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COMMISSION

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND-DELIVERED

Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

April 5, 2013

Re: In the Matter of: The Application Of Kentucky Power Company To Amend Its Demand-Side Management Program And For Authority To Implement A Tariff To Recover Costs And Net Lost Revenues, And To Receive Incentives Associated with the Implementation of the Programs, Case No. 2013-_____

Dear Mr. Derouen:

Pursuant to the Commission's Order dated May 22, 1996, please find enclosed an original and ten copies of Kentucky Power Company's 2012 Status Report. The report describes the operation of the Company's Demand-Side Management Program.

By this filing, the Company seeks authority to implement its revised electric tariff (P.S.C. Electric No. 9, Tariff D.S.M.C. 5th Revised Sheet No. 22-2) to recover its costs associated with its demand-side management programs, including net lost revenues and incentives related to the programs. This increase reflects a program portfolio to capture additional energy and demand reduction opportunities, and is required to recover a \$508,948 under-collection during the first half of 2012 and \$545,854 under-collection during the second half of 2012, or a total under-collection of \$1,054,802. Four copies of the revised tariff sheet number 22-2 are also enclosed.

The Company's revision of the DSM Adjustment Clause factor for the residential sector is based upon the following calculations:

- The proposed adjustment clause factor is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C.
- The floor was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 2) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 11).

- The ceiling was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 4) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 11).

For the commercial sector the following calculations were used in connection with the Company's revisions:

- The proposed adjustment clause factor is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C.
- The floor was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 16) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24).
- The ceiling was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 18) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24).

In the February 22, 2013 Order in Kentucky Power's Case 2012-00367 the Commission ordered the R.C.L.M. Tariff (Pilot Residential and Small Commercial Load Management) be terminated by February 28, 2013. Four copies of the first revised tariff sheets numbered 23-1, 23-2, and 23-3 are enclosed with this filing revising those sheets to "Reserved for future Use".

In sum, the Company requests the Commission approve the following:

- (1) The DSM Status Report and Schedule C Report enclosed with this letter.
- (2) The P.S.C. Electric No. 9, Tariff D.S.M.C. 5th Revised Sheet No. 22-2 to become effective May 30, 2013. This will allow the Company to utilize the new residential and commercial factors with the first billing cycle in June 2013.

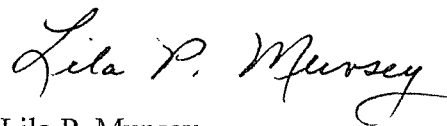
The Attorney General's representative did not approve the proposed DSM Status Report, Schedule C, or the Company's proposed revisions to the tariff. The Company's proposed revision of the DSM Adjustment Clause factor for residential customers (see Exhibit C, Column 5, Line 13) is supported by the Company's DSM Collaborative with the exception of the representative of Big Sandy Area Development District ("BSADD"). The representative of the BSADD objected to the increased rates for residential customers required under the revised tariff, but otherwise supported the Company's recommendations. The revised DSM Adjustment clause factor for the commercial sector

Jeff R. Derouen
April 5, 2013
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(see Exhibit C, Column 5, Line 26) has been agreed upon and is proposed by the DSM Collaborative with exception of the Office of Attorney General.

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon arrival. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

A handwritten signature in black ink that reads "Lila P. Munsey". The signature is written in a cursive style with a large initial "L" and a long, sweeping underline.

Lila P. Munsey
Manager, Regulatory Services

enclosure

TARIFF D.S.M.C.
(DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE) (Cont'd.)

RATE. (Cont'd.)

5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR

		<u>RESIDENTIAL</u> (\$ Per KWH)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u>	
Floor Factor	=	0.001420	0.000258	- 0 -	(I) (I)
Ceiling Factor	=	0.002870	0.001392	- 0 -	(I) (R)

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR

		<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>	
<u>DSM (c)</u>		2,248,535	573,785	- 0 -	(I) (I)
S (c)		1,048,268,000	695,497,200	- 0 -	(R) (R)
Adjustment Factor	\$	0.002145	0.000825	- 0 -	(I) (I)

* The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

PROGRAM DESCRIPTIONS.

The D.S.M.C. program availability, program, rate, and equipment descriptions follow:

(Cont'd on Sheet No. 22-3)

DATE OF ISSUE April 5, 2013 EFFECTIVE DATE Service rendered on or after May 30, 2013

ISSUED BY Lila P. Munsev Manager Regulatory Services Frankfort, Kentucky
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2013-XXXX dated

RESERVED FOR FUTURE USE

DATE OF ISSUE XXXX DATE EFFECTIVE Service rendered on and after XXXXX

ISSUED BY Lila P. Munsey Manager Regulatory Services Frankfort, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2012-00367 dated February 22, 2013

KENTUCKY POWER COMPANY
Demand Side Management
Status Report
As of December 31, 2012

INDEX

PAGE	DESCRIPTION
1	Definitions
2	Summary Information (All Programs)
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 <u>DSM Programs:</u> 	
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DEFINITIONS

- 1) YTD Costs - Year-to-Date costs recorded through December 31, 2012.
- 2) YTD Impacts - Estimated in place load impacts for Year-to-Date participants.
- 3) PTD Costs - Costs recorded from the inception of the program through December 31, 2012
- 4) PTD Impacts - Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2012. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008, June 30, 2010, August 15, 2011 and August 15, 2012 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/2012 to 12/31/2012 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)
As of December 31, 2012

DESCRIPTION	YTD	PTD
Total Revenue Collected	<u>\$2,941,339</u>	<u>\$23,236,674</u>
Total Program Costs	3,102,705	17,055,419
Total Lost Revenues	659,841	5,178,291
Total Efficiency / Maximizing Incentive	349,836	2,019,095
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	<u>0</u>	<u>15,700</u>
Total DSM Costs As of December 31, 2012	<u>\$4,112,382</u>	<u>\$24,327,473</u>

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)
As of December 31, 2012

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	5,475,365	kWh	592,889,311	kWh
w/ T&D Line Losses:	6,022,901	kWh	652,178,242	kWh
Total kW Reductions:				
Winter	2,821	kW	28,559	kW
w/ T&D Line Losses:	3,131	kW	31,700	kW
Summer	2,004	kW	8,059	kW
w/ T&D Line Losses:	2,224	kW	8,946	kW

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Targeted Energy Efficiency
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential - Low Income
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>All Electric</u>	<u>Non All Electric</u>
Jan	20	1
Feb	29	4
Mar	27	1
Apr	20	2
May	19	4
Jun	27	4
Jul	12	2
Aug	14	1
Sep	9	1
Oct	4	0
Nov	1	0
Dec	3	0
YTD	185	20
PTD	3,506	1,099

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	297,500	90,013,261
Anticipated Peak Demand (kW) Reduction:		
Summer	62	797
Winter	108	3,178

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$273,684
Equipment/Vendor:	\$264,660	\$0	\$3,697,572
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$9,553
Total Program Costs	\$264,660	\$0	\$3,980,809
Lost Revenues:	\$90,211	\$1,944	\$853,262
Efficiency Incentive:	\$19,830	\$184	\$140,565
Maximizing Incentive:	\$134	\$0	\$123,504
Total Costs	\$374,835	\$2,128	\$5,098,140

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$261,987 for all-electric and \$2,674 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-all-electric participants is 281,728 and 15,772 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 57/105 and 5/3 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$83,638 and \$6,573 respectively.

The YTD Efficiency Incentive for all-electric participants is \$19,830
The YTD Maximizing Incentive for non-all-electric participants is \$134

The participant and expense forecast for 2013 is 185 all-electric homes, 20 non-all-electric homes and \$268,000.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pump - Mobile Home
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	10
Feb	11
Mar	16
Apr	35
May	26
Jun	12
Jul	17
Aug	29
Sep	21
Oct	23
Nov	10
Dec	12
YTD	222
PTD	2,710

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	343,103	87,868,303
Anticipated Peak Demand (kW) Reduction:		
Summer	113	552
Winter	187	4,279

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$52,556
Equipment/Vendor:	\$11,400	\$0	\$86,755
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$91,200	\$0	\$1,147,200
Other Costs:	\$0	\$0	\$1,167
Total Program Costs	\$102,600	\$0	\$1,287,678
Lost Revenues:	\$76,322	\$5,820	\$613,762
Efficiency Incentive:	\$52,559	\$18,331	\$299,073
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$231,481	\$24,151	\$2,200,513

COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The participant and expense forecast for 2013 is 220 and \$100,500 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Mobile Home New Construction
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	8	0
Feb	8	0
Mar	13	0
Apr	13	0
May	15	0
Jun	22	0
Jul	8	0
Aug	20	0
Sep	11	0
Oct	14	0
Nov	14	0
Dec	9	0
YTD	155	0
PTD	2,460	2

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	155,055	128,317,615
Anticipated Peak Demand (kW) Reduction:		
Summer	78	761
Winter	17	5,147

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$36,529
Equipment/Vendor:	\$7,750	\$0	\$145,513
Promotional:	\$250	\$0	\$4,189
Customer Incentives:	\$77,500	\$0	\$1,236,950
Other Costs:	\$0	\$0	\$4,866
Total Program Costs	\$85,500	\$0	\$1,428,047
Lost Revenues:			
Efficiency Incentive:	\$52,904	\$0	\$640,144
Maximizing Incentive:	\$12,859	\$0	\$185,678
Other Incentives:	\$0	\$0	\$2,580
Total Costs	\$151,263	\$0	\$2,256,449

COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The participant and expense forecast for 2013 is 155 heat pumps and \$85,900 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Modified Energy Fitness
PARTICIPANT DEFINITION:	Number of Home Audits
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	98
Feb	109
Mar	99
Apr	110
May	120
Jun	110
Jul	93
Aug	114
Sep	98
Oct	109
Nov	94
Dec	46
YTD	1,200
PTD	9,391

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	472,218	82,600,001
Anticipated Peak Demand (kW) Reduction:		
Summer	-40	978
Winter	320	4,709

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$36,328
Equipment/Vendor:	\$432,225	\$0	\$3,409,289
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$432,225	\$0	\$3,445,617
Lost Revenues:	\$120,239	\$0	\$856,794
Efficiency Incentive:	\$7,644	\$0	\$315,785
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$560,108	\$0	\$4,618,196

COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs including customer education.

The participants and expense forecast for 2013 is 1,200 and \$462,750 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Resistance</u>	<u>Non Resistance</u>
Jan	18	32
Feb	15	22
Mar	10	41
Apr	17	42
May	18	39
Jun	10	41
Jul	10	35
Aug	13	46
Sep	12	31
Oct	15	54
Nov	9	22
Dec	14	21
YTD	161	426
PTD	779	1,558

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	520,296	2,718,285
Anticipated Peak Demand (kW) Reduction:		
Summer	-34	103
Winter	372	2,259

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$12,236
Equipment/Vendor:	\$29,400	\$0	\$141,000
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$235,200	\$0	\$899,300
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$264,600	\$0	\$1,052,536
Lost Revenues:			
Efficiency Incentive:	\$79,137	\$0	\$215,648
Efficiency Incentive:	\$44,054	\$0	\$277,467
Maximizing Incentive:	\$0	\$0	\$17,177
Total Costs	\$387,791	\$0	\$1,562,828

COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 174,250 and 346,046, respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is -25/-9 and 93/279 respectively.

The YTD Lost Revenue for resistance heat replacement and non-resistance heat replacement participants is \$26,731 and \$52,406 respectively.

The Efficiency Incentive for resistance heat replacement participants is \$6,327 and for the non-resistance heat replacement participants is \$37,727.

The participant and expense forecast for 2013 is 165 resistance heat replacement customers, 430 non-resistance heat replacement customers and \$269,750 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Community Outreach Compact Fluorescent Lamp
PARTICIPANT DEFINITION:	Number of Customers
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	0
Feb	1
Mar	471
Apr	0
May	1,476
Jun	387
Jul	0
Aug	1,681
Sep	885
Oct	740
Nov	0
Dec	0
YTD	5,641
PTD	19,110

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	694,270	1,696,793
Anticipated Peak Demand (kW) Reduction:		
Summer	328	623
Winter	306	790

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$18,416
Equipment/Vendor:	\$54,372	\$0	\$168,986
Promotional:	\$573	\$0	\$16,502
Administration:	\$488	\$0	\$2,296
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$55,433	\$0	\$206,201
Lost Revenues:	\$81,311	\$0	\$149,726
Efficiency Incentive:	\$26,908	\$0	\$88,865
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$163,652	\$0	\$444,792

COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes. A package of 4 high efficiency CFLs are distributed to customers at scheduled community outreach events.

The participant and expense forecast for 2013 is 5,000 customers and \$56,500, respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Energy Education For Students
PARTICIPANT DEFINITION:	Number of Students
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	0
Feb	0
Mar	275
Apr	0
May	250
Jun	0
Jul	0
Aug	0
Sep	0
Oct	721
Nov	429
Dec	412
YTD	2,087
PTD	6,660

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	202,694	490,297
Anticipated Peak Demand (kW) Reduction:		
Summer	125	241
Winter	76	201

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$10,261
Equipment/Vendor:	\$21,086	\$0	\$62,202
Promotional:	\$1,000	\$0	\$1,000
Education Workshops	\$3,142	\$0	\$16,142
Administration	\$3,000	\$0	\$10,562
Total Program Costs	\$28,228	\$0	\$100,167
Lost Revenues:	\$37,445	\$0	\$59,198
Efficiency Incentive:	\$6,616	\$0	\$23,208
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$72,289	\$0	\$182,573

COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The participant and expense forecast for 2013 is 2,200 students and \$27,000.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Residential HVAC Diagnostic and Tune-up
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	67	14
Feb	22	11
Mar	23	6
Apr	46	21
May	66	56
Jun	100	39
Jul	22	25
Aug	31	13
Sep	54	10
Oct	92	16
Nov	82	8
Dec	177	3
YTD	782	222
PTD	1,540	454

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	173,435	445,249
Anticipated Peak Demand (kW) Reduction:		
Summer	55	241
Winter	176	360

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$12,021	\$0	\$16,777
Equipment/Vendor:	\$48,300	\$0	\$95,100
Promotional:	\$4,716	\$0	\$9,534
Customer Incentives:	\$48,350	\$0	\$95,050
Administration:	\$0	\$0	\$0
Other Costs:	\$50	\$0	\$50
Total Program Costs	\$113,437	\$0	\$216,511
Lost Revenues:	\$11,518	\$1,944	\$17,254
Efficiency Incentive:	\$0	\$184	\$8,930
Maximizing Incentive:	\$5,673	\$0	\$5,673
Total Costs	\$130,628	\$2,128	\$248,368

COMMENTS:

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units. In 2013 Customer incentives are reduced to \$30 from \$50 and Dealer incentives are reduced to \$25 from \$50.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 156,456 and 16,979 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 43/176 and 12/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$10,858 and \$660 respectively.

The Maximizing Incentive for heat pump participants is \$4,129 and for air conditioner participants is \$1,544.

The participant and expense forecast for 2013 is zero central air conditioners and 650 heat pumps and \$38,950 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Pilot Residential Load Management
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>A/C Switches</u>	<u>Water Heater SW</u>
Jan	0	0
Feb	8	8
Mar	13	10
Apr	0	0
May	12	12
Jun	3	2
Jul	9	7
Aug	8	4
Sep	3	2
Oct	0	0
Nov	2	2
Dec	1	1
YTD	59	48
PTD	65	52

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
<u>Description</u>			
Total Evaluation	\$22,267	\$0	\$31,060
Equipment/Vendor:	\$178,818	\$0	\$273,523
Promotional:	\$12,192	\$0	\$12,192
Customer Incentives:	\$420	\$0	\$420
Other Costs:	\$696	\$0	\$696
Total Program Costs	\$214,393	\$0	\$317,891
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$214,393	\$0	\$317,891

COMMENTS:

The Pilot Residential Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The program was completed December 31, 2012.

The participant and expense forecast for 2013 is 0 air conditioners or heat pumps switches and 0 water heating switches at \$21,425 for estimated program completion expense. Other cost included above is for tax on equipment.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Residential Efficient Products
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>CFL</u>	<u>Specialty Bulbs</u>	<u>LED Lights</u>
Jan	11,783	0	0
Feb	18,998	0	0
Mar	6,057	0	0
Apr	5,377	0	0
May	3,779	0	0
Jun	5,487	0	0
Jul	7,971	0	0
Aug	13,199	0	0
Sep	10,084	0	12
Oct	13,684	0	0
Nov	24,233	0	0
Dec	15,567	0	0
YTD	136,219	0	12
PTD	269,911	0	12

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	2,570,970	4,802,298
Anticipated Peak Demand (kW) Reduction:		
Summer	756	904
Winter	756	2,240

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$23,258	\$0	\$29,326
Equipment/Vendor:	\$183,670	\$0	\$357,382
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$148,079	\$0	\$282,454
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$355,006	\$0	\$669,161
Lost Revenues:	\$88,767	\$0	\$122,472
Efficiency Incentive:	\$115,786	\$0	\$157,231
Maximizing Incentive:	\$59	\$0	\$59
Total Costs	\$559,618	\$0	\$948,923

COMMENTS:

The Residential Efficient Products Program will provide incentives and marketing support through retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

The participant and expense forecast for 2013 is 162,100 ENERGY STAR CFLs and 18,000 Specialty ENERGY STAR CFLs, 500 ENERGY STAR LEDs and \$487,950 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Energy Fitness - Inactive
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	2,812

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	55,360,221
Anticipated Peak Demand (kW) Reduction:		
Summer	0	441
Winter	0	1,932

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

COMMENTS:

This program was discontinued May 14, 1999.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Compact Fluorescent Bulb - Inactive
PARTICIPANT DEFINITION:	Number of Bulbs Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	269

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	280,416
Anticipated Peak Demand (kW) Reduction:		
Summer	0	3
Winter	0	3

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00

COMMENTS:

This program was discontinued December 31, 1996

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps Retro - Inactive
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants		
	<u>Resistance</u>	<u>Non Resistance</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jui	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,367	929

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	71,026,985
Anticipated Peak Demand (kW) Reduction:		
Summer	0	851
Winter	0	2,995

Costs			
	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

COMMENTS:

This program was discontinued December 31, 2001.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial HVAC Diagnostic and Tune-up
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants			
	<u>Heat Pump</u>	<u>Air Conditioner</u>	
Jan	0	1	
Feb	3	0	
Mar	5	13	
Apr	9	3	
May	21	2	
Jun	18	5	
Jul	2	2	
Aug	1	0	
Sep	17	0	
Oct	6	5	
Nov	1	6	
Dec	17	1	
YTD	100	38	
PTD	207	84	

Impacts			
	<u>Year-To-Date</u>	<u>Program-To-Date</u>	
Estimated in Place Energy (kWh) Savings	38,944	115,471	
Anticipated Peak Demand (kW) Reduction:			
Summer	12	72	
Winter	34	94	

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$11,536	\$0	\$15,636
Equipment/Vendor:	\$5,750	\$0	\$13,100
Promotional:	\$4,666	\$0	\$9,484
Customer Incentives:	\$8,625	\$0	\$19,575
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$30,576	\$0	\$57,794
Lost Revenues:	\$1,156	\$0	\$3,395
Efficiency Incentive:	\$0	\$0	\$3,496
Maximizing Incentive:	\$1,530	\$0	\$1,530
Total Costs	\$33,262	\$0	\$66,215

COMMENTS:

The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units.

The Equipment / Vendor cost includes the cost of incentives for participating HVAC dealers promotion of the program. In 2013 the customer incentives are reduced to \$30 from \$75 and dealer incentives are reduced to \$25 from \$50.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 33,863 and 5,081 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 8/34 and 4/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$1,011 and \$145 respectively.

The Maximizing Incentive for heat pump participants is \$899 and for air conditioner participants is \$631.

The participant and expense forecast for 2013 is zero central air conditioners and 85 heat pumps and \$9,300 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Pilot Commercial Load Management
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	0	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$14,124	\$0	\$17,939
Equipment/Vendor:	\$18,000	\$0	\$28,500
Promotional:	\$240	\$0	\$240
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$32,364	\$0	\$46,679
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$32,364	\$0	\$46,679

COMMENTS:

The Pilot Commercial Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The pilot program was completed December 31, 2012

The participant and expense forecast for 2013 is 0 air conditioner switches and 0 water heater switches at \$1500 for December program management fees.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial High Efficiency HPIAC
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants		
	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	0	0
Feb	1	0
Mar	1	0
Apr	0	1
May	1	0
Jun	7	0
Jul	0	0
Aug	7	0
Sep	0	0
Oct	0	0
Nov	2	0
Dec	1	0
YTD	20	1
PTD	41	4

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	11,464	26,402
Anticipated Peak Demand (kW) Reduction:		
Summer	2	7
Winter	12	20

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$13,170	\$0	\$17,950
Equipment/Vendor:	\$1,050	\$0	\$2,200
Promotional:	\$9,440	\$0	\$19,076
Customer Incentives:	\$7,750	\$0	\$15,700
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$31,410	\$0	\$54,926
Lost Revenues:	\$339	\$0	\$530
Efficiency Incentive:	\$0	\$0	\$1,224
Maximizing Incentive:	\$1,570	\$0	\$1,570
Total Costs	\$33,319	\$0	\$58,250

COMMENTS:

The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for 5 ton units or less.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 11,276 and 188 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 2/12 and 0/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$339 and \$0 respectively.

The Maximizing Incentive for heat pump participants is \$990 and for air conditioner participants is \$580.

The participant and expense forecast for 2013 is 6 central air conditioners and 20 heat pumps with a program budget of \$13,700.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial Incentive
PARTICIPANT DEFINITION:	Number of Participants Projects Installed & Inspected
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	
Jan	0
Feb	1
Mar	3
Apr	4
May	4
Jun	12
Jul	8
Aug	0
Sep	9
Oct	7
Nov	23
Dec	57
YTD	128
PTD	146

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	542,952	564,035
Anticipated Peak Demand (kW) Reduction:		
Summer	767	847
Winter	767	847

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$54,072	\$0	\$71,261
Equipment/Vendor:	\$626,872	\$0	\$822,415
Promotional:	\$2,738	\$0	\$12,032
Customer Incentives:	\$408,591	\$0	\$438,879
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$1,092,272	\$0	\$1,344,586
Lost Revenues:	\$20,492	\$0	\$21,054
Efficiency Incentive:	\$0	\$0	\$42,852
Maximizing Incentive:	\$54,614	\$0	\$54,614
Total Costs	\$1,167,378	\$0	\$1,463,106

COMMENTS:

The Commercial Incentive program offers energy savings for all commercial business customers through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives include; increasing the market share and installation rate of high efficiency technologies, and improving the operating efficiencies of existing long life equipment for commercial customers.

The participant and expense forecast for 2013 is 200 customers and \$1,135,635.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Class I</u>	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,952	194

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00

COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Existing Building</u>	<u>New Building</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	182	69

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	125,682,085
Anticipated Peak Demand (kW) Reduction:		
Summer	0	1,519
Winter	0	2,640

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants		
	<u>Class I</u>	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	60	4

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs			
	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	5,741.00
Equipment/Vendor:	0.00	0.00	37,786.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	161.00
Total Program Costs	0.00	0.00	43,688.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	2,186.00
Total Costs	0.00	0.00	45,874.00

COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>General</u>	<u>Compressed Air</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	170,525
Anticipated Peak Demand (kW) Reduction:		
Summer	0	6
Winter	0	6

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	28,385.00
Equipment/Vendor:	0.00	0.00	3,288.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	32,114.00
Lost Revenues:			
Efficiency Incentive:	0.00	0.00	383.00
Maximizing Incentive:	0.00	0.00	655.00
Total Costs	0.00	0.00	33,152.00

COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY		Exhibit C					
DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT							PAGE 1 of 21
RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 16	YEAR 17 (2012) 1st HALF	YEAR 17 (2012) 2nd HALF	YEAR 18 (2013) 1st HALF	YEAR 18 (2013) 2nd HALF	TOTAL	
	(1)	(2)	(3)	(4)	(5)	(6)	
1 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$16,909,146	\$1,418,412	\$1,427,646	\$1,416,244	\$1,519,632	\$21,263,434	
2 CUMULATIVE (OVER)/UNDER COLLECTION	0	20,161	508,948	1,054,802	1,488,721	-	
3 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	0	(41,824)	
4 TOTAL TO BE RECOVERED	16,867,322	1,438,573	1,936,594	2,471,046	3,008,353	21,221,610	
5 TOTAL AMOUNT RECOVERED	16,846,815	929,625	881,792	0	0	17,776,440	
6 EXPECTED FUTURE RECOVERIES	0	0	0	982,325	2,248,535	3,230,860	
7 TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(9,833)	0	0	0	0	(9,833)	
8 TRANSFER PORTION OF BALANCE FROM COMMERCIAL	9,487	0	0	0	0	9,487	
9 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$20,161	\$508,948	\$1,054,802	\$1,488,721	\$759,818	\$213,964	
10 AMOUNT TO BE RECOVERED					\$3,008,353		
11 ADJ. ESTIMATED SECTOR KWH - YEAR 18				1,189,255,600	1,048,268,000		
SURCHARGE RANGE (\$ PER KWH)							
12 FLOOR (CARRYOVER)	COL. 4, L 2 / COL. 4, L 11				0.001420		
13 MIDPOINT - proposed rate				0.000826	0.002145		
14 CEILING (TOTAL COST)	COL. 4, L 4 / COL. 4, L 11				0.002870		
COMMERCIAL SECTOR	TOTAL YEARS 1 thru 16	YEAR 17 (2012) 1st HALF	YEAR 17 (2012) 2nd HALF	YEAR 18 (2013) 1st HALF	YEAR 18 (2013) 2nd HALF	TOTAL	
	(1)	(2)	(3)	(4)	(5)	(6)	
15 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$3,267,224	\$405,549	\$860,775	\$511,629	\$788,659	\$5,833,836	
16 CUMULATIVE (OVER)/UNDER COLLECTION	0	(100,405)	(466,392)	35,997	179,272	0	
17 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	0	0	0	1,520	
18 TOTAL TO BE RECOVERED	3,268,744	305,144	394,383	547,626	967,931	5,835,356	
19 TOTAL AMOUNT RECOVERED	3,356,384	771,536	358,386	0	0	4,486,306	
20 EXPECTED FUTURE RECOVERIES	0	0	0	368,354	573,785	942,139	
21 TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	0	0	(3,278)	
22 TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	0	(9,487)	
22 (OVER)/UNDER COLLECTION TO BE REFUNDED	(\$100,405)	(\$466,392)	\$35,997	\$179,272	\$394,146	\$394,146	
23 AMOUNT TO BE RECOVERED					\$967,931		
24 ADJ. ESTIMATED SECTOR KWH - YEAR 18				684,673,500	695,497,200		
SURCHARGE RANGE (\$ PER KWH)							
25 FLOOR (CARRYOVER)					0.000258		
26 MIDPOINT - proposed rate				0.000538	0.000825		
27 CEILING (TOTAL COST)					0.001392		
INDUSTRIAL SECTOR	TOTAL YEARS 1 thru 16	YEAR 17 (2012) 1st HALF	YEAR 17 (2012) 2nd HALF	YEAR 18 (2013) 1st HALF	YEAR 18 (2013) 2nd HALF	TOTAL	
	(1)	(2)	(3)	(4)	(5)	(6)	
28 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0	\$0	\$0	\$0	\$79,026	
29 CUMULATIVE (OVER)/UNDER COLLECTION	0	0	0	0	0	0	
30 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0	0	0	
31 TOTAL TO BE RECOVERED	79,026	0	0	0	0	79,026	
32 TOTAL AMOUNT RECOVERED	92,137	0	0	0	0	92,137	
33 EXPECTED FUTURE RECOVERIES	0	0	0	0	0	0	
34 TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,111	
35 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$0	
36 AMOUNT TO BE RECOVERED					\$0		
37 ADJ. ESTIMATED SECTOR KWH - YEAR 18				1,582,050,400	1,565,450,600		
SURCHARGE RANGE (\$ PER KWH)							
38 FLOOR (CARRYOVER)					0.000000		
39 MIDPOINT				0.000000	0.000000		
40 CEILING (TOTAL COST) - proposed rate					0.000000		

1996

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM

YEAR 1	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/YR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/YR	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(1)X(3)	(4)	(5)	(2)X(5)	(7)	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	552	148	\$221.65	\$122,351	2,690	398,120	\$0.03	\$12,397	\$43,177		\$43,177	\$177,925
Targeted Energy Efficiency - All Electric	223	101	\$1,026.88	\$228,994	5,570	562,570	\$0.03	\$17,513	\$0	\$11,450	\$11,450	\$257,957
- Non-All Electric	74	35	\$372.19	\$27,542	680	23,800	\$0.03	\$744	\$719		\$719	\$29,005
Compact Fluorescent Bulb	269	73	\$56.06	\$15,081	62	4,526	\$0.03	\$140	\$425		\$425	\$15,646
High - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275	491,400	\$0.03	\$15,292	\$10,634		\$10,634	\$65,537
- Non Resistance Heat	527	206	\$61.31	\$32,310	813	167,478	\$0.03	\$5,215	\$8,796		\$8,796	\$46,321
High - Efficiency Heat Pump - Mobile Home	356	158	\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,617	\$13,834		\$13,834	\$201,365
Mobile Home New Construction	70	22	\$292.69	\$20,488	0	0				\$1,024	\$1,024	\$21,512
TOTAL RESIDENTIAL PROGRAMS	2,610	959		\$663,291		1,989,174		\$61,918	\$77,585	\$12,474	\$90,059	\$815,268
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	91	19	\$1,258.51	\$114,524	0	0			\$0	\$5,726	\$5,726	\$120,250
- Class 2	5	1	\$1,875.40	\$9,377	0	0			\$0	\$469	\$469	\$9,846
Smart Financing - Existing Building	1	0	\$5,794.00	\$5,794	22,000	0	\$0.04	\$0	\$506		\$506	\$6,300
Smart Financing - New Building	0	0		\$0	30,600	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	97	20		\$129,695		0		\$0	\$506	\$6,195	\$6,701	\$136,396
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	15	1	\$149.40	\$2,241	0	0			\$0	\$112	\$112	\$2,353
Smart Audit - Class 2	2	1	\$8,980.00	\$17,960	0	0			\$0	\$898	\$898	\$18,858
Smart Financing - General	0	0		\$3,919	28,200	0	\$0.04	\$0	\$196		\$196	\$4,115
Smart Financing - Compressed Air System	0	0		\$0	164,800	0	\$0.03	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	17	2		\$24,120		0		\$0	\$0	\$1,206	\$1,206	\$25,326
TOTAL COMPANY	2,724	981		\$817,106		1,989,174		\$61,918	\$78,091	\$19,875	\$97,966	\$976,990

* Lost revenue and efficiency incentives are based on initial values per the settlement agreement.

1997

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 1997

YEAR 2 (1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/6 MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	(EX. C. PG.19C)	(% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	273	651	\$260.68	\$71,167	1,345	875,595	\$0.03	\$27,266	\$21,354	n/a	\$21,354	\$119,787
Targeted Energy Efficiency - All Electric	118	279	\$818.97	\$96,638	2,785	777,015	\$0.03	\$24,188	\$0	\$4,832	\$4,832	\$125,658
- Non-All Electric	26	88	\$88.23	\$2,294	340	29,920	\$0.03	\$935	\$252	n/a	\$252	\$3,481
Compact Fluorescent Bulb	0	269		\$0	31	8,339	\$0.03	\$258	\$0	n/a	\$0	\$258
High - Efficiency Heat Pump - Resistance Heat	123	590	\$2.58	\$317	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a	\$2,427	\$23,639
- Non Resistance Heat	124	581	\$2.56	\$318	407	236,467	\$0.03	\$7,364	\$2,070	n/a	\$2,070	\$9,752
High - Efficiency Heat Pump - Mobile Home	109	403	\$157.87	\$17,208	1,080	435,240	\$0.03	\$13,540	\$4,236	n/a	\$4,236	\$34,984
Mobile Home New Construction	12	78	\$635.17	\$7,622	0	0	n/a	n/a	\$0	\$381	\$381	\$8,003
TOTAL RESIDENTIAL PROGRAMS	785	2,939		\$195,564		3,033,996		\$94,446	\$30,339	\$5,213	\$35,552	\$325,562
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	243	207	\$264.00	\$64,152	0	0	n/a	n/a	\$0	\$3,208	\$3,208	\$67,360
- Class 2	11	9	\$2,705.00	\$29,755	0	0	n/a	n/a	\$0	\$1,488	\$1,488	\$31,243
Smart Financing - Existing Building	0	1	n/a	\$5,629	11,000	11,000	\$0.04	\$469	\$0	\$281	\$281	\$6,379
Smart Financing - New Building	1	0	\$4,692.00	\$4,692	15,300	0	\$0.04	\$0	\$50	n/a	\$50	\$4,742
TOTAL COMMERCIAL PROGRAMS	255	217		\$104,228		11,000		\$469	\$50	\$4,977	\$5,027	\$109,724
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	9	20	\$279.56	\$2,516	0	0	n/a	n/a	\$0	\$126	\$126	\$2,642
Smart Audit - Class 2	1	2	\$1,133.00	\$1,133	0	0	n/a	n/a	\$0	\$57	\$57	\$1,190
Smart Financing - General	0	0	n/a	\$7,840	14,100	0	\$0.04	\$0	\$392	\$392	\$392	\$8,232
Smart Financing - Compressed Air System	0	0		\$0	82,400	0	\$0.03	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	10	22		\$11,489		0		\$0	\$0	\$575	\$575	\$12,064
TOTAL COMPANY	1,050	3,178		\$311,281		3,044,996		\$94,915	\$30,389	\$10,765	\$41,154	\$447,350

* Lost revenue and efficiency incentives are based on initial values per the settlement agreement.

1997

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM

YEAR 2 (3rd QTR)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/QTR (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	INCENTIVE (11)	RECOVERED (12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(5)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	257	957	\$184.99	\$47,542	341	326,337	\$0.03	\$10,156	\$5,340	n/a	\$5,340	\$63,038
Targeted Energy Efficiency - All Electric	51	369	\$1,090.08	\$55,594	1,392	513,648	\$0.03	\$15,980	\$0	\$2,780	\$2,780	\$74,354
- Non-All Electric	15	108	\$193.33	\$2,900	170	18,360	\$0.03	\$574	\$25	n/a	\$25	\$3,499
Compact Fluorescent Bulb	0	269	n/a	\$0	16	4,304	\$0.03	\$133	\$0	\$0	\$0	\$133
High - Efficiency Heat Pump - Resistance Heat	109	717	\$55.05	\$6,000	547	392,199	\$0.03	\$12,213	\$787	n/a	\$787	\$19,000
- Non Resistance Heat	84	695	\$66.18	\$5,559	221	153,595	\$0.03	\$4,786	\$2,445	n/a	\$2,445	\$12,790
High - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	\$53,101	625	318,125	\$0.03	\$9,894	\$2,503	n/a	\$2,503	\$65,498
Mobile Home New Construction	0	82	n/a	\$6,092	0	0			\$0	\$305	\$305	\$6,397
TOTAL RESIDENTIAL PROGRAMS	593	3,706		\$176,788		1,726,568		\$53,736	\$11,100	\$3,085	\$14,185	\$244,709
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	98	383	\$413.13	\$40,487	0	0			\$0	\$2,024	\$2,024	\$42,511
- Class 2	5	19	\$2,705.00	\$13,525	0	0			\$0	\$676	\$676	\$14,201
Smart Financing - Existing Building	2	2	\$3,067.00	\$6,134	11,100	22,200	\$0.04	\$940	\$1,627	n/a	\$1,627	\$8,701
Smart Financing - New Building	0	1	n/a	\$0	7,650	7,650	\$0.04	\$327	\$0	\$0	\$0	\$327
TOTAL COMMERCIAL PROGRAMS	105	405		\$60,146		29,850		\$1,267	\$1,627	\$2,700	\$4,327	\$65,740
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	3	26	\$666.00	\$1,998	0	0			\$0	\$100	\$100	\$2,098
Smart Audit - Class 2	0	3	n/a	\$0	0	0			\$0	\$0	\$0	\$0
Smart Financing - General	0	0	n/a	\$4,785	14,625	0	\$0.04	\$0	\$0	n/a	\$0	\$4,785
Smart Financing - Compressed Air System	0	0		\$0	41,200	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	3	29		\$6,783		0		\$0	\$0	\$100	\$100	\$6,883
TOTAL COMPANY	701	4,140		\$243,717		1,756,418		\$55,003	\$12,727	\$5,885	\$18,612	\$317,332

* Lost revenue and efficiency incentives are based on prospective values.

1997

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM

YEAR 2 (4th QTR)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL EST. COSTS TO BE RECOVERED (12) (4)+(8)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/PARTIC) (5) (5)	KWH/QTR (6) (2)X(5)	(\$/KWH) (7) (7)	REVENUES (8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS									\$8,977	n/a	\$8,977	\$134,750
Energy Fitness	432	1,287	\$259.53	\$112,115	341	438,867	\$0.03	\$13,658	\$0	\$5,730	\$5,730	\$139,523
Targeted Energy Efficiency - All Electric	124	443	\$924.15	\$114,595	1,393	617,099	\$0.03	\$19,198	\$129	n/a	\$129	\$8,981
- Non-All Electric	78	146	\$103.55	\$8,077	170	24,820	\$0.03	\$775	\$0	\$0	\$0	\$141
Compact Fluorescent Bulb	0	269	n/a	\$0	17	4,573	\$0.03	\$141	\$0	\$0	\$0	\$26,686
High - Efficiency Heat Pump - Resistance Heat	111	823	\$106.90	\$11,866	547	450,181	\$0.03	\$14,019	\$801	n/a	\$801	\$22,859
- Non Resistance Heat	102	782	\$142.21	\$14,505	221	172,822	\$0.03	\$5,385	\$2,969	n/a	\$2,969	\$32,942
High - Efficiency Heat Pump - Mobile Home	50	565	\$406.70	\$20,335	625	353,125	\$0.03	\$10,982	\$1,625	n/a	\$1,625	(\$786)
Mobile Home New Construction	0	82	n/a	(\$749)	0	0				(\$37)	(\$37)	\$365,096
TOTAL RESIDENTIAL PROGRAMS	897	4,397		\$280,744		2,061,487		\$64,158	\$14,501	\$5,693	\$20,194	\$17,215
COMMERCIAL PROGRAMS									\$0	\$820	\$820	\$59,645
Smart Audit - Class 1	71	473	\$230.92	\$16,395	0	0			\$0	\$2,840	\$2,840	\$31,624
- Class 2	21	33	\$2,705.00	\$56,805	0	0			\$7,320	n/a	\$7,320	\$327
Smart Financing - Existing Building	9	8	\$2,282.56	\$20,543	11,100	88,800	\$0.04	\$3,761	\$0	n/a	\$0	\$108,811
Smart Financing - New Building	0	1	n/a	\$0	7,650	7,650	\$0.04	\$327	\$0	\$3,660	\$10,980	
TOTAL COMMERCIAL PROGRAMS	101	515		\$93,743		96,450		\$4,088	\$7,320	\$3,660	\$10,980	\$17,215
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)									\$0	\$472	\$472	\$1,149
Smart Audit - Class 1	18	37	\$524.22	\$9,436	0	0			\$0	\$55	\$55	\$11,802
Smart Audit - Class 2	0	3	n/a	\$1,094	0	0			\$0	n/a	\$0	\$0
Smart Financing - General	0	0	n/a	\$11,802	14,625	0	\$0.04	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	n/a	\$0	41,200	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	18	40		\$22,332		0		\$0	\$0	\$527	\$527	\$22,859
TOTAL COMPANY	1,016	4,952		\$396,819		2,157,937		\$68,246	\$21,821	\$9,880	\$31,701	\$496,766

* Lost revenue and efficiency incentives are based on prospective values.

1998

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

YEAR 3(1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/6 MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/PARTIC) (5)	KWH/6 MOS (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	544	1,768	\$184.44	\$100,334	682	1,205,776	\$0.03	\$37,524	\$11,304	n/a	\$11,304	\$149,162
Targeted Energy Efficiency - All Electric	122	565	\$1,132.92	\$138,216	2,784	1,572,960	\$0.03	\$48,935	\$0	\$6,911	\$6,911	\$194,062
- Non-All Electric	24	203	\$112.92	\$2,710	340	69,020	\$0.03	\$2,156	\$40	n/a	\$40	\$4,906
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
High - Efficiency Heat Pump - Resistance Heat	21	887	\$70.10	\$1,472	1,094	970,378	\$0.03	\$30,218	\$152	n/a	\$152	\$31,842
- Non Resistance Heat	26	848	\$70.00	\$1,820	442	374,816	\$0.03	\$11,679	\$757	n/a	\$757	\$14,256
High - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000	\$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,422
Mobile Home New Construction	0	82	n/a	\$0	0	0	n/a		\$0	\$0	\$0	\$0
TOTAL RESIDENTIAL PROGRAMS	803	5,238		\$279,882		4,971,558		\$154,725	\$14,398	\$6,911	\$21,309	\$455,916
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	204	597	\$194.13	\$39,602	0	0	n/a		\$0	\$1,980	\$1,980	\$41,582
- Class 2	28	60	\$1,600.00	\$44,800	0	0	n/a		\$0	\$2,240	\$2,240	\$47,040
Smart Financing - Existing Building	8	16	\$5,581.50	\$44,652	22,200	355,200	\$0.04	\$15,043	\$6,506	n/a	\$6,506	\$66,201
Smart Financing - New Building	1	1	\$4,564.00	\$4,564	15,300	15,300	\$0.04	\$654	\$29	\$0	\$29	\$5,247
TOTAL COMMERCIAL PROGRAMS	241	674		\$133,618		370,500		\$15,697	\$6,535	\$4,220	\$10,755	\$160,070
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	12	51	\$246.08	\$2,953	0	0	n/a		\$0	\$148	\$148	\$3,101
Smart Audit - Class 2	1	3	\$1,800.00	\$1,800	0	0	n/a		\$0	\$90	\$90	\$1,890
Smart Financing - General	0	0	\$0.00	\$1,338	29,250	0	\$0.04	\$0	\$0	\$67	\$67	\$1,405
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	13	54		\$6,091		0		\$0	\$305	\$305	\$305	\$6,396
TOTAL COMPANY	1,057	5,966		\$419,591		5,342,058		\$170,422	\$20,933	\$11,436	\$32,369	\$622,382

* Lost revenue and efficiency incentives are based on prospective values.

1998

Exhibit C
PAGE 4B of 21

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

YEAR 3(2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/6 MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/6 MOS (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
			(1)X(3)	(4)	(5)	(2)X(5)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	448	2,277	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Targeted Energy Efficiency - All Electric	131	697	\$1,187.51	\$155,564	2,784	1,940,448	\$0.03	\$60,367	\$0	\$7,778	\$7,778	\$223,709
- Non-All Electric	42	238	\$139.62	\$5,864	340	80,920	\$0.03	\$2,528	\$70	\$0	\$70	\$8,462
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
High - Efficiency Heat Pump - Resistance Heat	108	940	\$147.45	\$15,925	1,094	1,028,360	\$0.03	\$32,023	\$780	\$0	\$780	\$48,728
- Non Resistance Heat	64	894	\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	\$1,863	\$18,801
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
Mobile Home New Construction	33	11	\$549.45	\$18,132	0	0	n/a	0	\$0	\$907	\$907	\$19,039
TOTAL RESIDENTIAL PROGRAMS	999	6,090		\$424,101		5,961,398		\$185,525	\$17,645	\$8,685	\$26,330	\$635,956
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	178	795	\$534.85	\$95,203	0	0	n/a	0	\$0	\$4,760	\$4,760	\$99,963
- Class 2	9	73	\$2,800.00	\$25,200	0	0	n/a	0	\$0	\$1,260	\$1,260	\$26,460
Smart Financing - Existing Building	29	32	\$1,878.86	\$54,487	22,200	710,400	\$0.04	\$30,085	\$23,585	\$0	\$23,585	\$108,157
Smart Financing - New Building	5	6	\$1,529.20	\$7,646	15,300	91,800	\$0.04	\$3,926	\$144	\$0	\$144	\$11,716
TOTAL COMMERCIAL PROGRAMS	221	906		\$182,536		802,200		\$34,011	\$23,729	\$6,020	\$29,749	\$246,296
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	3	59	\$852.33	\$2,557	0	0	n/a	0	\$0	\$128	\$128	\$2,685
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Financing - General	1	0	\$0.00	\$2,430	29,250	0	\$0.04	\$0	\$383	\$0	\$383	\$2,813
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	4	63		\$4,987		0		\$0	\$383	\$128	\$511	\$5,498
TOTAL COMPANY	1,224	7,059		\$611,624		6,763,598		\$219,536	\$41,757	\$14,833	\$56,590	\$887,750

* Lost revenue and efficiency incentives are based on prospective values.

1999

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

YEAR 4 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(6)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+*(10)	(4)+*(8)+*(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	2,519	\$0.00	\$972	707	1,780,933	\$0.03	\$55,423	\$0	\$0	\$0	\$56,395
Targeted Energy Efficiency - All Electric	66	700	\$1,222.76	\$80,702	630	441,000	\$0.03	\$13,720	\$0	\$4,035	\$4,035	\$98,457
- Non-All Electric	8	220	\$67.50	\$540	306	67,320	\$0.03	\$2,103	\$40	\$0	\$40	\$2,683
Compact Fluorescent Bulb	0	123	\$0.00	\$0	31	3,813	\$0.03	\$118	\$0	\$0	\$0	\$118
High - Efficiency Heat Pump - Resistance Heat	140	810	\$211.14	\$29,560	1,200	972,000	\$0.03	\$30,268	\$6,187	\$0	\$6,187	\$66,015
- Non Resistance Heat	0	593	\$0.00	\$0	447	265,071	\$0.03	\$8,260	\$0	\$0	\$0	\$8,260
High - Efficiency Heat Pump - Mobile Home	134	739	\$539.07	\$72,236	1,475	1,090,025	\$0.03	\$33,900	\$11,284	\$0	\$11,284	\$117,420
Mobile Home New Construction ***	123	196	\$581.42	\$71,515	1,755	343,980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	\$87,677
TOTAL RESIDENTIAL PROGRAMS	471	5,900		\$255,525		4,964,142		\$154,490	\$22,975	\$4,035	\$27,010	\$437,025
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COMMERCIAL PROGRAMS												
Smart Audit - Class 1	188	1,129	\$356.11	\$66,948	0	0	n/a	\$0	\$0	\$3,347	\$3,347	\$70,295
- Class 2	21	103	\$2,705.00	\$56,805	0	0	n/a	\$0	\$0	\$2,840	\$2,840	\$59,645
Smart Financing - Existing Building	25	66	\$2,726.04	\$68,151	13,282	876,612	\$0.04	\$37,125	\$5,814	\$0	\$5,814	\$111,090
Smart Financing - New Building	8	13	\$3,087.00	\$24,696	14,101	183,313	\$0.04	\$7,840	\$2,099	\$0	\$2,099	\$34,635
TOTAL COMMERCIAL PROGRAMS	242	1,311		\$216,600		1,059,925		\$44,965	\$7,913	\$6,187	\$14,100	\$275,665
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	57	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	1	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	62		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	713	7,273		\$472,125		6,024,067		\$199,455	\$30,888	\$10,222	\$41,110	\$712,690
	=====	=====		=====		=====		=====	=====	=====	=====	=====

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/96.
 *** Participants since 09/01/96.

Year 2000

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

YEAR 5 (1st half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	2,161	\$0.00	\$0	707	1,527,827	\$0.03	\$47,546	\$0	\$0	\$0	\$47,546
Targeted Energy Efficiency - All Electric	66	659	\$1,272.61	\$83,992	630	415,170	\$0.03	\$12,916	\$0	\$4,200	\$4,200	\$101,108
- Non-All Electric	28	202	\$90.82	\$2,543	306	61,812	\$0.03	\$1,931	\$141	\$0	\$141	\$4,615
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	38	683	\$200.00	\$7,600	1,200	819,600	\$0.03	\$25,522	\$1,679	\$0	\$1,679	\$34,801
- Non Resistance Heat	0	348	\$0.00	\$0	447	155,556	\$0.03	\$4,847	\$0	\$0	\$0	\$4,847
High - Efficiency Heat Pump - Mobile Home	45	683	\$500.00	\$22,500	1,475	1,007,425	\$0.03	\$31,331	\$3,789	\$0	\$3,789	\$57,620
Mobile Home New Construction ***	101	302	\$530.20	\$53,550	1,755	530,010	\$0.03	\$16,483	\$4,486	\$0	\$4,486	\$74,519
TOTAL RESIDENTIAL PROGRAMS	278	5,038		\$170,185		4,517,400		\$140,576	\$10,095	\$4,200	\$14,295	\$325,056
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	144	1,126	\$397.19	\$57,195	0	0	n/a	\$0	\$0	\$2,860	\$2,860	\$60,055
- Class 2	8	112	\$2,705.00	\$21,640	0	0	n/a	\$0	\$0	\$1,082	\$1,082	\$22,722
Smart Financing - Existing Building	16	86	\$1,307.31	\$20,917	13,282	1,142,252	\$0.04	\$48,374	\$3,721	\$0	\$3,721	\$73,012
Smart Financing - New Building	4	20	\$6,298.75	\$25,195	14,101	282,020	\$0.04	\$12,062	\$1,049	\$0	\$1,049	\$38,306
TOTAL COMMERCIAL PROGRAMS	172	1,344		\$124,947		1,424,272		\$60,436	\$4,770	\$3,942	\$8,712	\$194,095
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	450	6,382		\$295,132		5,941,672		\$201,012	\$14,865	\$8,142	\$23,007	\$519,151

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 06/30/97.

*** Participants since 09/01/98

Year 2000

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

YEAR 5 (2nd half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(6)	(7)	(6)X(7)	(9)	(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	1,525	\$0.00	\$0	706	1,076,650	\$0.03	\$33,505	\$0	\$0	\$0	\$33,505
Targeted Energy Efficiency - All Electric	99	583	\$1,115.41	\$110,426	630	367,290	\$0.03	\$11,426	\$0	\$5,521	\$5,521	\$127,373
- Non-All Electric	21	170	\$94.67	\$1,988	306	52,020	\$0.03	\$1,625	\$105	\$0	\$105	\$3,718
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	25	481	\$200.00	\$5,000	1,200	577,200	\$0.03	\$17,974	\$1,105	\$0	\$1,105	\$24,079
- Non Resistance Heat	0	147	\$0.00	\$0	446	65,562	\$0.03	\$2,043	\$0	\$0	\$0	\$2,043
High - Efficiency Heat Pump - Mobile Home	43	572	\$495.35	\$21,300	1,476	844,272	\$0.03	\$26,257	\$3,621	\$0	\$3,621	\$51,178
Mobile Home New Construction ***	94	403	\$575.00	\$54,050	1,755	707,265	\$0.03	\$21,996	\$4,175	\$0	\$4,175	\$80,221
TOTAL RESIDENTIAL PROGRAMS	282	3,881		\$192,764		3,690,259		\$114,826	\$9,006	\$5,521	\$14,527	\$322,117
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	159	1,026	\$165.24	\$26,273	0	0	n/a	\$0	\$1,314	\$1,314	\$0	\$27,587
- Class 2	29	98	\$2,705.00	\$78,445	0	0	n/a	\$0	\$3,922	\$3,922	\$0	\$82,367
Smart Financing - Existing Building	24	97	\$914.54	\$21,949	13,282	1,288,354	\$0.04	\$54,562	\$5,581	\$0	\$5,581	\$82,092
Smart Financing - New Building	0	21	\$0.00	\$7,269	14,102	296,142	\$0.04	\$12,666	\$0	\$0	\$0	\$19,935
TOTAL COMMERCIAL PROGRAMS	212	1,242		\$133,936		1,584,496		\$67,228	\$5,581	\$5,236	\$10,817	\$211,981
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	0	\$0	0	0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	494	5,123		\$326,700		5,274,755		\$182,054	\$14,587	\$10,757	\$25,344	\$534,098
	=====	=====		=====		=====		=====	=====	=====	=====	=====

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/97
 *** Participants since 09/01/98.

Year 2001												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 7A of 21	
YEAR 6 (1st Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (9)+(10)	TOTAL EST. COSTS TO BE RECOVERED (12) (4)+(8)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	1,044	\$0.00	\$0	707	738,108	\$0.03112	\$22,970	\$0	\$0	\$0	\$22,970
Targeted Energy Efficiency - All Electric	62	535	\$1,276.94	\$79,170	630	337,050	\$0.03111	\$10,486	\$0	\$3,959	\$3,959	\$93,615
- Non-All Electric	18	137	\$87.89	\$1,582	306	41,922	\$0.03124	\$1,310	\$90	\$0	\$90	\$2,982
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	23	438	\$201.04	\$4,624	1200	525,600	\$0.03114	\$16,367	\$1,016	\$0	\$1,016	\$22,007
- Non Resistance Heat	0	81	\$0.00	\$0	447	36,207	\$0.03116	\$1,128	\$0	\$0	\$0	\$1,128
High - Efficiency Heat Pump - Mobile Home	53	558	\$472.15	\$25,024	1475	823,050	\$0.03110	\$25,597	\$4,463	\$0	\$4,463	\$55,084
Mobile Home New Construction ***	83	488	\$537.04	\$44,574	1755	856,440	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,896
TOTAL RESIDENTIAL PROGRAMS	239	3,281	\$154,974	\$154,974		3,358,377		\$104,493	\$9,256	\$3,959	\$13,215	\$272,682
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	134	1,017	\$321.82	\$43,124	0	0	n/a	\$0	\$0	\$2,156	\$2,156	\$45,280
- Class 2	28	105	\$1,510.00	\$42,280	0	0	n/a	\$0	\$0	\$2,114	\$2,114	\$44,394
Smart Financing - Existing Building	15	112	\$2,309.00	\$34,635	13,282	1,487,584	\$0.04235	\$62,999	\$3,488	\$0	\$3,488	\$101,122
Smart Financing - New Building	8	25	\$4,016.13	\$32,129	14,101	352,525	\$0.04277	\$15,077	\$2,099	\$0	\$2,099	\$49,305
TOTAL COMMERCIAL PROGRAMS	185	1,259	\$152,168	\$152,168		1,840,109		\$78,076	\$5,587	\$4,270	\$9,857	\$240,101
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0	\$0	\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	424	4,540	\$307,142	\$307,142		5,198,486		\$182,569	\$14,843	\$8,229	\$23,072	\$512,783

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 06/30/98.
*** Participants since 01/01/98.

Year 2001												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 7B of 21	
YEAR 6 (2nd Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C, PG.19C) (9)	(5% of COSTS) (10)	INCENTIVE (11)	(12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	535	\$0.00	\$0	706	377,710	\$0.03112	\$11,754	\$0	\$0	\$0	\$11,754
Targeted Energy Efficiency - All Electric	88	486	\$1,018.86	\$89,660	630	306,180	\$0.03111	\$9,525	\$0	\$4,483	\$4,483	\$103,668
- Non-All Electric	46	122	\$81.46	\$3,747	306	37,332	\$0.03124	\$1,166	\$231	\$0	\$231	\$5,144
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	30	412	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$21,922
- Non Resistance Heat	0	35	\$0.00	\$0	446	15,610	\$0.03116	\$486	\$0	\$0	\$0	\$486
High - Efficiency Heat Pump - Mobile Home	47	469	\$510.64	\$24,000	1,476	692,244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49,487
Mobile Home New Construction ***	92	568	\$555.43	\$51,100	1,755	996,840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86,189
TOTAL RESIDENTIAL PROGRAMS	303	2,627	\$173,707	\$173,707		2,920,316		\$90,858	\$9,602	\$4,483	\$14,085	\$278,650
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	131	966	\$454.04	\$59,479	0	0	n/a	\$0	\$0	\$2,974	\$2,974	\$62,453
- Class 2	5	111	\$9,817.20	\$49,086	0	0	n/a	\$0	\$0	\$2,454	\$2,454	\$51,540
Smart Financing - Existing Building	15	109	\$1,664.27	\$24,964	13,282	1,447,738	\$0.04235	\$61,312	\$3,488	\$0	\$3,488	\$89,764
Smart Financing - New Building	18	34	\$1,799.28	\$32,387	14,102	479,468	\$0.04277	\$20,507	\$4,722	\$0	\$4,722	\$57,616
TOTAL COMMERCIAL PROGRAMS	169	1,220	\$165,916	\$165,916		1,927,206		\$81,819	\$8,210	\$5,428	\$13,638	\$261,373
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0	\$0	\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	472	3,847	\$339,623	\$339,623		4,847,522		\$172,677	\$17,812	\$9,911	\$27,723	\$540,023
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 12/31/98												
*** Participants since 07/01/98.												

Year 2002

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES
FOR 3 YEAR PROGRAM

YEAR 7 (1st Half)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/HALF	TOTAL ENERGY SAVINGS KWH/HALF	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES	EFFICIENCY INCENTIVE (EX. C. PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (11)	TOTAL ACTUAL COSTS TO BE RECOVERED (12)
PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANT NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/PARTIC) (5)	(6)	(7)	(8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
			(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)			
RESIDENTIAL PROGRAMS	0	116	\$0.00	\$0	707	82,012	\$0.03112	\$2,552	\$0	\$0	\$0	\$2,552
Energy Fitness	63	442	\$1,752.40	\$110,401	1,028	454,376	\$0.03111	\$14,136	\$0	\$5,520	\$5,520	\$130,057
Targeted Energy Efficiency - All Electric	32	135	\$65.47	\$2,095	315	42,525	\$0.03124	\$1,328	\$137	\$0	\$137	\$3,560
Targeted Energy Efficiency - Non-All Electric												
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	1	314	\$1,152.00	\$1,152	1,200	376,800	\$0.03114	\$11,734	\$44	\$0	\$44	\$12,930
High - Efficiency Heat Pump - Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	\$1,244	\$0	\$1,244	\$42,623
Mobile Home New Construction ***	57	568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231	\$0	\$231	\$68,768
TOTAL RESIDENTIAL PROGRAMS	196	1,989		\$176,879		2,456,841		\$76,435	\$1,656	\$5,520	\$7,176	\$260,490
COMMERCIAL PROGRAMS	125	923	\$432.92	\$54,115	0	0	n/a	\$0	\$0	\$2,706	\$2,706	\$56,821
Smart Audit - Class 1	8	104	\$3,711.00	\$29,688	0	0	n/a	\$0	\$0	\$1,484	\$1,484	\$31,172
Smart Audit - Class 2	7	101	\$2,552.71	\$17,869	13,282	1,341,482	\$0.04235	\$56,812	\$1,628	\$0	\$1,628	\$76,309
Smart Financing - Existing Building	5	42	\$1,394.60	\$6,973	14,101	592,242	\$0.04277	\$25,330	\$1,312	\$0	\$1,312	\$33,615
Smart Financing - New Building												
TOTAL COMMERCIAL PROGRAMS	145	1,170		\$108,645		1,933,724		\$82,142	\$2,940	\$4,190	\$7,130	\$197,917
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	341	3,159		\$285,524		4,390,565		\$158,577	\$4,596	\$9,710	\$14,306	\$458,407

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 06/30/1999.
 *** Participants since 01/01/1999.

Year 2002

Exhibit C

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KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES
FOR 3 YEAR PROGRAM

YEAR 7 (2nd Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOSS	EFFICIENCY	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(5)	(7)	(6)X(7)	(9)	(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness										\$3,949	\$3,949	\$97,553
Targeted Energy Efficiency - All Electric	76	457	\$1,039.33	\$78,989	1,028	469,796	\$0.03111	\$14,615	\$0	\$0	\$56	\$2,708
- Non-All Electric	13	156	\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	\$56	\$0	\$56	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	0	177	\$0.00	(\$352)	1,200	212,400	\$0.03114	\$6,614	\$0	\$0	\$0	\$6,262
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	\$0	\$1,244	\$38,167
Mobile Home New Construction ***	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	\$29,199	\$248	\$0	\$248	\$68,759
TOTAL RESIDENTIAL PROGRAMS	193	1,617		\$145,031		2,022,559		\$62,921	\$1,548	\$3,949	\$5,497	\$213,449
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	786	\$0.00	\$74,422	0	0	n/a	\$0	\$0	\$3,721	\$3,721	\$78,143
- Class 2	0	90	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	25	97	\$909.76	\$22,744	13,282	1,288,354	\$0.04235	\$54,562	\$5,814	\$0	\$5,814	\$83,120
Smart Financing - New Building	16	44	\$2,424.94	\$38,799	14,102	620,488	\$0.04277	\$26,538	\$4,197	\$0	\$4,197	\$69,534
TOTAL COMMERCIAL PROGRAMS	41	1,017		\$135,965		1,908,842		\$81,100	\$10,011	\$3,721	\$13,732	\$230,797
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	234	2,634		\$280,996		3,931,401		\$144,021	\$11,559	\$7,670	\$19,229	\$444,246

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 12/31/1999.

*** Participants since 07/01/1999.

Year 2003													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													9A of
YEAR PROGRAM													21
YEAR 8 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	LOST	REVENUE	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE	
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH/HALF	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)	
RESIDENTIAL PROGRAMS													
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0	
Targeted Energy Efficiency													
- All Electric	100	467	\$849.84	\$84,984	1,028	480,076	\$0.03111	\$14,935	\$0	\$4,249	\$4,249	\$104,168	
- Non-All Electric	7	151	\$79.29	\$555	314	47,414	\$0.03124	\$1,481	\$30	\$0	\$30	\$2,066	
Compact Fluorescent Bulb	0	0	\$0.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump													
- Resistance Heat	0	94	\$0.00	\$0	1,200	112,800	\$0.03114	\$3,513	\$0	\$0	\$0	\$3,513	
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump													
- Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	\$983	\$23,418	
Mobile Home New Construction ***													
- Heat Pump	46	460	\$482.61	\$22,200	1,808	831,680	\$0.03110	\$25,865	\$187	\$0	\$187	\$48,252	
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.03124	\$0	\$0	\$0	\$0	\$0	
Modified Energy Fitness	101	23	\$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398	
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327	\$4,249	\$7,576	\$198,815	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	
COMMERCIAL PROGRAMS													
Smart Audit - Class 1	0	620	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
- Class 2	0	73	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	110	\$0.00	\$0	13,282	1,461,020	\$0.04235	\$61,874	\$0	\$0	\$0	\$61,874	
Smart Financing - New Building	0	49	\$0.00	\$0	14,101	690,949	\$0.04277	\$29,552	\$0	\$0	\$0	\$29,552	
TOTAL COMMERCIAL PROGRAMS	0	852		\$0		2,151,969		\$91,426	\$0	\$0	\$0	\$91,426	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	
INDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)													
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	
TOTAL COMPANY	288	2,315		\$135,054		3,957,993		\$147,611	\$3,327	\$4,249	\$7,576	\$290,241	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2000.
*** Participants since 01/01/2000.

Year 2004												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C	
											PAGE 10A of	21
YEAR 9 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL ENERGY SAVINGS	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	(EX. C. PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(1)X(3)	(2)X(5)	(6)X(7)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)				
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	72	463	\$751.54	\$54,111	1,028	475,964	\$0.03111	\$14,807	\$0	\$2,706	\$2,706	\$71,624
- Non-All Electric	10	179	\$78.60	\$786	314	56,206	\$0.03124	\$1,756	\$43	\$0	\$43	\$2,585
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	42	\$0.00	\$0	1,200	50,400	\$0.03114	\$1,569	\$0	\$0	\$0	\$1,569
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$27,524
Mobile Home New Construction ***												
- Heat Pump	68	394	\$503.68	\$34,250	1,808	712,352	\$0.03110	\$22,154	\$276	\$0	\$276	\$56,680
- Air Conditioner	1	1	\$150.00	\$150	157	157	\$0.03124	\$5	\$0	\$0	\$0	\$155
Modified Energy Fitness	334	735	\$417.76	\$139,531	1,194	877,590	\$0.03116	\$27,346	\$7,034	\$0	\$7,034	\$173,911
TOTAL RESIDENTIAL PROGRAMS	526	2,061	\$246,378	\$246,378	2,455,237	2,455,237	\$76,425	\$8,539	\$2,706	\$11,245	\$334,048	\$334,048
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	338	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	30	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	54	\$0.00	\$0	13,282	717,228	\$0.04235	\$30,375	\$0	\$0	\$0	\$30,375
Smart Financing - New Building	0	43	\$0.00	\$0	14,101	606,343	\$0.04277	\$25,933	\$0	\$0	\$0	\$25,933
TOTAL COMMERCIAL PROGRAMS	0	465	\$0	\$0	1,323,571	1,323,571	\$56,308	\$0	\$0	\$0	\$0	\$56,308
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0	\$0
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
TOTAL COMPANY	526	2,526	\$246,378	\$246,378	3,778,808	3,778,808	\$132,733	\$8,539	\$2,706	\$11,245	\$390,356	\$390,356
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2001.												
*** Participants since 01/01/2001.												

Year 2004												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C	
											PAGE 10B of 21	
YEAR 9 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL ENERGY SAVINGS	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	KWH/ HALF	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	89	462	\$1,118.43	\$99,540	1,028	474,936	\$0.03111	\$14,775	\$0	\$4,977	\$4,977	\$119,292
- Non-All Electric	72	205	\$60.60	\$4,363	316	64,780	\$0.03124	\$2,024	\$308	\$0	\$308	\$6,695
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	15	\$0.00	\$0	1,200	18,000	\$0.03114	\$561	\$0	\$0	\$0	\$561
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	\$0	\$1,330	\$31,433
Mobile Home New Construction ***												
- Heat Pump	70	379	\$597.14	\$41,800	1,810	685,990	\$0.03110	\$21,334	\$284	\$0	\$284	\$63,418
- Air Conditioner	0	2	#DIV/0!	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,194	1,277,580	\$0.03116	\$39,809	\$8,234	\$0	\$8,234	\$183,799
TOTAL RESIDENTIAL PROGRAMS	668	2,372		\$303,059		2,795,018		\$87,016	\$10,156	\$4,977	\$15,133	\$405,208
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	191	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	10	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	41	\$0.00	\$0	13,282	544,562	\$0.04235	\$23,062	\$0	\$0	\$0	\$23,062
Smart Financing - New Building	0	30	\$0.00	\$0	14,102	423,060	\$0.04277	\$18,094	\$0	\$0	\$0	\$18,094
TOTAL COMMERCIAL PROGRAMS	0	272		\$0		967,622		\$41,156	\$0	\$0	\$0	\$41,156
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	668	2,644		\$303,059		3,762,640		\$128,172	\$10,156	\$4,977	\$15,133	\$446,364
	=====	=====		=====		=====		=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 12/31/2001.												
*** Participants since 07/01/2001.												

Year 2005												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 11A of	21
YEAR 10 (1st Half)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS (KWH/ HALF PARTICIPANT)	NET LOST REVENUE (\$/KWH)	TOTAL NET * REVENUES (8) (6)X(7)	EFFICIENCY INCENTIVE (EX. C. PG.19C) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL ACTUAL COSTS TO BE RECOVERED (12) (4)+(8)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3) (4) (1)X(3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5) (5)	KWH/ HALF (6) (2)X(5)	(\$/KWH) (7) (7)	REVENUES (8) (6)X(7)	(EX. C. PG.19C) (9)	(5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	88	477	\$1,109.22	\$97,611	896	427,392	\$0.03111	\$13,296	\$0	\$4,881	\$4,881	\$115,788
- Non-All Electric	57	218	\$62.47	\$3,561	267	58,206	\$0.03124	\$1,818	\$1,125	\$0	\$1,125	\$6,504
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	\$0	\$2,693	\$29,966
Mobile Home New Construction ***												
- Heat Pump	67	371	\$614.85	\$41,195	1,808	670,768	\$0.03110	\$20,861	\$8,372	\$0	\$8,372	\$70,428
- Air Conditioner	0	2	\$0.00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613	906,627	\$0.03116	\$28,250	\$15,612	\$0	\$15,612	\$192,585
TOTAL RESIDENTIAL PROGRAMS	617	2,778		\$310,137		2,327,802		\$72,461	\$27,802	\$4,881	\$32,683	\$415,281
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	64	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	3	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	29	\$0.00	\$0	13,282	385,178	\$0.04235	\$16,312	\$0	\$0	\$0	\$16,312
Smart Financing - New Building	0	18	\$0.00	\$0	14,101	253,818	\$0.04277	\$10,856	\$0	\$0	\$0	\$10,856
TOTAL COMMERCIAL PROGRAMS	0	114		\$0		638,996		\$27,168	\$0	\$0	\$0	\$27,168
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	617	2,892		\$310,137		2,966,798		\$99,629	\$27,802	\$4,881	\$32,683	\$442,449
	=====	=====		=====		=====		=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2002.												
*** Participants since 01/01/2002.												

Year 2005												Exhibit C
KENTUCKY POWER COMPANY												PAGE
ESTIMATED SECTOR SURCHARGES FOR 3												11B of
YEAR PROGRAM												21
YEAR 10 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C, PG.19C) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency	85	492	\$1,207.52	\$102,639	896	440,832	\$0.03111	\$13,714	\$0	\$5,132	\$5,132	\$121,485
- All Electric	26	233	\$65.85	\$1,712	266	61,978	\$0.03124	\$1,936	\$513	\$0	\$513	\$4,161
- Non-All Electric	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	40	225	\$476.78	\$19,071	1,144	257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,244
- Mobile Home	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Mobile Home New Construction ***	83	385	\$544.23	\$45,171	1,810	696,850	\$0.03110	\$21,672	\$10,372	\$0	\$10,372	\$77,215
- Heat Pump	0	2	\$0.00	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	351	1,826	\$373.12	\$130,965	612	1,117,512	\$0.03116	\$34,822	\$14,770	\$0	\$14,770	\$180,557
TOTAL RESIDENTIAL PROGRAMS	585	3,163		\$299,558		2,574,888		\$80,159	\$28,823	\$5,132	\$33,955	\$413,672
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	20	\$0.00	\$0	13,282	265,640	\$0.04235	\$11,250	\$0	\$0	\$0	\$11,250
Smart Financing - New Building	0	11	\$0.00	\$0	14,102	155,122	\$0.04277	\$6,635	\$0	\$0	\$0	\$6,635
TOTAL COMMERCIAL PROGRAMS	0	31		\$0		420,762		\$17,885	\$0	\$0	\$0	\$17,885
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	585	3,194		\$299,558		2,995,650		\$98,044	\$28,823	\$5,132	\$33,955	\$431,557
	=====	=====		=====		=====		=====	=====	=====	=====	=====

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/2002.
 *** Participants since 07/01/2002.

Year 2006												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 12A of	21
YEAR 11 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS KWH/ HALF	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANT NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(1)X(3) (4)	(KWH/ PARTICIPANT) (5)	(KWH/ HALF) (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C, PG.19C) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
								(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	75	496	\$974.31	\$73,073	896	444,416	\$0.03111	\$13,826	\$0	\$3,654	\$3,654	\$90,553
- Non-All Electric	34	249	\$84.56	\$2,875	267	66,483	\$0.03124	\$2,077	\$671	\$0	\$671	\$5,623
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,403
Mobile Home New Construction ***												
- Heat Pump	90	425	\$561.21	\$50,509	1,810	769,250	\$0.03110	\$23,924	\$11,246	\$0	\$11,246	\$85,679
- Air Conditioner	0	2	\$0.00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,395
TOTAL RESIDENTIAL PROGRAMS	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 06/30/2003.

*** Participants since 01/01/2003.

Year 2006													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													12B of
YEAR PROGRAM													21
YEAR 11 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS KWH/ HALF	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES	EFFICIENCY INCENTIVE (EX. C, PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (11)	TOTAL ACTUAL COSTS TO BE RECOVERED (12)	
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/ PARTICIPANT) (5)	(6)	(7)	(8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)	
			(1)X(3)		(2)X(5)			(6)X(7)					
RESIDENTIAL PROGRAMS													
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0	
Targeted Energy Efficiency	87	481	\$1,147.46	\$99,829	896	430,976	\$0.03111	\$13,408	\$0	\$4,991	\$4,991	\$118,228	
- All Electric	46	254	\$84.00	\$3,864	266	67,564	\$0.03124	\$2,111	\$908	\$0	\$908	\$6,883	
- Non-All Electric													
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0	
- Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat													
High - Efficiency Heat Pump	45	245	\$460.00	\$20,700	1,144	280,280	\$0.03110	\$8,717	\$3,564	\$0	\$3,564	\$32,981	
- Mobile Home													
Mobile Home New Construction ***	94	460	\$544.15	\$51,150	1,808	831,680	\$0.03110	\$25,865	\$11,746	\$0	\$11,746	\$88,761	
- Heat Pump	0	2	\$0.00	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10	
- Air Conditioner													
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463,292	\$0.03116	\$45,596	\$23,565	\$0	\$23,565	\$308,757	
TOTAL RESIDENTIAL PROGRAMS	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620	
COMMERCIAL PROGRAMS													
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
TOTAL COMMERCIAL PROGRAMS	0	0		\$0				\$0	\$0	\$0	\$0	\$0	
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)													
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0				\$0	\$0	\$0	\$0	\$0	
TOTAL COMPANY	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620	

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/2003.
 *** Participants since 07/01/2003.

Year 2007												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE 13A of
												21
YEAR 12 (1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS KWH/ HALF	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL ACTUAL COSTS TO BE RECOVERED (12) (4)+(9)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(11)	(12) (4)+(9)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	128	295	\$1,022.27	\$130,851	896	264,320	\$0.04346	\$11,487	\$0	\$6,543	\$6,543	\$148,881
- Non-All Electric	29	115	\$86.48	\$2,508	277	31,855	\$0.04362	\$1,390	\$572	\$0	\$572	\$4,470
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	50	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	\$3,960	\$0	\$3,960	\$34,074
Mobile Home New Construction ***												
- Heat Pump	84	304	\$563.10	\$47,300	1,810	550,240	\$0.04348	\$23,924	\$10,497	\$0	\$10,497	\$81,721
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	515	1,605	\$381.00	\$196,214	613	983,865	\$0.04349	\$42,788	\$21,671	\$0	\$21,671	\$260,673
Case No 2006 - 00373, Dated December 14, 2006:												
- HEAP - Kentucky Power Company's Information Technology Implementation Costs				\$58,968								\$58,968
- HEAP - KACA's Information Technology Implementation Costs				\$15,700								\$15,700
TOTAL RESIDENTIAL PROGRAMS	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.
*** Participants since 07/01/2005.

Year 2007												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE	21
YEAR 12 (2nd Half)											TOTAL	TOTAL
	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	ESTIMATED	ACTUAL	REV/QTRS	ENERGY	LOST	NET *				ACTUAL
			PROGRAM	PROGRAM		SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	NUMBER	NUMBER **	PER	COSTS	(KWH/ PARTICIPANT)	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	100	421	\$879.82	\$87,982	896	377,216	\$0.04346	\$16,394	\$0	\$4,399	\$4,399	\$108,775
- Non-All Electric	50	151	\$89.58	\$4,479	276	41,676	\$0.04362	\$1,818	\$987	\$0	\$987	\$7,284
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	45	209	\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,564	\$0	\$3,564	\$34,205
Mobile Home New Construction ***												
- Heat Pump	129	426	\$551.94	\$71,200	1,808	770,208	\$0.04348	\$33,489	\$16,120	\$0	\$16,120	\$120,809
- Air Conditioner	0	0	\$0.00	\$0	158	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	485	2,113	\$353.79	\$171,590	612	1,293,156	\$0.04349	\$56,239	\$20,409	\$0	\$20,409	\$248,238
TOTAL RESIDENTIAL PROGRAMS	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.
 *** Participants since 07/01/2005.

Year 2008												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 14A of	21
YEAR 13 (1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPAN T	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS (KWH/ PARTICIPANT)	TOTAL ENERGY SAVINGS KWH/ HALF (2)X(5)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOST REVENUES (8) (6)X(7)	EFFICIENCY INCENTIVE (EX. C. PG.19C) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL ACTUAL COSTS TO BE RECOVERED (12) (4)+(8)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	(3)	(4) (1)X(3)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	119	521	\$1,358.15	\$161,620	1,016	529,336	\$0.04346	\$23,005	\$9,189	\$0	\$9,189	\$193,814
- Non-All Electric	56	196	\$83.11	\$4,654	568	111,328	\$0.04345	\$4,837	\$3,454	\$0	\$3,454	\$12,945
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	61	252	\$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	\$0	\$8,539	\$46,022
Mobile Home New Construction ***												
- Heat Pump	95	520	\$552.63	\$52,500	861	447,720	\$0.04348	\$19,467	\$10,597	\$0	\$10,597	\$82,564
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	560	2,612	\$361.32	\$202,339	435	1,136,220	\$0.04349	\$49,414	\$27,871	\$0	\$27,871	\$279,624
TOTAL RESIDENTIAL PROGRAMS	891	4,101		\$449,013		2,445,104		\$106,306	\$59,650	\$0	\$59,650	\$614,969
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	891	4,101		\$449,013		2,445,104		\$106,306	\$59,650	\$0	\$59,650	\$614,969

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.

*** Participants since 07/01/2005.

Year 2008													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													14B of
YEAR PROGRAM													21
YEAR 13 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST REVENUES	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED	
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	(3)	(4)	(KWH/ PARTICIPANT) (5)	(KWH/ HALF) (6)	(\$/KWH) (7)	(8)	(9)	(10)	(11)	(12)	
			(1)X(3)			(2)X(5)	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)		
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Energy Fitness												\$119,156	
Targeted Energy Efficiency	89	545	\$991.21	\$88,218	1,016	553,720	\$0.04346	\$24,065	\$6,873	\$0	\$6,873	\$8,488	
- All Electric	20	223	\$87.50	\$1,750	568	126,664	\$0.04345	\$5,504	\$1,234	\$0	\$1,234	\$8,488	
- Non-All Electric													
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat													
High - Efficiency Heat Pump	74	289	\$442.57	\$32,750	874	252,586	\$0.04346	\$10,977	\$10,359	\$0	\$10,359	\$54,086	
- Mobile Home													
Mobile Home New Construction	108	548	\$550.00	\$59,400	860	471,280	\$0.04348	\$20,491	\$12,047	\$0	\$12,047	\$91,938	
- Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner													
Modified Energy Fitness	440	2,793	\$356.35	\$156,792	435	1,214,955	\$0.04349	\$52,838	\$21,899	\$0	\$21,899	\$231,529	
TOTAL RESIDENTIAL PROGRAMS	731	4,398		\$338,910		2,619,205		\$113,875	\$52,412		\$52,412	\$505,197	
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0	
TOTAL COMMERCIAL PROGRAMS	0	0		\$0				\$0	\$0		\$0	\$0	
INDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)													
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0				\$0	\$0		\$0	\$0	
TOTAL COMPANY	731	4,398		\$338,910		2,619,205		\$113,875	\$52,412		\$52,412	\$505,197	

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 01/01/2006.

Year 2009
KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3
YEAR PROGRAM

PROGRAM DESCRIPTIONS	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL
	PARTICIPANT	PARTICIPANT	ACTUAL	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	INCENTIVE	COSTS TO BE
	NUMBER	NUMBER	PROGRAM	PROGRAM	(KWH/ PARTICIPANT)	SAVINGS	REVENUE	LOST	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	PER PARTICIPANT (3) (4)/(1)	COSTS (4)	(5)	(6) (2)X(5)	(\$/KWH) (7)	REVENUES (8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency	119	575 **	\$1,060.16	\$126,159	1,016	584,200	\$0.04346	\$25,389	\$9,189	\$0	\$9,189	\$160,737
- All Electric	22	210 **	\$93.27	\$2,052	568	119,280	\$0.04352	\$5,191	\$1,357	\$0	\$1,357	\$8,600
- Non-All Electric	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	61	299 **	\$449.18	\$27,400	875	261,625	\$0.04350	\$11,381	\$8,539	\$0	\$8,539	\$47,320
- Mobile Home	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Mobile Home New Construction	88	552 **	\$552.84	\$48,650	861	475,272	\$0.04351	\$20,679	\$9,816	\$0	\$9,816	\$79,145
- Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	425	2,775 **	\$383.51	\$162,993	435	1,207,125	\$0.04345	\$52,450	\$21,152	\$0	\$21,152	\$236,595
High Efficiency Heat Pump	28	7 ***	\$305.36	\$8,550	1,879	13,153	\$0.04349	\$572	\$13,387	\$0	\$13,387	\$22,509
- Resistance Heat Replacement	61	16 ***	\$442.62	\$27,000	301	4,816	\$0.04353	\$210	\$1,350	\$1,350	\$1,350	\$28,560
- Heat Pump Replacement	0	0 ***	\$0.00	\$8,139	92	0	\$0.04370	\$0	\$0	\$0	\$0	\$8,139
Energy Education for Student Program (NEED)	0	0 ***	\$0.00	\$8,139	92	0	\$0.04370	\$599	\$4,621	\$0	\$4,621	\$10,624
Community Outreach Program (CFL)	926	149 ***	\$5.84	\$5,404	92	13,708	\$0.04370	\$599	\$4,621	\$0	\$4,621	\$10,624
TOTAL RESIDENTIAL PROGRAMS	1,730	4,583		\$416,347		2,679,179		\$116,471	\$68,061	\$1,350	\$69,411	\$602,229
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS -	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
(w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	1,730	4,583		\$416,347		2,679,179		\$116,471	\$68,061	\$1,350	\$69,411	\$602,229

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 07/01/2006.
 *** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2009												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE 15B of
												21
YEAR 14 (2nd HALF)	NEW	CUMULATIVE	AVERAGE ACTUAL	TOTAL ACTUAL	NET LOST	TOTAL ENERGY	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL ACTUAL
PROGRAM DESCRIPTIONS	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM COSTS	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	INCENTIVE	RECOVERED
	NUMBER	NUMBER	PER PARTICIPANT	(4)	(KWH/ PARTICIPANT)	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	140	620 **	\$993.48	\$139,087	1,016	629,920	\$0.04346	\$27,376	\$10,811	\$0	\$10,811	\$177,274
- Non-All Electric	61	200 **	\$101.34	\$6,182	568	113,600	\$0.04352	\$4,944	\$3,762	\$0	\$3,762	\$14,888
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	99	342 **	\$449.49	\$44,500	874	298,908	\$0.04350	\$13,002	\$13,859	\$0	\$13,859	\$71,361
Mobile Home New Construction												
- Heat Pump	103	556 **	\$544.17	\$56,050	860	478,160	\$0.04351	\$20,805	\$11,490	\$0	\$11,490	\$88,345
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	375	2,631 **	\$372.99	\$139,871	435	1,144,485	\$0.04345	\$49,728	\$18,664	\$0	\$18,664	\$208,263
High Efficiency Heat Pump												
- Resistance Heat Replacement	63	60 ***	\$514.29	\$32,400	1,879	112,740	\$0.04349	\$4,903	\$30,120	\$0	\$30,120	\$67,423
- Heat Pump Replacement	156	144 ***	\$451.92	\$70,500	300	43,200	\$0.04353	\$1,880	\$0	\$3,525	\$3,525	\$75,905
Energy Education for Student Program (NEED)	1,130	558 ***	\$8.00	\$9,045	92	51,335	\$0.04370	\$2,243	\$5,627	\$0	\$5,627	\$16,915
Community Outreach Program (CFL)	2,818	2,501 ***	\$10.19	\$28,715	92	230,092	\$0.04370	\$10,055	\$14,062	\$0	\$14,062	\$52,832
TOTAL RESIDENTIAL PROGRAMS	4,945	7,612		\$526,350		3,102,441		\$134,936	\$108,395	\$3,525	\$111,920	\$773,206
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	4,945	7,612		\$526,350		3,102,441		\$134,936	\$108,395	\$3,525	\$111,920	\$773,206

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 01/01/2007.

*** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2010												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE 16A of
												21
YEAR 15 (1st HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	ACTUAL	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ACTUAL
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER	COSTS	(KWH/ PARTICIPANT)	KWH/ QTR	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	174	720	** \$1,161.51	\$202,103	1,016	731,520	\$0.04346	\$31,792	\$13,436	\$0	\$13,436	\$247,331
- Non-All Electric	31	237	** \$114.10	\$3,537	568	134,616	\$0.04352	\$5,858	\$1,912	\$0	\$1,912	\$11,307
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	97	416	** \$422.16	\$40,950	875	364,000	\$0.04350	\$15,834	\$13,579	\$0	\$13,579	\$70,363
Mobile Home New Construction												
- Heat Pump	115	621	** \$527.83	\$60,700	861	534,681	\$0.04351	\$23,264	\$4,462	\$0	\$4,462	\$88,426
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	501	2,762	** \$392.89	\$196,836	435	1,201,470	\$0.04345	\$52,204	\$24,935	\$0	\$24,935	\$273,975
High Efficiency Heat Pump												
- Resistance Heat Replacement	97	135	*** \$450.00	\$43,650	1,879	253,665	\$0.04349	\$11,032	\$46,376	\$0	\$46,376	\$101,058
- Heat Pump Replacement	272	348	*** \$416.73	\$113,350	301	104,748	\$0.04353	\$4,560	\$0	\$5,668	\$5,668	\$123,578
Energy Education for Student Program (NEED)	488	1,299	*** \$50.99	\$24,881	73	94,827	\$0.04327	\$4,103	\$2,430	\$0	\$2,430	\$31,414
Community Outreach Program (CFL)	2,644	4,482	*** \$16.10	\$42,564	91	407,862	\$0.04376	\$17,848	\$13,194	\$0	\$13,194	\$73,606
TOTAL RESIDENTIAL PROGRAMS	4,419	11,020		\$728,571		3,827,389		\$166,495	\$120,324	\$5,668	\$125,992	\$1,021,058
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	4,419	11,020		\$728,571		3,827,389		\$166,495	\$120,324	\$5,668	\$125,992	\$1,021,058

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 01/01/2007.

*** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2010													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													16B-1 of
YEAR PROGRAM													21
YEAR 15 (2nd HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
PROGRAM DESCRIPTIONS	PARTICIPANT	PARTICIPANT	PER	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ACTUAL	
	NUMBER	NUMBER	PARTICIPANT	COSTS	(KWH/	QTRS	(\$/KWH)	REVENUES	(EX. C.	(5% of	INCENTIVE	RECOVERED	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
			(4)/(1)		(2)X(5)			(6)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)	
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Energy Fitness													
Targeted Energy Efficiency			\$809.62	\$139,254	1,016	799,592	\$0.05746	\$45,945	\$13,282	\$0	\$13,282	\$198,481	
- All Electric	172	787	**	\$102.35	\$2,354	568	137,456	\$0.05746	\$7,898	\$1,419	\$0	\$1,419	\$11,671
- Non-All Electric	23	242	**										
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat													
High - Efficiency Heat Pump			\$469.49	\$63,850	875	434,000	\$0.05750	\$24,955	\$19,039	\$0	\$19,039	\$107,844	
- Mobile Home	136	496	**										
Mobile Home New Construction			\$558.82	\$66,500	861	531,237	\$0.05745	\$30,520	\$13,274	\$0	\$13,274	\$110,294	
- Heat Pump	119	617	**	\$0.00	\$0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0											
Modified Energy Fitness	699	2,939	**	\$317.39	\$221,857	435	1,278,465	\$0.05752	\$73,537	\$34,789	\$0	\$34,789	\$330,183
High Efficiency Heat Pump			\$326.00	\$50,530	1,879	496,056	\$0.05748	\$28,513	\$74,106	\$0	\$74,106	\$153,149	
- Resistance Heat Replacement	155	264	***										
- Heat Pump Replacement	237	621	***	\$559.79	\$132,670	301	186,921	\$0.05750	\$10,748	\$0	\$6,634	\$6,634	\$150,052
Energy Education for Student Program (NEED)	1,059	1,220	***	\$5.55	\$5,880	74	90,280	\$0.05714	\$5,159	\$5,274	\$0	\$5,274	\$16,313
Community Outreach Program (CFL)	2,167	3,516	***	\$6.72	\$14,570	91	319,956	\$0.05768	\$18,455	\$10,813	\$0	\$10,813	\$43,838
Residential Efficient Products			\$0.00	\$0	0	0	\$0.05818	\$0	\$0	\$0	\$0	\$0	
- Compact Fluorescent Lamp (CFL)	0	0	\$0.00	\$0	0	0	\$0.05793	\$0	\$0	\$0	\$0	\$0	
- Specialty Bulbs	0	0	\$0.00	\$0	0	0	\$0.05854	\$0	\$0	\$0	\$0	\$0	
- LED Lights	0	0											
HVAC Diagnostic & Tune-Up			\$0.00	\$0	0	0	\$0.05749	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0	\$101.79	\$2,850	371	1,113	\$0.05749	\$64	\$319	\$0	\$319	\$3,233	
- Heat Pump	28	3											
Residential Load Management (Pilot Program)			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Water Heating	0	0											
TOTAL RESIDENTIAL PROGRAMS	4,795	10,705		\$700,315		4,275,076		\$245,794	\$172,315	\$6,634	\$178,949	\$1,125,058	

Year 2010													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													16B-2 of
YEAR PROGRAM													21
YEAR 15 (2nd HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
	PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/QTRS	ENERGY	LOST	NET	INCENTIVE	INCENTIVE	TOTAL *	ACTUAL	
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER	COSTS	(KWH/	KWH/	(\$/KWH)	REVENUES	(EX. C,	(5% of	INCENTIVE	RECOVERED	
	(1)	(2)	PARTICIPANT	(4)	PARTICIPANT)	QTRs	(7)	(8)	PG.19C)	COSTS)	(11)	(12)	
			(3)		(5)	(6)		(6)X(7)	(9)	(10)	(9)+(10)	(4)+(8)+(11)	
			(4) / (1)			(2)X(5)				(4)X(5%)			
COMMERCIAL PROGRAMS			\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0	\$0.00	\$0	0	0							
Commercial A/C & Heat Pump Program			\$0.00	\$0	0	0	\$0.14803	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner Replacement	0	0	\$0.00	\$0	0	0	\$0.58599	\$0	\$0	\$0	\$0	\$0	
- Heat Pump Replacement	0	0	\$0.00	\$0	0	0							
HVAC Diagnostic & Tune-Up			\$0.00	\$0	0	0	\$0.06480	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0	\$125.00	\$125	819	0	\$0.06476	\$0	\$30	\$0	\$30	\$155	
- Heat Pump	1	0											
Commercial Load Management (Pilot Program)			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Water Heating	0	0	\$0.00	\$0	0	0							
Commercial Incentive	0	0	\$0.00	\$0	0	0	\$0.25657	\$0	\$0	\$0	\$0	\$0	
TOTAL COMMERCIAL PROGRAMS	1	0		\$125		0		\$0	\$30	\$0	\$30	\$155	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	
INDUSTRIAL PROGRAMS -			\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
(w/Est. Opt-Outs Removed)			\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0							
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	
TOTAL COMPANY	4,796	10,705		\$700,440		4,275,076		\$245,794	\$172,345	\$6,634	\$178,979	\$1,125,213	
	=====	=====		=====		=====		=====	=====	=====	=====	=====	

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 04/01/2007.

*** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2011												Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE	21
YEAR 16 (1st HALF)												TOTAL	ACTUAL
PROGRAM DESCRIPTIONS	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING			
	PARTICIPANT	PARTICIPANT	ACTUAL	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE	
	NUMBER	NUMBER	PER	COSTS	(KWH/ PARTICIPANT)	KWH/ QTR	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED	
	(1)	(2)	(3) (4)/(1)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5)	(11) (9)+(10)	(12) (4)+(8)+(11)	
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Energy Fitness													
Targeted Energy Efficiency	110	814	\$692.04	\$76,124	1,050	854,700	\$0.05746	\$49,111	\$16,253	\$0	\$16,253	\$141,488	
- All Electric	6	208	\$140.17	\$841	448	93,184	\$0.05746	\$5,354	\$0	\$42	\$42	\$6,237	
- Non-All Electric													
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat													
High - Efficiency Heat Pump	94	442	\$502.11	\$47,198	1,403	620,126	\$0.05750	\$35,657	\$27,615	\$0	\$27,615	\$110,470	
- Mobile Home													
Mobile Home New Construction	68	624	\$680.15	\$46,250	731	456,144	\$0.05745	\$26,205	\$6,393	\$0	\$6,393	\$78,848	
- Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner													
Modified Energy Fitness	645	3,039	\$346.52	\$223,503	283	860,037	\$0.05752	\$49,469	\$9,456	\$0	\$9,456	\$282,428	
High Efficiency Heat Pump	154	328	** \$452.59	\$69,699	728	238,784	\$0.05748	\$13,725	\$12,030	\$0	\$12,030	\$95,454	
- Resistance Heat Replacement	212	608	** \$429.25	\$91,000	923	561,184	\$0.05750	\$32,268	\$25,033	\$0	\$25,033	\$148,301	
- Heat Pump Replacement													
Energy Education for Student Program (NEED)	938	2,034	** \$12.40	\$11,635	48	97,632	\$0.05714	\$5,579	\$1,613	\$0	\$1,613	\$18,827	
Community Outreach Program (CFL)	2,518	5,442	** \$19.93	\$50,179	50	272,100	\$0.05768	\$15,695	\$9,871	\$0	\$9,871	\$75,745	
Residential Efficient Products	77,764	20,801	\$1.82	\$141,810	17	353,617	\$0.05818	\$20,573	\$24,107	\$0	\$24,107	\$186,490	
- Compact Fluorescent Lamp (CFL)	0	0	\$0.00	\$8	15	0	\$0.05793	\$0	\$0	\$0	\$0	\$8	
- Specialty Bulbs	0	0	\$0.00	\$259	21	0	\$0.05854	\$0	\$0	\$0	\$0	\$259	
- LED Lights													
HVAC Diagnostic & Tune-Up	64	19	\$50.00	\$3,200	155	2,945	\$0.05749	\$169	\$84	\$0	\$84	\$3,453	
- Air Conditioner	290	148	\$72.24	\$20,950	371	54,908	\$0.05749	\$3,157	\$3,300	\$0	\$3,300	\$27,407	
- Heat Pump													
Residential Load Management (Pilot Program)	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Water Heating													
TOTAL RESIDENTIAL PROGRAMS	82,863	34,507		\$782,656		4,465,361		\$256,962	\$135,755	\$42	\$135,797	\$1,175,415	

Year 2011													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													17A-2 of
YEAR PROGRAM													21
YEAR 16 (1st HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
PROGRAM DESCRIPTIONS	PARTICIPANT	PARTICIPANT	ACTUAL	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ACTUAL	
	NUMBER	NUMBER	PROGRAM	COSTS	(KWH/	SAVINGS	REVENUE	LOST	(EX. C.	(5% of	INCENTIVE	RECOVERED	
	(1)	(2)	(3)	(4)	PARTICIPANT)	(6)	(7)	(8)	PG.19C)	(10)	(11)	(12)	
			(4) / (1)		(5)	(2)X(5)	(\$/KWH)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)	
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Commercial A/C & Heat Pump Program	1	0	\$300.00	\$300	140	0	\$0.06482	\$0	\$1	\$0	\$1	\$301	
- Air Conditioner Replacement	15	4	\$256.67	\$3,850	558	2,232	\$0.06482	\$145	\$872	\$0	\$872	\$4,867	
- Heat Pump Replacement													
HVAC Diagnostic & Tune-Up	1	0	\$0.00	\$0	343	0	\$0.06480	\$0	\$7	\$0	\$7	\$7	
- Air Conditioner	18	8	\$72.22	\$1,300	818	6,544	\$0.06476	\$424	\$532	\$0	\$532	\$2,256	
- Heat Pump													
Commercial Load Management (Pilot Program)	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Water Heating	0	0	\$0.00	\$0	0	0	\$0.06603	\$0	\$0	\$0	\$0	\$0	
Commercial Incentive	0	0	\$0.00	\$0	0	0	\$0.06603	\$0	\$0	\$0	\$0	\$0	
TOTAL COMMERCIAL PROGRAMS	35	12		\$5,450		8,776		\$569	\$1,412	\$0	\$1,412	\$7,431	
INDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)													
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0	
TOTAL COMPANY	82,898	34,519		\$788,106		4,474,137		\$257,531	\$137,167	\$42	\$137,209	\$1,182,846	

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2011												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE 17B-1 of
YEAR 16 (2nd HALF)												21
PROGRAM DESCRIPTIONS	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL
	PARTICIPANT	PARTICIPANT	ACTUAL	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	INCENTIVE	COSTS TO BE
	NUMBER	NUMBER	PER	COSTS	(KWH/ PARTICIPANT)	KWH/ QTRs	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3) (4)/(1)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0										\$0
Targeted Energy Efficiency												
- All Electric	141	769	\$1,428.37	\$201,400	526	404,494	\$0.05749	\$23,254	\$20,833	\$0	\$20,833	\$245,487
- Non-All Electric	23	195	\$114.30	\$2,629	224	43,680	\$0.05746	\$2,510	\$0	\$131	\$131	\$5,270
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat												
High - Efficiency Heat Pump												
- Mobile Home	114	552	\$417.85	\$47,635	702	387,504	\$0.05750	\$22,281	\$33,491	\$0	\$33,491	\$103,407
Mobile Home New Construction												
- Heat Pump	92	603	\$500.38	\$46,035	365	220,095	\$0.05749	\$12,653	\$8,649	\$0	\$8,649	\$67,337
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	556	3,354	\$397.49	\$221,004	142	476,268	\$0.05757	\$27,419	\$8,151	\$0	\$8,151	\$256,574
High Efficiency Heat Pump												
- Resistance Heat Replacement	121	483	** \$480.50	\$58,140	365	176,295	\$0.05745	\$10,128	\$9,453	\$0	\$9,453	\$77,721
- Heat Pump Replacement	194	678	** \$466.22	\$90,446	461	312,558	\$0.05750	\$17,972	\$22,908	\$0	\$22,908	\$131,326
Energy Education for Student Program (NEED)	958	3,383	** \$12.90	\$12,361	24	81,192	\$0.05750	\$4,669	\$1,648	\$0	\$1,648	\$18,678
Community Outreach Program (CFL)	2,397	3,845	** \$3.89	\$9,335	26	99,970	\$0.05765	\$5,763	\$9,396	\$0	\$9,396	\$24,494
Residential Efficient Products												
- Compact Fluorescent Lamp (CFL)	55,928	28,215	\$3.06	\$170,927	8	225,720	\$0.05818	\$13,132	\$17,338	\$0	\$17,338	\$201,397
- Specialty Bulbs	0	0	\$0.00	\$26	7	0	\$0.05793	\$0	\$0	\$0	\$0	\$26
- LED Lights	0	0	\$0.00	\$1,125	10	0	\$0.05854	\$0	\$0	\$0	\$0	\$1,125
HVAC Diagnostic & Tune-Up												
- Air Conditioner	168	101	\$142.19	\$23,888	78	7,878	\$0.05749	\$453	\$220	\$0	\$220	\$24,561
- Heat Pump	440	178	\$118.61	\$52,188	185	32,930	\$0.05749	\$1,893	\$5,007	\$0	\$5,007	\$59,088
Residential Load Management (Pilot Program)												
- Air Conditioner	6	1	\$8,624.83	\$51,749	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$51,749
- Water Heating	4	1	\$12,937.25	\$51,749	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$51,749
TOTAL RESIDENTIAL PROGRAMS	61,142	42,358		\$1,040,637		2,468,584		\$142,127	\$137,094	\$131	\$137,225	\$1,319,989

Year 2011												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE 17B-2 of
												21
YEAR 16 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	AVERAGE ACTUAL PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS (KWH/QTRs)	NET LOST REVENUE (\$/KWH)	TOTAL NET * REVENUES (8)	EFFICIENCY INCENTIVE (EX. C, PG.19C) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL ESTIMATED COSTS TO BE RECOVERED (12)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/ PARTICIPANT) (5)	(KWH/ QTRs) (6)	(7)	(8)X(7)	(9)	(10)	(11)	(12)
			(4) / (1)			(2)X(5)				(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS							n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial A/C & Heat Pump Program												
- Air Conditioner Replacement	2	1	\$4,053.00	\$8,106	71	71	\$0.07447	\$5	\$2	\$0	\$2	\$8,113
- Heat Pump Replacement	6	2	\$1,876.33	\$11,258	279	558	\$0.07430	\$41	\$349	\$0	\$349	\$11,648
HVAC Diagnostic & Tune-Up												
- Air Conditioner	45	30	\$223.56	\$10,060	172	5,160	\$0.07424	\$383	\$326	\$0	\$326	\$10,769
- Heat Pump	88	47	\$178.81	\$15,735	410	19,270	\$0.07429	\$1,432	\$2,601	\$0	\$2,601	\$19,768
Commercial Load Management (Pilot Program)												
- Air Conditioner	0	0	\$0.00	\$7,157	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$7,157
- Water Heating	0	0	\$0.00	\$7,157	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$7,157
Commercial Incentive	18	2	\$14,017.44	\$252,314	3,739	7,478	\$0.07512	\$562	\$42,852	\$0	\$42,852	\$295,728
TOTAL COMMERCIAL PROGRAMS	159	82		\$311,787		32,537		\$2,423	\$46,130	\$0	\$46,130	\$360,340
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	61,301	42,440		\$1,352,424		2,501,121		\$144,550	\$183,224	\$131	\$183,355	\$1,680,329

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2012												Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												PAGE 18A-2 of
YEAR 17 (1st HALF)												21
PROGRAM DESCRIPTIONS	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL
	PARTICIPANT	PARTICIPANT	ACTUAL	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	INCENTIVE	ESTIMATED
	NUMBER	NUMBER	PROGRAM	PROGRAM	(KWH/ PARTICIPANT)	SAVINGS	REVENUE	LOST	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4)/(1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial A/C & Heat Pump Program	1	0	\$6,342.00	\$6,342	121	0	\$0.07447	\$0	\$0	\$317	\$317	\$6,659
- Air Conditioner Replacement	10	2	\$1,044.10	\$10,441	570	1,140	\$0.07430	\$85	\$0	\$522	\$522	\$11,048
- Heat Pump Replacement												
HVAC Diagnostic & Tune-Up	24	11	\$310.46	\$7,451	115	1,265	\$0.07424	\$94	\$0	\$373	\$373	\$7,918
- Air Conditioner	56	22	\$222.34	\$12,451	349	7,678	\$0.07429	\$570	\$0	\$623	\$623	\$13,644
- Heat Pump												
Commercial Load Management (Pilot Program)	0	0	\$0.00	\$7,630	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$7,630
- Air Conditioner	0	0	\$0.00	\$7,631	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$7,631
- Water Heating												
Commercial Incentive	24	6	\$13,772.13	\$330,531	8,788	52,728	\$0.07512	\$3,961	\$0	\$16,527	\$16,527	\$351,019
TOTAL COMMERCIAL PROGRAMS	115	41		\$382,477		62,811		\$4,710	\$0	\$18,362	\$18,362	\$405,549
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	56,293	47,153		\$1,359,722		5,394,415		\$311,944	\$131,170	\$21,125	\$152,295	\$1,823,961

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2012												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 18B-1 of 21	
YEAR 17 (2nd HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER	COSTS	(KWH/ PARTICIPANT)	KWH/ QTRs	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
<i>Targeted Energy Efficiency</i>												
- All Electric	43	629	** \$2,093.67	\$90,028	981	617,049	\$0.05749	\$35,474	\$4,609	\$0	\$4,609	\$130,111
- Non-All Electric	4	97	** \$340.25	\$1,361	436	42,292	\$0.05746	\$2,430	\$0	\$68	\$68	\$3,859
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
<i>High - Efficiency Heat Pump</i>												
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
<i>High - Efficiency Heat Pump</i>												
- Mobile Home	112	589	\$445.98	\$49,950	1,292	760,988	\$0.05747	\$43,734	\$26,516	\$0	\$26,516	\$120,200
<i>Mobile Home New Construction</i>												
- Heat Pump	76	520	** \$553.29	\$42,050	840	436,800	\$0.05747	\$25,103	\$6,305	\$0	\$6,305	\$73,458
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	554	3,119	\$404.00	\$223,816	326	1,016,794	\$0.05751	\$58,476	\$3,529	\$0	\$3,529	\$285,821
<i>High Efficiency Heat Pump</i>												
- Resistance Heat Replacement	73	485	** \$431.51	\$31,500	671	325,435	\$0.05750	\$18,713	\$2,869	\$0	\$2,869	\$53,082
- Non Resistance Heat Pump Replacement	209	696	\$439.23	\$91,800	849	590,904	\$0.05746	\$33,953	\$18,509	\$0	\$18,509	\$144,262
Energy Education for Student Program (NEED)	1,562	3,201	\$12.15	\$18,983	111	355,311	\$0.05730	\$20,359	\$4,952	\$0	\$4,952	\$44,294
Community Outreach Program (CFL)	3,306	5,447	** \$9.93	\$32,817	124	675,428	\$0.05758	\$38,891	\$15,770	\$0	\$15,770	\$87,478
<i>Residential Efficient Products</i>												
- Compact Fluorescent Lamp (CFL)	84,738	36,146	** \$2.19	\$185,235	22	795,212	\$0.05739	\$45,637	\$72,027	\$0	\$72,027	\$302,899
- Specialty CFL's	0	0	\$0.00	\$18	14	0	\$0.05793	\$0	\$0	\$0	\$0	\$18
- LED Lights	12	7	\$48.25	\$579	20	140	\$0.05854	\$8	\$0	\$29	\$29	\$616
<i>HVAC Diagnostic & Tune-Up</i>												
- Air Conditioner	75	115	** \$172.67	\$12,950	63	7,245	\$0.05714	\$414	\$0	\$648	\$648	\$14,012
- Heat Pump	458	555	** \$102.95	\$47,150	233	129,315	\$0.05744	\$7,428	\$0	\$2,358	\$2,358	\$56,936
<i>Residential Load Management (Pilot Program)</i>												
- Air Conditioner	23	17	\$2,450.09	\$56,352	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$56,352
- Water Heating	16	11	\$3,390.50	\$54,248	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$54,248
TOTAL RESIDENTIAL PROGRAMS	91,261	51,634		\$938,837		5,752,913		\$330,620	\$155,086	\$3,103	\$158,189	\$1,427,646

Year 2012													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													18B-2 of
YEAR PROGRAM													21
YEAR 17 (2nd HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
PROGRAM DESCRIPTIONS	PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ESTIMATED	
	NUMBER	NUMBER	PER	COSTS	(KWH/	KWH/	(\$/KWH)	REVENUES	(EX. C.	(5% of	INCENTIVE	RECOVERED	
	(1)	(2)	PARTICIPANT	(4)	PARTICIPANT)	QTRs	(7)	(8)	PG.19C)	COSTS)	(11)	(12)	
			(3)		(5)	(6)		(6)X(7)	(9)	(10)	(9)+(10)	(4)+(8)+(11)	
			(4) / (1)			(2)X(5)				(4)X(5%)			
COMMERCIAL PROGRAMS			\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Commercial A/C & Heat Pump Program			\$0.00	\$5,264	121	0	\$0.07419	\$0	\$0	\$263	\$263	\$5,527	
- Air Conditioner Replacement	0	0	\$0.00	\$5,264	121	0	\$0.07419	\$0	\$0	\$263	\$263	\$5,527	
- Heat Pump Replacement	10	6	\$936.40	\$9,364	570	3,420	\$0.07438	\$254	\$0	\$468	\$468	\$10,086	
HVAC Diagnostic & Tune-Up			\$367.86	\$5,150	114	684	\$0.07461	\$51	\$0	\$258	\$258	\$5,459	
- Air Conditioner	14	6	\$367.86	\$5,150	114	684	\$0.07461	\$51	\$0	\$258	\$258	\$5,459	
- Heat Pump	44	17	\$125.57	\$5,525	349	5,933	\$0.07438	\$441	\$0	\$276	\$276	\$6,242	
Commercial Load Management (Pilot Program)			\$0.00	\$8,551	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$8,551	
- Air Conditioner	0	0	\$0.00	\$8,551	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$8,551	
- Water Heating	0	0	\$0.00	\$8,551	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$8,551	
Commercial Incentive	104	26	\$7,324.43	\$761,741	8,788	228,488	\$0.07235	\$16,531	\$0	\$38,087	\$38,087	\$861,359	
TOTAL COMMERCIAL PROGRAMS	172	55		\$804,146		238,525		\$17,277	\$0	\$39,352	\$39,352	\$860,775	
INDUSTRIAL PROGRAMS -			\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
(w/Est. Opt-Outs Removed)			\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0	
TOTAL COMPANY	91,433	51,689		\$1,742,983		5,991,438		\$347,897	\$155,086	\$42,455	\$197,541	\$2,288,421	

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2013													Exhibit C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM													PAGE 19A-1 of
YEAR 18 (1st HALF)													21
PROGRAM DESCRIPTIONS	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
	PARTICIPANT	PARTICIPANT	ESTIMATED	ESTIMATED	REV/QTRS	ENERGY	LOST	NET *		INCENTIVE	INCENTIVE	ESTIMATED	
	NUMBER	NUMBER	PROGRAM	PROGRAM	(KWH/ PARTICIPANT)	SAVINGS	REVENUE	LOST	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
			(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)	
RESIDENTIAL PROGRAMS													
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Targeted Energy Efficiency													
- All Electric	93	593 **	\$1,444.25	\$134,315	981	581,733	\$0.05749	\$33,444	\$9,969	\$0	\$71	\$9,969	
- Non-All Electric	10	77 **	\$142.10	\$1,421	437	33,649	\$0.05746	\$1,933	\$0	\$0	\$71	\$3,425	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump													
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat													
High - Efficiency Heat Pump													
- Mobile Home	92	654 **	\$456.60	\$42,007	1,292	844,968	\$0.05747	\$48,560	\$21,781	\$0	\$21,781	\$112,348	
Mobile Home New Construction													
- Heat Pump	71	526 **	\$554.03	\$39,336	841	442,366	\$0.05747	\$25,423	\$5,890	\$0	\$5,890	\$70,649	
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Modified Energy Fitness													
High Efficiency Heat Pump													
- Resistance Heat Replacement	79	405 **	\$415.59	\$32,832	671	271,755	\$0.05750	\$15,626	\$3,105	\$0	\$3,105	\$51,563	
- Non Resistance Heat Pump Replacement	200	578 **	\$426.18	\$85,235	849	490,722	\$0.05746	\$28,197	\$17,712	\$0	\$17,712	\$131,144	
Energy Education for Student Program (NEED)	1,000	831	\$12.27	\$12,273	111	92,241	\$0.05730	\$5,285	\$3,170	\$0	\$3,170	\$20,728	
Community Outreach Program (CFL)	1,760	6,324 **	\$11.30	\$19,888	124	784,176	\$0.05758	\$45,153	\$8,395	\$0	\$8,395	\$73,436	
Residential Efficient Products													
- Compact Fluorescent Lamp (CFL)	87,632	64,838 **	\$2.47	\$216,046	23	1,491,274	\$0.05739	\$85,584	\$74,487	\$0	\$74,487	\$376,117	
- Specialty CFL's	9,563	4,809	\$2.46	\$23,535	15	72,135	\$0.05793	\$4,179	\$11,093	\$0	\$11,093	\$38,807	
- LED Lights	0	0	\$0.00	\$82	21	0	\$0.05854	\$0	\$0	\$4	\$4	\$86	
HVAC Diagnostic & Tune-Up													
- Air Conditioner	0	69 **	\$0.00	\$200	63	4,347	\$0.05714	\$248	\$0	\$10	\$10	\$458	
- Heat Pump	245	337	\$81.49	\$19,964	234	78,858	\$0.05744	\$4,530	\$0	\$998	\$998	\$25,492	
Residential Load Management (Pilot Program)													
- Air Conditioner	0	0	\$0.00	\$10,260	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$10,260	
- Water Heating	0	0	\$0.00	\$10,260	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$10,260	
TOTAL RESIDENTIAL PROGRAMS	101,400	83,751		\$887,669		6,397,684		\$367,718	\$159,774	\$1,083	\$160,857	\$1,416,244	

Year 2013													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													19A-2 of
YEAR PROGRAM													21
YEAR 18 (1st HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
	PARTICIPANT	PARTICIPANT	ESTIMATED	ESTIMATED	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ESTIMATED	
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER	COSTS	(KWH/	KWH/	(\$/KWH)	REVENUES	(EX. C,	(5% of	INCENTIVE	RECOVERED	
	(1)	(2)	PARTICIPANT	(4)	PARTICIPANT)	QTRs	(7)	(8)	PG.19C)	COSTS)	(11)	(12)	
			(3)		(5)	(6)		(6)X(7)	(9)	(10)	(9)+(10)	(4)+(8)+(11)	
			(4) / (1)			(2)X(5)				(4)X(5)			
COMMERCIAL PROGRAMS				\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0		\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	
- Class 2	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Commercial A/C & Heat Pump Program				\$0.00	\$1,067	121	242	\$0.07220	\$17	\$0	\$53	\$53	
- Air Conditioner Replacement	2	2		\$0.00	\$1,067	121	242	\$0.07220	\$17	\$0	\$53	\$53	
- Heat Pump Replacement	9	16		\$555.56	\$5,000	570	9,120	\$0.07217	\$658	\$0	\$250	\$250	
HVAC Diagnostic & Tune-Up				\$0.00	\$125	115	0	\$0.07200	\$0	\$0	\$6	\$6	
- Air Conditioner	0	0	**	\$0.00	\$125	115	0	\$0.07200	\$0	\$0	\$6	\$6	
- Heat Pump	45	14		\$119.78	\$5,390	349	4,886	\$0.07214	\$352	\$0	\$270	\$270	
Commercial Incentive	83	38	**	\$5,431.53	\$450,817	8,768	333,944	\$0.07062	\$23,583	\$0	\$22,541	\$22,541	
Commercial Load Management (Pilot Program)				\$0.00	\$750	0	0	\$0.00000	\$0	\$0	\$0	\$0	
- Air Conditioner	0	0		\$0.00	\$750	0	0	\$0.00000	\$0	\$0	\$0	\$0	
- Water Heating	0	0		\$0.00	\$750	0	0	\$0.00000	\$0	\$0	\$0	\$0	
TOTAL COMMERCIAL PROGRAMS	139	70		\$463,899	\$348,192	348,192	348,192	\$24,610	\$0	\$23,120	\$23,120	\$511,629	
INDUSTRIAL PROGRAMS -				\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	
(w/Est. Opt-Outs Removed)				\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	
Smart Audit - Class 1	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Smart Financing - General	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0	
TOTAL COMPANY	101,539	83,821		\$1,351,568	\$6,745,876	6,745,876	6,745,876	\$392,328	\$159,774	\$24,203	\$183,977	\$1,927,873	

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Year 2013													Exhibit C
KENTUCKY POWER COMPANY													PAGE
ESTIMATED SECTOR SURCHARGES FOR 3													19B-1 of
YEAR PROGRAM													21
YEAR 18 (2nd HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL	
PROGRAM DESCRIPTIONS	PARTICIPANT	PARTICIPANT	ESTIMATED	ESTIMATED	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ESTIMATED	
	NUMBER	NUMBER	PER	COSTS	(KWH/	KWH/	(\$/KWH)	REVENUES	(EX. C,	(5% of	INCENTIVE	RECOVERED	
	(1)	(2)	PARTICIPANT	(4)	PARTICIPANT)	QTRS	(7)	(8)	PG.19C)	COSTS)	(11)	(12)	
			(3)		(5)			(6)X(5)	(9)	(10)	(9)+(10)	(4)+(8)+(11)	
			(4) / (1)					(6)X(7)		(4)X(5%)			
RESIDENTIAL PROGRAMS				\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
Energy Fitness	0	0										\$0	
Targeted Energy Efficiency	92	499	**	\$1,420.49	\$130,685	981	489,519	\$0.05749	\$28,142	\$9,861	\$0	\$9,861	\$168,688
- All Electric	10	74	**	\$157.90	\$1,579	436	32,264	\$0.05746	\$1,854	\$0	\$79	\$79	\$3,512
- Non-All Electric													\$0
Compact Fluorescent Bulb	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat													\$0
High - Efficiency Heat Pump	128	664	**	\$456.98	\$58,493	1,291	857,224	\$0.05747	\$49,265	\$30,304	\$0	\$30,304	\$138,062
- Mobile Home													\$0
Mobile Home New Construction	84	567	**	\$554.33	\$46,564	840	476,280	\$0.05747	\$27,372	\$6,969	\$0	\$6,969	\$60,905
- Heat Pump	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Air Conditioner													\$0
Modified Energy Fitness	545	3,654		\$408.69	\$222,734	325	1,187,550	\$0.05751	\$68,296	\$3,472	\$0	\$3,472	\$294,502
High Efficiency Heat Pump	86	571	**	\$493.24	\$42,419	671	383,141	\$0.05750	\$22,031	\$3,380	\$0	\$3,380	\$67,830
- Resistance Heat Replacement	230	1,040	**	\$475.06	\$109,264	849	882,960	\$0.05746	\$50,735	\$20,369	\$0	\$20,369	\$180,368
- Non Resistance Heat Pump Replacement													\$0
Energy Education for Student Program (NEED)	1,200	1,503		\$12.27	\$14,727	111	166,833	\$0.05730	\$9,560	\$3,804	\$0	\$3,804	\$28,091
Community Outreach Program (CFL)	3,240	4,690	**	\$11.30	\$36,612	124	581,560	\$0.05758	\$33,486	\$15,455	\$0	\$15,455	\$85,553
Residential Efficient Products	74,468	89,785	**	\$2.87	\$213,766	23	2,065,055	\$0.05739	\$118,514	\$63,298	\$0	\$63,298	\$395,578
- Compact Fluorescent Lamp (CFL)	8,437	4,356		\$3.43	\$28,903	14	60,984	\$0.05793	\$3,533	\$9,787	\$0	\$9,787	\$42,223
- Specialty CFL's	500	297		\$0.00	\$5,618	20	5,940	\$0.05854	\$348	\$0	\$281	\$281	\$6,247
- LED Lights													\$0
HVAC Diagnostic & Tune-Up	0	148	**	\$0.00	\$0	63	9,324	\$0.05714	\$533	\$0	\$0	\$0	\$533
- Air Conditioner	405	514		\$46.39	\$18,786	234	120,276	\$0.05744	\$6,909	\$0	\$939	\$939	\$26,634
- Heat Pump													\$0
Residential Load Management (Pilot Program)	0	0		\$0.00	\$453	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$453
- Air Conditioner	0	0		\$0.00	\$453	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$453
- Water Heating													\$0
TOTAL RESIDENTIAL PROGRAMS	89,425	108,362		\$931,056			7,318,910		\$420,578	\$166,699	\$1,299	\$167,998	\$1,519,632

Year 2013												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
YEAR 18 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	AVERAGE ESTIMATED PROGRAM COSTS	TOTAL ESTIMATED PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS (KWH/ QTRs)	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C, PG.19C)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (11)	TOTAL ESTIMATED COSTS TO BE RECOVERED (12)
PROGRAM DESCRIPTIONS	(1)	(2)	PER PARTICIPANT (3) (4) / (1)	(4)	(KWH/ PARTICIPANT) (5)	(6)	(7)	(6)X(7)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial A/C & Heat Pump Program	4	4	\$533.25	\$2,133	120	480	\$0.07220	\$35	\$0	\$107	\$107	\$2,275
- Air Conditioner Replacement	11	17	\$500.00	\$5,500	569	9,673	\$0.07217	\$698	\$0	\$275	\$275	\$6,473
- Heat Pump Replacement												
HVAC Diagnostic & Tune-Up	0	0	\$0.00	\$0	115	0	\$0.07200	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	40	16	\$94.63	\$3,785	348	5,568	\$0.07214	\$402	\$0	\$189	\$189	\$4,376
- Heat Pump												
Commercial Incentive	117	91	\$5,853.15	\$684,819	8,788	799,708	\$0.07062	\$56,475	\$0	\$34,241	\$34,241	\$775,535
Commercial Load Management (Pilot Program)	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Water Heating	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	172	128		\$696,237		815,429		\$57,610	\$0	\$34,812	\$34,812	\$788,659
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	89,597	108,490		\$1,627,293		8,134,339		\$478,188	\$166,699	\$36,111	\$202,810	\$2,308,291

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

KENTUCKY POWER COMPANY
 DERIVATION FOR
 3 YEAR DSM EXPERIMENT
 CALCULATION OF
 EFFICIENCY INCENTIVE

PROGRAM DESCRIPTIONS	ANNUAL SHARED SAVINGS (\$)																													
	YEAR 14		YEAR 15		YEAR 16		YEAR 17		YEAR 18		YEAR 19		YEAR 20		YEAR 21		YEAR 22		YEAR 23		YEAR 24		YEAR 25		YEAR 26					
	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)	(53)	(54)	(55)	(56)	(57)	(58)	(59)	(60)	(61)	(62)	(63)	(64)	(65)
RESIDENTIAL PROGRAMS	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd
Energy Fitness	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Targeted Energy Efficiency	119	140	174	172	110	141	142	43	93	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- All Electric	22	61	31	23	6	23	16	4	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Non-All Electric	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Compact Fluorescent Bulb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High - Efficiency Heat Pump	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Resistance Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Non Resistance Heat	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High - Efficiency Heat Pump	61	89	97	136	94	114	110	112	92	128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Mobile Home	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mobile Home New Construction ***	88	103	40	119	68	92	79	76	71	84	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Heat Pump	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Air Conditioner	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Modified Energy Fitness	425	375	501	699	645	556	648	554	655	545	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High Efficiency Heat Pump	28	63	97	195	154	121	88	73	79	86	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Resistance Heat Replacement	61	156	272	237	212	184	217	209	200	230	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Heat Pump Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Education for Student Program (NEED)	0	1,130	488	1,059	938	958	525	1,562	1,000	1,200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Community Outreach Program (CFL)	926	2,818	2,644	2,167	2,518	2,397	2,335	3,306	1,760	3,240	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Efficient Products	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Compact Fluorescent Lamp (CFL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Specialty CFL's	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- LED Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Diagnostic & Tune-Up	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Air Conditioner	28	290	440	324	458	245	405	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Heat Pump	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Load Management	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Air Conditioner	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Water Heating	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL RESIDENTIAL PROGRAMS	77,585	30,338	25,601	14,398	17,645	27,653	22,975	10,095	9,006	9,256	9,602	1,656	1,548	3,327	10,681	8,539	10,156	27,602	26,823	34,234	39,783									
*** Participants since 09/01/89																														
COMMERCIAL PROGRAMS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Audit - Class 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Class 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Financing - Existing Building	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Financing - New Building	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial A/C & Heat Pump Program	0	1	2	1	0	2	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Air Conditioner Replacement	0	15	6	10	10	9	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Heat Pump Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Diagnostic & Tune-Up	0	1	45	24	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Air Conditioner	1	18	88	56	44	45	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Heat Pump	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Incentive	0	0	16	24	104	83	117	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Load Management	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Air Conditioner	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Water Heating	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL COMMERCIAL PROGRAMS	506	50	58,946	56,535	23,729	2,182	7,913	4,770	5,581	5,587	8,210	2,940	10,011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
INDUSTRIAL PROGRAMS -	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(w/Est. Opt-Outs Removed)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Audit - Class 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Audit - Class 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Financing - General	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Financing - Compressed Air System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INDUSTRIAL PROGRAMS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ANNUAL SHARED SAVINGS (\$)	78,091	30,388	25,601	14,398	17,645	27,653	22,975	10,095	9,006	9,256	9,602	1,656	1,548	3,327	10,															

KENTUCKY POWER COMPANY DERIVATION FOR 3 YEAR DSM EXPERIMENT CALCULATION OF EFFICIENCY INCENTIVE														Exhibit C PAGE 20C of 21	
PROGRAM DESCRIPTIONS	YEAR 12		YEAR 13		YEAR 14		YEAR 15		YEAR 16		YEAR 17		YEAR 18		
	(67) (5)(X)(32)	(66) (5)(X)(33)	(69) (6)(X)(34)	(70) (6)(X)(35)	(71) (7)(X)(36)	(72) (7)(X)(37)	(73) (8)(X)(38)	(74) (8)(X)(39)	(75) (9)(X)(40)	(76) (9)(X)(41)	(77) (10)(X)(42)	(78) (10)(X)(43)	(79) (10)(X)(43)	(80) (10)(X)(43)	
	1st half	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half	
RESIDENTIAL PROGRAMS															
Energy Fitness	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Targeted Energy Efficiency															
- All Electric	\$0	\$0	\$9,169	\$8,873	\$9,189	\$10,811	\$13,436	\$13,282	\$16,253	\$20,833	\$15,221	\$4,609	\$9,959	\$9,661	
- Non-All Electric	\$572	\$997	\$3,454	\$1,234	\$1,357	\$3,762	\$1,912	\$1,419	(\$224)	(\$857)	(\$1,016)	(\$254)	(\$635)	(\$635)	
Compact Fluorescent Bulb	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
- Resistance Heat	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump															
- Mobile Home	\$3,960	\$3,564	\$8,539	\$10,359	\$8,539	\$13,859	\$13,579	\$19,039	\$27,615	\$33,491	\$26,043	\$26,516	\$21,781	\$30,304	
Mobile Home New Construction ***															
- Heat Pump	\$10,497	\$16,120	\$10,597	\$12,047	\$9,816	\$11,490	\$4,462	\$13,274	\$8,393	\$8,649	\$6,554	\$6,305	\$5,890	\$6,959	
- Air Conditioner	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Modified Energy Fitness	\$21,671	\$20,409	\$27,871	\$21,899	\$21,162	\$18,664	\$24,935	\$34,769	\$9,456	\$8,151	\$4,115	\$3,529	\$4,172	\$3,472	
High Efficiency Heat Pump															
- Resistance Heat Replacement					\$13,387	\$30,120	\$46,376	\$74,106	\$12,030	\$9,453	\$3,458	\$2,869	\$3,105	\$3,380	
- Heat Pump Replacement					\$0	\$0	\$0	\$0	\$25,033	\$22,908	\$19,218	\$18,509	\$17,712	\$20,369	
Energy Education for Student Program (NEED)					\$0	\$5,627	\$2,430	\$5,274	\$1,613	\$1,648	\$1,664	\$4,952	\$3,170	\$3,804	
Community Outreach Program (CFL)					\$4,621	\$14,062	\$13,194	\$10,813	\$9,871	\$9,396	\$11,138	\$15,770	\$8,395	\$15,455	
Residential Efficient Products									\$0	\$24,107	\$17,338	\$43,759	\$72,027	\$74,487	
- Compact Fluorescent Lamp (CFL)									\$0	\$0	\$0	\$0	\$0	\$11,093	
- Specialty CFL's									\$0	\$0	\$0	\$0	(\$0)	\$0	
- LED Lights									\$0	\$0	\$0	\$0	\$0	(\$380)	
HVAC Diagnostic & Tune-Up									\$0	\$84	\$220	(\$788)	(\$102)	\$0	
- Air Conditioner									\$318	\$3,300	\$5,007	(\$253)	(\$367)	(\$191)	
- Heat Pump														(\$310)	
Residential Load Management										\$0	\$0	\$0	\$0	\$0	
- Air Conditioner										\$0	\$0	\$0	\$0	\$0	
- Water Heating														\$0	
TOTAL RESIDENTIAL PROGRAMS	\$36,700	\$41,080	\$59,650	\$52,412	\$68,061	\$108,395	\$120,324	\$172,315	\$139,531	\$136,237	\$129,113	\$154,064	\$158,948	\$165,368	
*** Participants since 09/01/99															
COMMERCIAL PROGRAMS															
Smart Audit - Class 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
- Class 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial A/C & Heat Pump Program									\$0	\$1	\$2	(\$29)	\$0	(\$59)	
- Air Conditioner Replacement									\$0	\$872	\$349	(\$92)	(\$92)	(\$83)	
- Heat Pump Replacement														(\$101)	
HVAC Diagnostic & Tune-Up									\$0	\$7	\$320	(\$163)	(\$95)	\$0	
- Air Conditioner									\$30	\$532	\$2,601	(\$20)	(\$13)	(\$16)	
- Heat Pump														(\$14)	
Commercial Incentive									\$0	\$0	\$42,852	(\$5,810)	(\$25,170)	(\$20,094)	
Commercial Load Management										\$0	\$0	\$0	\$0	\$0	
- Air Conditioner										\$0	\$0	\$0	\$0	\$0	
- Water Heating														\$0	
TOTAL COMMERCIAL PROGRAMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30	\$1,412	\$46,130	(\$6,114)	(\$25,300)	(\$20,251)	(\$20,597)	
INDUSTRIAL PROGRAMS -															
(w/Est. Oil-Outs Removed)															
Smart Audit - Class 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Smart Financing - General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
ANNUAL SHARED SAVINGS (\$)	\$36,700	\$41,080	\$59,650	\$52,412	\$68,061	\$108,395	\$120,324	\$172,345	\$136,943	\$136,367	\$122,999	\$128,684	\$138,697	\$136,811	

KENTUCKY POWER COMPANY		Exhibit C		
FORECAST OF 2013 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 21 of		21
FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS				
PROGRAM YR 18 - 2013				
LINE NO.	YEAR	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
1	TOTAL ULTIMATE SALES (KWH) *	2,264,700,000	1,389,900,000	3,166,500,000
2	LESS NON-METERED **	13,588,200	8,339,400	18,999,000
3	TOTAL ESTIMATED RETAIL KWH SALES	2,251,111,800	1,381,560,600	3,147,501,000
4	LESS OPT - OUT CUSTOMERS KWH	0	0	0
5	KWH BEFORE LOST REVENUE IMPACTS	2,251,111,800	1,381,560,600	3,147,501,000
6	LESS LOST REVENUE IMPACTS ***	13,716,594	1,163,621	0
7	ADJUSTED KWH BY SECTOR	2,237,395,206	1,380,396,979	3,147,501,000
8	LINE 7/LINE 1	98.8%	99.3%	99.4%
=====				
LINE NO.	PROGRAM YR 18 (1st HALF)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
9	TOTAL ULTIMATE SALES (KWH) *	1,203,700,000	689,500,000	1,591,600,000
10	LINE 8	98.8%	99.3%	99.4%
11	ADJUSTED KWH BY SECTOR	1,189,255,600	684,673,500	1,582,050,400
=====				
LINE NO.	PROGRAM YR 18 (2nd HALF)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
12	TOTAL ULTIMATE SALES (KWH) *	1,061,000,000	700,400,000	1,574,900,000
13	LINE 8	98.8%	99.3%	99.4%
14	ADJUSTED KWH BY SECTOR	1,048,268,000	695,497,200	1,565,450,600
=====				
*	SOURCE: 2013 LOAD FORECAST COMPILED BY AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2009.			
***	LOST REVENUE IMPACTS			
	Page 19A of 21, Column 6 - TOTAL RESIDENTIAL PROGRAMS	6,397,684	348,192	-
	Page 19B of 21, Column 6 - TOTAL RESIDENTIAL PROGRAMS	7,318,910	815,429	-
	TOTAL	13,716,594	1,163,621	-