

SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

RECEIVED

JUN 12 2013

PUBLIC SERVICE
COMMISSION

June 10, 2013

Mr. Jeff Derouen
Executive Director
KY Public Service Commission
PO Box 615
Frankfort KY 40602-0615

Re: Case No. 2013-00140
An Examination by the Public Service Commission
of the Environmental Surcharge Mechanism of
East Kentucky Power Cooperative Inc for the
Six-Month Billing Period Ending December 31, 2012,
and the Pass-Through Mechanism for the Sixteen
Member Distribution Cooperatives

Dear Mr. Derouen:

Enclosed are the original and six copies of Salt River Electric Cooperative Corporation's Responses to Commission Staff's Request for Information to East Kentucky Power Cooperative Corporation dated May 14, 2013, in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,

Larry Hicks
President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST)	
KENTUCKY POWER COOPERATIVE INC FOR)	CASE NO.
THE SIX-MONTH BILLING PERIOD ENDING)	2013-00140
DECEMBER 31, 2012, AND THE PASS-)	
THROUGH MECHANISM FOR ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSES TO DATA REQUEST OF COMMISSION STAFF
DATED MAY 14, 2013,
TO EAST KENTUCKY POWER COOPERATIVE, INC.,
SPECIFICALLY REQUEST NO. 7 OF APPENDIX B

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST)
KENTUCKY POWER COOPERATIVE INC FOR) CASE NO.
THE SIX-MONTH BILLING PERIOD ENDING) 2013-00140
DECEMBER 31, 2012, AND THE PASS-)
THROUGH MECHANISM FOR ITS SIXTEEN)
MEMBER DISTRIBUTION COOPERATIVES)

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSES TO DATA REQUEST OF COMMISSION STAFF
DATED MAY 14, 2013,
TO EAST KENTUCKY POWER COOPERATIVE, INC.,
SPECIFICALLY REQUEST NO. 7 OF APPENDIX B

The undersigned, Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

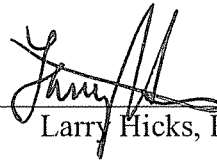
Request No. 7: This question is addressed to each of the 16 member distribution cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response: The average residential customer's monthly usage is 1,273 kwh. Salt River Electric's total under recovery for the period is \$150,490; spreading \$25,082 monthly. The dollar impact of Salt River's under recovery on the average residential customer's monthly bill would be an additional \$0.38 based on the supporting calculations shown in Schedule A attached.

Responsible witness for all responses: J. Edward Boone, Vice-President of Finance

I hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

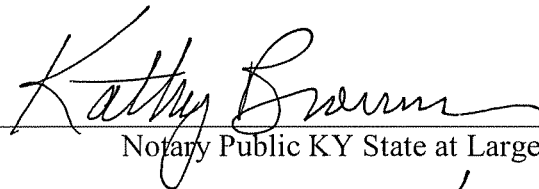
SALT RIVER ELECTRIC COOPERATIVE CORP.



Larry Hicks, President and CEO

STATE OF KENTUCKY
COUNTY OF NELSON

Subscribed and sworn to before me this 10th day of June, 2013, by Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



Notary Public KY State at Large

My Commission Expires: 12/16/2014

	Actual	6 month Recovery
12-month Average Residential kwh	1273	1273
Residential Rate:		
Customer Charge	8.84	8.84
Kwh Charge	0.07952	\$101.23
FAC Charge	-0.00150	(\$1.91)
Subtotal	\$108.16	\$108.16
Surcharge December 2012 (1) 11.69%	\$12.64	(2) 12.04% \$13.02
Total	\$120.80	\$121.18
Impact		\$0.38

(1) See Schedule A Page 3 of 4

(2) See Schedule A Page 4 of 4

December 2012 was used as a representative month for the calculation.

Salt River RECC - Calculation of (Over)/Under

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-12	\$ 1,116,106	\$ 1,197,569	\$ (81,463)	\$ (81,463)
Aug-12	\$ 927,244	\$ 1,010,779	\$ (83,535)	\$ (164,998)
Sep-12	\$ 763,243	\$ 771,557	\$ (8,314)	\$ (173,313)
Oct-12	\$ 773,415	\$ 658,398	\$ 115,017	\$ (58,296)
Nov-12	\$ 1,017,419	\$ 893,368	\$ 124,051	\$ 65,755
Dec-12	\$ 1,171,419	\$ 1,086,684	\$ 84,735	\$ 150,490
Jan-13	\$ 992,980	\$ 1,331,363	\$ (338,383)	\$ (187,893)
Feb-13	\$ 838,638	\$ 983,020	\$ (144,382)	\$ (332,275)
Cumulative 6-months (Over)/Under Recovery				\$ 150,490
Monthly Recovery (per month for six months)				\$ 25,082

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Revenues	12-months ended Avg Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
May-11	14.35%	0.00%	14.35%	\$ 5,055,517		\$ 5,055,517	\$ 5,627,842	\$ 807,595	\$ -	\$ 807,595	\$ 6,325,502		\$ 6,325,502	\$ 7,294,933	11.21%
Jun-11	13.99%	0.00%	13.99%	\$ 6,243,926		\$ 6,243,926	\$ 5,647,345	\$ 790,063	\$ -	\$ 790,063	\$ 8,138,036		\$ 8,138,036	\$ 7,265,925	10.83%
Jul-11	13.15%	0.00%	13.15%	\$ 7,351,113		\$ 7,351,113	\$ 5,708,890	\$ 750,719	\$ 156,448	\$ 907,167	\$ 8,776,608		\$ 8,776,608	\$ 7,356,069	12.49%
Aug-11	11.28%	0.00%	11.28%	\$ 6,895,872		\$ 6,895,872	\$ 5,734,130	\$ 646,810	\$ 156,448	\$ 803,258	\$ 8,624,296		\$ 8,624,296	\$ 7,380,423	10.92%
Sep-11	12.01%	0.00%	12.01%	\$ 5,340,813		\$ 5,340,813	\$ 5,744,822	\$ 689,953	\$ 156,448	\$ 846,401	\$ 6,435,573		\$ 6,435,573	\$ 7,350,871	11.47%
Oct-11	14.85%	0.00%	14.85%	\$ 4,628,814		\$ 4,628,814	\$ 5,818,622	\$ 864,065	\$ 156,448	\$ 1,020,513	\$ 5,721,061		\$ 5,721,061	\$ 7,408,861	13.88%
Nov-11	15.11%	0.00%	15.11%	\$ 5,233,064		\$ 5,233,064	\$ 5,896,327	\$ 890,935	\$ 156,448	\$ 1,047,383	\$ 6,882,109		\$ 6,882,109	\$ 7,455,222	14.14%
Dec-11	14.21%	0.00%	14.21%	\$ 6,208,031		\$ 6,208,031	\$ 5,818,210	\$ 826,768	\$ 156,448	\$ 983,216	\$ 7,627,812		\$ 7,627,812	\$ 7,319,324	13.19%
Jan-12	12.09%	0.00%	12.09%	\$ 6,662,452		\$ 6,662,452	\$ 5,760,475	\$ 696,441	\$ -	\$ 696,441	\$ 8,123,903		\$ 8,123,903	\$ 7,209,150	9.52%
Feb-12	10.78%	0.00%	10.78%	\$ 5,812,780		\$ 5,812,780	\$ 5,743,004	\$ 619,096	\$ -	\$ 619,096	\$ 7,338,504		\$ 7,338,504	\$ 7,228,791	8.59%
Mar-12	12.92%	0.00%	12.92%	\$ 4,897,611		\$ 4,897,611	\$ 5,725,610	\$ 739,749	\$ -	\$ 739,749	\$ 6,089,243		\$ 6,089,243	\$ 7,191,237	10.23%
Apr-12	14.94%	0.00%	14.94%	\$ 4,122,934		\$ 4,122,934	\$ 5,704,411	\$ 852,239	\$ -	\$ 852,239	\$ 5,690,014		\$ 5,690,014	\$ 7,147,722	11.85%
May-12	16.90%	0.00%	16.90%	\$ 5,513,452		\$ 5,513,452	\$ 5,742,572	\$ 970,495	\$ -	\$ 970,495	\$ 6,636,921		\$ 6,636,921	\$ 7,173,673	13.58%
Jun-12	15.55%	0.00%	15.55%	\$ 6,043,338		\$ 6,043,338	\$ 5,725,856	\$ 890,371	\$ -	\$ 890,371	\$ 7,795,215		\$ 7,795,215	\$ 7,145,105	12.41%
Jul-12	14.51%	0.00%	14.51%	\$ 7,177,531		\$ 7,177,531	\$ 5,711,391	\$ 828,723	\$ -	\$ 828,723	\$ 8,766,217		\$ 8,766,217	\$ 7,144,239	11.60%
Aug-12	14.13%	0.00%	14.13%	\$ 6,390,370		\$ 6,390,370	\$ 5,669,266	\$ 801,067	\$ -	\$ 801,067	\$ 7,941,875		\$ 7,941,875	\$ 7,087,371	11.21%
Sep-12	16.23%	0.00%	16.23%	\$ 5,401,591		\$ 5,401,591	\$ 5,674,331	\$ 920,944	\$ -	\$ 920,944	\$ 6,788,493		\$ 6,788,493	\$ 7,116,780	12.99%
Oct-12	17.57%	0.00%	17.57%	\$ 4,765,334		\$ 4,765,334	\$ 5,685,707	\$ 998,979	\$ -	\$ 998,979	\$ 6,160,026		\$ 6,160,026	\$ 7,153,361	14.04%
Nov-12	18.23%	0.00%	18.23%	\$ 5,790,654		\$ 5,790,654	\$ 5,732,173	\$ 1,044,975	\$ -	\$ 1,044,975	\$ 7,284,644		\$ 7,284,644	\$ 7,186,905	14.61%
Dec-12	14.61%	0.00%	14.61%	\$ 6,425,783		\$ 6,425,783	\$ 5,750,319	\$ 840,122	\$ -	\$ 840,122	\$ 8,213,530		\$ 8,213,530	\$ 7,235,715	11.69%
Jan-13	13.49%	0.00%	13.49%	\$ 6,796,553		\$ 6,796,553	\$ 5,761,494	\$ 777,226	\$ -	\$ 777,226	\$ 8,444,115		\$ 8,444,115	\$ 7,262,400	10.74%
Feb-13	12.61%	0.00%	12.61%	\$ 6,216,733		\$ 6,216,733	\$ 5,795,157	\$ 730,769	\$ -	\$ 730,769	\$ 7,939,235		\$ 7,939,235	\$ 7,312,461	10.06%
Mar-13	14.37%	0.00%	14.37%	\$ 6,298,928		\$ 6,298,928	\$ 5,911,933	\$ 849,545	\$ -	\$ 849,545	\$ 7,667,285		\$ 7,667,285	\$ 7,443,964	11.62%
Apr-13	14.27%	0.00%	14.27%	\$ 4,922,555		\$ 4,922,555	\$ 5,978,569	\$ 853,142	\$ -	\$ 853,142					11.46%

Notes:
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.



For the Month Ending April 2013

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC	EKPC	EKPC	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
	CESF %	BESF %	MESF %												
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
May-11	14.35%	0.00%	14.35%	\$ 5,055,517		\$ 5,055,517	\$ 5,627,842	\$ 807,595	\$ -	\$ 807,595	\$ 6,325,502		\$ 6,325,502	\$ 7,294,933	11.21%
Jun-11	13.99%	0.00%	13.99%	\$ 6,243,926		\$ 6,243,926	\$ 5,647,345	\$ 790,063	\$ -	\$ 790,063	\$ 8,138,036		\$ 8,138,036	\$ 7,265,925	10.83%
Jul-11	13.15%	0.00%	13.15%	\$ 7,351,113		\$ 7,351,113	\$ 5,708,890	\$ 750,719	\$ 156,448	\$ 907,167	\$ 8,776,608		\$ 8,776,608	\$ 7,356,069	12.49%
Aug-11	11.28%	0.00%	11.28%	\$ 6,895,872		\$ 6,895,872	\$ 5,734,130	\$ 646,810	\$ 156,448	\$ 803,258	\$ 8,624,296		\$ 8,624,296	\$ 7,380,423	10.92%
Sep-11	12.01%	0.00%	12.01%	\$ 5,340,813		\$ 5,340,813	\$ 5,744,822	\$ 689,953	\$ 156,448	\$ 846,401	\$ 6,435,573		\$ 6,435,573	\$ 7,350,871	11.47%
Oct-11	14.85%	0.00%	14.85%	\$ 4,628,814		\$ 4,628,814	\$ 5,818,622	\$ 864,065	\$ 156,448	\$ 1,020,513	\$ 5,721,061		\$ 5,721,061	\$ 7,408,861	13.88%
Nov-11	15.11%	0.00%	15.11%	\$ 5,233,064		\$ 5,233,064	\$ 5,896,327	\$ 890,935	\$ 156,448	\$ 1,047,383	\$ 6,882,109		\$ 6,882,109	\$ 7,455,222	14.14%
Dec-11	14.21%	0.00%	14.21%	\$ 6,208,031		\$ 6,208,031	\$ 5,818,210	\$ 826,768	\$ 156,448	\$ 983,216	\$ 7,627,812		\$ 7,627,812	\$ 7,319,324	13.19%
Jan-12	12.09%	0.00%	12.09%	\$ 6,662,452		\$ 6,662,452	\$ 5,760,475	\$ 696,441	\$ -	\$ 696,441	\$ 8,123,903		\$ 8,123,903	\$ 7,209,150	9.52%
Feb-12	10.78%	0.00%	10.78%	\$ 5,812,780		\$ 5,812,780	\$ 5,743,004	\$ 619,096	\$ -	\$ 619,096	\$ 7,338,504		\$ 7,338,504	\$ 7,228,791	8.59%
Mar-12	12.92%	0.00%	12.92%	\$ 4,897,611		\$ 4,897,611	\$ 5,725,610	\$ 739,749	\$ -	\$ 739,749	\$ 6,089,243		\$ 6,089,243	\$ 7,191,237	10.23%
Apr-12	14.94%	0.00%	14.94%	\$ 4,122,934		\$ 4,122,934	\$ 5,704,411	\$ 852,239	\$ -	\$ 852,239	\$ 5,690,014		\$ 5,690,014	\$ 7,147,722	11.85%
May-12	16.90%	0.00%	16.90%	\$ 5,513,452		\$ 5,513,452	\$ 5,742,572	\$ 970,495	\$ -	\$ 970,495	\$ 6,636,921		\$ 6,636,921	\$ 7,173,673	13.58%
Jun-12	15.55%	0.00%	15.55%	\$ 6,043,338		\$ 6,043,338	\$ 5,725,856	\$ 890,371	\$ -	\$ 890,371	\$ 7,795,215		\$ 7,795,215	\$ 7,145,105	12.41%
Jul-12	14.51%	0.00%	14.51%	\$ 7,177,531		\$ 7,177,531	\$ 5,711,391	\$ 828,723	\$ 25,082	\$ 853,805	\$ 8,766,217		\$ 8,766,217	\$ 7,144,239	11.95%
Aug-12	14.13%	0.00%	14.13%	\$ 6,390,370		\$ 6,390,370	\$ 5,669,266	\$ 801,067	\$ 25,082	\$ 826,149	\$ 7,941,875		\$ 7,941,875	\$ 7,087,371	11.56%
Sep-12	16.23%	0.00%	16.23%	\$ 5,401,591		\$ 5,401,591	\$ 5,674,331	\$ 920,944	\$ 25,082	\$ 946,026	\$ 6,788,493		\$ 6,788,493	\$ 7,116,780	13.35%
Oct-12	17.57%	0.00%	17.57%	\$ 4,765,334		\$ 4,765,334	\$ 5,685,707	\$ 998,979	\$ 25,082	\$ 1,024,061	\$ 6,160,026		\$ 6,160,026	\$ 7,153,361	14.39%
Nov-12	18.23%	0.00%	18.23%	\$ 5,790,654		\$ 5,790,654	\$ 5,732,173	\$ 1,044,975	\$ 25,082	\$ 1,070,057	\$ 7,284,644		\$ 7,284,644	\$ 7,186,905	14.96%
Dec-12	14.61%	0.00%	14.61%	\$ 6,425,783		\$ 6,425,783	\$ 5,750,319	\$ 840,122	\$ 25,082	\$ 865,204	\$ 8,213,530		\$ 8,213,530	\$ 7,235,715	12.04%
Jan-13	13.49%	0.00%	13.49%	\$ 6,796,553		\$ 6,796,553	\$ 5,761,494	\$ 777,226	\$ -	\$ 777,226	\$ 8,444,115		\$ 8,444,115	\$ 7,262,400	10.74%
Feb-13	12.61%	0.00%	12.61%	\$ 6,216,733		\$ 6,216,733	\$ 5,795,157	\$ 730,769	\$ -	\$ 730,769	\$ 7,939,235		\$ 7,939,235	\$ 7,312,461	10.06%
Mar-13	14.37%	0.00%	14.37%	\$ 6,298,928		\$ 6,298,928	\$ 5,911,933	\$ 849,545	\$ -	\$ 849,545	\$ 7,667,285		\$ 7,667,285	\$ 7,443,964	11.62%
Apr-13	14.27%	0.00%	14.27%	\$ 4,922,555		\$ 4,922,555	\$ 5,978,569	\$ 853,142	\$ -	\$ 853,142					11.46%

Notes:
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.



Mike Williams
Blue Grass ECC
PO Box 990
Nicholasville KY 40340-0990

Carol Wright
Jackson Energy Co-Op
115 Jackson Energy Ln
McKee KY 40447

Carol Hall Fraley
Grayson RECC
109 Bagby Park
Grayson KY 41143

Bill Prather
Farmers RECC
PO Box 1298
Glasgow KY 42141-1298

James L. Jacobus
Inter-County ECC
PO Box 87
Danville KY 40423-0087

Michael L. Miller
Nolin RECC
411 Ring Rd
Elizabethtown KY 42701

Debra J. Martin
Shelby Energy
620 Old Finchville Rd
Shelbyville KY 40065

Paul G. Embs
Clark Energy Cooperative
PO Box 748
Winchester KY 40392-0748

Kerry K. Howard
Licking Valley RECC
PO Box 605
West Liberty KY 41472

Ted Hampton
Cumberland Valley Electric
PO Box 440
Gray KY 40734-0440

Barry L. Myers
Taylor County RECC
PO Box 100
Campbellsville KY 42719

David Estep
Big Sandy RECC
504 11th St
Paintsville KY 41240

Anthony S. Campbell
East Kentucky Power
PO Box 707
Winchester KY 40392-0707

Allen Anderson
South Kentucky RECC
PO Box 910
Somerset KY 42502-0910

Christopher S. Perry
Fleming-Mason Energy
PO Box 328
Flemingsburg KY 41041

Mark Stallons
Owen Electric Cooperative Inc
PO Box 400
Owenton KY 40359-0400