	1
8	4	7	6	1	3	9	2	5
1	6	5	2	9	4	8	7	3
5	2	9	4	7	1	6	3	8
4	1	6	3	2	8	7	5	9
3	7	8	9	6	5	1	4	2

Difficulty Level ★★★

Difficulty Level ★★★

7/18

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formula "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the rider. The rider shall include data and information as may be required by the Commission.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$66.46	\$60.09	-\$6.63	6.43%
MGS	5,992	28	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,978	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$688,498.45	\$679,591.40	-\$8,907.05	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,967		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12833 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-438-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

**TARIFF B. E. R.
(Biomass Energy Rider)**

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the proposed

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which it will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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LGS	69,225	228	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	776,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
G.I.P. - T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
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SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

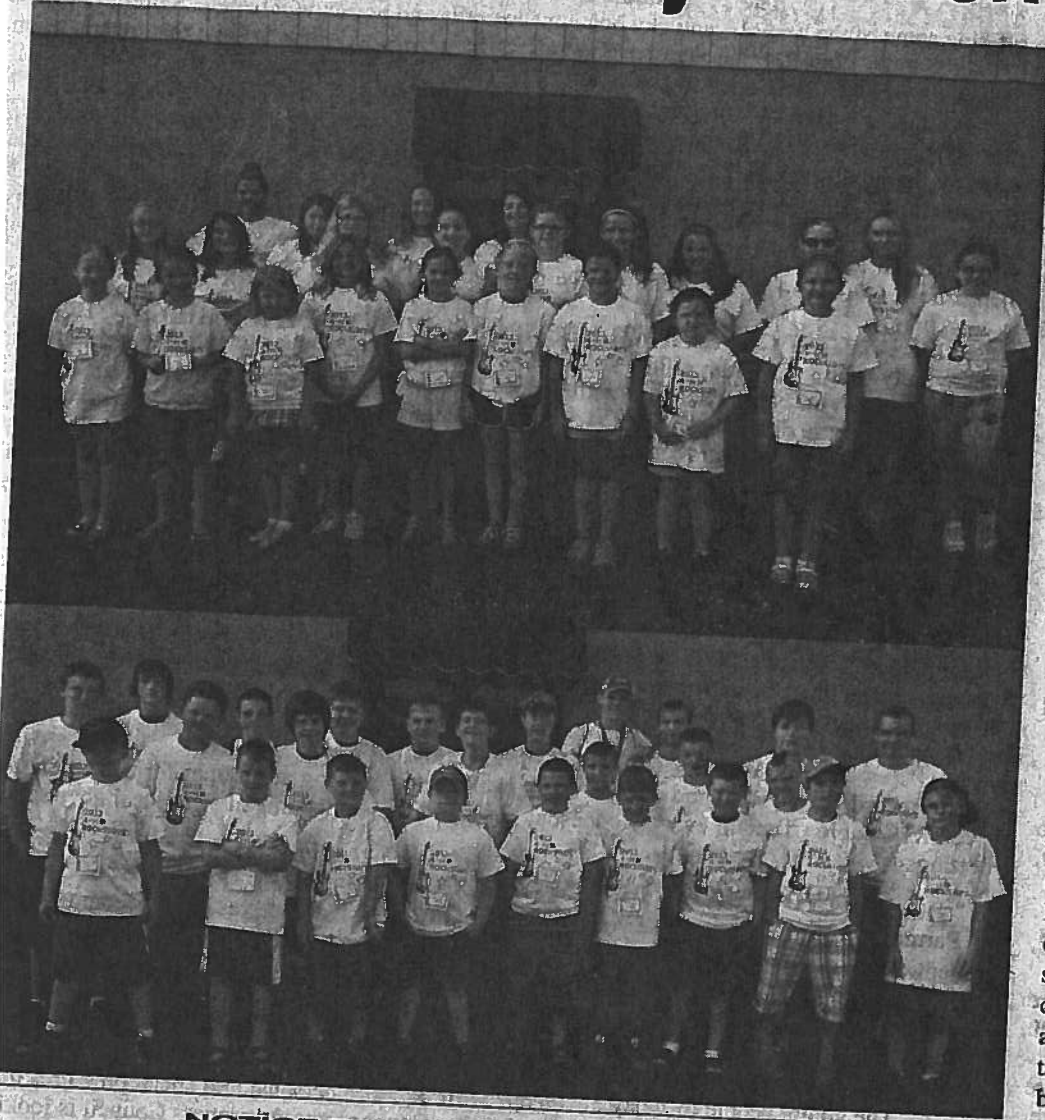
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Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.



The week of 17th - 20th, camp was at J.M. Feltner 4-H Camp in London, Kentucky. Over 50 students came from Breckinridge, Laurel, Lee, and Jackson Counties. Although it was a rainy Tuesday, the rest of the week was great. The rest of the week and everyone seemed to have a wonderful time. There were 57 people from Overton County including 44 student campers, 5 teen leaders, 5 adult leaders and 3 age 18. The theme of 4-H camp year was "4-H Rockstar". Campers were divided into teams and worked together in their groups throughout the week on all events.

There were 10 teams overall. Each group worked throughout the week to collect the most points for collecting Camp Cash. To collect Camp Cash, the campers had to do a good deed such as pick up trash on the campground, say words such as "thank you", "excuse me", take up an adult's meal tray by winning events.

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NEW TARIFF

**TARIFF B. E. R.
(Biomass Energy Rider)**

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S., I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulae "R" is the rate for the...

Rate (R) shall be the total per kWh as defined in the REPA Contract 2007-2011, Kentucky Power Company, including any applicable escalation factor as defined in the REPA.

3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding inter-system sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data. Justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2013 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
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Health Care Center News

Alvin, Pam and Jr. Geraldine Davidson visited with Dathia Bell and others.

Kathy Allen and Pamela, Joshua and Delma Deaton and Deanna visited with Polly Dunsil.

Tim Miller visited with Jaunita Wolford.

Gary Baker and Rachel Combs visited with Colson Bishop.

Conley, Carolyn and Nicole Turner visited with Raymond Hownshall.

Taylor Brooke visited with Jean McDaniel.

Lockie Fox and Wilma Neeley visited with Louise Callahan and Doris Stewart.

M.A. Combs visited with Ava, Ada, Sarah and Alberta.

Sandra Price visited with Doris Stewart.

Jerry and Liz Mainous visited with Elbert Mainous.

Lyle Bishop visited with Elberta and Ronnie Bishop.

Betty McKinney visited with Glenna Maupin.

Nick and Tina Smith visited with Eunice Callahan.

Hazel Marcum visited with Louise Callahan.

Thanks to all churches that visited and had service



Layla Marie Back was born June 18th, 2013. She weighed pounds and 5 ounces and was 19.25 inches long. Her parents are Tabitha Brandenburg and David Back II of Berea, Kentucky. Her grandparents are Jodi Brandenburg and the late Greg Brandenburg of Booneville, Kentucky and David Back of Booneville, Kentucky.



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HATS, JACKETS & MORE!**

606-593-7544

HIGHWAY 28 EAST OPEN MON-FRI
BOONEVILLE, KY 10:00 AM - 6:00 PM
NEXT TO BOONEVILLE SHOPWISE (SAT. BY APPT.)

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NEW TARIFF

TARIFF B. E. R.
(Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2/S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company. "P_m" is the

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6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

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If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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HOW News By: Deron Mays



Carrie Bryant was visited by Lois Noble and Jordan Noble.
Alvin and Pam Davidson came to visit Dathia Bell and others.
Lonnie Bowling was visited by Virginia Spence and Ben Spence.
Cecil and Christine Johnson came to visit Kendall Sandlin.
Phyllis Reed was visited by Ashley and Mason Reed and Paul Sandlin.
Conley, Carolyn and Nicole Turner came to visit Raymond Houchell.
Polly Dunsil was visited by Dale Deaton, Tiffany Faulkner, Adam Faulkner, Adam Faulkner and Bethany Faulkner.
Jimmie and Edna Herald came to visit Juanita Wolford.
Hargis Noble was visited by Micah Riley, Joey Marshall and Michael Todd Smith.
Wilma Thornsberry came to visit Glen Allen and Eugene Bowling.
Elbert Mainous was visited by Paul Morgan, Cameron Mainous and Connie Wilson.
Harold and Ivery Becknell came to visit Eunice Callahan.
Emma Lee Smith was visited by Sherry and Linda. Connie Wilson came to visit Bert Cole.
D. Gilbert and Paul Dyer came to visit Hospice patients.
White Harvest Church came to visit everyone.
We would like to thank all the churches that had service with our residents.

* The Tuesday league play for last week was by Jack Strong. Jack shot a -4 with his handicap. He won the pairs portion when he and his playing partner Cody Pennington, shot a combined score of -2.

* The Thursday night scramble is being changed to a skins format and will be open to members and non-members. I will have more information in next week's edition but as of now the details are on Facebook. Go to "Groups" and type in "Sag Hollow".

* The Hospice Care Plus scramble is scheduled for this Saturday, July 27th, starting at 10 p.m. All proceeds benefit Hospice Care Plus who has been serving Owsley, Jackson, Lee, Madison, Estill, and Rockcastle counties for over 20 years. The cost per player is \$60 and includes lunch and prizes. Lunch will be provided. Cash prizes for the top three teams. For more information call Angela Baugh at 1-800-806-5492 or Sag Hollow Golf Club at 606-546-5343.

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in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of twelve percent (12%) per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of

sale upon which execution may be levied by the Master Commissioner of this Court. In the event that the successful bidder is the Plaintiff to this action, which has been adjudged to have a lien on that particular tract or parcel of real or personal property bid upon, then and in that event, said party shall not be required to make any cash deposit or bond. If any purchaser at said sale shall fail to immediately make cash payment or execute a bond, then the Commissioner shall declare the next highest bidder the purchaser of the real estate.

Upon default of payment of the balance of the purchase price within thirty (30) days, the Master Commissioner shall immediately resell the property upon the same terms and conditions set out herein upon proper legal notice. The ten percent (10%) of purchase price paid to the Master Commissioner shall be used to pay the costs of the sale which the purchaser failed to complete. The hereinabove described real property shall be sold free and clear of the claims, interests, recorded liens and encumbrances of all parties herein, except of the purchase restrictions and easements appearing

of record, in the Carter County Court Clerk's Office. The risk of loss for the subject property shall pass to the purchaser on the date of sale. Possession of the premises shall pass to the purchaser upon payment of the purchase price and delivery of deed. The purchaser shall be required to purchase fire and extended coverage insurance on any improvements to the real property, from the date of sale until the purchase price is paid in full to the extent of the Court-appraised value of the improvements or the unpaid balance of the purchase price, whichever is less, with a loss

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property of Robert E. Tussy and Melissa O. Roe as recorded in Deed Book 233, Page 620 (also see Official Records Book 006, Page 754); thence along the line of said Tussey and Roe (2 calls) South 29 degrees, 14 minutes, 11 seconds West, 139.23 feet to an iron pin found, set on prior survey; thence South 55 degrees, 20 minutes, 38 seconds East, 235.95 feet to an iron pin set at a corner of Lot 1 of this division; thence along the line of said Lot 1 (3 calls) South 25 degrees, 35 minutes, 11 seconds West, 86.09 feet to an iron pin set; thence South 64 degrees, 48 minutes, 54 seconds East, 168.51 feet

to an iron pin set; thence North 24 degrees, 42 minutes, 56 seconds East 266.74 feet to the point of beginning and containing 7.45 acres more or less.

There is also included in this conveyance a right-of-way easement for the purpose of ingress and egress to the above property, said easement being 7 1/2 feet in width, adjoining the above described property and extending along the western side from the right-of-way line of Kentucky Route 3297 (Old U.S. 60) to Upper Stinson Creek.

There has been previously conveyed over the above described property

a right-of-way easement for the purpose of ingress and egress to the adjoining property of James H. Fankell and Jane Fankell, said easement being 7 1/2 feet in width and extending along the western side from the right-of-way line of Kentucky Route 3297 (Old U.S. 60) to Upper Stinson Creek. For reference to these rights of way see Miscellaneous Book 41, Page 228 and Deed Book 231, Page 269 in the office of the Clerk of Carter County, Kentucky.

Being the same real property acquired by Community Presence, Inc. by deed from Timothy Johnston and wife, Precious (a/k/a Tammy

Johnston, dated February 15, 2002, recorded February 15, 2002, in Official Record Book 72, Page 400, Carter County Court Clerk's Office.

Property Address: 1744 East Midland Trail, Grayson, Kentucky 41143.

The aforementioned real estate can not be divided without materially impairing its value and shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below:

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded

The monthly biomass energy rates shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data and information as may be required by the Commission.

- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
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The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$58.48	\$60.09	\$3.63	6.43%
MGS	5,992	28	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.48	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,386	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	478		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

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Public Notice

The Grayson Planning and Zoning Commission will hold a Public Hearing on August 5th at 7.00 pm at the Grayson City building to take input from the public on a proposed text amendment to the Planning and Zoning Ordinance regarding sale of alcohol and sign regulations

Published 7/31/13

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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- 1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

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PROPOSED RATE IMPACT

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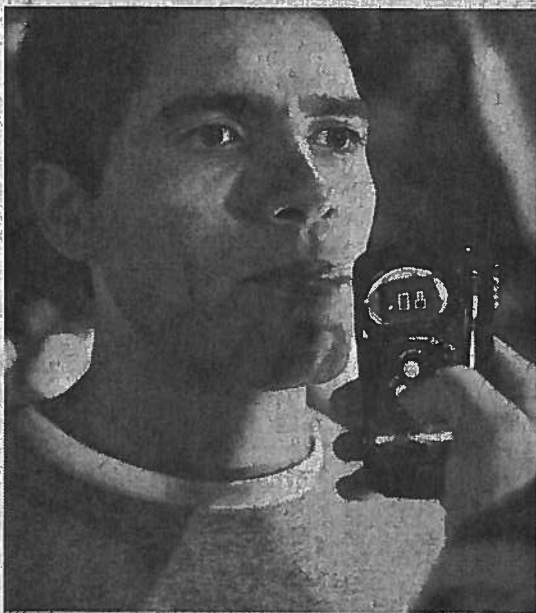
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APPLICABLE

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RATE

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3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
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5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before scheduled to go into effect, along with all the necessary supporting data to justify the amount of adjustment, which shall include data, and information as may be required by the Commission.

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NEW TARIFF

**TARIFF B. E. R.
(Biomass Energy Rider)**

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be added where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below:

$$\text{Biomass Adjustment Factor (A)} = (R \cdot Pm) / Sm$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly biomass energy rider shall be filed with the Commission ten (10) days before scheduled to go into effect, along with all the necessary supporting data to justify the amount

6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,833	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,418	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$58.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$639.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,848.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-896-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1922; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony, and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.



THE GREENUP COUNTY NEWS

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

**TARIFF B. E. R.
(Biomass Energy Rider)**

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R^2 P m) / S m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is

scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.

6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection, at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,647.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615 Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

ON the right track.

LEGALS

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

July 8, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 13-00000 an application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is attached to this notice. Kentucky Power will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass facility in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., Q.P.-T.O.D., C.S., I.R.P., M.W. Kentucky Power will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass facility. Kentucky Power anticipates first purchasing energy from the biomass facility in 2017.

TARIFF B.E.R. (Biomass Energy Rider)

T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.R.P., M.W., Q.P. and S.L.

For energy generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below:

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P) / S \cdot m$$

where "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company; "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the period, all defined below.

"R" shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable adjustments as defined in the REPA.

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4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor ascribed above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. could result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$66,560,038	\$5,425,218	\$71,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,062,656	\$5,179,413	\$47,242,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$66.46	\$60.09	\$3.63	6.43%
MGS	5,982	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.99	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.06	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P. - T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 315, Frankfort, Kentucky 40602-0315, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2018, Kentucky Power Company, Kentucky Power, filed with the Kentucky Public Service Commission (Commission) in Case No. 2018-00124 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-LM, T.O.D., R.S.-T.O.D., Experimental B.S., Q.B.2, S.G.S., Experimental S.G.S., T.O.D., M.G.S., T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-LRP, M.W., Q.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

**TARIFF B.E.R.
(Biomass Energy Rider)**

APPLICABLE

To R.S., R.S.-LM, T.O.D., R.S., T.O.D., Experimental R.S., T.O.D., S.G.S., Experimental S.G.S., T.O.D., M.G.S., T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P., T.O.D., C.S.-LRP, M.W., Q.L. and S.L.

RATE

energy generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where 'A' calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set below:

Biomass Adjustment Factor (A) = $(RPM) / S_m$

In the above formulas: 'R' is the rate for the current calendar year approved by the Commission in the BEP between ecoPower and Kentucky Power Company. 'P' is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and 'S' is the kWh sales in the current (m) period, all defined below.

Rate (B) shall be the dollar per MWh as defined in the REBA between ecoPower and Kentucky Power Company, including any applicable escalation factors as defined in the REBA.

3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (\$) shall be all KWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (\$).
5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
BGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,416,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,089	\$62,678	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.06	\$10.40	8.69%
BGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
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QP	775,976	2,045	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P. - T.O.D.	12,037,336	20,763	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$18.51	\$5.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2012-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101 Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-896-7011; 12335 Keylin Avenue, Ashland, KY 43102 with a phone number of 606-829-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 8249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3822 and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

Kentucky Blood Center seeks blood drive hosts

The Kentucky Blood Center needs your help. We are in need of groups and places of business to host a blood drive with us this summer. It does not cost you anything! KBC will provide all the promotional material needed as well as all donor incentives. We are giving away a car this summer to some lucky donor as well. If you would like to help us save lives in Kentucky, please call 606-793-4977. Please consider helping us to be able to help others.

PS-MAPP Informational Meeting

For information on becoming a Foster and/or Adoptive Parent

An informational meeting will be held on August 12, 2013 starting at 6 p.m. at the Perry County Protection and Permanency Office. This meeting is for anyone interested in becoming a foster and/or adoptive parent. Learn more about the steps to becoming a foster or adoptive parent; learn about the children needing temporary care and children needing a forever family.

Both spouses are required to attend the meeting.

The Protection and Permanency Office in Perry Co. is located in the Shoppers Village Plaza down from the Big Lots store next to the Mines and Minerals Office.

If you have any questions please contact a Recruitment and Certification worker, Eddie Carmack (606) 672-2313 Brenda Stephens (606) 435-6060 or e-mail eddie.carmack@ky.gov e-mail Brenda.Stephens@ky.gov

Cabinet for Health and Family Services Community Based Services Protection and Permanency

Hunter Education Class

Knott County's Hunter Education Class for 2013 will be held on July 18-20. Classroom work will be on Thursday and Friday nights, July 18 and 19, from 6:00 - 9:30 p.m. in the Assembly Room of the Knott County Cooperative Extension Service located behind the Nelson Frazier Funeral Home on Parks Branch Road in Hindman. The Field Day will be held at the Carr Creek Fish & Game Club on Saturday, July 20, beginning at 9:00 a.m. Everyone visit the website and follow directions before coming to the class. If you have questions call Jim Phelps at 785-3876. The class will be taught by Master Instructors, Jim and Celeste Mullins with Jim Phelps coordinating. This class is sponsored by the Kentucky Department of Fish & Wildlife Resources.

Appalachian Challenge Academy

Do you know (or are you) a teenage boy or girl 16 - 18 years of age; at risk of or have already dropped out of high school? A teen who has traveled down the wrong path and is ready to make a change? A teen who wants to earn a free High School Diploma or GED?

Class has begun. However, we still have limited spots available for you. Hurry and complete your application while you have a chance, first come first serve basis!

Applications will be accepted until July 21, 2013. Challenge yourself to make a difference and turn your life around! For more information please contact the Appalachian Challenge Academy in Harlan, Ky. at 606-574-0303 or 1-855-596-4927 or www.acaharlan.org.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R * P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded.

the necessary supporting data to justify the amount of the adjustment, which shall include data and information as may be required by the Commission.

- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884

DPOSED RATE IMPACT

If B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment as described above.

Approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$80,580,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,788	\$336,130	9.35%
QP	\$42,982,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,562,655	4.55%
SL	\$1,222,039	\$62,878	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,974		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.08	\$3.63	6.43%
MGS	5,992	26	\$587.66	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	77,978	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	1,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 5, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Fairprice Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 60 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827 and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: psc.ky.gov.

...even qualify for the Chase for the Sprint Cup in the years when they visited Indy's elevated Victory Lane. Heck the last 14 races there have even featured 14 different pole sitters, this on a narrow, flat layout where passing can be difficult and track position is everything. Indy's glass ceiling is getting chipped away bit by bit, and one more surprise winner might shatter it for good.

Given what we've seen already this season - 15 points separating six positions right around the Chase boundary, David Ragan roaring to the front at Talladega, a part-time Sprint Cup driver winning the most recent race two weeks ago in New Hampshire - it certainly seems possible. On any given Sunday, the line between the greatest and the rest can be blurred completely out of focus. Why not

hamed 2010 season that also saw him claim the Daytona 500 and the fall race at Charlotte. Had the Chase been a 12-man field then, he would have made it. But it wasn't. As it stands he's perhaps the most under-the-radar contender at Indy, finishing in the top 10 in half of his career starts there. He's also a good qualifier at the Brickyard, where winners almost always start toward the front.

Juan Pablo Montoya, Oh, those close calls. They're still painful to remember - both 2009, when JPM led 116 laps before speeding on pit road, and 2010, when he paced 86 circuits but his team opened the door for McMurra, with what proved the wrong tire call. Montoya hasn't shown quite the same proficiency at Indy since, finishing deep in the field the last two years. But he's still a former India-

...wide Series race at the big track a year ago. Also remember that Logano is historically good at Pocono, which features one corner modeled directly after Indianapolis, and some setup tactics that transfer. Logano has cracked the top-10 just once in four starts there, but he showed earlier this year that he can be fast on big tracks.

Mark Martin. At the Brickyard, Martin will slide behind the wheel of the No. 55 car that Brian Vickers drove to victory two weeks ago at New Hampshire. Crew chief Rodney Childers proved at Loudon that he knows how to set up a vehicle for a flat, technical track. Martin may have had a quiet 2013 season, but did we mention he hasn't finished worse than 11th in any of his last eight Indianapolis starts? Or that his average finish there is better than Johnson's? We

of luck at Indy - his most memorable moment there might be pointing to his rear end after getting wrecked by Jimmy Spencer in 2002. But it's impossible to forget how good his car has been so many times this season, particularly at New Hampshire two weeks ago.

Paul Menard. Could the next Paul Menard be Paul Menard? Hey, the guy hasn't finished worse than 11th at Indianapolis in four years. He's surely familiar with the place, given his family's close ties to the facility. Although he's slipped in the standings in recent weeks, for much of this year Menard showed an ability to maximize track position and stay out of trouble. That's just the kind of steadiness it takes to contend at the Brickyard, and perhaps extend this era of the underdog for one more year.

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- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all

the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.

6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

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As contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the rates in this notice.

COMMENTS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rates request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 1000, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

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Knott County Board of Education
Kim W. King, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 25, 2013
Date Closed: August 4, 2013
Official Title of Position: Art Teacher
Job Location: Knott County Central High School
Salary Range: According to Salary Schedule
Contact Person: Kim King, Superintendent 785-3153
Brief Job Description: Upon request from Principal
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate, immediate availability
Additional Job Requirements: As assigned by Principal or Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. August 4, 2013, to be considered for an interview.
Applicant will be notified for an interview as soon as arrangements have been completed.
The Knott County Board of Education does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 356:8/1:1tb

Call us, we can help!
606-233-0000

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Kim W. King, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 25, 2013
Date Closed: August 4, 2013
Official Title of Position: Special Ed. Teacher
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TARIFF B.E.R. (Biomass Energy Rider)

APPLICABLE
To Tariffs R.S., R.S.-LM-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., O.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., L and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below:

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P) / (S \cdot m)$$

In the above formula "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.

4. Sales (\$) shall be all kWh sold, excluding inter-system sales. Utility used energy shall not be included in the determination of sales (\$).
5. The monthly base mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 91.070 to 91.084.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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GENERAL
Question:
I need proof of my Social Security income. Can I get verification online?

Answer:
Yes! And the best way to get a benefit verification letter is by using a my Social Security account. Your personal my Social Security account is a convenient and secure way for you to check your benefit and payment information, change your address, phone number, and direct deposit information, and to get your benefit verification letter. You can use your benefit verification letter to verify your income, retirement disability status, Medicare eligibility, and age. When you use my Social Security to get it, you can request which information you would like included in the letter. Learn more, use

my Social Security, and get your benefit verification letter now at www.socialsecurity.gov/myaccount.

Question:
I heard there is a Social Security video available in American Sign Language. Where can I find it?

Answer:
Yes, it's true, and you can find the video on our website. The video is called "Social Security, SSI, and Medicare: What You Need to Know About These Vital Programs." The video is available in American Sign Language and it presents important information about our programs. You can watch the video now at www.socialsecurity.gov/multimedia/video/asl. The video is a part of our larger collection of on-demand videos and webinars available at www.socialsecurity.gov/webinars.

RETIREMENT
Question:
Can I apply for retirement benefits online?

Answer: Yes, you can and it is quick, convenient, and easy. You'll find the application information at www.socialsecurity.gov/applyonline. You also can calculate your estimated benefits by using our Retirement Estimator at www.socialsecurity.gov/estimator. Apply online and save a trip to the office and a wait in line. For more information, visit our website at www.socialsecurity.gov.

Question:
I worked the first half of the year, but plan to retire this month. Will Social Security count the amount I earn for this year when I retire?

Answer: Yes. If you retire mid-year, we count your earnings for the entire year.

We have a special "earnings test" rule we apply to annual earnings, usually in the first year of retirement. Under this rule, you get a full payment for any whole month we consider you retired regardless of your yearly earnings. We consider you retired during any month your earnings are \$1,260 or less, or if you have not performed substantial services in self-employment. We do not consider income earned beginning with the month you reach full retirement age. Learn more about the earnings test rule at www.socialsecurity.gov/retire2/rule.htm.

DISABILITY
Question: Will my Social Security disability benefit increase if my condition gets worse or I develop additional health problems?
Answer:
No. We do not base your

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

- the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.
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 - Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
 - Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
 - The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
 - Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

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If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
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Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
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MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.89	\$523.87	8.96%
MW	28,552		\$2,811.22	\$2,527.28	\$283.94	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
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SL	11,957		\$1,755.80	\$1,848.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

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Pennington
 Pennington was
 November 11,
 Wenderover, KY, the
 of the late Dan
 & Cora Bailey
 he passed away
 , July 14, 2013
 Tree Hospital in
 . at the age of 78
 on this & 3 days.
 en a resident of
 . for the past 12
 ng from Leslie
 is a member of
 Creek Church of
 Hyden, KY., She
 lting, gardening
 television.

She leaves the following
 relatives surviving, sons,
 Danny Pennington & Edna
 of Manchester, KY. &
 James Pennington of Bu-
 lan, KY., daughters, Linda
 Caldwell of Corbin, KY.
 & Kathy Melton of Bulan,
 KY., brother, Argene Mor-
 gan of Vanceburg, KY.,
 grandchildren, Brian, Gary
 Andrew, Jonathan Mat-
 thew, Bradley, Cody, Misty,
 Rodney, Randall & Velva,
 17 great-grandchildren & 4
 great-great-grandchildren.
 Funeral services was con-
 ducted on Wednesday, July
 17, 2013 at 1:00 P.M. at the
 Dwayne Walker Funeral
 Home in Hyden, KY. with
 Mack Lewis officiating.
 Burial followed in the Sin-
 gleton Cemefery at Wendo-
 ver, KY.
 You may send your con-
 dolences to the Pennington
 Family @ www.walkerfuneralhomesllc.com.

**MENT WILL BE HEARD IN LESLIE DISTRICT COURT IN 10 DAYS.
 ANY CLAIMS MUST BE FILED BY THAT TIME.**

**PHILLIP LEWIS
 PO BOX 915
 Hyden, KY 41749**

**COMMONWEALTH OF KENTUCKY
 LESLIE CIRCUIT AND DISTRICT COURTS
 P.O. BOX 1750
 HYDEN, KY 41749
 PROBATE CASE NO. 13-P-00015**

**NOTICE OF FILING FINAL SETTLEMENT
 IN RE: ESTATE OF Ramona Kay Woods
 Charles Woods EXECUTOR OF THE SAID ESTATE, IS HEREBY
 GIVING NOTICE THE FINAL SETTLEMENT WILL BE
 HEARD IN LESLIE DISTRICT COURT IN 10 DAYS.
 ANY CLAIMS MUST BE FILED BY THAT TIME.**

**PHILLIP LEWIS
 PO BOX 915
 Hyden, KY 41749**

**Subscribe Today to
 The Leslie County News
 PO Box 967
 Hyden, KY 41749**

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**TARIFF B. E. R.
 (Biomass Energy Rider)**

R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., M.W., O.L. and S.L.

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Leslie County Extension Office

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we e left in cars. Children are
more susceptible to heat-re-
lated injuries and deaths than
adults because a child's body
temperature can rise three to
five times quicker than an
adult. Children cannot regu-
late their body temperatures
as efficiently as adults.

Through a partnership with
the Louisville office of the
National Weather Service
and with funding by a Barn-
hart Fund for Excellence
grant, personnel with the
University of Kentucky Co-
operative Extension have
developed several resources
to help parents and caregiv-
ers keep our most precious
cargo—children—safe. Here
are some tips from their Beat
the Heat: Check the Backseat
campaign:

· Never leave a child unat-
tended in a vehicle. Not even
for a minute.

· Don't overlook babies
sleeping in a car.

· Always lock your car, and
ensure your children do not
have access to keys or re-
mote-entry devices.

· Teach your children not to
play in vehicles.

· Avoid all distractions while
driving, such as talking on
a cell phone. Remember it's
against the law in Kentucky
to text while driving.

If you see a child left unat-
tended in a vehicle, immedi-
ately call 911. For more in-
formation on Beat the Heat:
Check the Backseat, contac
the Leslie County office of
the UK Cooperative Exten-
sion Service, or Nanette S
Banks at 672-2154. Educa-
tional programs of the Co-
operative Extension Service
serve all people regardless of
race, color, sex, religion, dis-
ability or national origin.

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LEGAL

BUDGET APPROPRIATIONS ORDINANCE ORDINANCE NUMBER 2013-01

AN ORDINANCE RELATING TO THE ANNUAL BUDGET AND APPROPRIATIONS FOR THE FISCAL YEAR JULY 1, 2013 THROUGH JUNE 30, 2014 for the City of Warfield, Kentucky.

WHEREAS, a budget proposal and message was presented to the legislative body on the 27th day of June 2013.

NOW THEREFORE BE IT ORDAINED BY THE LEGISLATIVE BODY OF WARFIELD, KENTUCKY THAT THE FOLLOWING BUDGET IS ADOPTED FOR FY - 2013 AND 2014 AND THE AMOUNTS STATED ARE APPROPRIATED FOR THE PURPOSES INDICATED.

	GENERAL FUND	INTERGOV FUND	MRA LGEAF
REVENUE			
Taxes	\$ 9,281.00		
Licenses and Permits	\$ 2,000.00		
Rent	\$ 14,400.00		
Intergovernmental Revenue		\$ 29,113.00	\$ 8,250.00
MRA Funds			\$ 3,777.00
Miscellaneous	\$ 2,000.00		
	\$ 27,681.00	\$ 29,113.00	\$ 12,100.00
	\$ 27,681.00	\$ 29,113.00	\$ 12,100.00
EXPENDITURES			
General Government	\$ 27,681.00		
Intergovernmental Expenses			
Police Department			
Fire Department		\$ 2,500.00	
Street Department		\$ 12,000.00	\$ 10,500.00
Sanitation Department			
Social Services		\$ 6,113.00	
Parks & Recreation		\$ 8,500.00	\$ 1,600.00
	\$ 27,681.00	\$ 29,113.00	\$ 12,100.00
ESTIMATED FUND BALANCES END OF FY	\$ -	\$ -	\$ -

DATE OF FIRST PUBLIC READING: May 30, 2013

PUBLICLY READ AND ADOPTED ON SECOND READING: June 27, 2013

DATE PUBLISHED:

Ronald W. ...

APPROVED

...

APPROVED

This Ordinance shall be in effect upon publication as required by KRS Chapter 42A.
All interested persons are hereby notified that a summary of the fiscal year 13-14 budget of the City of Warfield, KY, including the intended use of MRA and LGEAF FUNDS is available for public inspection. The budget summary and documentation necessary to support the summary are available at City Hall from 7:30a.m. to 2:30p.m. Tuesday through Thursday and from 7:30a.m. to 10:30a.m. on Friday.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R.
(Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R^*Pm)/Sm$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
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LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

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Executive, Kelly Callahan, at 298-2800.

2. Martin County Road & Bridge Foreman, Joe Maynard, at 298-2825.

Or:

Be in attendance at a meeting of the Martin County Fiscal Court to be held on the 25th day of July, 2013 at 5:00 p.m.
29,30b

PUBLIC NOTICE

Pursuant to 405 KAR 8:010, Section 16 (5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Martin County.

- CG EAST KENTUCKY LLC
8800202 6/05/2013
- MARTIN COUNTY COAL CORPORATION 8800014 6/11/2013
- MARTIN COUNTY COAL CORPORATION 8800018 6/28/2013
- ONTIKI COAL LLC
8805156 6/19/2013

0b

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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TARIFF B. E. R.
(Biomass Energy Rider)

, Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D.,

to be paid to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass charge, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

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As approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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in effect for *Incremental* surety bond for \$398,100. Only 60% of the original amount of \$238,860 is in the application for Reclamation work includes: Backfilling, seeding, and mulching; completed summer of

objections, and for a public hearing or conference must be filed with the Director, Division of Mine #2 Hudson Hollow, Kentucky 40601, by 2013.

Working on the application scheduled for August 28, 9 AM at the Division of Reclamation and Environment's Prestonsburg office, 3140 South Lake Drive #6, Prestonsburg, 1653. The hearing will proceed if no request for a formal conference is received by August 27, 2013. 34b

NOTICE

Claims against the estate must be made within 6 months from the date of death. Estate of Warren Hale, 15 Ginger Drive, NJ 08048 has been appointed Administrator of the estate of Warren Hale, late Inez, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge. Address: 346 Collins Creek Road, KY 41267 has been

appointed Administrator of the Estate of Bonnie L. Grace, late resident of Warfield, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

Brandi Sites Bowen, P.O. Box 172, Tomahawk, KY 41262 has been appointed Administratrix of the Estate of Randy Sites, late resident of Tomahawk, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

Brenda Ausmus, 135 Ward Mobile Home Park, Warfield, KY 41267 has been appointed Guardian of the Estate of Annabella Ausmus, minor child of Warfield, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

Gladys Dove, 13212 Riverfront Rd., Belfry, KY 41514 has been appointed Executrix of the Estate of John Everett Dove, late resident of Belfry, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

John Albert Dempsey, P.O. Box 409, Inez, KY 41224 has been appointed Executor of the Estate of Nella Dempsey, late resident of Inez, KY on July 16, 2013 by Hon. Susan Mullins Johnson, Martin District Judge. Atty: Brian Cumbo, P.O. Box 1844, Inez, KY 41224. 31p

NOTICE

The following cases will come on for hearing on August 5, 2013 at 9:00 a.m. in the Martin District Courtroom, Courthouse Annex, Inez, KY before Hon. John "Kevin" Holbrook, Martin District

Judge. Any objections should be filed before that date.

Ruth A. Maynard, Administratrix of the Estate of Bruce Maynard, late resident of Inez, KY has filed a Final Settlement to be heard on the above date.

Linda Copley, Executrix of the Estate of Laudie Cornette, late resident of Inez, KY has filed a Final Settlement to be heard on the above date.

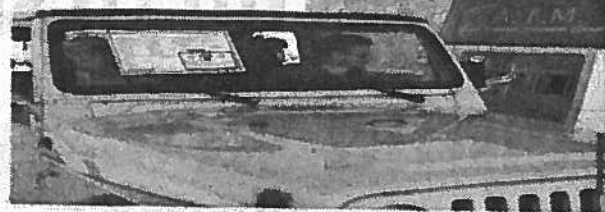
Walter Davis, Administrator of the Estate of Marie Fletcher Davis, late resident of Warfield, KY has filed a Final Settlement to be heard on the above date. 31p

NOTICE

Martin County Area Technology Center does not discriminate on the basis of race, color, national origin, sex, disability, age, religion, or

marital status in admission to career and technical education programs and/or activities, or employment practices in accordance with the regulations implementing Title VI and VII of the Civil Rights Act of 1964, Title IX of the Educational Amendments of 1972, Section 504 of the Rehabilitation Act of 1973, Revised 1992, and Title II of the Americans with Disabilities Act of 1990, as amended. For more information, contact Martha Williams, 7900 Highway 645, Inez, KY 41224, (606) 298-3879. The career and technical education programs offered at Martin County ATC include Auto Technology, Business Technology, Carpentry, Electricity, Health Sciences and Math. Any high school student attending Sheldon Clark High School is eligible for admission. 31b

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TOM IS "TAKING CARE" OF HIS GRANDFATHER'S MONEY... BUT NOT HIS GRANDFATHER

CALL ADULT PROTECTIVE SERVICES 1-800-752-6200

ALL CALLS ARE CONFIDENTIAL

Big Sandy Council on Elder Maltreatment

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TARIFF B. E. R. (Biomass Energy Rider)

R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., M.W., O.L. and S.L.

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ding counties completed
 r of Excellence in Rural
 on Center co-hosted the
 ington to tour medical



lowing enhance students'
 available in the health care
 nty are Jordan Osborne

vault with telemetry and 14 service connections.

The Plans and Specifications and other contract documents may be examined at the following locations:

Breathitt County Water District 1137 Main Street Jackson, KY 41339 606-666-3800 ext 250	Builders Exchange 225 Walton Ave Lexington, KY 40502	AGO / F.W. Dodge Corporation 2321 Fortune Drive, Suite 112 Lexington, Kentucky 40509
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Copies may be obtained at the office of Lyrid Imaging, Inc., located at 328 East Vine Street, Lexington, KY 40507, 859-286-1021, upon payment of \$100.00 non refundable for each set. The owner reserves the right to waive any informality or to reject any or all bids.

Bidders must comply with Title VI of the Civil Rights Act of 1964, the Anti-Kickback Act, Non-segregated facilities order 32FR 7439, and the Contract Work Hours-Standard Act. This project will be in compliance with, and bidders must comply with Executive Order No. 11246 (EEO) as amended, prohibiting discrimination in employment regarding race, creed, color, sex or national origin. Contractors/subcontractors will comply with 41 CFR 60-4 (affirmative action), to insure equal opportunity to females and minorities and will apply the time tables and goal set forth in 41 CFR 60-4. This contract is subject to state and federal wage rates. Bidders will make positive efforts to use small, minority, women owned and disadvantaged businesses. DBE's are encouraged to bid.

No bidder may withdraw his bid within 90 days after the actual date of the opening thereof. Bid award will be made to the lowest, responsive, responsible bidder.

7/11/13
 (Date)

Bobby Thorpe, Jr.
 Chairman

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will purchase renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the biomass energy facility is operational. The Company anticipates first purchasing energy from the biomass facility in 2017.

TARIFF B. E. R.
(Biomass Energy Rider)

Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D.,

to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R * Pm) / Sm$$

the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT /

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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O.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

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LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,978	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
O.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,691.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,848.29	\$92.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

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**NON-DISCRIMINATION POLICY OF THE
BREATHITT COUNTY BOARD OF EDUCATION**

Breathitt County School System does not discriminate on the basis of race, color, in, age, religion, marital status, sex, or disability in employment programs, career education programs, or activities set forth in compliance with the Office of Civil Rights, Title VII, Title IX, the Americans with Disabilities Act and Section 504. Breathitt County School System currently offers programs in grades 7-8 in the areas of Office and Technology Education. Programs currently available in grades 9-12 and Office, Agriscience, Technology Education, Family Consumer Science, Technology, and Information Technology. Programs available at Kentucky Technology Area Technology Center include: Appliance Repair Technology, Auto Body Carpentry, Business and Office Systems, and Health Services. The person having inquiries concerning Breathitt County Schools compliance with the Civil Rights Law, Title V, Title VII, Title IX, ADA, and Section 504 is directed to

Section 504 Contact:
Wayne Sizemore, Section 504 Coordinator

Special Education Contact:
Wayne Sizemore, Director of Exceptional Children

III Contact:
Ter Spencer, Special Programs Coordinator

V Contact:
Jim Noble, Coordinator

VII Contact:
Ter Spencer, Special Programs Coordinator

X Contact:
Ter Spencer, Special Programs Coordinator
Bowling: Athletic Director

Persons with Disabilities Act Contact:
Wayne Sizemore, Special Education Director

For any contact any of the above at the following address and phone number:

Breathitt County Board of Education
Box 750, 420 Court Street
P.O. Box 1, KY 41339
6-2491

to ECU's Dean's List

Eastern Kentucky University has announced that 2,749 students earned Dean's List honors for the Spring 2013 semester.

The List includes:

Carrie Leighandra Back of Jackson, sophomore, Breathitt County High School graduate majoring in Pre-RN Pre-Nursing at ECU.

Michael Chase Deaton of Jackson, senior, Breathitt County High School graduate majoring in Criminal Justice at ECU.

Mary Chrisandrea Godsey of Jackson, senior, majoring in Criminal Justice at ECU.

Lance Dean Little of Jackson, senior, Jackson High School graduate majoring in Criminal Justice at ECU.

Spencer D. Moore of Jackson, senior, Breathitt County High School graduate majoring in Criminal Justice at ECU.

Emily Aaron Tackett of Jackson, junior, Breathitt County High School graduate majoring in Biology at ECU.

To achieve Dean's List honors at Eastern, students attempting 14 or more credit hours must earn a 3.5 grade point average out of a possible 4.0. Students attempting 13 credit hours must earn a 3.65 GPA, and students attempting 12 credit hours must earn a 3.75 GPA.

"We are always pleased to recognize outstanding academic achievement at Eastern Kentucky University," said ECU President Doug Whitlock.

Eastern Kentucky University is a comprehensive university serving approximately 15,500 students on its Richmond campus, at its educational centers in Corbin, Danville, Manchester, Somerset and Lancaster, and throughout Kentucky.

Photography Camp

Hazard Community and Technical College will offer a Photography Camp for middle and high school students at the Technical Campus. Instructor Shelly Boden will cover lighting, shutter speed, menu features, and more. The camp will meet Monday, July 22 to Thursday, July 25. Middle school students will meet from 10 a.m. to noon and high school students will meet 1 p.m. to 3 p.m. To register, contact Kella Miller@kctcs.edu via email or phone 606-487-3287.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-0014 an application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company's Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

**TARIFF B. E. R.
(Biomass Energy Rider)**

R.S.; R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

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$$\text{Biomass Adjustment Factor (A)} = (1 + R) / S$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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Hazard Nursing Home
390 Park Avenue
Hazard, KY 41702
Equal Opportunity Employer

Certified Nurse Aides and Certified Nurse Aide Training Applicants
Hazard Health and Rehabilitation
Is now taking applications **Certified Nurse Aides**
•All shifts available •Competitive pay rates
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•Life Insurance •Incentive programs •Recruiting incentives
•Opportunities for promotion and education
Call Hazard Health and Rehabilitation or come by to find out if a career in long term care is in your future.
Apply in person at:
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*Looking for a way to make a difference in someone's life?
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Part Time and Full Times positions
Please apply in person or send resume to:

Hazard Nursing Home
P.O. Box 1329
Hazard, Kentucky 41702
Phone No. (606) 439-2306

Equal Opportunity Employer

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and Wanda Cas-
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from Imogene
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day of October,
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Book 191, page
391, Lawrence

for the period the
same is used for
the purposes
herein granted.
Being the same
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Workman and
Carol Workman,
husband and
wife, or the sur-
vivor thereof, by
General Warran-
ty Deed dated
the 7th day of
June, 2001, and
recorded in the
Office of the

Book 254 at
Page 291.
TRACT NO. 3 -
FALLSBURG
GROCERY
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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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NEW TARIFF

**TARIFF B. E. R.
(Biomass Energy Rider)**

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data and information as may

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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
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SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

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LGS	89,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
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AUCTIONS

**TOYS, ADV. AU-
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Auction: Satur-
day, July 27, 5
p.m. at 727 14th
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toys, tin litho-
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Pics and listings
available at:
WWW.ADKIN-
SAUCTION.
COM. Larry Ad-
kins #736, 304-
781-0085, 304-
412-1247. (7/24-
7/27 pd) *****

**PUBLIC AUC-
TION: FRIDAY,**
July 26, 6 p.m. at
Dave's Auction
Barn, 5565 U.S.
Hwy. 460, Staf-
fordsville, Ky.
41256. (location
of former Love-

Lite Candle Co.)
or visit www.auc-
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updates and
photos: 606-483-
1828. (7/17-7/27
pd)

PRODUCE

**FRESH PICKED
BLACKBER-
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per gallon. 606-
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FOR RENT

RENT TO OWN,
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\$24.99 wkly for
\$399.99 120
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1 \$17.99 wkly for
\$299.99 120
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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

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**TARIFF B. E. R.
(Biomass Energy Rider)**

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6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

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seen at Sandy Valley Transportation Services, Inc., 81 Resource Court, Prestonsburg, Kentucky. Beginning Wednesday, July 24, 2013, to August 14, 2013, from 8:30 a.m. to 4:30 p.m. Monday through Friday. During this time, sealed bids will be received by SVTS until 1:00 p.m. Thursday, August 15

phone number, and vehicle number on your sealed bid. Any one affiliated with SVTS such as an employee, employee's family, or reside at the same residence of an employee will not be eligible to bid. Mailing address: Sandy Valley Transportation Services, Inc., 81 Resource Court, Prestonsburg, Kentucky 41653.

NOTICE OF COMMISSIONER'S SALE COMMONWEALTH OF KENTUCKY LAWRENCE CIRCUIT COURT C.A. NO. 12-CI-00248

GY, INC. PLAINT FF, VS: BILLIE RAY KITCHEN and COMMONWEALTH OF KENTUCKY, COUNTY OF LAWRENCE DEFENDANTS Pursuan to the Amended Default Judgma t,

CHAIN LINK FENCE
 Installation • Gates • Supplies
 Louisa, Kentucky
 606.624.6181

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Legals

Cont. from B-9
 tion, The "All-Clear Signal" will be one prolonged siren blast following an inspection of the blasting area. All blasting will be conducted during the designated time periods except in the case of emergency conditions. Emergency conditions include, but are not limited to, rain, lightning, and other atmospheric conditions

or deteriorated explosives which involve personnel, operational or public safety.

**ADVERTISEMENT FOR BIDS
 AML WATER LINE EXTENSION
 CLAY COUNTY FISCAL COURT
 JULY 2013**

Sealed proposals for the following work will

be received by the Clay County Fiscal Court at 102 Richmond Road, Suite 201, Manchester, Kentucky 40962 until 11:00 AM EST on Friday, July 26th, 2013, for furnishing labor and materials and performing all work as set forth in this advertisement for Bids, General Conditions, Specifications and or Drawings prepared by Cannon-Tech,

LLC, 1100 Glensboro Rd, Parkview Center, Suite 9, Lawrenceburg, KY 40342.

Immediately following the scheduled closing time for the reception of bids, all proposals, which have been submitted in accordance with the above conditions, will be publicly opened and read aloud.

The work to be bid upon is de-

scribed as follows:
 Installation of approximately 2,250 feet of 3" SDR-17, 3,800 feet 3" SDR-21, 60 feet of 8 inch steel casing bore and jack and a pump station.

Drawings, Specifications and Contract Documents may be examined at the following locations:

Clay County Fiscal Court
 102 Richmond

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RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,874		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
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SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

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Legals

Cont. from B-9

ies will be provided upon request. As required by KRS 424-200, the auditor's report will be published after its completion. The finance statement may be seen during regular business hours in the Office of the County Judge/Executive, Manchester, Kentucky.

PUBLIC NOTICE

Second reading of a proposed ordinance amending the Clay County budget for Fiscal Year 2013/2014, to include unanticipated receipts from the General, Road, & Bridge, Jail, LGEA, Forest Fire, Oc-

cupational Tax, Special Rec/Economic Development, Special Water and Reserve Fund in the amount of \$1,571,729.96 and increasing expenditures in the area of the General, Road & Bridge, Jail, LGEA, Forest Fire, Occupational Tax, Special Rec/Economic Development, Special Water and Reserve Fund by \$1,571,729.96, will be held on August 08, 2013 at 3:00 pm at the County Administration Building. A copy of the proposed ordinance with full text is available for public inspection at the Office of the county Judge/Executive during normal business hours.

The Manchester Enterprise

PUBLISHER - Glenn Gray
NEWS - Morgan Saylor
SPORTS - Mark Hoskins
ADVERTISING - Rodney Miller



The Manchester Enterprise
USPS # 327 - 48000

The Manchester Enterprise is published weekly at Manchester, by Nolan Group Media, 103 Third Street, Manchester, KY 4006. Postmaster: Send address changes to the Manchester Enterprise, P.O. Box 449, Manchester, KY. Periodicals postage paid at Manchester, KY, and at additional mailing offices.

SUBSCRIPTIONS (606)598-2319

*In Clay County - \$36 per year
Outside Clay County - \$42 per year
Checks, money orders, cash, Visa, Mastercard accepted.*

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment F described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
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Cont. from B-9 LARRY LEAVER, NORA LEAVER, et al DEFENDANTS

NOTICE OF SALE

By virtue of the Order for Sale of the Clay Circuit Court granted on 4th day of April, 2013 in the above styled matter for the sum of what it will bring; I shall proceed to offer for sale as a whole at the courthouse

doors in the City of Manchester, Clay County, Kentucky located at 316 Main Street, Manchester, Clay County, Kentucky to the highest bidder at public auction on Tuesday, July 23, 2013 at the hour of 9:00 a.m., or thereabouts, for cash or ten percent (10%) down with thirty (30) days to pay the balance, the following described property, to-wit:

Beginning at a beech and poplar on the upper side of the Flat Creek (CCC) road nearly opposite the mouth of Rocky Fork; thence a southerly direction across Flat Creek to a set stone with a plug in it, thence a south east course to the center of the point between Flat Creek and Rocky Fork, thence up the point to the top of the ridge and Mat

Wagers line; then with Mat Wagers' line in a Northerly direction down to Flat Creek; thence down with the meanders of Flat Creek to the first branch and hollow below the Wolf Pen Branch on the North side of Flat Creek; thence up and with the hollow and branch a straight line to the top of the mountain between Wolf Pen Branch and Sug-

ar Camp Branch; thence an easterly direction with the top of the ridge as it meanders to the head of the forth narrow below the Wolf Pen Branch; thence down and with the drain of the said fourth hollow below Wolf Pen Branch to the Flat Creek (CCC) road; thence down the said road and with the same as it meanders to the beech and to the point of

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M. T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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**Don't Wait,
Do It Today!**

**GATEWAY
COMMUNITY ACTION
HEAD START
PROGRAM**

Seeks Applications
for
Teachers and Bus
Drivers

Head Start Teacher
positions in Rowan
and Montgomery
County. Responsible
for the planning and
implementation of
the approved cur-
riculum for three and

four year old chil-
dren. Minimum
requirements are an
Associate Degree in
early childhood or a
related field. A Bach-
elor's Degree in Early
Childhood Education
or related field and
experience working
in a preschool class-
room is highly desir-
able.

Bus Driver in Mont-
gomery County.
Responsible for
transportation of
three and four year
old children to and
from school. Mini-
mum requirements
are a high school
diploma or GED and

have or be willing to
obtain a Class C
Commercial Drive's
License.

Conditions of
employment
includes a satisfac-
tory criminal back-
ground check; pre-
employment drug
testing; driver reg-
istry check; child
abuse and neglect
check, and a satis-
factory TB Skin test /
assessment.

Gateway offers com-
petitive wages and
an excellent benefit
package that may
include paid health
insurance, leave,

one interested in
joining ur team may
go to the website at
www.gcscap.org
and view the job
description and
obtain an applica-
tion. Applications
and / or resumes
may be emailed to:
info@gcscap.org
faxed to 606-743-
1130, or mailed to
Attention Head Start
at PO Box 367, West
Liberty, KY 41472 on
or before 4:30 PM
July 14, 2013.

We are an equal
opportunity employ-
er
M/F/D

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**TARIF B. E. R.
(Biomass Energy Rider)**

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6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

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ACCESS TO THE APPLICATION

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Business Development Specialist

Cheap Chevrolet is filling a full time position. Candidates should have great people skills, be comfortable in a sales environment, the ability to efficiently manage multiple social media sights, take and upload photos, and have the ambition to help identify potential new areas to grow business. Position will require significant computer work, significant time on your feet, Saturday hours, and overtime when necessary. Position may require some travel and assist management in miscellaneous duties. A valid drivers license is required. Pay will be determined by the qualifications, and experience the candidate has. This position will come with 1 week paid vacation, 8 paid holidays, optional 401K, and an available insurance plan. Ask for Rob or John.



Due to expansion into this area, we have fulltime positions available.

Applicants must be sharp and have a sincere desire to work.

Those selected will have excellent advancement opportunities with our growing company.

We offer competitive base pay PLUS commissions and bonuses, health benefit package after 90 days, unlimited advancement opportunity and a 5 day work week.

SERIOUS INQUIRIES ONLY. PLEASE CALL 866-534-6174 FRIDAY OR MONDAY

FROM 10 A.M. TO 1 P.M. TO REQUEST AN INTERVIEW. SORRY, NO PHONE INTERVIEWS.

ASK FOR MIKE DAY.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P \cdot m) / S$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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- The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is

scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.

8. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$ 18,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17, 47 275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,892	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P.—T.O.D.	\$105,929,360	\$16,397,091	122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$ 7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.5%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.89	\$130.08	\$10.40	8.69%
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Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40621-0615, and shall establish the grounds for the request, including the status and interest of the party.

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KENTUCKY
21st JUDICIAL
DISTRICT
ROWAN CIRCUIT
COURT
DIVISION I

FILE NO.
13-CI-90009

NOTICE OF
COMMISSIONER'S
SALE

VANDERBILT
MORTGAGE
PLAINTIFF

VS:

DANIEL T. BARKER,
ET AL
DEFENDANT

By virtue of a
Judgment and Order
of Sale entered in
the Rowan Circuit
Court on June 21,
2013, to raise the
sum of \$56,291.48,
plus interest, fees,
and costs, I will
expose for sale to

the highest and
best bidder, at the
Rowan County Judi-
cial Center, 700
West Main Street,
Morehead, Kentucky,
40351, on Wednes-
day, August 14,
2013, at the hour
of 10:00 a.m., the
following described
property:

Being a 3.00 acres
(more or less)
tract of land and
lying on the south
side of Porter
Road, off Kentucky
Highway 32, County
of Rowan, State of
Kentucky, and being
a portion of the
same property con-
veyed to Melissa D.
Estep from Cloma P.
Moore, deed dated
June 23, 2000 and
recorded in Deed
Book 198, Page 135,
in the Office of
the Clerk of Rowan
County, Kentucky,
and is more partic-

ularly described by
metes and bounds as
follows: Beginning
at an iron pin
found (1/2" rebar
with surveyors cap
stamped "PLS 3493")
in the right of way
of Porter Road,
being 10' from the
centerline, being a
common corner to
Glarence Porter, et
ux. Property (Deed
Book 212, Page 587)
and Melissa D.
Estep Property
(Deed Book 198,
Page 135); Thence
leaving the right
of way of Porter
Road and running
with the Porter
Property, up the
hill SOUTH 05
DEGREES 21 MINUTES
03 SECONDS WEST a
distance of 105.00'
to an iron pin set
being a corner to
Audra Porter Prop-
erty (Deed Book 95,
Page 946), an iron
pin found (1/2"

rebar with survey-
ors cap stamped
"PLS 3493") bears
south 05 minutes 21
minutes 03 seconds
west a distance of
22.83'; Thence
leaving the
Clarence Porter, et
ux. Property and
running with the
Audra Porter Prop-
erty (Deed Book 95,
Page 946) NORTH 76
DEGREES 19 MINUTES
06 SECONDS WEST a
distance of 279.88'
to an iron pin set
in drain; Thence up
the hill with the
drain SOUTH 26
DEGREES 28 MINUTES
00 SECONDS WEST a
distance of 155.53'
to a point (no mon-
ument set) in
drain; Thence SOUTH
13 DEGREES 42 MIN-
UTES 56 SECONDS
WEST a distance of
69.43' to a 2" Ash
in drain (marked
with 3 hacks);
Thence leaving the

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5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the

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ATV ...

■ Continued from Front

purchase a Ranger 550 "side by side" ATV that deputies will be able to use to patrol the 12-mile stretch of trail line that runs through Johnson County.

Price says his deputies are stepping up their patrols of the area, and the ATV will be of great assistance in ensuring the trail remains safe for everyone's enjoyment.

The ATV was purchased from Kawasaki of Paintsville, who submitted a winning bid of \$9,500.

A trailer to be used for transport of the vehicle was purchased from T&J Trailer Sales, who also submitted a winning bid of \$1,000.

Price says the ATV will be stored on property belonging to Big Sandy Heating and Cooling. "Big Sandy Heating and Cooling should be commended for helping us maintain the safety of our vehicle and the safety of the Dawkins Trail. I, and my whole department, thank them," he said.

The sheriff's office has been contracted to patrol the trail through Dec. 31.

Additional funds in the amount of \$36,000 have been secured by the sheriff's office, through the state parks department, allowing for overtime pay for deputies patrolling the trail. The trail will be patrolled at various times throughout both the week and the weekend.

"The Johnson County Sheriff's Office will be out there for anyone — those using the trail and for home and property owners along the trail," Price said.

Price also said anyone noting any type of suspicious behavior on or around the trail should call the sheriff's office at 789-3411. "Call us and we will be right there to investigate and take action," he said.

The recently purchased ATV, Price also added, may be used by the department in other areas such as marijuana investigations or lost persons searches.

Price asks users of the trail to respect the landowners

along the trail by not trespassing on their property and by not littering.

Aside from the sheriff's ATV, no other ATV's, four-wheelers or other types of motorized vehicles are allowed on the trail. Those attempting to operate these types of vehicles on the trail will be ticketed, and depending on the circumstances, the vehicles could be confiscated.

"The use of alcohol or drugs will also not be tolerated on the trail. Kentucky laws will be enforced on the trail just like on the highways and everywhere else," Price said.

Officials with Big Sandy ADD say they were awarded a total of \$29,000 to be split between Johnson and Magoffin Counties to be used for safety equipment for the trail — the sheriff's ATV was purchased through these funds.

Thank you for reading *The Paintsville Herald*

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TARIFF B. E. R. (Biomass Energy Rider)

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ed from Front

arding Kline's next
pearance was yet
according to federal
s.

ed within docu-
d in federal court,
ntial informant told
nts that in addition
g information from
rding his drug traf-
e also spoke with
arding a proposed
r-hire" scheme.

tion to allegedly
informant that he
of the largest pill
Johnson County,"
allegedly made
egarding the pur-
plosives that could
to get even with
or making a con-
arcotics purchase
" the court docu-

uments also read:
27, 2013, the CI
al informant) and
a conversation in

which the CI asked Kline if he would be interested in having someone kill and/or harm the person Kline wanted to get even with. Kline said he would. The CI and Kline discussed Kline making a payment of 20 Oxycodone 30 milligram pills for having this done. The CI told (federal agents) that he and Kline were discussing a previous conversation from a few days prior in which Kline had told the CI he wanted to acquire some explosives from the CI to put in someone's care to teach them a lesson because that person had worn a wire for the police when making a drug buy from him ...

"The CI asked Kline what the wholesale price would be if he wanted to purchase some additional pills (Oxycodone) along with the pills for the payment for hiring someone to hurt or kill 'Walters.' After further discussion, Kline and the CI agreed to put off the job for now. Kline told the CI that

there would be too much publicity and a lot of attention would be on him if something happened to 'Walters.'"

Kline also allegedly informed the CI that he traveled to Indianapolis, Indiana and Atlanta, Georgia to get prescriptions filled and that he also received "Somas" and "Xanax" pills by delivery to his home, according to court documents.

After allegedly brandishing a weapon (a 9 millimeter pistol) in the presence of the informant, Kline commented to the informant that "if you get caught with this (while crossing state lines), 'you're f—ked,'" the court documents read.

According to the documents, "Kline said that guns and drugs do not mix and it would be a federal felony" to get caught with both. Kline's comments were audio recorded, according to the documents.

During the illegal transac-

tion that took place on July 5, Kline allegedly "pulled a Kel-Tec 9mm pistol from his pocket and brandished it to the CI and said he unloaded that particular gun on someone in the past," the documents state.

Following Kline's arrest, law enforcement officers conducted a search of his home, located on North Buckingham Avenue, where they seized a folder containing titles to 10 vehicles registered in the state of Kentucky; a plastic bag containing marijuana; various bank receipts, statements and copies of checks, two of which were for \$100,000 "debits"; and an assortment of prescription pill bottles containing a variety of medications including Oxycodone, alprazolam, Soma, and carisprodol; approximately 16 firearms; and other assorted items.

The Herald will report on further developments of this case as information becomes available.

Read The Paintsville Herald!

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-10-0001 application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be located in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first add the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates generating energy from the biomass facility in 2017.

TARIFF B. E. R. (Biomass Energy Rider)

R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.S.-I.R.P., M.W., O.L. and S.L.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding Intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571-	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

Shook along Mason-Bracken line

...ce of information for our search of what happens during seismic activity," said Thomas Sparks, KGS geologist.

On the seismograph reading, definite activity was noted around 11 a.m. with large black lines appearing as the ground shook.

"It is a classic earthquake signature," said Sparks.

No damage was reported though incidents of small objects rattling across surfaces were reported.

"I was amazed, given the activity reported in Bracken County that our dispatchers in Mason County did not receive any calls about it," said Dr. Greg Taylor, Mason County emergency assistant manager. A loud noise which some

reported as a boom, while others said sounded like a crash, accompanied the shake.

"Those reports are fairly common," Sparks said.

According to Carpenter an explanation of the noise is difficult.

"It's a mystery," Carpenter said. "We don't understand it, other than it is related to the rock breaking in the rupture of the earth."

Seismic activity was reported from near Oakland Road in Bracken County and the Robertson County line to Ripley, Ohio, and in Augusta, Minerva and Germantown.

Seismic activity is no stranger to the region. In 2011, a quake centered in Virginia was felt in the area. Another in Perry County in Nov. 10,

2012, was felt in the region as well, Carpenter said.

In 1988 there was a 4.6 magnitude earthquake at Sharpsburg, the same area of a 1980 quake that struck the

region, damaging buildings in Maysville, said Carpenter.

Carpenter asked for anyone feeling earth tremors in Kentucky to contact KGS at www.uky.edu/KGS.

Cybersecurity concerns

...with a security breach after it happens.

Edelen asked lawmakers to consider legislation in the 2014 session that would mandate individuals be contacted

anytime their personal information is compromised. Kentucky is only one of four states that doesn't have a breach notification law, he said.

LEGAL NOTICE

In accordance with Chapter 65 and 424 of the Kentucky Revised Statutes, a financial statement and supporting data may be inspected by the general public in the Johnson County Conservation District office located in the USDA Big Sandy Service Center building at 100 Scott Perry Drive, Paintsville, KY; Monday - Friday, between the hours of 8:00 A.M. and 4:30 P.M.

All programs and services of the Johnson County Conservation District are offered on a nondiscriminatory basis, without regard to race, color, national origin, religion, sex, age, marital status or handicap.

The Johnson County Conservation District Board of Supervisors and staff are as follows:

Gregory J. Meade, Chairman	Paintsville, KY
Robert O'Bryan, Vice Chairman	Leander, KY
W. Roger Murray, Secretary/Treasurer	Paintsville, KY
Delmer "Jack" Holbrook, Member	Flat Gap, KY
Thomas Keeth, Member	East Point, KY
Charles Thompson, Member	Sitka, KY
Veessie Workman, Member	Paintsville, KY

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 9, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
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PROPOSED RATE IMPACT

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SL	1,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

COMMENTS TO THE APPLICATION

Any person, corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request to intervene in Case No. 201-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40615, and shall establish the grounds for the request, including the status and interest of the party.

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C and Energy, Defendant oil and s inter-located County, and cularly as fol-

percent the un- l and estate
ract or nd sit- No. 6 Pike tate of on the barren- of Tug bound- 7s: irth by Howard al On y lands Howard al On h by Estep, e West of Ho-orman, bracing acts of gaining enty twenty three acres, acres, e (25) ctively hereby d and to one of land d gas ad con- aggre- e hun- eight s and same red by Deeds George nd Lil- n, his al, all ded in.

For the purchase price of the above-described oil and natural gas interest, purchaser or purchasers must pay ten (10%) percent at the time of sale and execute bond for the balance with approved surety or securities bearing legal interest from the day of sale until paid, and having the full force and effect of judgment, or purchaser may pay cash. Bidders will have to comply promptly with these terms. Any announcements made by the Master Commissioner on date of sale shall take precedence over the printed matter contained herein. This 20th day of June, 2013.

FIELDS HORTON MASTER COMMISSIONER
P.O. BOX 29
PIKEVILLE, KY 41502
6-28-5-12-3t

NOTICE OF SALE PIKE CIRCUIT COURT DIVISION NO. II ACTION NO. 12-CI-00203
JAMOS FUND 1, LP
PLAINTIFF VS NATHAN WILLIAMS; UNKNOWN SPOUSE OF NATHAN WILLIAMS; DOUG JOHNS; THC KENTUCKY COAL VENTURE I, LLC; KENTUCKY TAX COMPANY, LLC; ALMA ENERGY;

COMMON-WEALTH OF KENTUCKY, DEPARTMENT OF REVENUE; AND COMMON-WEALTH OF KENTUCKY, COUNTY OF PIKE DEFENDANTS
By virtue of Judgment and Order of Sale of the Pike Circuit Court entered on September 28, 2012, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the best bidder at public auction on Wednesday, July 17, 2013 at the hour of 9:00 a.m., or thereabout, upon terms of ten (10%) percent down at the time of sale with the balance on a credit of sixty (60) days, the fol-

lowing described property which is being sold for enforcement of liens in the amount of SEVEN THOUSAND SEVEN HUNDRED FORTY SEVEN DOLLARS (\$7,747.00), plus interest, costs, expenses, fees and penalties owed to Plaintiff; Jamos Fund 1, LP, by Defendants, said property being located in Pike County, Kentucky, and more particularly described as follows: PIDN 157-00-00-037.38 "BEGINNING at a one half inch rebar (set) on the west side of Davis Branch near the base of the hill and near a gate post at the transfer station, said rebar is about 200 feet from the mouth of Davis Branch

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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NEW TARIFF

TARIFF B. E. R.
(Biomass Energy Rider)

APPLICABLE

To Tariffs R.S. R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

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$$\text{Biomass Adjustment Factor (A)} = (R^*Pm)/Sm$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as

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LSB	89,225	223	\$5,947.82	\$6,371.89	\$523.07	8.98%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,876	2,948	\$48,710.49	\$4,982.94	\$43,727.55	12.08%
CLP - T.O.D.	12,887,288	20,783	\$388,888.45	\$379,591.40	\$9,297.05	15.46%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,948.29	\$192.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-0144. The motion shall be submitted to the Public Service Commission, 211 Sewer Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-586-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1800; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-456-1322; and 3249 North Mayo Trail, Phoenix, KY 41501 with a phone number of 606-457-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

LEGALS

lands of Ken Goolin, Etal
 On the East by lands of Quinton Blair, Etal
 On the South by lands of S.W. Cline, Etal
 On the West by lands of Ken Goolin Etal
 For the purchase price of the above-described oil and natural gas, purchaser or purchasers must pay ten (10%) percent at the time of sale and execute bond for the balance with approved surety or securities bearing legal interest from the day of sale until paid, and having the full force and effect of judgment, or purchaser may pay cash. Bidders will have to comply promptly with these terms.
 Any announcements made by the Master Commissioner on date

LEGALS

of sale shall take precedence over the printed matter contained herein.
 This 28th day of June, 2013.
MELANIE FIELDS HORTON MASTER COMMISSIONER
P.O. BOX 29 PIKEVILLE, KY 41502
 7-19-24-26-3tp
PUBLIC NOTICE
 Notice is hereby given that Jeremy and Natasha Little, 3779 Long Fork, Virgie, KY 41572, has filed an application with the Energy and Environment Cabinet to repair existing bridge. The property is located at 3779 Long Fork, Virgie, Approximately 3 8 miles from intersection of S.R.610 and S.R.1469 on Long Fork. Any comments or objections concern-

LEGALS

ing this application shall be directed to: Kentucky Division of Water, Surface Water Permit Branch Flood Plain Management Section 206 Fair Oaks Lane, Frankfort, Kentucky 40601. Phone (502)564-3410.

NOTICE OF SALE PIKE CIRCUIT COURT DIVISION NO. 1 ACTION NO. 11-CI-00655 JPMORGAN CHASE BANK, N.A., SUCCESSOR BY MERGER TO BANK ONE, N.A. PLAINTIFF VS UNKNOWN HEIRS, DEVISEES AND LEGATEES OF JOHN T. WILLIAMSON AND THEIR SPOUSES, IF ANY; JOHN DOE,

LEGALS

NAME UNKNOWN UNKNOWN OCCUPANT/TENANT; COUNTY OF PIKE; AND TAX EASE LIEN INVESTMENTS
 1, L.L.C.,
DEFENDANTS
 By virtue of In Rem Default Judgment and Order of Sale of the Pike Circuit Court entered on June 10, 2013, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the best bidder at public auction on Wednesday, August 7, 2013 at the hour of 9:00 a.m., or thereabout, upon terms of ten (10%) percent down at the time of sale with the balance on a credit of sixty (60) days, the following described property which is being sold for enforcement of liens

LEGALS

in the amount of **SIXTY THOUSAND FOUR HUNDRED THIRTY FIVE DOLLARS and NINETY SEVEN CENTS (\$60,435.97)**, plus interest, costs and any sums expended by Plaintiff for insurance, ad valorem taxes or for preservation of the real estate until date of sale owed to Plaintiff, JPMorgan Chase Bank, N.A., successor by merger to Bank One, N.A., by Defendants, said property being located at 1116 Dix Fork Road, Sidney, Pike County, Kentucky, and more particularly described as follows: Situate in the County of Pike and the Commonwealth of Kentucky, to-wit: Beginning at the road on the Jack Williamson and Alley Brown Williamson, his wife,

LEGALS

joining Ray Brown's line; thence going up the hill 350 feet thence turning down the creek 100 feet thence back down the hill 200 feet; thence training back up the creek 88 feet; thence running back down the hill 150 feet coming to the road, and so as to include all land in said boundary which is a 12 foot driveway. Being the same property conveyed to John T. Williamson, who acquired title by Deed from Jack Williamson and Alley Brown Williamson, husband and wife, dated August 28, 1979, recorded October 19, 1994 at 2:10 p.m. in Deed Book 697, Page 653 of the Pike County Clerk's Records. PIDN 125-00-0075.01
 The successful bidder shall be re-

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R.
(Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company; "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

As proposed as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
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LGS	69,225	223	\$5,647.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,763	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

LEGALS

accurate survey or inspection of the real property; E. Any right of redemption which may be claimed by the United States of America arising under 28 U.S.C. Sec. 2410; and F) Any right of redemption, that may exist in favor of the Defendant(s). The successful bidder(s) at the sale, at bidder's own expense, may carry fire and extended insurance coverage on the improvements from the date of sale until the purchase price is fully paid in an amount at least sufficient to cover a loss to the extent of the court-appraised value of the improvements on the real property or the unpaid balance of the purchase price, whichever is less, with the loss-payable clause to the Master Commis-

LEGALS

sioner. Failure of the purchaser to effect such insurance coverage shall not affect the validity of the sale or the purchaser's liability there under, but shall entitle, but not require, any party adjudicated an interest in the real property, after giving notice to the Master Commissioner, to effect said insurance and furnish evidence of the policy to the Master Commissioner. The premium on the insurance policy shall then be charged to the purchaser as purchaser's cost. For the purchase price of the above-described property, purchaser or purchasers must pay ten (10%) percent at the time of sale and execute bond for the balance with approved surety or securities bearing legal interest

LEGALS

the day of sale until paid, and having the full force and effect of judgment or purchaser may pay cash. Bidders will have to comply promptly with these terms. Any announcements made by the Master Commissioner on date of sale shall take precedence over the printed matter contained herein. This 28th day of June, 2013.

MELANIE FIELDS HORTON MASTER COMMISSIONER
P.O. BOX 29 PIKEVILLE, KY 41502
 7-12-19-26-3tp

NOTICE OF SALE PIKE CIRCUIT COURT DIVISION NO. II ACTION NO. 10-CI-01469 c/w 12-CI-01304 JAMOS FUND I,

LEGALS

LP PLAINTIFF VS KATHY JOHNSON; UNKNOWN SPOUSE OF KATHY JOHNSON; COMMON-WEALTH OF KENTUCKY, COUNTY OF PIKE; US BANK NATIONAL ASSOCIATION, AS SUCCESSOR IN INTEREST TO WACHOVIA CUSTODIAN FOR SASS MUNI-V. DTR; AND TAX EASE LIEN INVESTMENTS 1, LLC DEFENDANTS
 By virtue of Default Judgment and Order of Sale of the Pike Circuit Court entered on January 4, 2013, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the best bidder at public

LEGALS

auction on Wednesday, July 31, 2013 at the hour of 9:00 a.m., or thereabout, upon terms of ten (10%) percent down at the time of sale with the balance on a credit of sixty (60) days, the following described property which is being sold for enforcement of liens in the amount of **ONE THOUSAND SIX HUNDRED SIXTY SEVEN DOLLARS and FORTY ONE CENTS (\$1,667.41)**, plus interest, attorney fees, costs and other fees owed to Plaintiff, Jamos Fund I, LP, by Defendant, Kathy Johnson, said property being located at 1435 Meathouse Rd., Canada, Pike County, Kentucky, and more particularly described as follows: **Map ID Number 141-00-00-086.02 PARCEL NO.**

LEGALS

ONE "BEGINNING" at a planted stone in the line of Sonny Elswick at the creek bed; thence running with the meanders of the creek up the creek for a distance of 122 feet to a planted stone in the line of Lewis Elswick; thence turning right handed and running in a straight line to the top of the hill to a planted stone; thence turning right handed and running in a straight line for a distance of 122 feet to a planted stone in the line of Sonny Elswick; thence turning right handed running down hill with the line of Sonny Elswick to the planted stone, the beginning; so as to include all land in said boundary." **PARCEL NO TWO "BEGINNING" at a steel stake at the upper**

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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

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The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

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M-Power participants pose with Matt Jones, an Eastern Kentucky native and founder of Kentucky Sports Radio, at Char the family-themed restaurant and game center during a career-focused tour of the Lexington and Louisville areas.

Local teens take a 'career' tour of Lexi

When Workforce Invest- ment Act Youth Services staff evaluated the direc-

tion of their M-Power pro- gram last year, program coordinator Erica Ash says

it all came down to one question. "We wanted to be able to

help the youth answer question. "If I go to col and study a particular

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NEW TARIFF

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APPLICABLE

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RATE

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Canine Good Citizen Program



The most recent American Kennel Club Canine Good Citizen test was administered by certified evaluators Thursday, July 18, on the campus of Big Sandy Community and Technical College, in Prestonsburg. The goals of the Canine Good Citizen program are to teach responsible dog ownership to owners and to provide basic training and good manners to dogs. All dogs, both purebred and mixed breeds, who pass the test become titled by the American Kennel Club. Recent graduates are, from left to right: Lunn (and Steuben), Bowi and Nikki (and Lindsey, Brown and Avett), Harrietta (Robber and Cooper), Phillip

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5. The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
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PROPOSED RATE IMPACT

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MGS	\$51,869,508	\$4,002,393	\$55,871,841	7.72%
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QP	\$42,962,686	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$106,929,360	\$16,397,091	\$123,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
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The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
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LGS	69,225	223	\$5,847.82	\$6,371.69	\$623.87	8.96%
MW	28,552		\$2,311.22	\$2,627.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
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... for the health conscious?

image of Limperos stood in the bottom right hand corner of the screen, noted by a bright red color indicating that he was not in motion. As he began to follow along with the instructor and move, his pseudo image turned green indicating that he was in motion.

The exergame draws the participant in making the experience interactive by giving words of encouragement or instruction. At one point, the on-screen instructor asks the question "How are you doing?" and three answers appear on the screen. Limperos replied out loud, "This is too hard." The instructor replied: "I can see you are trying but you need to push more. Keep your abs pulled in strong. Keep your heart rate up. Try to punch out more." When the instructor asked "Are you feeling it?" Limperos

replied "Yes, I'm feeling it." The instructor comes back with "Good, just keep at it. The more you move the more calories you burn."

The interaction between the on-screen instructor and the participant is an important feature of the exergame and contributes to the enjoyment of the experience for the participant. Student participants in Limperos' research have reported that the exergame provided a good workout. Limperos says that some barriers to exercise adherence in a more traditional exercise setting, such as a gym, include lack of efficacy or knowledge of proper exercise technique, general dislike for exercise, and the negative effect of comparing oneself to others. Limperos feels that exergames can help people overcome these barriers, leading to a better overall exercise experience.



Anthony Limperos, assistant professor in the Division of Instructional Communication and Research at the University of Kentucky College of Communication and Information, studies the potential of video exergaming; his avatar in an exergame is at right.

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NEW TARIFF

TARIFF B.E.R. (Biomass Energy Rider)

APPLICABLE

To Tariffs: R.S., R.S.-M, T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., Q.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A" calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below:

$$\text{Biomass Adjustment Factor (A)} = (R/P)m$$

In the above formulas: "P" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company; "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period; and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.

4. Sales (\$) shall be all kWh sold, excluding in systems sales. Utility used energy shall not be excluded in the determination of sales.
5. The monthly biomass energy rider shall be filed with the Commission 10 days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 6.8.0 to 6.8.84.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with biomass adjustment factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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MGS	\$51,869,608	\$4,002,368	\$55,871,976	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.98%
MW	\$307, 2	\$ 788	\$386,130	9.35%
QP	\$42,96, 56	\$5,179,419	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929, 60	\$ 397,081	\$122,326,451	15.48%
OL	\$7,41, 6	\$33, 571	\$7,766,265	4.55%
SL	\$1,222,039	\$62,97	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
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LGS	69,225	223	\$5,847.82	\$6,711.89	\$863.07	8.98%
MW	28,552		\$2,311.29	\$2,527.29	\$216.00	9.35%
QP	775,976	2,048	\$48,71.49	\$54, 84	\$5,872	12.06%
C.I.P. - T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,255.30	\$1,348.29	\$92.99	5.15%

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ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to be heard in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 291 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website (<http://psc.ky.gov>).

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-896-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-916-0000; 1400 E. Main St., Hazard, KY 41170 with a phone number of 806-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3322, and the Company's website, www.kentuckypower.com. The application, testimony and other related filing may also be found on the Commission's website (<http://psc.ky.gov>).

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NEW TARIFF

TARIFF B. E. R.
(Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., C.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.I.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below:

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- The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
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LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
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(Biomass Energy Rider)

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Friday

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Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R.
(Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

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- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A" calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R * P) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

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If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
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SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

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QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
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The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

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Scty. of State Grimes enters U.S. Senate race

FRANKFORT — Kentucky Secretary of State Alison Lundergan Grimes announced last week that she will seek the Democratic nomination to challenge Republican U.S. Sen. Mitch McConnell in 2014.

Grimes, 34, a Lexington lawyer, had been heavily recruited by state and national Democrats to challenge McConnell after actress Ashley Judd announced she would not run.

McConnell, 71, who has been in the Senate since January 1985, already has raised more than \$13 million for his re-election bid and had \$8.6 million cash on hand at the end of March.

LETTER TO THE EDITOR

Dear Editor,
Enclosed you will find a check for two years of The Elliott County News. I have missed the paper and all the stories of my daddy's home.

Thank you,
Jamie Stinson Oliver
2165 Webber Ave.
Burton, MI 48529

LETTER TO THE EDITOR

Dear Editor,
Please renew my subscription for another year. Enjoy reading about my home county. Keep up the good work.

May God bless,
Mary A. Skaggs
3306 Maple Leaf Drive
LaGrange, Ky. 40031-9319

LEGALS

PUBLIC NOTICE

On Thursday, July 18, 2013 the Elliott County Fiscal Court will call a special meeting. The meeting will be held at 6:00 p.m. in the Elliott County Courthouse. During the meeting the second reading and adoption of ordinance FY-13-14-001 will be conducted. This ordinance amends county ordinance FY-13-001 which established fee pooling will still perform their statutory duties and have the authority to transmit payments based upon that. If you would like to view the ordinance in full, or have any questions pertaining to this matter, please call the office of the Judge Executive at (606) 738-5826.

E-7-12-1t

PUBLIC NOTICE

On Thursday, July 18, 2013, the Elliott County Fiscal Court will hold a special called meeting. The meeting will be held at 6:00 p.m. in the Elliott County Courthouse. During the meeting a 2nd reading and adoption of changes to the Administrative Code will be conducted. If you have any questions concerning this matter, or wish to express your thoughts or concerns about the changes made to the administrative code, please call the office of the Judge Executive at (606) 738-5826. Also, you can view the proposed changes at the office of the Judge Executive during normal business hours.

E-7-12 1t

BID NOTICE

Elliott County Fiscal Court is now accepting bids on the following items and or services:

- Crushed Stone and Gravel
- Hauling Crushed Stone and Gravel from quarry to garage, etc.
- Pipe and or tile.
- Fuel

Elliott County Fiscal Court reserves the right to accept or reject any or all bids. The bids will be opened during a special called meeting of the Elliott County Fiscal Court held on July 18, 2013. The meeting will begin at 6:00 p.m. in the Elliott County Courthouse.

Bids must be submitted to the Elliott County Judge's office by 1:00 p.m. on July 18, 2013. Bids can be delivered to the office of the Elliott County Judge Executive located in the Elliott County garage off of Route 7, or can be mailed to: Elliott County Fiscal Court, P.O. Box 740, Sandy Hook, KY 41171

As always, the meeting is open to the public and everyone is encouraged to attend. If you have any questions about the specifics of the bids, please call the office of the Judge Executive at (606) 738-5826.

E-7-12-1t

Appalachian Challenge Academy

Harlan, Kentucky

Seeking 16-18 year olds for Class 03
Begins July 14th

22 week residential program
Earn GED or recover high school credits
NO COST to participants

Call Toll Free

1-855-KY-NGYCP (1-855-596-4927)

Subscribe
Today!

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Managing Obamacare Medicaid expansion

Kentucky's rush to managed care a cautionary tale for other states

July 15 — Since Kentucky's abrupt change to a Medicaid managed-care system in 2011, problems have been widespread among patients and providers, highlighting the dangers for other states, and especially rural ones, about a rushed transition to this model without sufficient preparation or oversight. Such problems could spread as Kentucky and some other states expand Medicaid under Obamacare.

"The Kentucky case is a harbinger of what can happen when states don't allow enough time and devote sufficient resources to strengthen the Medicaid agency's oversight capacity and systems — or develop strong contracts and care-monitoring systems from scratch if they haven't contracted with man-

aged care plans before," Debra Lipson, a senior researcher at Mathematica Policy Research, told Jenni Bergal of Kaiser Health News, writing for The Washington Post.

Patients in Kentucky's managed-care system complain of being denied treatment or having to drive long distances to find doctor's within their plans network. That issue is a big one in rural areas, such as Darlene VanHoeve in southeastern Kentucky. Bergal writes. VanHoeve has a son who needs treatment for autism at a center an hour away, but managed-care firm WellCare of Kentucky wouldn't pay for these services despite a physician's order, saying the center wasn't in its network. In Greensburg, 8-year-old Kaden Stone loves playing baseball

and riding his bike, but as a result of congenital bowel problems that have required dozens of surgeries and procedures, he needs PediaSure, his mother told Bergal. Yet, managed-care firm Coventry Cares stopped paying for it last fall, saying it was not "medically necessary."

Hospitals and doctors have continuously voiced complaints about denied or delayed payments from managed care companies. Kentucky health officials admit there have been problems related to the speedy switch to managed care in 2011, writes Bergal, but they insist that claims are now being paid promptly. They also insist that providers meet with managed-care companies to claim outstanding payments and that care quality has improved in

the state.

Advocates for the mentally ill argue that the care system for them has deteriorated, saying plans have denied patients' long-standing prescriptions, forcing some community mental health centers to limit or cancel programs, says Bergal. "The whole thing has been a mess," Sheila Schuster, executive director of the Kentucky Mental Health Coalition, told Bergal. As Medicaid rolls expand, those already in the program could be shut out of some of the key preventive services included in the new health law, says a recent study published in Health Affairs.

States that have phased in managed care more slowly have been more successful, so Kentucky's story is a cautionary tale for other states. "It was a significant challenge," Michael Murphy, chief executive of Aetna-owned Coventry Cares, told Bergal. "Obviously, we learned a few lessons in Kentucky."

—Ky. Institute for Rural Journalism

lowed to vote in tasters' choice competition

We will have three judges. They are all professionals in

the food and/or community development industries.

Taster's choice award is decided by the audience drop-

ping money into jars labeled with team numbers on a judging table.

Categories of food: Meat, bread, vegetables, dessert, soup, or combination dish.

SUBSCRIBE TO THE ELLIOTT COUNTY NEWS

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Outdoors

Water wheat this for wildlife

The time to fall is wild. 15. ha or ver he a st nt s. er xt e r p Y

to your plot, consider using 10-10-10, a formulation commonly available in 50-pound bags. Both fertilizer and agricultural lime are available in pellet form, for easy application with a hand-crank spreader. Lime improves water penetration and the uptake of nutrients of plants growing in acidic soils. Don't skimp on the amount of lime that is recommended. Low pH is usually an issue with soils in Kentucky.

Two excellent plot locations are the edge of a field or an existing woods opening that deer or turkey are already using. Your tree stand or ground blind should be within easy shooting range and downwind

of the plot. Lacefield suggests planting Ladino or white clover in shaded, woodland openings. Red clover seems to do better in open fields with full sun, growing well on the warm weather days in September and October. Red clover grows taller than white clover and is less impacted by weeds but all stands of clover need periodic mowing to thrive.

This perennial cool-season legume helps increase soil fertility and provides an almost year-round source of high quality forage for wildlife. An established plot of clover starts growing in the early spring and lasts until it is killed back by the heaviest frosts of late fall.

Author Art Lander Jr. has been writing about the outdoors since the 1970s. He is a staff writer for Kentucky Afield Magazine.

**Skaggs-Goodman Reunion
Saturday, July 27th**

The Skaggs-Goodman Reunion will be Saturday, July 27th at 504 Fire House. Doors will be opened at 10:00 a.m. Lunch will be at 1 p.m. Everyone welcome. Bring a dish and enjoy the day.

E7-123T PD.

**BIG
YARD
SALE**

Thursday, Aug. 1

Friday, Aug. 2

8:00 a.m.-6:00 p.m.

**At The Home Of
FONDA & RONALD
WEDDINGTON**

Located in Elliott County on KY Hwy. 173 @ the 3 mile marker
Lots of different name brands of clothing for boys and girls and men and women for all ages, furniture, old items, dishes, tanning bed, TV, shower for camping, and many more items and odds and ends to choose from.

Come on out and see what all is at this BIG SALE. If rain no sale! If it rains on one day and not the other the sale WILL BE on the day that it don't rain...

G-7-25-1T NC

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-LM-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

**TARIFF B. E. R.
(Biomass Energy Rider)**

APPLICABLE

To Tariffs R.S., R.S.-LM-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R^*P_m)/S_m$$

In the above formulas, "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company. "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

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LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,811.22	\$2,527.28	\$216.06	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$88,496.45	\$79,591.40	\$9,094.95	15.48%
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Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

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29-31c

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APPLICABLE

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THE LEWIS COUNTY HERALD

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NOTICE OF PUBLIC HEARING AS TO ISSUANCE OF COUNTY OF LEWIS, KENTUCKY MULTIMODAL INDUSTRIAL BUILDING REVENUE BONDS (NELSON BROTHERS PROJECT) SERIES 2013

Pursuant to Section 147(f) of the Internal Revenue Code of 1986, as amended, notice is hereby given that on August 12, 2013, at 6:00 p.m., E.T., at the regular meeting place of the Fiscal Court of the County of Lewis, Kentucky at the Lewis County Courthouse, 112 Second Street, Vanceburg, Kentucky 41179, the County of Lewis, Kentucky will hold a public hearing relating to the issuance of County of Lewis, Kentucky Multimodal Industrial Building Revenue Bonds (Nelson Brothers Project), Series 2013A and County of Lewis, Kentucky Taxable Multimodal Industrial Building Revenue Bonds (Nelson Brothers Project), Series 2013B (collectively the "Bonds"), to assist Nelson Brothers LLC, a Delaware limited liability company (the "Company") in financing the costs of the acquisition, construction and equipping of an approximately 10,000 square foot manufacturing and processing facility for the production of bulk blasting agents located on Kentucky Route 8 in the St. Paul area of Lewis County, Kentucky (the "Project"). The maximum aggregate face amount of the Bonds to be issued shall not exceed \$15,000,000.

At such Hearing, interested individuals will be given the opportunity to express their views on the proposed issue of Bonds and the nature of the Project.

31c

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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
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LGS	69,225	223	\$5,847.62	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
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SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

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West Liberty Homemakers meeting June 14

On a warm Friday afternoon, June 14, members of the West Liberty Homemakers Club traveled to the home of Norma Smith for their meeting.

The president Nettie Goodpaster welcomed everyone and thanked them for coming out to the meeting.

Julia Mae Elam gave the devotion entitled "Friendship Path".

The minutes of the previous meeting were read and approved.

The President thanked everyone that had helped with the June blood drive. The next blood drive will be August 8.

All business was taken care of.

Games were enjoyed and a delicious meal prepared by the hostess, Norma Smith, and her sister, Julie Ferguson, was enjoyed by the following: Nell Adkins, Flo Benton, Cathy Wright, Montez Lykins, Melissa Wright, Sherry Lykins, Melinda Perry, Nettie Goodpaster, Julia Mae Elam, Cricket Cantrell, Julie Ferguson, and the hostess, Norma Smith.

News From the Library



Summer Reading 2013: "Dig Into Reading"! Last week's theme was "Dig Into Spooky Stories": the children enjoyed a story, a craft which involved them making Monster Spray, activity sheets, and games such as "Dead Zombie", "Zombie Tag!" and "Monster Pass!" Kids who read the most books for the fifth week of summer reading received trophies and other prizes!

C-7-11-11

The July potluck picnic will be Saturday, July 13, at 7 p.m. at the home of Nell and Junior Adkins on Old Highway 172.

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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-LM-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S., I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R/Pm)/Sm$$

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606-743-3723 or 606-743-7412
Or 606-743-7313
TDD #711
pattyhmcsb@yahoo.com



C-7-18-1T

Tourney ...

(Continued From Page 8-B)

July 20. The 10&11 and the 11&12 divisions each have 8 teams with two pools made up of four teams. The top two teams from each pool will advance to a single elimination tournament with the 11&12 winner representing the state of Kentucky in the Great Lakes region in Indianapolis. The pool play schedule for the 10&11 team: Saturday at 1pm vs. Prestonsburg, Sunday at 4pm vs. Campbellsville, and Monday at 8pm vs. North

Laurel. The Schedule for the 11&12 team: Saturday at 5pm vs. Morehead, Sunday at 8pm vs. Knox County, and Monday at 8pm vs. Franklin-Simpson. Make the trip to Prestonsburg and support Morgan County Little League this weekend. You can catch the games on the radio on WLKS KICK 102.9 or follow us on facebook at www.facebook.com/morgancountylittleleaguebaseball. See you at the field!

Quotable Quote

Absence sharpens love, presence strengthens it.
Thomas Fuller

Vacation Bible School
At:
Faith Baptist Church
Hwy. 191 • Caney, Ky.

This year's theme is
"GO TELL IT ON THE MOUNTAIN"

Monday, July 22 Thru
Friday, July 26
From 6 p.m.-8 p.m.

Ages 4-Adult

C-7-18-1T

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OPINION

Eco-Warriors - Unsound logic with unsightly landscapes

By Steve Russell

The environmental activist mindset is obviously ironic. They denigrate our military engagements in the Middle East as smokescreens to grab local oil reserves, then fight tooth-and-nail against any efforts to develop the vast energy resources here at home.

The eco-warriors fail to correlate restricted energy at home with dangerous energy consumption abroad.

The American economy needs energy to run. If eco-warriors cannot stomach domestic oil and natural gas development, then they must reconside sending our soldiers into harm's way to secure foreign energy sources.

"Save the planet!" types will no doubt argue that, on the contrary, renewables are the solution to America's energy needs. But this position is implausible.

The Department of Energy has spent billions extending loans to flailing green tech companies. Remember Solyndra, the solar company that declared bankruptcy in September 2011 after receiving over half a billion dollars

The mindset of environmental activists is curiously ironic. While they criticize Mideast military engagements as "blood for oil," they also fight tooth-and-nail against efforts to develop energy resources here at home.

in government-guaranteed loans? That's just one of many renewable companies that have taken in massive amounts of American tax dollars and produced little to nothing in return.

An estimated \$7.3 billion in federal tax subsidies will flow to renewable energy efforts this year. Despite all this support, solar, geothermal, hydro, wind, and biomass energy combined contribute a piffling 9 percent to American energy production.

We can also thank eco-warriors for the most unsightly landscapes our nation has ever witnessed. Countless acres of American amber waves of grain are now packed with miles of ugly, twirling contraptions. And for

that abysmal eyesore, wind is responsible for just a tiny fraction of America's energy production.

There is a better way to meet our energy needs. Four years ago, the Canadian energy firm TransCanada initiated development of the Keystone XL pipeline to transport crude from Alberta oil sands to American refineries. Today, the project is mired in regulatory delays.

If completed, Keystone would greatly reduce America's dependence on oil imported from unstable regimes. It would inject \$5.3 billion worth of private investment into the U.S. economy, immediately create 16,000 shovel-ready jobs, and support tens of thousands additional positions over the next several decades.

Four separate government environmental-impact statements have determined the pipeline poses no significant harm to the environment.

Additionally, policymakers need to ease up restrictions on innovative hydraulic fracturing — or "fracking." This technology enables energy developers to access previously unreachable oil and natural

gas reserves.

In 2012, the Energy Information Administration reported that America saw its largest increase in oil output since the 1800s, in large part thanks to the expanded use of fracking. By 2017, the United States could overtake Saudi Arabia and Russia as the world's largest oil producer. And natural gas obtained by fracking already accounts for 25 percent of U.S. energy.

As far as environmental concerns go, none other than Lisa Jackson, former head of the Environmental Protection Agency, has said that there have been "no proven cases where the fracking process itself has affected water."

Still, the eco-naysayers call for delays on Keystone approval and fracking moratoriums for federal lands. Their result is enriched, unstable, foreign governments and endangered American soldiers — all in the name of saving the world. And we get the added benefit of those unsightly landscapes.

Retired Army Lt. Col. Steve Russell was involved in the capture of Saddam Hussein and is the author of We Got Him! A Memoir of the Hunt and Capture of Saddam Hussein. A military analyst for Concerned Veterans for America, he served as chairman of the Veterans Affairs Committee in the Oklahoma Senate.

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If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,848.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2018-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12339 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-336-1922; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

NOTICE

PUBLIC NOTICE

To: Unknown Spouse of Betty Blair, Unknown Spouse of Lora Back, Unknown Spouse of Willie Back, Unknown Spouse of Monroe S. Blair, Unknown Spouse of Vince Blair, Unknown Spouse of Grant B. Blair and Unknown Spouse of Clara Blair, In the matter of Bank of America, N. A. v. Jeffrey Raglin, et al.

This is to inform you that an action has been filed against you in Letcher Circuit Court Civil Action 13-CI-250. It was filed June 18, 2013. I have been appointed to inform you of the nature and pendency of this action. You must contact an attorney to discuss this matter. You may contact my office at 606-633-4440 or 178 Main Street, Suite 3, Whitesburg, KY 41858, for a copy of the Complaint and other necessary documents in this matter. I have been appointed only to

NOTICE

Inform you of this action I do not represent you. If you do not respond to this lawsuit, your rights may be materially affected. Sincerely, Jenna Watts, Warning Order Attorney (7-3-3b)

NOTICE OF LEGAL ACTION

TO: Unknown Heirs, Beneficiaries, and/or Next of Kin of Clyde Standifer, and Their Unknown Spouses, if any, AND

Unknown Heirs, Beneficiaries and/or Next of Kin of Almyra a/k/a Myra Standifer, and their Unknown Spouses, if any. Notice is hereby given, that a civil lawsuit has been filed naming the above named individuals as Defendants in Civil Action #13-CI-00231. In this lawsuit, Patrick Fleming and Edna Fleming ask the Letcher Circuit Court to order sold the property described below to satisfy

NOTICE

a tax lien in the amount of \$1,243.71, plus court costs, administrative fees, attorney fees and interest. This amount constitutes the tax bills owed for 2001-2011.

The property that secures the debt and is the subject of this litigation is described as follows:

The real property is located at Fleming, Letcher County, Kentucky, and is more particularly described as follows:

Lot Number Two Hundred Five (205), beginning at a stake on a line midway between House No. 205 and House No. 207, witnessed N 82.26 E 18 feet to northwest corner of House No. 207 and S 15.04 W 18 feet to northeast corner of House No. 205; thence with a line midway between House No. 205 and House No. 207, S 41.15 E 75 feet to a stake; thence E 48.15 W 47 feet to a stake; thence

NOTICE

N 43:30 W 78 feet to stake; thence N 90 feet to the stake and containing 0.7 more or less.

Being the same parcel conveyed to Clyde Standifer from The El Coal Corporation, by Deed dated October 16, 1947, as recorded in Deed Book 129, 481, records of the Letcher County Court Clerk's Office.

Plaintiffs ask the Court to appear and assert any ownership interest that they may have in the described property. Plaintiffs then ask the Court to enter judgment determining that they have priority and that property should be sold to satisfy the indebtedness owed to Plaintiff.

You have 50 days from May 31, 2013 within which to file an answer and defense in this matter. A

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-LM-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-LM-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.; L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly biomass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the

6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
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OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

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MW	28,552		\$2,611.22	\$2,927.29	\$316.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P. - T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.02	\$19.51	\$7.50	4.55%
SL	11,957		\$1,756.80	\$1,846.29	\$89.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12393 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

PUBLIC NOTICES

NOTICE

NOTICE

Community Trust Bank, Inc.
 Vs.
 Pamela White, Unknown Spouse of Pamela White; and Homes, Inc.
 Letcher Circuit Court
 Civil Action No. 2013-CI-00252
 This is to inform the Unknown Spouse of Pamela White, that the above action has been filed against you in Letcher Circuit Court, Civil Action No. 2013-CI-00252. It was filed on June 20, 2013. I have been appointed to inform you of the nature and pendency of this action. You must contact an attorney to discuss this matter. You may contact my office at (806) 639-2231 or 351 Main Street, P.O. Box 765, Whitesburg, Kentucky 41858, for a

NOTICE

copy of the Complaint and other necessary documents in this matter. If you do not respond to this lawsuit, your rights may be materially affected.
 Dated this 1st day of July, 2013.
 Hon. Darrell Hall
 Warning Order Attorney
 (7-10-3b)

NOTICE

Commonwealth of Kentucky
 Letcher District Court
 Case No. 13-P-144
 in the matter of the estate of RICHARD W. ADAMS, 75 Golf Course Lane Whitesburg, KY 41858 deceased

NOTICE

Pursuant to KRS 424.340, notice is hereby given that Richard W. Adams was, on the 1st day of July, 2013, appointed Executor

NOTICE

of the Estate of Richard W. Adams, deceased, late of this county, and all persons having claims against said estate shall present same, verified according to law, to said Executor at his present address, 31 Richard Adams Dr., Mayking, KY 41837 not later than the 17th day of January, 2014.
 Margaret S. Nichols, Clerk
 Letcher Circuit/District Court
 By: Sarah Miller, D.C.
 (7-24-1p)

NOTICE

Commonwealth of Kentucky
 Letcher District Court
 Case No. 13-P-146
 in the matter of the estate of CLEVE COLLIER, P.O. Box 442 Whitesburg, KY 41858 deceased

NOTICE

NOTICE

Pursuant to KRS 424.340, notice is hereby given that Lyvonna K. Collier was on the 7th day of July, 2013, appointed Executrix of the Estate of Cleve Collier, deceased, late of this county and all persons having claims against said estate shall present same, verified according to law, to said Executrix at her present address, P.O. Box 442, Whitesburg, KY 41858 not later than the 7th day of January, 2014.
 Margaret S. Nichols, Clerk
 Letcher Circuit/District Court
 By: Sarah Miller, D.C.
 (7-24-1p)

Read And Respond To Eagle Legals

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B. E. R.). The full language of the proposed Tariff B. E. R. is shown below. If approved, the Company will use Tariff B. E. R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R \cdot P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
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Classification	Usage (MWh)	Demand (MW)	Average Billing	Average Billing	Spilling Charge	Percentage Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
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MGS	5,992	26	\$587.85	\$633.00	\$45.34	7.72%
LGGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
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C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	*5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be changed that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

PUBLIC NOTICES

NOTICE

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case No. 13-P-135
In the matter of
the estate of
CURTIS STURGILL
Eolia, KY 40826
deceased

NOTICE
Pursuant to KRS 424.340,
notice is hereby given that
Constance Jolia Rouse
was, on the 24th day of
July, 2013, appointed Ex-
ecutrix of the Estate of
Curtis Sturgill, deceased,
late of this county, and
all persons having claims
against said estate shall
present same, verified
according to law, to said
Executrix at her present
address, P.O. Box 84,
Benham, KY 40807 not
later than the 24th day of
January, 2014.
Margaret S. Nichols, Clerk
Letcher District Court
By: Sarah Miller, D.C.

NOTICE

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case No. 13-P-138
In the matter of
the estate of
EUGENE HALL
655 Schuler Br.
Deane, KY 41812
deceased

NOTICE
Pursuant to KRS 424.340,
notice is hereby given that
Andrea Lovins and Jeffrey
Hall were, on the 24th day
of July, 2013, appointed
Co-Administrators of the
Estate of Eugene Hall, de-
ceased, late of this county,
and all persons having
claims against said estate
shall present same, ver-
ified according to law, to
said Co-Administrators at
their present address(es),
383 Schuler Br., Deane,
KY 41812 and 655 Schuler
Br., Deane, KY 41812, not
later than the 24th day of
January, 2014.
Margaret S. Nichols, Clerk

NOTICE

Letcher Circuit/District
Court
By: Sarah Miller, D.C.
(7-31-1p)

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case No. 13-P-140

In re:
Estate of Infant
TALLON ROOK FLEMING
A Minor

NOTICE OF
APPOINTMENT
OF GUARDIAN
Pursuant to KRS 424.340,
notice is hereby given that
Cathy Bentley was, on the
24th day of July, 2013,
appointed Guardian of the
Estate of Tallon Rook
Fleming, Infant, of this
county, and all persons
having claims against
said estate shall present
same, verified according
to law, to said Guardian at
her present address, 34
Dove Lane, Millstone, KY
41838, not later than the

NOTICE

24th day of January,
Margaret S. Nichols,
Letcher Circuit/District
Court
By: Sarah Miller, D.C.
(7-31-1p)

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case No. 13-P-141

In re:
Estate of Infant
DRADERICK CADY
FLEMING
A Minor

NOTICE OF
APPOINTMENT
OF GUARDIAN
Pursuant to KRS 424.340,
notice is hereby given that
Cathy Bentley was, on the
24th day of July, 2013,
appointed Guardian of the
Estate of Draderick Cady
Fleming, Infant, of this
county, and all persons
having claims against
said estate shall present
same, verified according
to law, to said Guardian

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S.-Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

- When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Biomass Adjustment Factor (A)} = (R * P_m) / S_m$$

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company; "P" is the amount of kWh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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PROPOSED RATE IMPACT

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MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.48	\$60.09	\$3.63	6.43%
MGS	5,992	28	\$687.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.P.-T.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <http://psc.ky.gov>.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-496-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.