

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

May 30, 2013

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

JUN 3 2013

PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2013-00140

Dear Mr. Derouen:

In accordance with the Commission's Order in the above referenced case dated May 14, 2013, enclosed are an original and seven (7) copies of Grayson Rural Electric's response to the Commission Staff's first request for information.

If you have any questions about this filing, please feel free to contact me.

Very truly yours,



Don M. Combs
Mgr. -- Finance & Accounting

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE)
SIX-MONTH BILLING PERIOD ENDING) CASE NO.
DECEMBER 31, 2012, AND THE PASS THROUGH) 2013-00140
MECHANISM FOR ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)

Grayson Rural Electric's Response to:

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
TO EAST KENTUCKY POWER COOPERATIVE, INC. and EACH OF ITS
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

I have read the foregoing and hereby certify that the above responses are true and accurate to the best of my knowledge, information, and belief formed after reasonable inquiry.



Don M. Combs
Mgr. Finance & Accounting
Grayson Rural Electric

STATE OF KENTUCKY
COUNTY OF CARTER

Subscribed and sworn to before me by DON M. COMBS, this 30 th day of May, 2013.

Marsha A. Shaaker

NOTARY PUBLIC. KENTUCKY STATE AT LARGE
My commission expires: 1-9-2015

Case No. 2013-00140
Grayson's Response to
First Data Request

7. For your particular distribution cooperative, provide the actual average residential customer's monthly usage. Based upon the usage amount, provide the dollar impact any over- or under recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response:

See attached Exhibit A

Impact of 6 month Recovery Period

Actual (Page 3 of 4)

6 Month Recovery Period (page 4 of 4)

Average Residential Usage per Month	1117	1117
Average Monthly Bill	\$ 126.13	\$ 126.13
ESC	9.17% <u>\$ 11.57</u>	8.90% <u>\$ 11.23</u>
Total Bill Amount	<u>\$ 137.70</u>	<u>\$ 137.36</u>

Grayson RECC
 2013-00140
 Item #7
 Exhibit A
 Page 3 of 4

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Grayson RECC

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
May-11	14.35%	0.00%	14.35%	\$ 1,150,629		\$ 1,150,629	\$ 1,406,146	\$ 201,782	\$ -	\$ 201,782	\$ 1,991,225		\$ 1,991,225	\$ 2,272,548	8.88%
Jun-11	13.99%	0.00%	13.99%	\$ 1,343,272		\$ 1,343,272	\$ 1,407,297	\$ 196,881	\$ -	\$ 196,881	\$ 2,265,976		\$ 2,265,976	\$ 2,272,157	8.66%
Jul-11	13.15%	0.00%	13.15%	\$ 1,593,528		\$ 1,593,528	\$ 1,412,780	\$ 185,781	\$ 7,056	\$ 192,837	\$ 2,499,596		\$ 2,499,596	\$ 2,263,420	8.49%
Aug-11	11.28%	0.00%	11.28%	\$ 1,499,349		\$ 1,499,349	\$ 1,412,919	\$ 159,377	\$ 7,056	\$ 166,433	\$ 2,015,291		\$ 2,015,291	\$ 2,264,050	7.35%
Sep-11	12.01%	0.00%	12.01%	\$ 1,226,788		\$ 1,226,788	\$ 1,418,480	\$ 170,359	\$ 7,056	\$ 177,415	\$ 1,792,321		\$ 1,792,321	\$ 2,271,668	7.84%
Oct-11	14.85%	0.00%	14.85%	\$ 1,220,176		\$ 1,220,176	\$ 1,436,639	\$ 213,341	\$ 7,056	\$ 220,397	\$ 2,152,112		\$ 2,152,112	\$ 2,287,103	9.70%
Nov-11	15.11%	0.00%	15.11%	\$ 1,403,400		\$ 1,403,400	\$ 1,451,539	\$ 219,328	\$ 7,056	\$ 226,384	\$ 2,377,307		\$ 2,377,307	\$ 2,260,304	9.90%
Dec-11	14.21%	0.00%	14.21%	\$ 1,637,628		\$ 1,637,628	\$ 1,427,029	\$ 202,781	\$ 7,056	\$ 209,837	\$ 2,786,365		\$ 2,786,365	\$ 2,227,386	9.28%
Jan-12	12.09%	0.00%	12.09%	\$ 1,714,387		\$ 1,714,387	\$ 1,404,821	\$ 169,843	\$ -	\$ 169,843	\$ 2,581,338		\$ 2,581,338	\$ 2,189,441	7.63%
Feb-12	10.78%	0.00%	10.78%	\$ 1,523,349		\$ 1,523,349	\$ 1,396,609	\$ 150,554	\$ -	\$ 150,554	\$ 2,126,486		\$ 2,126,486	\$ 2,188,409	6.88%
Mar-12	12.92%	0.00%	12.92%	\$ 1,221,280		\$ 1,221,280	\$ 1,385,926	\$ 179,062	\$ -	\$ 179,062	\$ 1,787,650		\$ 1,787,650	\$ 2,175,314	8.18%
Apr-12	14.94%	0.00%	14.94%	\$ 1,040,576		\$ 1,040,576	\$ 1,381,197	\$ 206,351	\$ -	\$ 206,351	\$ 1,702,854		\$ 1,702,854	\$ 2,173,210	9.49%
May-12	16.90%	0.00%	16.90%	\$ 1,190,268		\$ 1,190,268	\$ 1,384,500	\$ 233,981	\$ -	\$ 233,981	\$ 1,920,190		\$ 1,920,190	\$ 2,167,291	10.77%
Jun-12	15.55%	0.00%	15.55%	\$ 1,323,562		\$ 1,323,562	\$ 1,382,858	\$ 215,034	\$ -	\$ 215,034	\$ 2,322,310		\$ 2,322,310	\$ 2,171,985	9.92%
Jul-12	14.51%	0.00%	14.51%	\$ 1,532,349		\$ 1,532,349	\$ 1,377,759	\$ 199,913	\$ -	\$ 199,913	\$ 2,240,582		\$ 2,240,582	\$ 2,150,401	9.20%
Aug-12	14.13%	0.00%	14.13%	\$ 1,364,054		\$ 1,364,054	\$ 1,366,485	\$ 193,084	\$ -	\$ 193,084	\$ 2,003,047		\$ 2,003,047	\$ 2,149,380	8.98%
Sep-12	16.23%	0.00%	16.23%	\$ 1,186,878		\$ 1,186,878	\$ 1,363,159	\$ 221,241	\$ -	\$ 221,241	\$ 1,736,739		\$ 1,736,739	\$ 2,144,748	10.29%
Oct-12	17.57%	0.00%	17.57%	\$ 1,192,170		\$ 1,192,170	\$ 1,360,825	\$ 239,097	\$ -	\$ 239,097	\$ 2,229,863		\$ 2,229,863	\$ 2,151,228	11.15%
Nov-12	18.23%	0.00%	18.23%	\$ 1,531,266		\$ 1,531,266	\$ 1,371,481	\$ 250,021	\$ -	\$ 250,021	\$ 2,380,961		\$ 2,380,961	\$ 2,151,532	11.62%
Dec-12	14.61%	0.00%	14.61%	\$ 1,653,104		\$ 1,653,104	\$ 1,372,770	\$ 200,562	\$ -	\$ 200,562	\$ 2,985,010		\$ 2,985,010	\$ 2,168,086	9.32%
Jan-13	13.49%	0.00%	13.49%	\$ 1,749,768		\$ 1,749,768	\$ 1,375,719	\$ 185,584	\$ -	\$ 185,584	\$ 2,870,638		\$ 2,870,638	\$ 2,192,194	8.56%
Feb-13	12.61%	0.00%	12.61%	\$ 1,621,938		\$ 1,621,938	\$ 1,383,934	\$ 174,514	\$ -	\$ 174,514	\$ 2,486,872		\$ 2,486,872	\$ 2,222,226	7.96%
Mar-13	14.37%	0.00%	14.37%	\$ 1,638,898		\$ 1,638,898	\$ 1,418,736	\$ 203,872	\$ -	\$ 203,872	\$ 2,230,078		\$ 2,230,078	\$ 2,259,095	9.17%
Apr-13	14.27%	0.00%	14.27%	\$ 1,217,124		\$ 1,217,124	\$ 1,433,448	\$ 204,553	\$ -	\$ 204,553					9.05%

Notes:

Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Grayson RECC
2013-00140

Item #7
Exhibit A
Page 4 of 4

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Grayson RECC

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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