

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF COLUMBIA GAS OF)	CASE NO. 2013-00039
KENTUCKY, INC.)	

ORDER

On October 26, 2009, in Case No. 2009-00141,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. (“Columbia”) and provided for their further adjustment in accordance with Columbia’s Gas Cost Adjustment (“GCA”) clause.

On January 29, 2013, Columbia filed its proposed GCA to be effective February 28, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia’s notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Columbia’s Expected Gas Cost (“EGC”) is \$5.8574 per Mcf, an increase of \$.1991 per Mcf from its last EGC of \$5.6583 per Mcf.
3. Columbia’s notice sets out a rate for Banking and Balancing Service of \$.0207 per Mcf.

¹ Case No. 2009-00141, Application of Columbia Gas of Kentucky, Inc. for an Adjustment in Rates (Ky. PSC Oct. 26, 2009).

4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's notice sets out a total RA of (\$.0246) per Mcf, which represents an increase of \$.0040 per Mcf from the prior RA of (\$.0286) per Mcf.

5. Columbia's notice sets out its Actual Cost Adjustment ("ACA") of (\$1.3382) per Mcf, which represents no change from the previous ACA.

6. Columbia's notice sets out its Balancing Adjustment ("BA") of (\$.3815) per Mcf, which represents a decrease of \$.3079 per Mcf from the previous BA of (\$.0736) per Mcf.

7. Columbia's notice sets out a Special Agency Service refund adjustment of (\$.0002) per Mcf, which represents no change from the previous rate.

8. Columbia's notice sets out its Gas Cost Incentive Adjustment ("GCIA") of \$.0108 per Mcf, which represents a decrease of \$.0081 per Mcf from the previous GCIA of \$.0189 per Mcf.

9. Columbia's approved Gas Cost Recovery rate ("GCR") is \$4.1237 per Mcf, which is a decrease of \$.1129 per Mcf from the previous GCR of \$4.2366 per Mcf.

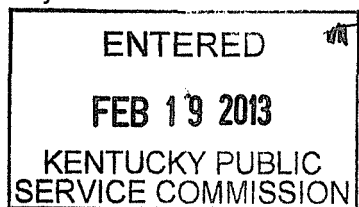
10. The rates in the Appendix to this Order are fair, just, and reasonable and should be approved for billing for the March 2013 billing cycle, beginning on February 28, 2013.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are approved for billing with the final meter readings beginning on February 28, 2013.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00039 DATED FEB 19 2013

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Cost Recovery Rate

The total Gas Cost Recovery Rate shall be \$4.1237 per Mcf effective February 28, 2013.

Judy M Cooper
Director, Regulatory Services
Columbia Gas of Kentucky, Inc.
2001 Mercer Road
P. O. Box 14241
Lexington, KY 40512-4241