

Public Gas Company
8500 Station Street, Suite 100
Mentor, OH 44060
Tele (440) 974-3770

RECEIVED

JAN 11 2013

**PUBLIC SERVICE
COMMISSION**

December 26, 2012

Mr. Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

RE: Public Gas Company
Case No.
GCR Filing Proposed to Become
Effective February 1, 2013

Dear Mr. Derouen:

Enclosed are an original and ten copies of Public Gas Company's Cost Recovery (GCR) filing for rates proposed to become effective February 1, 2013. Also included are an original and ten copies of 65th revision sheet No. 1 of Public's PSC Kentucky No. 1 Tariff, which is being filed pursuant to the Purchased Gas Adjustment provision of that Tariff.

This filing proposes a GCR rate of \$4.7522 per MCF of sales.

Sincerely,



Larry Brainard
Controller

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PUBLIC SERVICE
COMMISSION

Public Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

APPENDIX B

Page 1

Date Filed: December 26, 2012

Date Rates to be Effective: February 1, 2013

Reporting Period is Calendar Quarter Ended: April 30, 2013

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	5.4649
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	(0.7126)
+ Balance Adjustment (BA)	\$/Mcf \$	(0.0000)
= Gas Cost Recovery Rate (GCR)	\$/Mcf \$	4.7522

GCR to be effective for service rendered from February 01, 2013 to April 30, 2013

<u>A.</u>	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$ \$	532,295
	÷ Sales for the 12 months ended	Mcf	97,403
	= Expected Gas Cost (EGC)	\$/Mcf \$	5.4649
<u>B.</u>	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	+ Supplier Refund Adjustment for Reporting Period (Schedule III)	\$/Mcf \$	-
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf \$	-
<u>C.</u>	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf \$	0.0632
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0185)
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.3422)
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.4151)
	= Actual Adjustment (AA)	\$/Mcf \$	(0.7126)
<u>D.</u>	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf \$	(0.0000)
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
	= Balance Adjustment (BA)	\$/Mcf \$	(0.0000)

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended			July 31, 2012		
(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
8/31/2011		1,671	1,591	5.5592	8,844.76
9/30/2011		1,915	1,842	5.5592	10,240.13
10/31/2011		4,502	4,336	5.5592	24,104.88
11/30/2011		12,721	12,120	5.5592	67,378.03
12/31/2011		18,881	18,225	5.5592	101,317.20
1/31/2012		20,126	19,349	5.5592	107,565.79
2/29/2012		20,857	19,997	5.5592	111,168.18
3/31/2012		8,192	7,871	5.5592	43,756.80
4/30/2012		5,945	5,708	5.5592	31,732.16
5/31/2012		3,045	2,711	5.5592	15,071.11
6/30/2012		2,502	1,664	5.5592	9,250.58
7/31/2012		3,943	1,989	5.5592	11,057.33
		104,300	97,403		541,486.95

Line loss for 12 months ended July 31, 2012 is 6.6127% based on purchases of
104,300 Mcf and sales of 97,403 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 541,486.95
÷ Mcf Purchases (4)	Mcf	104,300
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 5.1916
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	102,529
= Total Expected Gas Cost (to Schedule IA)	\$	\$ 532,295.03

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached.

\$5.5592 Per Attached Schedule

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended October 31, 2012

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0
+ Interest	\$	0
= Refund Adjustment including interest	\$	0
÷ Sales for 12 months ended	Mcf	97,403
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended October 31, 2012

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Aug 12)</u>	<u>Month 2</u> <u>(Sep 12)</u>	<u>Month 3</u> <u>(Oct 12)</u>
Total Supply Volumes Purchased	Mcf	4,013.0	5,971.0	10,558.0
Total Cost of Volumes Purchased	\$	\$ 19,543.31	\$ 26,153.11	\$ 51,313.08
÷ Total Sales	Mcf	3,816.0	5,689.0	10,031.0
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	\$ 5.1214	\$ 4.5971	\$ 5.1155
- EGC in effect for month	\$/Mcf	\$ 4.6506	\$ 4.6506	\$ 4.6506
= Difference	\$/Mcf	\$ 0.4708	\$ (0.0535)	\$ 0.4649
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	3,816.0	5,689.0	10,031.0
= Monthly cost difference	\$	\$ 1,796.62	\$ (304.15)	\$ 4,662.91
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	\$ 6,155.38
÷ Sales for 12 months ended			Mcf	97,403.0
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	\$ 0.0632

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended April 30, 2012

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	91.8700
Less: Dollar amount resulting from the AA of <u>0.0008</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>116939</u> Mcf during the 12-month period the AA was in effect.	\$	-93.5512
Equals: Balance Adjustment for the AA.	\$	-1.6812
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>116939</u> Mcf during the 12-month period the RA was in effect.	\$	0
Equals: Balance Adjustment for the RA	\$	0
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>116939</u> Mcf during the 12-month period the BA was in effect.	\$	0
Equals: Balance Adjustment for the BA.	\$	0
Total Balance Adjustment Amount (1) + (2) + (3)	\$	-1.6812
÷ Sales for 12 months ended	Mcf	97,403
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	0.0000

PUBLIC GAS COMPANY

(NAME OF UTILITY)

FOR Entire Service Area
 PSC KY NO. 1
 65th Revised SHEET NO. 1
 CANCELLING PSC KY NO. 1
 64rd Revised SHEET NO. 1

Applies to: All Customers
 Rate, Monthly:

			Base Rate	Gas Cost	Rate per Unit (Mcf)
First	0 to 1 Mcf	Minimum Bill	3.2705	4.7522	8.0227
All Over	1 Mcf		2.1505	4.7522	6.9027

DATE OF ISSUE December 26, 2012
Month / Date / Year

DATE EFFECTIVE February 1, 2013
Month / Date / Year

ISSUED BY Larry Brainard
(Signature of Officer)

TITLE Controller

Jefferson Gas, LLC
 Natural Gas Sales Price Calculations - Public Gas Company, Inc.

Estimated sales price for the three months ending April 30, 2013:

Col A	Col B	Col C	Col D (Col B + Col C)	Col E (Btu Factor Per Mcf)	Col F (Col D * Col E)	Col G	Col H (Col F + Col G)
Period	NYMEX Futures Settle Price*	TCO Basis Adjustment	Expected Appalachian Index Per Mmbtu	Mmbtu/Mcf Conversion Factor - Estimated	Expected Appalachian Index Per Mcf	Contract Addition Per Mcf	Total Expected Price per Mcf
Feb-13	\$ 3.425	\$ 0.050	\$ 3.475	1.161	\$ 4.034	\$ 1.500	\$ 5.534
Mar-13	\$ 3.440	\$ 0.050	\$ 3.490	1.161	\$ 4.052	\$ 1.500	\$ 5.552
Apr-13	\$ 3.474	\$ 0.050	\$ 3.524	1.161	\$ 4.091	\$ 1.500	\$ 5.591
							\$ 16.678

* Settle price as of December 26, 2012 taken from NYMEX website
<http://www.cmegroup.com>

Average Cos \$ 5.559