



a PPL company

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

March 1, 2013

**RE: *GLEN AND PATRICIA A. DAMRON VS.
LOUISVILLE GAS AND ELECTRIC COMPANY -
Case No. 2013-00008***

Dear Mr. DeRouen:

Enclosed please find an original and ten (10) copies of the Response of Louisville Gas and Electric Company to the Commission Staff's First Request for Information in the above-referenced docket.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information provided in the Response.

Please contact me if you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink that reads 'Rick E. Lovekamp'. The signature is written in a cursive, flowing style.

Rick E. Lovekamp

cc: Glen and Patricia A. Damron

RECEIVED

MAR 1 2013

PUBLIC SERVICE
COMMISSION

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Rick E. Lovekamp
Manager - Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@lge-ku.com

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAR 17 2013

PUBLIC SERVICE
COMMISSION

In the Matter of:

GLEN AND PATRICIA A. DAMRON)
)
COMPLAINANTS)
)
v.)
)
LOUISVILLE GAS AND ELECTRIC)
COMPANY)
)
)
DEFENDANT)

CASE NO. 2013-00008

* * * * *

PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL PROTECTION

Louisville Gas and Electric Company (“LG&E”) hereby petitions the Kentucky Public Service Commission (“Commission”) pursuant to 807 KAR 5:001, Section 13, and KRS 61.878(1)(a) to grant confidential protection for the items described herein, which LG&E has provided in support of its Responses to Question Nos. 1 and 4 of the Commission Staff’s First Request for Information dated February 15, 2013. In support of this Petition, LG&E states as follows:

1. The Kentucky Open Records Act exempts from disclosure certain information of a personal nature where public disclosure would constitute a clearly unwarranted invasion of personal privacy. KRS 61.878(1)(a).

2. In its Responses to Question Nos. 1 and 4 of the Commission Staff's data requests, LG&E attached copies of Mr. Damron's utility bills and other billing and payment information. This information contains the customer's account and telephone numbers and merits confidential protection because LG&E believes that revealing this information in the public record could result in an unwarranted invasion of personal privacy.

3. If the Commission disagrees with this request for confidential protection, however, it must hold an evidentiary hearing (a) to protect LG&E's due process rights and (b) to supply the Commission with a complete record to enable it to reach a decision with regard to this matter. Utility Regulatory Commission v. Kentucky Water Service Company, Inc., Ky. App., 642 S.W.2d 591, 592-94 (1982).

4. LG&E will disclose the confidential documents, pursuant to a protective agreement, to intervenors and others with a legitimate interest in this information and as required by the Commission. In accordance with the provisions of 807 KAR 5:001 Section 7, LG&E herewith files with the Commission one copy of the above-discussed documents with the confidential information highlighted and ten (10) copies of its response with the confidential information redacted.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission grant confidential protection for the information at issue, or in the alternative, schedule an evidentiary hearing on all factual issues while maintaining the confidentiality of the information pending the outcome of the hearing.

Dated: March 1, 2013

Respectfully submitted,



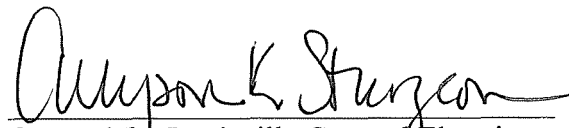
Allyson K. Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-2088

Counsel for Louisville Gas and Electric
Company

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing Petition was served on the following on the 1st day of March, 2013, U.S. mail, postage prepaid:

Glen and Patricia A. Damron
3605 Ten Broeck Way
Louisville, Kentucky 40241



Counsel for Louisville Gas and Electric
Company

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GLEN AND PATRICIA A. DAMRON)	
)	
COMPLAINANTS)	
)	
v.)	CASE NO. 2013-00008
)	
LOUISVILLE GAS AND ELECTRIC)	
COMPANY)	
)	
)	
DEFENDANT)	

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
DATED FEBRUARY 15, 2013

FILED: March 1, 2013

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Commission Staff's First Request for Information
Dated February 15, 2013**

Case No. 2013-00008

Question No. 1

Witness: Steve Woodworth

- Q-1. Has LG&E conducted any form of usage investigation for the Complainants' account or for another account at the same location under a prior customer's account?
- a. If yes, fully describe the extent of the usage investigation conducted, including details related to the specific analysis performed, time frame of analysis, and any data collected and/or referenced. Provide any and all documentation related to the usage investigation.
 - b. If no, fully describe and provide documentation of LG&E's policy and procedures for monitoring usage in accordance with 807 KAR 5:006, Section 11(3), and include at least three representative samples of usage investigations performed in accordance with 807 KAR 5:006, Section 11(4), as a result of its usage monitoring policy.
- A-1. a. Each time a meter reading is obtained, LG&E's customer care system is programmed to automatically monitor the observed usage in order to detect unusual deviations in customer consumption. These systematic reviews include analysis for usage patterns that are higher or lower than expected within a predetermined tolerance level. When usage is observed outside of this predetermined tolerance band, additional manual reviews are performed on the customer's account to determine if the usage is the result of meter reading errors or defective metering equipment. Such reviews include the analysis of customer's historical usage patterns and/or equipment tests, as appropriate. These reviews are undertaken, as required by 807 KAR Section 11(3) and LG&E's filed tariff (at P.S.C. Electric No. 9, First Revision of Original Sheet No. 101.3). LG&E's monitoring process has never identified unusual usage variances on Mr. Damron's account prior to January 26, 2012 that would have required further investigation.

In accordance with 807 KAR 5:006, Section 10, LG&E investigated Mr. Damron's high bill complaint that was first made on January 26, 2012. As stated in LG&E's Answer to the Complaint filed January 31, 2013, paragraph 3(a), Mr. Damron's energy usage and billing history were reviewed, and LG&E's testing of the electric meter commenced. Attached as Exhibit A is a letter to Mr. Damron dated January 26, 2012 detailing the energy usage and billing history from January 2011 through January 2012. Attached as Exhibit B (confidential information redacted) is a spreadsheet detailing Mr. Damron's usage, billing, and payment history for the period December 2009 to January 2012 that was also reviewed and analyzed. LG&E verified that the meter was operating properly, and Mr. Damron was appropriately charged LG&E's tariffed rate according to the usage recorded.

In June 2012, Mr. Damron contacted LG&E requesting additional information concerning his account. Attached as Exhibit C is a letter that was sent to Mr. Damron in response to his inquiry, detailing the energy usage and payment history from May 2010 through June 2012. No further action was requested by Mr. Damron at that time.

Upon notification of the formal complaint filed by the Damrons with the Commission on January 2, 2013, LG&E reviewed and analyzed the kWh daily energy usage for Mr. Damron's account for the period March 2008 through February 2013, which is attached as Exhibit D. Attached as Exhibit E is a kWh daily usage chart for the period January 2010 through February 2013 reflecting the energy usage trend for the Damron residence. Attached as Exhibit F is a spreadsheet showing an energy usage analysis utilizing weather normalization on billed kWh for the period March 2006 through December 2012. As stated in LG&E's Answer to the Complaint filed January 31, 2013, paragraph 4(a), LG&E determined from its analysis that the usage patterns between the old and new meters were consistent, and the old meter accurately recorded usage at the residence.

- b. Please see LG&E's response to Staff's Question No. 1.a.



GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497

**Louisville Gas and
Electric Company**
Customer Service
820 West Broadway
Louisville, KY 40202
www.lge-ku.com

T 502-589-1444
T 800-331-7370
F 502-333-6434
customer.care@lge-ku.com

January 26, 2012

Re: Account [REDACTED]

Dear Customer,

As you requested, enclosed is a record of billings and/or payments for the above account.

If you should have any questions, or if any additional information is needed please feel free to contact our office.

Sincerely,

Customer Service Team



GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497
Contract Account [REDACTED]

Usage & Billing History (12/26/2010 to 01/26/2012)

Division: Electric

Device: 384880

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
01/17/2011	1,215		\$102.51	Residential Electric Service	Periodic Meter Reading
02/14/2011	710		\$63.84	Residential Electric Service	Periodic Meter Reading
03/16/2011	877		\$74.98	Residential Electric Service	Periodic Meter Reading
04/15/2011	966		\$82.17	Residential Electric Service	Periodic Meter Reading
05/17/2011	1,455		\$118.94	Residential Electric Service	Periodic Meter Reading
06/17/2011	1,884		\$156.49	Residential Electric Service	Periodic Meter Reading
07/18/2011	2,407		\$201.35	Residential Electric Service	Periodic Meter Reading
08/17/2011	2,960		\$240.05	Residential Electric Service	Periodic Meter Reading
09/19/2011	3,133		\$250.45	Residential Electric Service	Periodic Meter Reading
10/17/2011	1,705		\$140.04	Residential Electric Service	Periodic Meter Reading
11/15/2011	920		\$80.35	Residential Electric Service	Periodic Meter Reading
12/15/2011	1,168		\$98.77	Residential Electric Service	Periodic Meter Reading
01/17/2012	2,057		\$168.27	Residential Electric Service	Periodic Meter Reading

Division: Gas

Device: 143092

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
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GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497
Contract Account [REDACTED]

Division: Gas
Device: 143092

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
01/17/2011	244		\$194.70	Residential Gas Service	Periodic Meter Reading
02/14/2011	155		\$127.73	Residential Gas Service	Periodic Meter Reading
03/16/2011	148		\$134.37	Residential Gas Service	Periodic Meter Reading
04/15/2011	72		\$72.93	Residential Gas Service	Periodic Meter Reading
05/17/2011	47		\$49.68	Residential Gas Service	Periodic Meter Reading
06/17/2011	13		\$23.11	Residential Gas Service	Periodic Meter Reading
07/18/2011	7		\$18.28	Residential Gas Service	Periodic Meter Reading
08/17/2011	6		\$17.46	Residential Gas Service	Periodic Meter Reading
09/19/2011	7		\$18.27	Residential Gas Service	Periodic Meter Reading
10/17/2011	19		\$27.92	Residential Gas Service	Periodic Meter Reading
11/15/2011	94		\$86.42	Residential Gas Service	Periodic Meter Reading
12/15/2011	148		\$130.07	Residential Gas Service	Periodic Meter Reading
01/17/2012	194		\$168.51	Residential Gas Service	Periodic Meter Reading

Note: Bill amounts do not include taxes.

Glen Damron - Act ██████████ - 3605 Ten Broeck Way Louisville, KY

Date	Bill Amount	Electric Usage	Gas Usage	Payment Amount	Ending Balance
12/17/2009	\$216.66	1124	174		\$216.66
12/29/2009				\$216.66	\$0.00
1/19/2010	\$208.02	865	193		\$208.02
2/1/2010				\$208.02	\$0.00
2/19/2010	\$201.36	792	183		\$201.36
3/3/2010				\$201.36	\$0.00
3/22/2010	\$285.20	1242	239		\$285.20
4/5/2010				\$285.20	\$0.00
4/21/2010	\$131.87	796	70		\$131.87
5/3/2010				\$131.87	\$0.00
5/19/2010	\$94.72	712	37		\$94.72
6/1/2010				\$94.72	\$0.00
6/21/2010	\$202.33	2378	14		\$202.33
7/6/2010				\$202.33	\$0.00
7/21/2010	\$182.92	2212	6		\$182.92
8/2/2010				\$182.92	\$0.00
8/19/2010	\$252.10	3047	7		\$252.10
8/31/2010				\$252.10	\$0.00
9/17/2010	\$194.79	2247	7		\$194.79
9/29/2010				\$194.79	\$0.00
10/15/2010	\$147.96	1517	17		\$147.96
10/27/2010				\$147.96	\$0.00
11/15/2010	\$169.24	1198	64		\$169.24
11/29/2010				\$169.24	\$0.00
12/16/2010	\$262.00	1376	181		\$262.00
12/28/2010				\$262.00	\$0.00
1/20/2011	\$297.21	1215	244		\$297.21
2/1/2011				\$297.21	\$0.00
2/17/2011	\$191.57	710	155		\$191.57
3/1/2011				\$191.57	\$0.00
3/21/2011	\$209.35	877	148		\$209.35
4/4/2011				\$209.35	\$0.00
4/19/2011	\$155.10	966	72		\$155.10
5/2/2011				\$155.10	\$0.00
5/19/2011	\$168.62	1455	47		\$168.62
5/31/2011				\$168.62	\$0.00
6/20/2011	\$179.60	1884	13		\$179.60
7/5/2011				\$179.60	\$0.00
7/20/2011	\$219.63	2407	7		\$219.63
8/1/2011				\$219.63	\$0.00
8/19/2011	\$257.51	2960	6		\$257.51
8/31/2011				\$257.51	\$0.00
9/20/2011	\$268.72	3133	7		\$268.72
10/3/2011				\$268.72	\$0.00
10/20/2011	\$167.96	1705	19		\$167.96
11/1/2011				\$167.96	\$0.00
11/17/2011	\$166.77	920	94		\$166.77
11/29/2011				\$166.77	\$0.00
12/19/2011	\$228.84	1168	148		\$228.84
1/3/2012				\$228.84	\$0.00
1/20/2012	\$336.78	2057	194		\$336.78
2/2/2012				\$336.78	\$0.00

Meter # 384880 reading 41983 removed on 1/30/12 new meter installed #801679 reading 0000



GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497

**Louisville Gas and
Electric Company**
Customer Service
820 West Broadway
Louisville, KY 40202
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T 502-589-1444
T 800-331-7370
F 502-333-6434
customer.care@lge-ku.com

June 07, 2012

Re: Account [REDACTED]

Dear Customer,

As you requested, enclosed is a record of billings and/or payments for the above account.

If you should have any questions, or if any additional information is needed please feel free to contact our office.

Sincerely,

Customer Service Team



GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497
Contract Account [REDACTED]

Payment History (05/01/2010 to 06/07/2012)

Date Received	Payment type	Amount	Clearing Reason
05/03/2010	ABC - Direct Debit	\$ 131.87	Incoming Payment
06/01/2010	ABC - Direct Debit	\$ 94.72	Incoming Payment
07/06/2010	ABC - Direct Debit	\$ 202.33	Incoming Payment
08/02/2010	ABC - Direct Debit	\$ 182.92	Incoming Payment
08/31/2010	ABC - Direct Debit	\$ 252.10	Incoming Payment
09/29/2010	ABC - Direct Debit	\$ 194.79	Incoming Payment
10/27/2010	ABC - Direct Debit	\$ 147.96	Incoming Payment
11/29/2010	ABC - Direct Debit	\$ 169.24	Incoming Payment
12/28/2010	ABC - Direct Debit	\$ 262.00	Incoming Payment
02/01/2011	ABC - Direct Debit	\$ 297.21	Incoming Payment
03/01/2011	ABC - Direct Debit	\$ 191.57	Incoming Payment
04/04/2011	ABC - Direct Debit	\$ 209.35	Incoming Payment
05/02/2011	ABC - Direct Debit	\$ 155.10	Incoming Payment
05/31/2011	ABC - Direct Debit	\$ 168.62	Incoming Payment
07/05/2011	ABC - Direct Debit	\$ 179.60	Incoming Payment
08/01/2011	ABC - Direct Debit	\$ 219.63	Incoming Payment
08/31/2011	ABC - Direct Debit	\$ 257.51	Incoming Payment
10/03/2011	ABC - Direct Debit	\$ 268.72	Incoming Payment
11/01/2011	ABC - Direct Debit	\$ 167.96	Incoming Payment
11/29/2011	ABC - Direct Debit	\$ 166.77	Incoming Payment
01/03/2012	ABC - Direct Debit	\$ 228.84	Incoming Payment
02/02/2012	ABC - Direct Debit	\$ 336.78	Incoming Payment
03/05/2012	ABC - Direct Debit	\$ 301.64	Incoming Payment
04/02/2012	ABC - Direct Debit	\$ 169.19	Incoming Payment



GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497
Contract Account [REDACTED]

Date Received	Payment type	Amount	Clearing Reason
05/01/2012	ABC - Direct Debit	\$ 129.54	Incoming Payment
06/04/2012	ABC - Direct Debit	\$ 118.37	Incoming Payment

Usage & Billing History (05/01/2010 to 06/07/2012)

Division: Electric
Device: 801679

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
05/18/2010	712		\$57.25	Residential Electric Service	Periodic Meter Reading
06/18/2010	2,378		\$182.23	Residential Electric Service	Periodic Meter Reading
07/20/2010	2,212		\$168.80	Residential Electric Service	Periodic Meter Reading
08/18/2010	3,047		\$234.84	Residential Electric Service	Periodic Meter Reading
09/16/2010	2,247		\$176.18	Residential Electric Service	Periodic Meter Reading
10/14/2010	1,517		\$120.82	Residential Electric Service	Periodic Meter Reading
11/12/2010	1,198		\$99.35	Residential Electric Service	Periodic Meter Reading
12/15/2010	1,376		\$113.61	Residential Electric Service	Periodic Meter Reading
01/17/2011	1,215		\$102.51	Residential Electric Service	Periodic Meter Reading
02/14/2011	710		\$63.84	Residential Electric Service	Periodic Meter Reading
03/16/2011	877		\$74.98	Residential Electric Service	Periodic Meter Reading
04/15/2011	966		\$82.17	Residential Electric Service	Periodic Meter Reading
05/17/2011	1,455		\$118.94	Residential Electric	Periodic Meter Reading



GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497
Contract Account [REDACTED]

Division: Electric

Device: 801679

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
				Service	
06/17/2011	1,884		\$156.49	Residential Electric Service	Periodic Meter Reading
07/18/2011	2,407		\$201.35	Residential Electric Service	Periodic Meter Reading
08/17/2011	2,960		\$240.05	Residential Electric Service	Periodic Meter Reading
09/19/2011	3,133		\$250.45	Residential Electric Service	Periodic Meter Reading
10/17/2011	1,705		\$140.04	Residential Electric Service	Periodic Meter Reading
11/15/2011	920		\$80.35	Residential Electric Service	Periodic Meter Reading
12/15/2011	1,168		\$98.77	Residential Electric Service	Periodic Meter Reading
01/17/2012	2,057		\$168.27	Residential Electric Service	Periodic Meter Reading
02/17/2012	1,682		\$140.04	Residential Electric Service	Periodic Meter Reading
03/19/2012	996		\$87.67	Residential Electric Service	Periodic Meter Reading
04/17/2012	867		\$78.47	Residential Electric Service	Periodic Meter Reading
05/17/2012	966		\$87.10	Residential Electric Service	Periodic Meter Reading

Division: Gas

Device: 143092

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
05/18/2010	37		\$37.47	Residential Gas Service	Periodic Meter Reading
06/18/2010	14		\$20.10	Residential Gas Service	Periodic Meter Reading



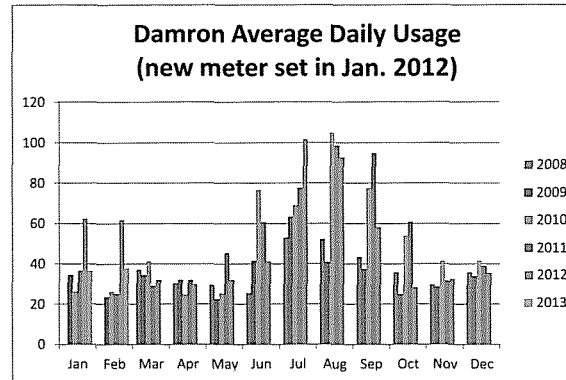
GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497
Contract Account [REDACTED]

Division: Gas
Device: 143092

Read date	Usage	kw Demand	Bill Amount	Rate Category	Meter Reading Reason
07/20/2010	6		\$14.12	Residential Gas Service	Periodic Meter Reading
08/18/2010	7		\$17.26	Residential Gas Service	Periodic Meter Reading
09/16/2010	7		\$18.61	Residential Gas Service	Periodic Meter Reading
10/14/2010	17		\$27.14	Residential Gas Service	Periodic Meter Reading
11/12/2010	64		\$69.89	Residential Gas Service	Periodic Meter Reading
12/15/2010	181		\$148.39	Residential Gas Service	Periodic Meter Reading
01/17/2011	244		\$194.70	Residential Gas Service	Periodic Meter Reading
02/14/2011	155		\$127.73	Residential Gas Service	Periodic Meter Reading
03/16/2011	148		\$134.37	Residential Gas Service	Periodic Meter Reading
04/15/2011	72		\$72.93	Residential Gas Service	Periodic Meter Reading
05/17/2011	47		\$49.68	Residential Gas Service	Periodic Meter Reading
06/17/2011	13		\$23.11	Residential Gas Service	Periodic Meter Reading
07/18/2011	7		\$18.28	Residential Gas Service	Periodic Meter Reading
08/17/2011	6		\$17.46	Residential Gas Service	Periodic Meter Reading
09/19/2011	7		\$18.27	Residential Gas Service	Periodic Meter Reading
10/17/2011	19		\$27.92	Residential Gas Service	Periodic Meter Reading
11/15/2011	94		\$86.42	Residential Gas Service	Periodic Meter Reading
12/15/2011	148		\$130.07	Residential Gas Service	Periodic Meter Reading
01/17/2012	194		\$168.51	Residential Gas Service	Periodic Meter Reading
02/17/2012	194		\$161.60	Residential Gas Service	Periodic Meter Reading
03/19/2012	84		\$81.52	Residential Gas Service	Periodic Meter Reading
04/17/2012	40		\$51.07	Residential Gas Service	Periodic Meter Reading
05/17/2012	29		\$31.27	Residential Gas Service	Periodic Meter Reading

Note: Bill amounts do not include taxes.

Meter reading date	kWh/Day		2008	2009	2010	2011	2012	2013
3/18/2008	37							
4/17/2008	30							
5/16/2008	30	Jan		35	26	37	62	37
6/17/2008	26	Feb		24	26	25	62	38
7/18/2008	53	Mar	37	34	41	29	32	
8/18/2008	52	Apr	30	32	25	32	30	
9/17/2008	44	May	30	23	25	45	32	
10/16/2008	36	Jun	26	42	77	61	41	
11/14/2008	30	Jul	53	63	69	78	102	
12/16/2008	36	Aug	52	41	105	99	93	
1/19/2009	35	Sep	44	38	77	95	58	
2/16/2009	24	Oct	36	25	54	61	28	
3/14/2009	34	Nov	30	29	41	32	33	
4/17/2009	32	Dec	36	34	42	39	36	
5/15/2009	23							
6/17/2009	42							
7/17/2009	63							
8/17/2009	41							
9/16/2009	38							
10/15/2009	25							
11/13/2009	29							
12/16/2009	34							
1/18/2010	26							
2/17/2010	26							
3/19/2010	41							
4/20/2010	25							
5/18/2010	25							
6/18/2010	77							
7/20/2010	69							
8/18/2010	105							
9/16/2010	77							
10/14/2010	54							
11/12/2010	41							
12/15/2010	42							
1/17/2011	37							
2/14/2011	25							
3/16/2011	29							
4/15/2011	32							
5/17/2011	45							
6/17/2011	61							
7/18/2011	78							
8/17/2011	99							
9/19/2011	95							
10/17/2011	61							
11/15/2011	32							
12/15/2011	39							
1/17/2012	62							
2/7/2012	62	Meter # = 801679						
3/19/2012	32							
4/17/2012	30							
5/17/2012	32							
6/18/2012	41							
7/18/2012	102							
8/16/2012	93							
9/18/2012	58							
10/17/2012	28							
11/14/2012	33							
12/14/2012	36							
1/16/2013	37							
2/14/2013	38							



Device	Register	Meter reading date	Meter reading reason	Multiple allocation	Meter reading type	Meter Reading Status	Meter reading recorded	kWh	Days	kWh/Day
384880	1	1/29/2012	22	X	01	7	41,983	223	4	56
384880	1	1/25/2012	09		01	7	41,760	346	8	43
384880	1	1/17/2012	01		01	7	41,414	2,057	33	62
384880	1	12/15/2011	01		01	7	39,357	1,168	30	39
384880	1	11/15/2011	01		01	7	38,189	920	29	32
384880	1	10/17/2011	01		01	7	37,269	1,705	28	61
384880	1	9/19/2011	01		01	7	35,564	3,133	33	95
384880	1	8/17/2011	01		01	7	32,431	2,960	30	99
384880	1	7/18/2011	01		01	7	29,471	2,407	31	78
384880	1	6/17/2011	01		01	7	27,064	1,884	31	61
384880	1	5/17/2011	01		01	7	25,180	1,455	32	45
384880	1	4/15/2011	01		01	7	23,725	966	30	32
384880	1	3/16/2011	01		01	7	22,759	877	30	29
384880	1	2/14/2011	01		01	7	21,882	710	28	25
384880	1	1/17/2011	01		01	7	21,172	1,215	33	37
384880	1	12/15/2010	01		01	7	19,957	1,376	33	42
384880	1	11/12/2010	01		01	7	18,581	1,198	29	41
384880	1	10/14/2010	01		01	7	17,383	1,517	28	54
384880	1	9/16/2010	01		01	7	15,866	2,247	29	77
384880	1	8/18/2010	01		01	7	13,619	3,047	29	105
384880	1	7/20/2010	01		01	7	10,572	2,212	32	69
384880	1	6/18/2010	01		01	7	8,360	2,378	31	77
384880	1	5/18/2010	01		01	7	5,982	712	28	25
384880	1	4/20/2010	01		01	7	5,270	796	32	25
384880	1	3/19/2010	01		01	7	4,474	1,242	30	41
384880	1	2/17/2010	01		03	7	3,232	792	30	26
384880	1	1/18/2010	01		01	7	2,440	865	33	26
384880	1	12/16/2009	01		01	7	1,575	1,124	33	34
384880	1	11/13/2009	01		01	7	451	832	29	29
384880	1	10/15/2009	01		01	7	99,619	726	29	25
384880	1	9/16/2009	01		01	7	98,893	1,126	30	38
384880	1	8/17/2009	01		01	7	97,767	1,269	31	41
384880	1	7/17/2009	01		01	7	96,498	1,898	30	63
384880	1	6/17/2009	01		01	7	94,600	1,374	33	42
384880	1	5/15/2009	01		01	7	93,226	636	28	23
384880	1	4/17/2009	01		01	7	92,590	1,095	33	33
384880	1	3/15/2009	06		01	7	91,495	0	1	0
384880	1	3/14/2009	09		01	1	91,495	896	26	34
384880	1	2/16/2009	09		01	1	90,599	665	28	24
384880	1	1/19/2009	09		01	1	89,934	1,181	34	35
384880	1	12/16/2008	09		01	1	88,753	1,150	32	36
384880	1	11/14/2008	09		01	1	87,603	865	29	30
384880	1	10/16/2008	09		01	1	86,738	1,043	29	36
384880	1	9/17/2008	09		01	1	85,695	1,306	30	44
384880	1	8/18/2008	09		01	1	84,389	1,625	31	52
384880	1	7/18/2008	09		01	1	82,764	1,646	31	53
384880	1	6/17/2008	09		01	1	81,118	821	32	26

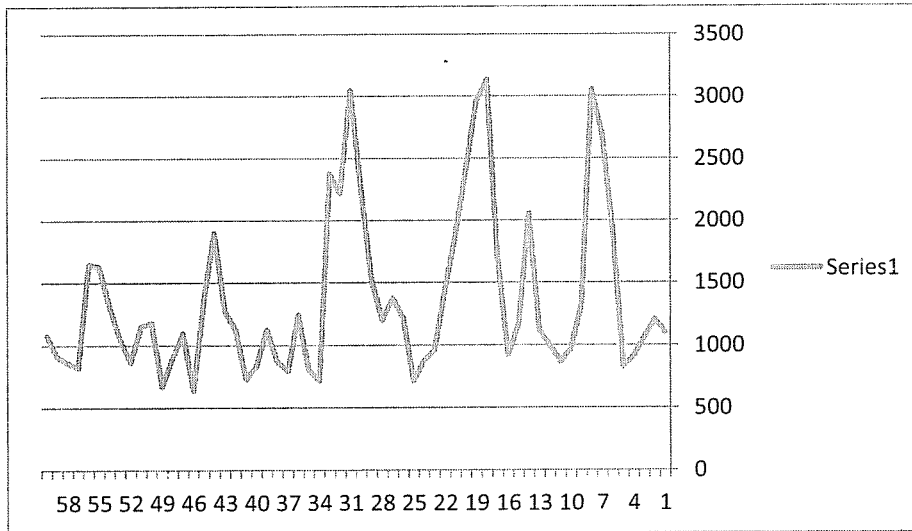
Device	Register	Meter reading date	Meter reading reason	Multiple allocation	Meter reading type	Meter Reading Status	Meter reading recorded	kWh	Days	kWh/Day
384880	1	5/16/2008	09		01	1	80,297	860	29	30
384880	1	4/17/2008	09		01	1	79,437	914	30	30
384880	1	3/18/2008	09		01	1	78,523	1,078	29	37
384880	1	2/18/2008	06	X	01	1	77,445			

Device	Register	Meter reading date	Meter read	Multiple all	Meter read	Meter Rea	Meter read	kWh	Days	kWh/Day	
384880	1	1/17/2012	01		01	7	41,414	2,057	33	62	
384880	1	12/15/2011	01		01	7	39,357	1,168	30	39	
384880	1	11/15/2011	01		01	7	38,189	920	29	32	
384880	1	10/17/2011	01		01	7	37,269	1,705	28	61	
384880	1	9/19/2011	01		01	7	35,564	3,133	33	95	
384880	1	8/17/2011	01		01	7	32,431	2,960	30	99	
384880	1	7/18/2011	01		01	7	29,471	2,407	31	78	
384880	1	6/17/2011	01		01	7	27,064	1,884	31	61	
384880	1	5/17/2011	01		01	7	25,180	1,455	32	45	
384880	1	4/15/2011	01		01	7	23,725	966	30	32	
384880	1	3/16/2011	01		01	7	22,759	877	30	29	
384880	1	2/14/2011	01		01	7	21,882	710	28	25	
384880	1	1/17/2011	01		01	7	21,172	1,215	33	37	
384880	1	12/15/2010	01		01	7	19,957	1,376	33	42	
384880	1	11/12/2010	01		01	7	18,581	1,198	29	41	
384880	1	10/14/2010	01		01	7	17,383	1,517	28	54	
384880	1	9/16/2010	01		01	7	15,866	2,247	29	77	
384880	1	8/18/2010	01		01	7	13,619	3,047	29	105	
384880	1	7/20/2010	01		01	7	10,572	2,212	32	69	
384880	1	6/18/2010	01		01	7	8,360	2,378	31	77	
384880	1	5/18/2010	01		01	7	5,982	712	28	25	
384880	1	4/20/2010	01		01	7	5,270	796	32	25	
384880	1	3/19/2010	01		01	7	4,474	1,242	30	41	
384880	1	2/17/2010	01		03	7	3,232	792	30	26	
384880	1	1/18/2010	01		01	7	2,440	865	33	26	
384880	1	12/16/2009	01		01	7	1,575	1,124	33	34	
384880	1	11/13/2009	01		01	7	451	832	29	29	
384880	1	10/15/2009	01		01	7	99,619	726	29	25	
384880	1	9/16/2009	01		01	7	98,893	1,126	30	38	
384880	1	8/17/2009	01		01	7	97,767	1,269	31	41	
384880	1	7/17/2009	01		01	7	96,498	1,898	30	63	
384880	1	6/17/2009	01		01	7	94,600	1,374	33	42	
384880	1	5/15/2009	01		01	7	93,226	636	28	23	
384880	1	4/17/2009	01		01	7	92,590	1,095	34	32	1099
384880	1	3/14/2009	09		01	1	91,495	896	26	34	1206
384880	1	2/16/2009	09		01	1	90,599	665	28	24	1065
384880	1	1/19/2009	09		01	1	89,934	1,181	34	35	915
384880	1	12/16/2008	09		01	1	88,753	1,150	32	36	823
384880	1	11/14/2008	09		01	1	87,603	865	29	30	1923

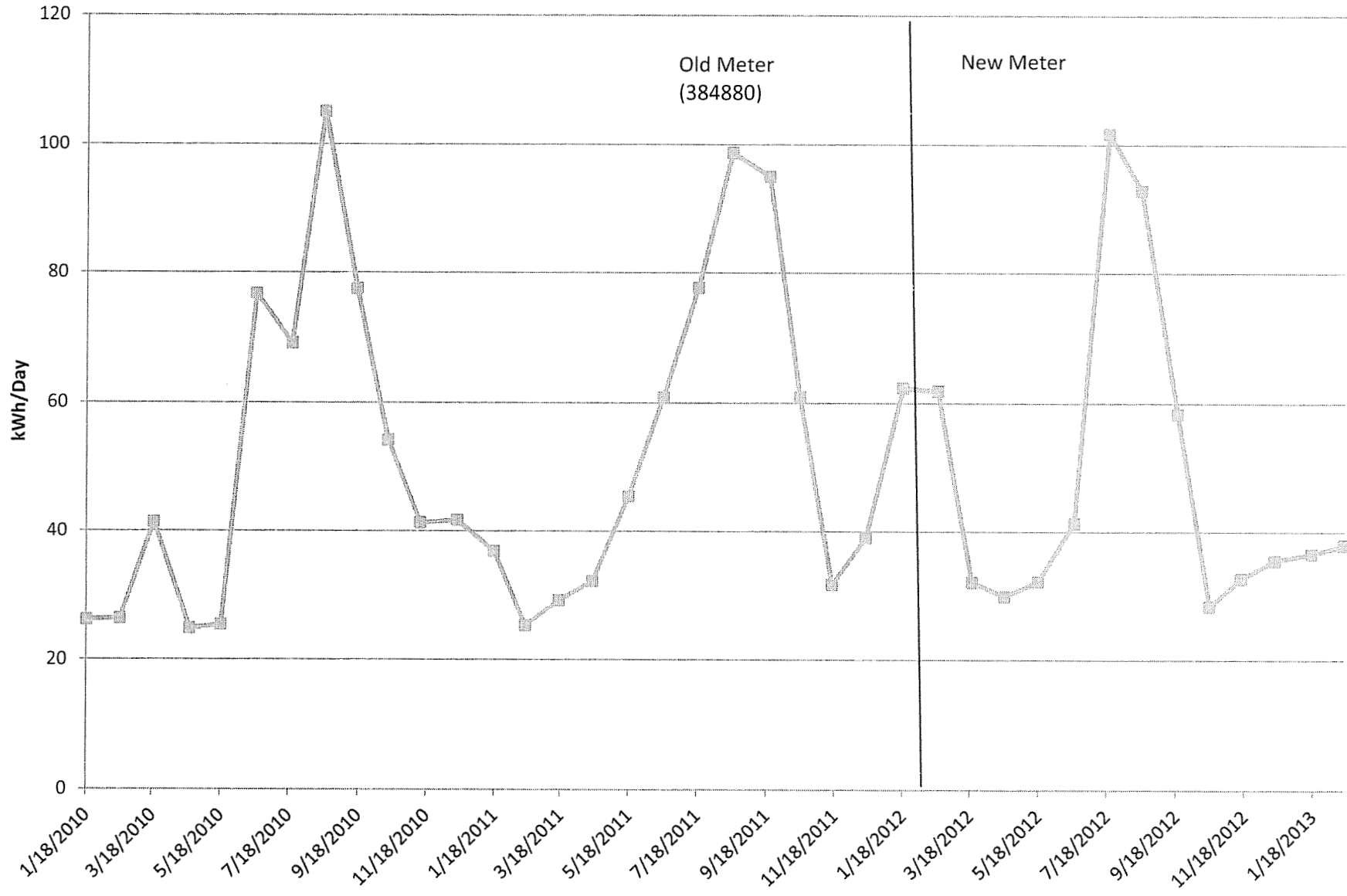
Device	Register	Meter reading date	Meter read	Multiple all	Meter read	Meter Rea	Meter read	kWh	Days	kWh/Day	
384880	1	10/16/2008	09		01	1	86,738	1,043	29	36	2692
384880	1	9/17/2008	09		01	1	85,695	1,306	30	44	3051
384880	1	8/18/2008	09		01	1	84,389	1,625	31	52	1321
384880	1	7/18/2008	09		01	1	82,764	1,646	31	53	966
384880	1	6/17/2008	09		01	1	81,118	821	32	26	867
384880	1	5/16/2008	09		01	1	80,297	860	29	30	996
384880	1	4/17/2008	09		01	1	79,437	914	30	30	1113
384880	1	3/18/2008	09		01	1	78,523	1,078	29	37	2057
384880	1	2/18/2008	06	X	01	1	77,445				1168
											920
											1705
											3133
801679	1	2/14/2013		1	1	7	18,037	1,099	29	38	2960
801679	1	1/16/2013		1	1	7	16,938	1,206	33	37	2407
801679	1	12/14/2012		1	1	7	15,732	1,065	30	36	1884
801679	1	11/14/2012		1	1	7	14,667	915	28	33	1455
801679	1	10/17/2012		1	8	7	13,752	823	29	28	966
801679	1	9/18/2012		1	1	7	12,929	1,923	33	58	877
801679	1	8/16/2012		1	1	7	11,006	2,692	29	93	710
801679	1	7/18/2012		1	1	7	8,314	3,051	30	102	1215
801679	1	6/18/2012		1	1	7	5,263	1,321	32	41	1376
801679	1	5/17/2012		1	1	7	3,942	966	30	32	1198
801679	1	4/17/2012		1	1	7	2,976	867	29	30	1517
801679	1	3/19/2012		1	1	7	2,109	996	31	32	2247
801679	1	2/17/2012		1	1	7	1,113	1,113	18	62	3047
801679	1	1/30/2012		21 X	1	7	0				2212
											2378
											712
											796
											1242
											792
											865
											1124
											832
											726
											1126
											1269
											1898
											1374

Device	Register	Meter reading date	Meter read	Multiple all	Meter read	Meter Rea	Meter read	kWh	Days	kWh/Day
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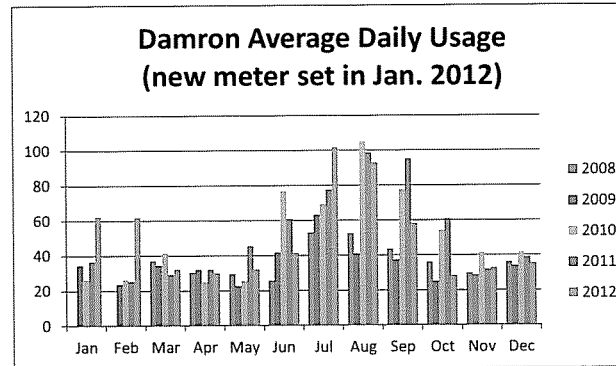
636
1095
896
665
1181
1150
865
1043
1306
1625
1646
821
860
914
1078



Damron Average Daily Usage Per Month 2010-2012 (new meter set in Jan. 2012)



Meter reading date	kWh/Day							
3/18/2008	37							
4/17/2008	30							
5/16/2008	30	Jan	2008	2009	2010	2011	2012	2013
6/17/2008	26	Feb		35	26	37	62	37
7/18/2008	53	Mar		24	26	25	62	38
8/18/2008	52	Apr	37	34	41	29	32	
9/17/2008	44	May	30	32	25	32	30	
10/16/2008	36	Jun	30	23	25	45	32	
11/14/2008	30	Jul	26	42	77	61	41	
12/16/2008	36	Aug	53	63	69	78	102	
1/19/2009	35	Sep	52	41	105	99	93	
2/16/2009	24	Oct	44	38	77	95	58	
3/14/2009	34	Nov	36	25	54	61	28	
4/17/2009	32	Dec	30	29	41	32	33	
5/15/2009	23		36	34	42	39	36	
6/17/2009	42							
7/17/2009	63							
8/17/2009	41							
9/16/2009	38							
10/15/2009	25							
11/13/2009	29							
12/16/2009	34							
1/18/2010	26							
2/17/2010	26							
3/19/2010	41							
4/20/2010	25							
5/18/2010	25							
6/18/2010	77							
7/20/2010	69							
8/18/2010	105							
9/16/2010	77							
10/14/2010	54							
11/12/2010	41							
12/15/2010	42							
1/17/2011	37							
2/14/2011	25							
3/16/2011	29							
4/15/2011	32							
5/17/2011	45							
6/17/2011	61							
7/18/2011	78							
8/17/2011	99							
9/19/2011	95							
10/17/2011	61							
11/15/2011	32							
12/15/2011	39							
1/17/2012	62							
2/17/2012	62	Meter # = 801679						
3/19/2012	32							
4/17/2012	30							
5/17/2012	32							
6/18/2012	41							
7/18/2012	102							
8/16/2012	93							
9/18/2012	58							
10/17/2012	28							
11/14/2012	33							
12/14/2012	36							
1/16/2013	37							
2/14/2013	38							

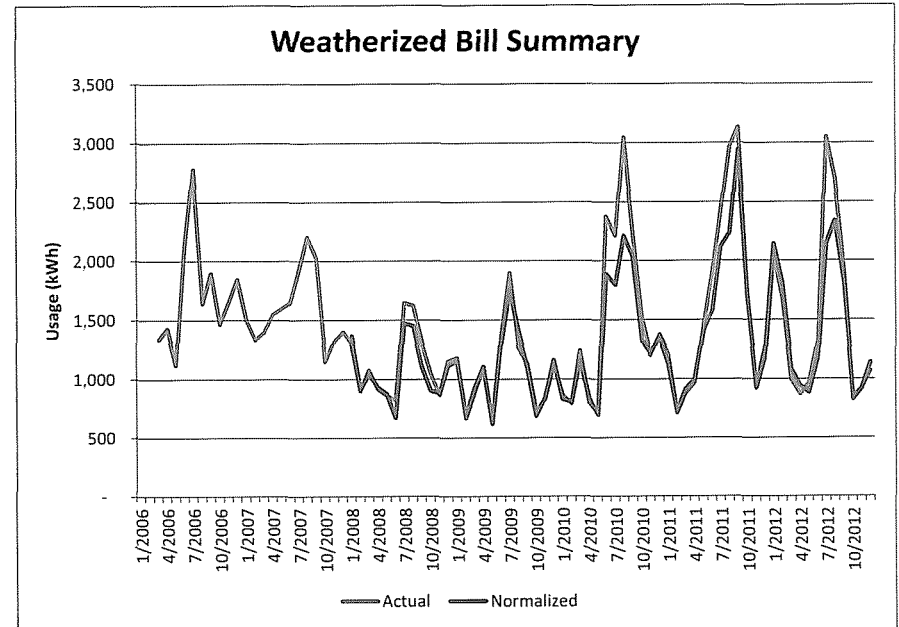


	Avg. monthly electric usage	Ann. electric usage	Avg over charge per year		Principal + 6% interest per year through 12/31/12	
2001	50	300	66	0.22	136.79	2.07
2002	55	660	145.2	0.22	275.63	1.90
2003	60	720	158.4	0.22	283.67	1.79
2004	65	780	171.6	0.22	289.91	1.69
2005	70	840	184.8	0.22	294.54	1.59
2006	75	900	198	0.22	297.72	1.50
2007	80	960	211.2	0.22	299.59	1.42
2008	85	1020	224.4	0.22	300.3	1.34
2009	82.38	659.04	217.48	0.33	274.56	1.26
2010	105.19	1262.28	277.7	0.22	330.75	1.19
2011	134.16	1609.92	354.18	0.22	397.96	1.12
2012	131.28	1444.08	346.58	0.24	367.37	1.06

0.28

Start Date 1/1/2006
End Date 12/1/2012
Cycle 12
Utility LG&E
Service Type Res
Rate (c/kWh) 9.0
Typical kWh 1,449

WN Lookup	Month	Year	Usage kWh	Normalized kWh	Approximate WN Bill Impact	
20060112	1	2006				
20060212	2	2006				
20060312	3	2006	1,335			
20060412	4	2006	1,428			
20060512	5	2006	1,118			
20060612	6	2006	2,137			
20060712	7	2006	2,778			
20060812	8	2006	1,641			
20060912	9	2006	1,895			
20061012	10	2006	1,463			
20061112	11	2006	1,652			
20061212	12	2006	1,845			
20070112	1	2007	1,495			1495
20070212	2	2007	1,329			1329
20070312	3	2007	1,396			61
20070412	4	2007	1,548			120
20070512	5	2007	1,598			480
20070612	6	2007	1,647			-490
20070712	7	2007	1,918			-860
20070812	8	2007	2,206			565
20070912	9	2007	2,023			128
20071012	10	2007	1,148			-315
20071112	11	2007	1,317			-335
20071212	12	2007	1,402			-443
20080112	1	2008	1,300	1,365	\$5.89	-195
20080212	2	2008	897	907	\$0.94	-432
20080312	3	2008	1,078	1,044	(\$3.08)	-318
20080412	4	2008	914	931	\$1.50	-634
20080512	5	2008	860	871	\$1.02	-738
20080612	6	2008	821	667	(\$13.86)	-826
20080712	7	2008	1,646	1,471	(\$15.77)	-272
20080812	8	2008	1,625	1,449	(\$15.82)	-581
20080912	9	2008	1,306	1,106	(\$18.01)	-717
20081012	10	2008	1,043	901	(\$12.78)	-105
20081112	11	2008	865	877	\$1.07	-452
20081212	12	2008	1,150	1,108	(\$3.74)	-252
20090112	1	2009	1,181	1,148	(\$2.94)	-119
20090212	2	2009	665	691	\$2.38	-232
20090312	3	2009	896	923	\$2.43	-182
20090412	4	2009	1,095	1,107	\$1.08	181
20090512	5	2009	636	617	(\$1.71)	-224
20090612	6	2009	1,374	1,299	(\$6.75)	553
20090712	7	2009	1,898	1,750	(\$13.31)	252
20090812	8	2009	1,269	1,400	\$11.79	-356
20090912	9	2009	1,126	1,089	(\$3.29)	-180
20091012	10	2009	726	682	(\$4.00)	-317
20091112	11	2009	832	843	\$1.03	-33



WN Lookup	Month	Year	Usage kWh	Normalized kWh	Approximate WN Bill Impact	
20091212	12	2009	1,124	1,158	\$3.03	-26
20100112	1	2010	865	829	(\$3.24)	-316
20100212	2	2010	792	803	\$1.03	127
20100312	3	2010	1,242	1,154	(\$7.91)	346
20100412	4	2010	796	839	\$3.86	-299
20100512	5	2010	712	694	(\$1.61)	76
20100612	6	2010	2,378	1,885	(\$44.34)	1004
20100712	7	2010	2,212	1,794	(\$37.58)	314
20100812	8	2010	3,047	2,212	(\$75.19)	1778
20100912	9	2010	2,247	2,040	(\$18.64)	1121
20101012	10	2010	1,517	1,318	(\$17.90)	791
20101112	11	2010	1,198	1,224	\$2.30	366
20101212	12	2010	1,376	1,353	(\$2.08)	252
20110112	1	2011	1,215	1,133	(\$7.41)	350
20110212	2	2011	710	720	\$0.89	-82
20110312	3	2011	877	916	\$3.53	-365
20110412	4	2011	966	999	\$2.95	170
20110512	5	2011	1,455	1,410	(\$4.08)	743
20110612	6	2011	1,884	1,575	(\$27.77)	-494
20110712	7	2011	2,407	2,116	(\$26.16)	195
20110812	8	2011	2,960	2,236	(\$65.18)	-87
20110912	9	2011	3,133	2,942	(\$17.21)	886
20111012	10	2011	1,705	1,716	\$0.96	188
20111112	11	2011	920	929	\$0.85	-278
20111212	12	2011	1,168	1,248	\$7.18	-208
20120112	1	2012	2,057	2,143	\$7.71	842
20120212	2	2012	1,682	1,804	\$11.00	972
20120312	3	2012	996	1,082	\$7.76	119
20120412	4	2012	867	941	\$6.62	-99
20120512	5	2012	966	884	(\$7.40)	-489
20120612	6	2012	1,321	1,179	(\$12.82)	-563
20120712	7	2012	3,051	2,147	(\$81.38)	644
20120812	8	2012	2,692	2,338	(\$31.87)	-268
20120912	9	2012	1,923	1,813	(\$9.89)	-1210
20121012	10	2012	823	841	\$1.66	-882
20121112	11	2012	915	916	\$0.06	-5
20121212	12	2012	1,065	1,136	\$6.43	-103
			118,786	76,714	(\$517.75)	

Louisville Billing Cycle Degree Days

THIS SHEET WAS TAKEN FROM "20100305_WN Usage by Bill Cycle.xlsx" Weather Normalized Usage = Actual Usage + Heating Coefficient*(dHDD) + Cooling Coefficient*(dCDD)

UPDATE Actual Weather by Billing Cycle (use Weather and Commodity Report)

YYYYMMCC	Year	Month	Actual Weather by Billing Cycle				Normal Weather by billing cycle				Weather-Normalization Adjustments												
			Cycle	Lookup	Begin (S)	End (E)	Days	HDD	CDD	Days	Low HDD	Low CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20080101	2008	1	1	2008_1_1	11/30/2007	1/3/2008	34	842	0	33	945	0	103	0	46.350	0.000	66.878	0.000	0	0	46	67	
20080102	2008	1	2	2008_1_2	12/3/2007	1/4/2008	32	798	0	31	902	0	104	0	46.800	0.000	67.528	0.000	0	0	47	68	
20080103	2008	1	3	2008_1_3	12/4/2007	1/7/2008	34	795	2	31	907	0	112	-2	50.400	0.000	72.722	0.000	0	0	50	73	
20080104	2008	1	4	2008_1_4	12/5/2007	1/8/2008	34	772	2	33	872	0	200	-2	90.000	0.000	129.861	0.000	0	0	90	130	
20080105	2008	1	5	2008_1_5	12/6/2007	1/9/2008	34	754	2	33	876	0	222	-2	99.900	0.000	144.145	0.000	0	0	100	144	
20080106	2008	1	6	2008_1_6	12/7/2007	1/10/2008	34	745	2	33	880	0	235	-2	105.750	0.000	152.586	0.000	0	0	106	153	
20080107	2008	1	7	2008_1_7	12/10/2007	1/11/2008	32	711	2	31	928	0	217	-2	97.650	0.000	140.899	0.000	0	0	98	141	
20080108	2008	1	8	2008_1_8	12/11/2007	1/14/2008	34	792	2	31	930	0	138	-2	62.100	0.000	89.604	0.000	0	0	62	90	
20080109	2008	1	9	2008_1_9	12/12/2007	1/15/2008	34	821	2	33	991	0	170	-2	76.500	0.000	110.382	0.000	0	0	77	110	
20080110	2008	1	10	2008_1_10	12/13/2007	1/16/2008	34	832	2	33	982	0	160	-2	72.000	0.000	103.889	0.000	0	0	72	104	
20080111	2008	1	11	2008_1_11	12/14/2007	1/17/2008	34	833	2	33	993	0	160	-2	72.000	0.000	103.889	0.000	0	0	72	104	
20080112	2008	1	12	2008_1_12	12/17/2007	1/18/2008	32	773	2	31	935	0	162	-2	72.900	0.000	105.187	0.000	0	0	73	105	
20080113	2008	1	13	2008_1_13	12/18/2007	1/21/2008	34	879	2	31	936	0	57	-2	25.650	0.000	37.010	0.000	0	0	26	37	
20080114	2008	1	14	2008_1_14	12/19/2007	1/22/2008	34	895	2	33	998	0	103	-2	46.350	0.000	66.878	0.000	0	0	46	67	
20080115	2008	1	15	2008_1_15	12/20/2007	1/23/2008	34	912	2	33	998	0	86	-2	38.700	0.000	55.840	0.000	0	0	39	56	
20080116	2008	1	16	2008_1_16	12/21/2007	1/24/2008	34	943	2	33	998	0	55	-2	24.750	0.000	35.712	0.000	0	0	25	36	
20080117	2008	1	17	2008_1_17	12/26/2007	1/25/2008	30	882	2	29	878	0	-4	-2	-1.800	0.000	-2.597	0.000	0	0	(2)	(3)	
20080118	2008	1	18	2008_1_18	12/27/2007	1/28/2008	32	942	2	29	877	0	-65	-2	-29.250	0.000	-42.205	0.000	0	0	(29)	(42)	
20080119	2008	1	19	2008_1_19	12/28/2007	1/29/2008	32	942	2	31	936	0	-6	-2	-2.700	0.000	-3.896	0.000	0	0	(3)	(4)	
20080120	2008	1	20	2008_1_20	12/31/2007	1/31/2008	31	935	2	29	873	0	-62	-2	-23.900	0.000	-40.257	0.000	0	0	(28)	(40)	
20080201	2008	2	1	2008_2_1	1/3/2008	2/1/2008	29	833	2	30	902	0	69	-2	30.774	0.000	44.239	0.000	644.8447646	0	31	44	645
20080202	2008	2	2	2008_2_2	1/4/2008	2/4/2008	31	856	2	32	959	0	103	-2	45.938	0.000	66.038	0.000	962.5943588	0	46	66	963
20080203	2008	2	3	2008_2_3	1/7/2008	2/5/2008	29	830	0	32	958	0	128	0	57.085	0.000	82.067	0.000	1196.233766	0	57	82	1196
20080204	2008	2	4	2008_2_4	1/8/2008	2/6/2008	29	837	0	30	897	0	60	0	26.760	0.000	38.469	0.000	560.7345779	0	27	38	561
20080205	2008	2	5	2008_2_5	1/9/2008	2/7/2008	29	847	0	30	896	0	49	0	21.854	0.000	31.416	0.000	457.9332386	0	22	31	458
20080206	2008	2	6	2008_2_6	1/10/2008	2/8/2008	29	853	0	30	895	0	42	0	18.732	0.000	26.928	0.000	392.5142045	0	19	27	393
20080207	2008	2	7	2008_2_7	1/11/2008	2/11/2008	31	927	0	32	952	0	25	0	11.150	0.000	16.029	0.000	233.6304075	0	11	16	234
20080208	2008	2	8	2008_2_8	1/14/2008	2/12/2008	29	875	0	32	951	0	76	0	33.896	0.000	48.727	0.000	710.2637987	0	34	49	710
20080209	2008	2	9	2008_2_9	1/15/2008	2/13/2008	29	877	0	30	890	0	13	0	5.798	0.000	8.335	0.000	121.4924919	0	6	8	121
20080210	2008	2	10	2008_2_10	1/16/2008	2/14/2008	29	875	0	30	889	0	14	0	6.244	0.000	8.976	0.000	130.8306082	0	6	9	131
20080211	2008	2	11	2008_2_11	1/17/2008	2/15/2008	29	872	0	30	888	0	16	0	7.136	0.000	10.258	0.000	149.5292208	0	7	10	150
20080212	2008	2	12	2008_2_12	1/18/2008	2/18/2008	31	984	0	32	942	0	38	0	16.948	0.000	24.564	0.000	355.1318994	0	17	24	355
20080213	2008	2	13	2008_2_13	1/21/2008	2/19/2008	29	809	0	32	938	0	129	0	57.534	0.000	82.708	0.000	1205.579343	0	58	83	1206
20080214	2008	2	14	2008_2_14	1/22/2008	2/20/2008	29	810	0	30	873	0	63	0	28.098	0.000	40.392	0.000	588.7733068	0	28	40	589
20080215	2008	2	15	2008_2_15	1/23/2008	2/21/2008	29	810	0	30	870	0	60	0	26.760	0.000	38.469	0.000	560.7345779	0	27	38	561
20080216	2008	2	16	2008_2_16	1/24/2008	2/22/2008	29	797	0	30	867	0	70	0	31.220	0.000	44.880	0.000	654.1903409	0	31	45	654
20080217	2008	2	17	2008_2_17	1/25/2008	2/25/2008	31	842	0	32	914	0	72	0	32.112	0.000	46.162	0.000	672.8814935	0	32	46	673
20080218	2008	2	18	2008_2_18	1/28/2008	2/26/2008	29	791	0	32	909	0	118	0	52.628	0.000	75.655	0.000	1102.778003	0	32	46	664
20080219	2008	2	19	2008_2_19	1/29/2008	2/27/2008	29	808	0	30	844	0	36	0	16.056	0.000	23.081	0.000	336.4407468	0	16	23	336
20080220	2008	2	20	2008_2_20	1/31/2008	2/28/2008	28	767	0	30	838	0	71	0	31.666	0.000	45.521	0.000	663.5359172	0	32	46	664
20080301	2008	3	1	2008_3_1	2/1/2008	3/3/2008	31	798	0	28	773	0	-25	0	-14.725	0.000	0.000	0.000	-216.096794	0	(15)	(21)	(216)
20080302	2008	3	2	2008_3_2	2/4/2008	3/4/2008	29	768	0	28	757	0	-11	0	-6.479	0.000	0.000	0.000	-95.0825893	0	(6)	(9)	(95)
20080303	2008	3	3	2008_3_3	2/5/2008	3/5/2008	29	792	0	28	751	0	-41	0	-24.149	0.000	0.000	0.000	-354.398742	0	(24)	(35)	(354)
20080304	2008	3	4	2008_3_4	2/6/2008	3/6/2008	29	803	0	28	745	0	-58	0	-34.162	0.000	0.000	0.000	-501.344562	0	(34)	(50)	(501)
20080305	2008	3	5	2008_3_5	2/7/2008	3/7/2008	29	810	0	28	738	0	-72	0	-42.408	0.000	0.000	0.000	-622.358766	0	(42)	(62)	(622)
20080306	2008	3	6	2008_3_6	2/8/2008	3/10/2008	31	885	0	28	731	0	-154	0	-90.706	0.000	0.000	0.000	-1331.15625	0	(91)	(13)	(1331)
20080307	2008	3	7	2008_3_7	2/11/2008	3/11/2008	29	818	0	28	709	0	-109	0	-64.201	0.000	0.000	0.000	-942.182021	0	(64)	(94)	(942)
20080308	2008	3	8	2008_3_8	2/12/2008	3/12/2008	29	797	0	28	701	0	-96	0	-56.544	0.000	0.000	0.000	-829.811688	0	(57)	(82)	(830)
20080309	2008	3	9	2008_3_9	2/13/2008	3/13/2008	29	765	0	28	692	0	-73	0	-42.997	0.000	0.000	0.000	-631.002638	0	(43)	(63)	(631)
20080310	2008	3	10	2008_3_10	2/14/2008	3/14/2008	29	750	0	28	683	0	-67	0	-39.463	0.000	0.000	0.000	-579.139407	0	(39)	(57)	(579)
20080311	2008	3	11	2008_3_11	2/15/2008	3/17/2008	31	783	0	28	674	0	-109	0	-64.201	0.000	0.000	0.000	-942.182021	0	(64)	(94)	(942)
20080312	2008	3	12	2008_3_12	2/18/2008	3/18/2008	29	726	0	28	648	0	-78	0	-45.942	0.000	0.000	0.000	-674.221997	0	(46)	(67)	(674)
20080313	2008	3	13	2008_3_13	2/19/2008	3/19/2008	29	708	0	28	640	0	-68	0	-40.052	0.000	0.000	0.000	-587.783270	0	(40)	(58)	(587)
20080314	2008	3	14	2008_3_14	2/20/2008	3/20/2008	29	691	0	28	632	0	-59	0	-34.751	0.000	0.000	0.000	-509.988433	0	(35)	(50)	(509)
20080315	2008	3	15	2008_3_15	2/21/2008	3/24/2008	32	734	0	28	623	0	-111	0	-65.379	0.000	0.000	0.000	-959.469765	0	(65)		

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Low HDD	Low CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20080407	2008	4	7	2008_4_7	3/11/2008	4/10/2008	30	380	5	29	481	0	101	-5	44.339	0.000	0.000	-27.056	0	-335.935471	44	(27)	(336)
20080408	2008	4	8	2008_4_8	3/12/2008	4/11/2008	30	367	6	29	472	0	105	-6	46.095	0.000	0.000	-32.467	0	-403.122565	46	(32)	(403)
20080409	2008	4	9	2008_4_9	3/13/2008	4/12/2008	32	417	6	29	464	0	47	-6	20.633	0.000	0.000	-32.467	0	-403.122565	21	(32)	(403)
20080410	2008	4	10	2008_4_10	3/14/2008	4/15/2008	32	416	6	29	455	0	39	-6	17.121	0.000	0.000	-32.467	0	-403.122565	17	(32)	(403)
20080411	2008	4	11	2008_4_11	3/17/2008	4/16/2008	30	367	6	31	468	1	101	-5	44.339	0.000	0.000	-27.056	0	-335.935471	44	(27)	(336)
20080412	2008	4	12	2008_4_12	3/18/2008	4/17/2008	30	360	6	29	420	2	60	-4	26.340	0.000	0.000	-21.645	0	-268.748377	26	(22)	(209)
20080413	2008	4	13	2008_4_13	3/19/2008	4/18/2008	30	344	6	29	411	3	67	-3	29.413	0.000	0.000	-16.234	0	-201.561282	29	(16)	(202)
20080414	2008	4	14	2008_4_14	3/20/2008	4/21/2008	32	347	6	29	402	4	55	-2	24.145	0.000	0.000	-10.822	0	-134.374188	24	(11)	(134)
20080415	2008	4	15	2008_4_15	3/24/2008	4/22/2008	29	265	8	29	393	5	128	-3	56.192	0.000	0.000	-16.234	0	-201.561282	56	(16)	(202)
20080416	2008	4	16	2008_4_16	3/25/2008	4/23/2008	29	247	14	31	401	8	154	-6	67.606	0.000	0.000	-32.467	0	-403.122565	68	(32)	(403)
20080417	2008	4	17	2008_4_17	3/26/2008	4/24/2008	29	241	19	29	357	9	116	-10	50.924	0.000	0.000	-54.112	0	-671.870942	51	(54)	(672)
20080418	2008	4	18	2008_4_18	3/27/2008	4/25/2008	29	234	29	29	348	10	114	-19	50.046	0.000	0.000	-102.813	0	-1276.55479	50	(103)	(1,277)
20080419	2008	4	19	2008_4_19	3/28/2008	4/28/2008	31	244	30	29	339	11	95	-19	41.705	0.000	0.000	-102.813	0	-1276.55479	42	(103)	(1,277)
20080420	2008	4	20	2008_4_20	3/31/2008	4/29/2008	29	229	30	29	330	13	101	-17	44.339	0.000	0.000	-91.991	0	-1142.1806	44	(92)	(1,142)
20080501	2008	5	1	2008_5_1	4/2/2008	5/1/2008	29	212	34	30	299	23	87	-11	0.000	-19.096	0.000	-40.454	0	-368.339286	(19)	(40)	(368)
20080502	2008	5	2	2008_5_2	4/3/2008	5/2/2008	29	198	39	30	291	25	93	-14	0.000	-24.304	0.000	-51.487	0	-468.795455	(24)	(51)	(469)
20080503	2008	5	3	2008_5_3	4/4/2008	5/3/2008	31	200	39	30	283	27	83	-12	0.000	-20.832	0.000	-44.332	0	-401.824675	(21)	(44)	(402)
20080504	2008	5	4	2008_5_4	4/7/2008	5/6/2008	29	173	40	32	287	33	114	-7	0.000	-12.152	0.000	-25.744	0	-234.397727	(12)	(26)	(234)
20080505	2008	5	5	2008_5_5	4/8/2008	5/7/2008	29	173	46	32	280	35	107	-11	0.000	-19.096	0.000	-40.454	0	-368.339286	(19)	(40)	(368)
20080506	2008	5	6	2008_5_6	4/9/2008	5/8/2008	29	172	46	30	248	37	76	-9	0.000	-15.624	0.000	-33.099	0	-301.368506	(16)	(33)	(301)
20080507	2008	5	7	2008_5_7	4/10/2008	5/9/2008	29	176	41	30	241	39	65	2	0.000	-3.472	0.000	-7.355	0	-66.9707792	(3)	(7)	(67)
20080508	2008	5	8	2008_5_8	4/11/2008	5/12/2008	31	190	40	30	234	41	44	1	0.000	1.736	0.000	3.678	0	33.48538961	2	4	33
20080509	2008	5	9	2008_5_9	4/14/2008	5/13/2008	29	137	40	32	235	47	98	7	0.000	12.152	0.000	25.744	0	234.3977273	12	26	234
20080510	2008	5	10	2008_5_10	4/15/2008	5/14/2008	29	124	40	32	228	49	104	9	0.000	15.624	0.000	33.099	0	301.3685065	16	33	301
20080511	2008	5	11	2008_5_11	4/16/2008	5/15/2008	29	119	40	30	199	50	80	10	0.000	17.360	0.000	36.777	0	334.8538961	17	37	335
20080512	2008	5	12	2008_5_12	4/17/2008	5/16/2008	29	122	40	30	192	51	70	11	0.000	19.096	0.000	40.454	0	368.3392857	19	40	368
20080513	2008	5	13	2008_5_13	4/18/2008	5/19/2008	31	125	40	30	185	52	60	12	0.000	20.832	0.000	44.332	0	401.8246753	21	44	402
20080514	2008	5	14	2008_5_14	4/21/2008	5/20/2008	29	108	40	32	182	57	74	17	0.000	29.512	0.000	62.520	0	569.2516234	30	63	569
20080515	2008	5	15	2008_5_15	4/22/2008	5/21/2008	29	112	38	32	175	59	63	21	0.000	36.456	0.000	77.231	0	703.1931818	36	77	703
20080516	2008	5	16	2008_5_16	4/23/2008	5/22/2008	29	114	32	30	151	59	37	27	0.000	46.872	0.000	99.297	0	904.1055195	47	99	904
20080517	2008	5	17	2008_5_17	4/24/2008	5/23/2008	29	114	28	30	145	61	31	33	0.000	57.288	0.000	121.363	0	1105.017857	57	121	1,105
20080518	2008	5	18	2008_5_18	4/25/2008	5/27/2008	32	114	42	30	139	64	25	22	0.000	38.192	0.000	80.909	0	736.6785714	38	81	737
20080519	2008	5	19	2008_5_19	4/28/2008	5/28/2008	30	93	41	33	140	82	47	41	0.000	71.176	0.000	150.784	0	1372.9009754	71	151	1,373
20080520	2008	5	20	2008_5_20	4/29/2008	5/29/2008	30	75	43	33	134	85	59	42	0.000	72.912	0.000	154.462	0	1406.386364	73	154	1,406
20080601	2008	6	1	2008_6_1	5/1/2008	6/2/2008	32	64	89	33	108	103	44	14	0.000	28.392	0.000	43.522	0	397.7130682	28	44	398
20080602	2008	6	2	2008_6_2	5/2/2008	6/3/2008	32	64	98	33	103	107	39	9	0.000	18.252	0.000	27.978	0	255.6726867	18	28	256
20080603	2008	6	3	2008_6_3	5/5/2008	6/4/2008	30	51	118	33	98	111	47	-7	0.000	-14.196	0.000	-21.761	0	-198.856534	(14)	(22)	(199)
20080604	2008	6	4	2008_6_4	5/6/2008	6/5/2008	30	51	137	31	81	111	30	-26	0.000	-52.728	0.000	-80.826	0	-738.609984	(53)	(81)	(739)
20080605	2008	6	5	2008_6_5	5/7/2008	6/6/2008	30	51	151	31	76	116	25	-35	0.000	-70.980	0.000	-108.804	0	-994.28267	(71)	(109)	(994)
20080606	2008	6	6	2008_6_6	5/8/2008	6/9/2008	32	51	213	33	73	135	22	-78	0.000	-158.184	0.000	-242.478	0	-2215.52995	(158)	(242)	(2,216)
20080607	2008	6	7	2008_6_7	5/9/2008	6/10/2008	32	47	227	33	68	140	21	-87	0.000	-176.436	0.000	-270.456	0	-2471.50264	(176)	(270)	(2,472)
20080608	2008	6	8	2008_6_8	5/12/2008	6/11/2008	30	33	238	33	63	146	30	-92	0.000	-186.576	0.000	-285.999	0	-2613.54302	(187)	(286)	(2,614)
20080609	2008	6	9	2008_6_9	5/13/2008	6/12/2008	30	28	256	31	50	148	22	-108	0.000	-219.024	0.000	-335.738	0	-3068.07224	(219)	(336)	(3,068)
20080610	2008	6	10	2008_6_10	5/14/2008	6/13/2008	30	25	271	31	46	154	21	-117	0.000	-237.276	0.000	-363.716	0	-3323.74493	(237)	(364)	(3,324)
20080611	2008	6	11	2008_6_11	5/15/2008	6/16/2008	32	21	313	33	42	177	21	-136	0.000	-275.898	0.000	-422.781	0	-3863.49838	(276)	(423)	(3,863)
20080612	2008	6	12	2008_6_12	5/16/2008	6/17/2008	32	17	318	33	39	184	22	-134	0.000	-271.752	0.000	-416.564	0	-3806.68222	(272)	(417)	(3,807)
20080613	2008	6	13	2008_6_13	5/19/2008	6/18/2008	30	11	325	33	36	191	25	-134	0.000	-271.752	0.000	-416.564	0	-3806.68222	(272)	(417)	(3,807)
20080614	2008	6	14	2008_6_14	5/20/2008	6/19/2008	30	6	334	31	29	194	23	-140	0.000	-283.920	0.000	-435.216	0	-3977.13068	(284)	(435)	(3,977)
20080615	2008	6	15	2008_6_15	5/21/2008	6/20/2008	30	2	342	31	27	200	25	-142	0.000	-287.976	0.000	-441.434	0	-4033.94683	(288)	(441)	(4,034)
20080616	2008	6	16	2008_6_16	5/22/2008	6/23/2008	32	0	375	33	25	224	25	-151	0.000	-306.228	0.000	-469.412	0	-4289.61952	(306)	(469)	(4,290)
20080617	2008	6	17	2008_6_17	5/23/2008	6/24/2008	32	0	384	33	23	230	23	-154	0.000	-312.312	0.000	-478.738	0	-4374.84375	(312)	(479)	(4,375)
20080618	2008	6	18	2008_6_18	5/27/2008	6/25/2008	29	0	375	33	21	235	21	-140	0.000	-283.920	0.000	-435.216	0	-3977.13068	(284)	(435)	(3,977)
20080619	2008	6	19	2008_6_19	5/28/2008	6/26/2008	29	0	393	30	13	225	13	-168	0.000	-340.704	0.000	-522.259	0	-4772.55682	(341)	(522)	(4,773)
20080620	2008	6	20	2008_6_20	5/29/2008	6/30/2008	32	0	438	30	12	230	12	-208	0.000	-421.824	0.000	-646.607					

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (<=)	End (<=)	Days	HDD	CDD	Days	Loa HDD	Loa CDD	dHDD	uCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
2008071	2008	7	19	2008_7_19	6/26/2008	7/29/2008	33	0	470	29	0	318	0	-132	0.000	-241.680	0.000	-320.684	0	-3602.07305	(242)	(321)	(3,602)
20080720	2008	7	20	2008_7_20	6/30/2008	7/30/2008	30	0	440	31	0	345	0	-95	0.000	-151.050	0.000	-200.427	0	-2251.29566	(151)	(200)	(2,251)
20080801	2008	8	1	2008_8_1	7/1/2008	8/1/2008	31	0	469	31	0	353	0	-116	0.000	-206.596	0.000	-308.810	0	-3434.61688	(207)	(309)	(3,435)
20080802	2008	8	2	2008_8_2	7/2/2008	8/4/2008	33	0	507	31	0	355	0	-112	0.000	-270.712	0.000	-404.648	0	-4500.53247	(171)	(405)	(4,501)
20080803	2008	8	3	2008_8_3	7/3/2008	8/5/2008	33	0	514	33	0	381	0	-133	0.000	-236.873	0.000	-354.067	0	-3937.96591	(237)	(354)	(3,938)
20080804	2008	8	4	2008_8_4	7/7/2008	8/6/2008	30	0	492	32	0	373	0	-119	0.000	-211.939	0.000	-316.797	0	-3523.44518	(212)	(317)	(3,523)
20080805	2008	8	5	2008_8_5	7/8/2008	8/7/2008	30	0	490	30	0	353	0	-137	0.000	-243.997	0.000	-364.716	0	-4056.40097	(244)	(365)	(4,056)
20080806	2008	8	6	2008_8_6	7/9/2008	8/8/2008	30	0	486	30	0	354	0	-132	0.000	-235.092	0.000	-351.405	0	-3908.35714	(235)	(351)	(3,908)
20080807	2008	8	7	2008_8_7	7/11/2008	8/11/2008	31	0	482	30	0	355	0	-127	0.000	-226.187	0.000	-338.094	0	-3760.31331	(226)	(338)	(3,760)
20080808	2008	8	8	2008_8_8	7/14/2008	8/12/2008	29	0	446	32	0	378	0	-68	0.000	-121.308	0.000	-181.027	0	-2013.3961	(121)	(181)	(2,013)
20080809	2008	8	9	2008_8_9	7/15/2008	8/13/2008	29	0	443	32	0	378	0	-65	0.000	-115.765	0.000	-173.040	0	-1924.56981	(116)	(173)	(1,925)
20080810	2008	8	10	2008_8_10	7/16/2008	8/14/2008	29	0	438	30	0	356	0	-82	0.000	-146.642	0.000	-218.297	0	-2427.91883	(146)	(218)	(2,428)
20080811	2008	8	11	2008_8_11	7/17/2008	8/15/2008	29	0	431	30	0	356	0	-75	0.000	-133.575	0.000	-199.662	0	-2220.65747	(134)	(200)	(2,221)
20080812	2008	8	12	2008_8_12	7/18/2008	8/18/2008	31	0	444	30	0	356	0	-88	0.000	-156.728	0.000	-234.270	0	-2605.57143	(157)	(234)	(2,606)
20080813	2008	8	13	2008_8_13	7/21/2008	8/19/2008	29	0	398	32	0	377	0	-21	0.090	-37.401	0.000	-55.905	0	-621.784091	(37)	(56)	(622)
20080814	2008	8	14	2008_8_14	7/22/2008	8/20/2008	29	0	399	32	0	375	0	-24	0.000	-42.744	0.000	-63.892	0	-710.61039	(43)	(64)	(711)
20080815	2008	8	15	2008_8_15	7/23/2008	8/21/2008	29	0	406	30	0	349	0	-57	0.000	-101.517	0.000	-151.743	0	-1687.69968	(102)	(152)	(1,688)
20080816	2008	8	16	2008_8_16	7/24/2008	8/22/2008	29	0	416	30	0	347	0	-69	0.000	-122.889	0.000	-183.689	0	-2043.00487	(123)	(184)	(2,043)
20080817	2008	8	17	2008_8_17	7/25/2008	8/25/2008	31	0	453	40	0	345	0	-108	0.000	-192.348	0.000	-287.513	0	-3197.74675	(192)	(288)	(3,198)
20080818	2008	8	18	2008_8_18	7/28/2008	8/26/2008	29	0	415	32	0	362	0	-53	0.000	-84.303	0.000	-141.094	0	-1569.26461	(94)	(141)	(1,569)
20080819	2008	8	19	2008_8_19	7/29/2008	8/27/2008	29	0	407	32	0	350	0	-48	0.000	-85.488	0.000	-127.784	0	-1421.22078	(85)	(128)	(1,421)
20080820	2008	8	20	2008_8_20	7/30/2008	8/28/2008	29	0	405	30	0	331	0	-74	0.000	-131.794	0.000	-197.600	0	-2191.0487	(132)	(197)	(2,191)
20080901	2008	9	1	2008_9_1	8/1/2008	9/2/2008	32	0	454	33	0	343	0	-111	0.000	-208.791	0.000	-335.741	0	-3432.12541	(209)	(336)	(3,432)
20080902	2008	9	2	2008_9_2	8/4/2008	9/3/2008	30	0	422	33	1	339	1	-83	0.000	-156.123	0.000	-251.649	0	-2566.30404	(156)	(251)	(2,566)
20080903	2008	9	3	2008_9_3	8/5/2008	9/4/2008	30	0	418	31	2	311	2	-107	0.000	-201.267	0.000	-323.642	0	-3308.44521	(201)	(324)	(3,308)
20080904	2008	9	4	2008_9_4	8/6/2008	9/5/2008	30	0	409	31	3	307	3	-102	0.000	-191.862	0.000	-308.518	0	-3153.84487	(192)	(309)	(3,154)
20080905	2008	9	5	2008_9_5	8/7/2008	9/8/2008	32	0	421	33	6	317	6	-104	0.000	-195.624	0.000	-314.568	0	-3215.68506	(196)	(315)	(3,216)
20080906	2008	9	6	2008_9_6	8/8/2008	9/9/2008	32	0	415	33	7	312	7	-103	0.000	-193.743	0.000	-311.543	0	-3184.76502	(194)	(312)	(3,185)
20080907	2008	9	7	2008_9_7	8/11/2008	9/10/2008	30	0	396	33	8	307	8	-89	0.000	-167.409	0.000	-269.197	0	-2751.88433	(167)	(269)	(2,752)
20080908	2008	9	8	2008_9_8	8/12/2008	9/11/2008	30	0	395	31	9	280	9	-115	0.000	-216.315	0.000	-347.839	0	-3555.80556	(216)	(348)	(3,556)
20080909	2008	9	9	2008_9_9	8/13/2008	9/12/2008	30	0	401	31	10	275	10	-126	0.000	-237.006	0.000	-381.111	0	-3895.92614	(237)	(381)	(3,896)
20080910	2008	9	10	2008_9_10	8/14/2008	9/15/2008	32	0	421	33	13	281	13	-140	0.000	-263.340	0.000	-423.457	0	-4328.80682	(263)	(423)	(4,329)
20080911	2008	9	11	2008_9_11	8/15/2008	9/16/2008	32	0	413	33	15	275	15	-138	0.000	-259.578	0.000	-417.407	0	-4266.96672	(260)	(417)	(4,267)
20080912	2008	9	12	2008_9_12	8/18/2008	9/17/2008	30	0	386	33	17	268	17	-118	0.000	-221.958	0.000	-356.913	0	-3648.56575	(222)	(357)	(3,649)
20080913	2008	9	13	2008_9_13	8/19/2008	9/18/2008	30	0	380	31	19	240	19	-140	0.000	-263.340	0.000	-423.457	0	-4328.80682	(263)	(423)	(4,329)
20080914	2008	9	14	2008_9_14	8/20/2008	9/19/2008	30	0	372	31	21	234	21	-138	0.000	-259.578	0.000	-417.407	0	-4266.96672	(260)	(417)	(4,267)
20080915	2008	9	15	2008_9_15	8/21/2008	9/22/2008	32	0	384	33	27	214	27	-150	0.000	-282.150	0.000	-453.703	0	-4638.00731	(282)	(454)	(4,638)
20080916	2008	9	16	2008_9_16	8/22/2008	9/23/2008	32	0	374	33	30	226	30	-148	0.000	-278.388	0.000	-447.654	0	-4576.16721	(278)	(448)	(4,576)
20080917	2008	9	17	2008_9_17	8/25/2008	9/24/2008	30	0	334	33	33	218	33	-116	0.000	-218.196	0.000	-350.864	0	-3586.72565	(218)	(351)	(3,587)
20080918	2008	9	18	2008_9_18	8/26/2008	9/25/2008	30	0	328	31	36	190	36	-135	0.000	-259.578	0.000	-417.407	0	-4266.96672	(260)	(417)	(4,267)
20080919	2008	9	19	2008_9_19	8/27/2008	9/26/2008	30	0	322	31	39	182	39	-140	0.000	-263.340	0.000	-423.457	0	-4328.80682	(263)	(423)	(4,329)
20080920	2008	9	20	2008_9_20	8/28/2008	9/29/2008	32	0	321	33	48	176	48	-145	0.000	-272.745	0.000	-438.580	0	-4483.40706	(273)	(439)	(4,483)
20081001	2008	10	1	2008_10_1	9/2/2008	10/1/2008	29	7	236	51	127	44	127	-109	0.000	-197.181	0.000	-344.966	0	-3904.46936	(197)	(345)	(3,904)
20081002	2008	10	2	2008_10_2	9/3/2008	10/2/2008	29	16	218	28	53	120	37	-98	0.000	-177.282	0.000	-310.153	0	-3510.44034	(177)	(310)	(3,510)
20081003	2008	10	3	2008_10_3	9/4/2008	10/3/2008	29	22	203	28	55	113	33	-90	0.000	-162.810	0.000	-284.835	0	-3223.87375	(163)	(285)	(3,224)
20081004	2008	10	4	2008_10_4	9/5/2008	10/6/2008	31	23	205	28	58	106	35	-99	0.000	-179.091	0.000	-313.318	0	-3546.26116	(179)	(313)	(3,546)
20081005	2008	10	5	2008_10_5	9/8/2008	10/7/2008	29	23	183	28	60	87	46	-96	0.000	-173.664	0.000	-303.824	0	-3438.7987	(174)	(304)	(3,439)
20081006	2008	10	6	2008_10_6	9/9/2008	10/8/2008	29	24	179	28	73	81	49	-95	0.000	-177.282	0.000	-310.153	0	-3510.44034	(177)	(310)	(3,510)
20081007	2008	10	7	2008_10_7	9/10/2008	10/9/2008	29	26	173	28	78	75	52	-98	0.000	-177.282	0.000	-310.153	0	-3510.44034	(177)	(310)	(3,510)
20081008	2008	10	8	2008_10_8	9/11/2008	10/10/2008	29	26	167	28	83	69	57	-98	0.000	-177.282	0.000	-310.153	0	-3510.44034	(177)	(310)	(3,510)
20081009	2008	10	9	2008_10_9	9/12/2008	10/13/2008	31	26	173	28	89	64	63	-109	0.000	-197.181	0.000	-344.966	0	-3904.46936	(197)	(345)	(3,904)
20081010	2008	10	10	2008_10_10	9/15/2008	10/14/2008	29	26	151	28	108	50	82	-101	0.000	-182.709	0.000	-319.648	0	-3617.9028	(183)	(320)	(3,618)
20081011	2008	10	11	2008_10_11	9/16/2008	10/15/2008	29	26	156	28	114	46	88	-110	0.000	-198.990	0.000	-348.131	0	-3940.29018	(199)	(348)	(3,940)
20081012	2008	10	12																				

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Low HDD	Low CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20081111	2008	11	11	2008_11_11	10/15/2008	11/13/2008	29	328	0	30	413	13	85	13	19.210	0.000	0.000	0.000	0	0	19		
20081112	2008	11	12	2008_11_12	10/16/2008	11/14/2008	29	334	0	30	422	12	88	12	19.858	0.000	0.000	0.000	0	0	20		
20081113	2008	11	13	2008_11_13	10/17/2008	11/17/2008	31	397	0	32	471	11	74	11	16.724	0.000	0.000	0.000	0	0	17		
20081114	2008	11	14	2008_11_14	10/20/2008	11/18/2008	29	397	0	32	481	10	84	10	18.984	0.000	0.000	0.000	0	0	19		
20081115	2008	11	15	2008_11_15	10/21/2008	11/19/2008	29	418	0	30	470	7	52	7	11.752	0.000	0.000	0.000	0	0	12		
20081116	2008	11	16	2008_11_16	10/22/2008	11/20/2008	29	432	0	30	480	6	48	6	10.845	0.000	0.000	0.000	0	0	11		
20081117	2008	11	17	2008_11_17	10/23/2008	11/21/2008	29	460	0	30	490	5	30	5	6.780	0.000	0.000	0.000	0	0	7		
20081118	2008	11	18	2008_11_18	10/24/2008	11/24/2008	31	537	0	32	544	4	7	4	1.582	0.000	0.000	0.000	0	0	2		
20081119	2008	11	19	2008_11_19	10/27/2008	11/25/2008	29	523	0	32	554	3	31	3	7.006	0.000	0.000	0.000	0	0	7		
20081120	2008	11	20	2008_11_20	10/28/2008	11/26/2008	29	527	0	30	539	0	12	0	2.712	0.000	0.000	0.000	0	0	3		
20081201	2008	12	1	2008_12_1	10/30/2008	12/1/2008	32	617	0	32	616	0	-1	0	-0.467	0.000	-0.687	0.000	-14.8058036	0	(0)	(1)	(15)
20081202	2008	12	2	2008_12_2	10/31/2008	12/2/2008	32	639	0	32	627	0	-12	0	-5.604	0.000	-8.239	0.000	-177.669643	0	(6)	(8)	(178)
20081203	2008	12	3	2008_12_3	11/3/2008	12/3/2008	30	649	0	30	607	0	-42	0	-19.614	0.000	-28.836	0.000	-621.84375	0	(20)	(29)	(622)
20081204	2008	12	4	2008_12_4	11/4/2008	12/4/2008	30	674	0	30	616	0	-58	0	-27.086	0.000	-39.822	0.000	-858.736607	0	(27)	(40)	(859)
20081205	2008	12	5	2008_12_5	11/5/2008	12/5/2008	30	710	0	30	626	0	-84	0	-39.228	0.000	-57.673	0.000	-1243.6875	0	(39)	(58)	(1,244)
20081206	2008	12	6	2008_12_6	11/6/2008	12/8/2008	32	809	0	32	690	0	-119	0	-55.573	0.000	-81.703	0.000	-1761.89063	0	(56)	(82)	(1,561)
20081207	2008	12	7	2008_12_7	11/7/2008	12/9/2008	32	812	0	32	701	0	-111	0	-51.837	0.000	-76.210	0.000	-1643.4442	0	(52)	(76)	(1,643)
20081208	2008	12	8	2008_12_8	11/10/2008	12/10/2008	30	767	0	30	677	0	-90	0	-42.030	0.000	-61.792	0.000	-1332.52232	0	(42)	(62)	(1,333)
20081209	2008	12	9	2008_12_9	11/11/2008	12/11/2008	30	776	0	30	688	0	-88	0	-41.096	0.000	-60.419	0.000	-1302.91071	0	(41)	(60)	(1,303)
20081210	2008	12	10	2008_12_10	11/12/2008	12/12/2008	30	797	0	30	699	0	-98	0	-45.766	0.000	-67.285	0.000	-1450.96875	0	(46)	(67)	(1,451)
20081211	2008	12	11	2008_12_11	11/13/2008	12/15/2008	32	862	0	32	768	0	-94	0	-43.898	0.000	-64.538	0.000	-1391.74554	0	(44)	(65)	(1,392)
20081212	2008	12	12	2008_12_12	11/14/2008	12/16/2008	32	852	0	32	780	0	-112	0	-52.304	0.000	-76.897	0.000	-1658.25	0	(52)	(77)	(1,658)
20081213	2008	12	13	2008_12_13	11/17/2008	12/17/2008	30	893	0	30	752	0	-101	0	-47.167	0.000	-69.344	0.000	-1495.38616	0	(47)	(69)	(1,495)
20081214	2008	12	14	2008_12_14	11/18/2008	12/18/2008	30	852	0	30	762	0	-90	0	-42.030	0.000	-61.792	0.000	-1332.52232	0	(42)	(62)	(1,333)
20081215	2008	12	15	2008_12_15	11/19/2008	12/19/2008	30	835	0	30	772	0	-63	0	-29.421	0.000	-43.254	0.000	-952.765625	0	(29)	(43)	(933)
20081216	2008	12	16	2008_12_16	11/20/2008	12/22/2008	32	928	0	32	841	0	-87	0	-40.629	0.000	-59.732	0.000	-1288.10491	0	(41)	(60)	(1,288)
20081217	2008	12	17	2008_12_17	11/21/2008	12/23/2008	32	926	0	34	910	0	-16	0	-7.472	0.000	-10.985	0.000	-236.892857	0	(7)	(11)	(237)
20081218	2008	12	18	2008_12_18	11/24/2008	12/26/2008	32	911	0	32	876	0	-35	0	-16.345	0.000	-24.030	0.000	-518.203125	0	(16)	(24)	(518)
20081219	2008	12	19	2008_12_19	11/25/2008	12/29/2008	34	922	1	34	947	0	25	-1	11.675	0.000	17.164	0.000	370.1450893	0	(12)	17	370
20081220	2008	12	20	2008_12_20	11/26/2008	12/30/2008	34	914	1	34	955	0	41	-1	19.147	0.000	28.150	0.000	607.0379464	0	19	28	607
20090101	2009	1	1	2009_1_1	12/1/2008	1/2/2009	32	877	1	33	945	0	68	-1	30.600	0.000	44.153	0.000	0	0	31	44	
20090102	2009	1	2	2009_1_2	12/2/2008	1/5/2009	34	917	1	31	902	0	-15	-1	-6.750	0.000	-9.740	0.000	0	0	(7)	(10)	
20090103	2009	1	3	2009_1_3	12/3/2008	1/6/2009	34	922	1	31	907	0	-15	-1	-6.750	0.000	-9.740	0.000	0	0	(7)	(10)	
20090104	2009	1	4	2009_1_4	12/4/2008	1/7/2009	34	922	1	33	972	0	50	-1	22.500	0.000	32.465	0.000	0	0	23	32	
20090105	2009	1	5	2009_1_5	12/5/2008	1/8/2009	34	918	1	33	976	0	58	-1	26.100	0.000	37.660	0.000	0	0	26	38	
20090106	2009	1	6	2009_1_6	12/8/2008	1/9/2009	32	846	1	33	980	0	134	-1	60.300	0.000	87.007	0.000	0	0	60	87	
20090107	2009	1	7	2009_1_7	12/9/2008	1/12/2009	34	922	1	31	928	0	6	-1	2.700	0.000	3.896	0.000	0	0	7	4	
20090108	2009	1	8	2009_1_8	12/10/2008	1/13/2009	34	939	1	31	930	0	-9	-1	-4.050	0.000	-5.844	0.000	0	0	(4)	(6)	
20090109	2009	1	9	2009_1_9	12/11/2008	1/14/2009	34	944	1	33	991	0	47	-1	21.150	0.000	30.517	0.000	0	0	21	31	
20090110	2009	1	10	2009_1_10	12/12/2008	1/15/2009	34	964	1	33	992	0	28	-1	12.600	0.000	18.151	0.000	0	0	13	18	
20090111	2009	1	11	2009_1_11	12/15/2008	1/16/2009	32	948	1	33	993	0	45	-1	20.250	0.000	29.219	0.000	0	0	20	29	
20090112	2009	1	12	2009_1_12	12/16/2008	1/19/2009	34	1024	1	31	935	0	89	-1	40.050	0.000	57.788	0.000	0	0	(40)	(55)	
20090113	2009	1	13	2009_1_13	12/17/2008	1/20/2009	34	1035	1	31	936	0	-99	-1	-44.550	0.000	-64.281	0.000	0	0	(45)	(64)	
20090114	2009	1	14	2009_1_14	12/18/2008	1/21/2009	34	1046	1	33	998	0	-48	-1	-21.600	0.000	-31.167	0.000	0	0	(22)	(31)	
20090115	2009	1	15	2009_1_15	12/19/2008	1/22/2009	34	1059	1	33	998	0	-61	-1	-27.450	0.000	-39.608	0.000	0	0	(27)	(40)	
20090116	2009	1	16	2009_1_16	12/22/2008	1/23/2009	32	956	1	33	998	0	42	-1	18.900	0.000	27.271	0.000	0	0	19	27	
20090117	2009	1	17	2009_1_17	12/23/2008	1/26/2009	34	1046	1	29	878	0	-168	-1	-75.600	0.000	-109.083	0.000	0	0	(76)	(109)	
20090118	2009	1	18	2009_1_18	12/26/2008	1/27/2009	32	1012	1	29	877	0	-135	-1	-60.750	0.000	-87.656	0.000	0	0	(61)	(88)	
20090119	2009	1	19	2009_1_19	12/29/2008	1/28/2009	30	1011	0	31	936	0	-75	0	-33.750	0.000	-48.698	0.000	0	0	(34)	(49)	
20090120	2009	1	20	2009_1_20	12/30/2008	1/29/2009	30	1031	0	29	873	0	-158	0	-71.100	0.000	-102.500	0.000	0	0	(71)	(103)	
20090201	2009	2	1	2009_2_1	1/2/2009	1/30/2009	28	984	0	28	984	0	-82	0	-36.572	0.000	-52.574	0.000	-766.337256	0	(37)	(53)	(766)
20090202	2009	2	2	2009_2_2	1/5/2009	2/2/2009	28	1000	0	32	959	0	-41	0	-18.286	0.000	-26.287	0.000	-383.168628	0	(18)	(26)	(383)
20090203	2009	2	3	2009_2_3	1/6/2009	2/3/2009	28	1016	0	32	958	0	-58	0	-25.868	0.000	-37.186	0.000	-542.043425	0	(20)	(37)	(542)
20090204	2009	2	4	2009_2_4	1/7/2009	2/4/2009	28	1035	0	30	897	0	-138	0	-61.548	0.000	-88.478	0.000	-1289.68953	0	(62)	(88)	(1,290)
20090205	2009	2	5	2009_2_5	1/8/2009	2/5/2009	28	1042	0	30	896	0	-146	0	-65.116	0.000	-91.607	0.000	-1364.45414	0	(65)	(94)	(1,364)
20090206	2009	2	6	2009_2_6	1/9/2009	2/6/2009	28	1031	0	30	895	0	-136	0	-60.656	0.000	-87.196	0.000	-1270.99538	0	(61)	(87)	(1,271)
20090207	2009	2	7	2009_2																			

YYYYMMCC	Year	Month	Cycle	Lookup	Begln (>)	End (<=)	Days	HDD	CDD	Days	Low HDD	Low CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20090303	2009	3	3	2009_3_3	2/3/2009	3/3/2009	28	708	0	28	751	0	43	0	25.327	0.000	0.000	0.000	371.6864854	0	25		372
20090304	2009	3	4	2009_3_4	2/4/2009	3/4/2009	28	684	0	28	745	0	61	0	35.929	0.000	0.000	0.000	527.2761769	0	36		527
20090305	2009	3	5	2009_3_5	3/5/2009	3/5/2009	28	652	0	28	738	0	86	0	50.654	0.000	0.000	0.000	743.3729708	0	51		743
20090306	2009	3	6	2009_3_6	2/6/2009	3/6/2009	28	635	0	28	731	0	96	0	56.544	0.000	0.000	0.000	829.8116883	0	57		830
20090307	2009	3	7	2009_3_7	2/9/2009	3/9/2009	28	623	1	28	709	0	86	-1	50.654	0.000	0.000	0.000	743.3729708	0	51		743
20090308	2009	3	8	2009_3_8	2/10/2009	3/10/2009	28	618	1	28	701	0	83	-1	48.887	0.000	0.000	0.000	717.4413555	0	49		717
20090309	2009	3	9	2009_3_9	2/11/2009	3/11/2009	28	622	1	28	692	0	70	-1	41.230	0.000	0.000	0.000	405.0710227	0	41		605
20090310	2009	3	10	2009_3_10	2/12/2009	3/12/2009	28	636	1	28	683	0	47	-1	27.683	0.000	0.000	0.000	406.2619724	0	28		406
20090311	2009	3	11	2009_3_11	2/13/2009	3/13/2009	28	635	1	28	674	0	39	-1	22.971	0.000	0.000	0.000	337.1109984	0	23		337
20090312	2009	3	12	2009_3_12	2/16/2009	3/14/2009	26	574	1	28	648	0	74	-1	43.586	0.000	0.000	0.000	639.6465097	0	44		640
20090313	2009	3	13	2009_3_13	2/17/2009	3/16/2009	27	567	1	28	640	0	73	-1	42.997	0.000	0.000	0.000	631.0926387	0	43		631
20090314	2009	3	14	2009_3_14	2/18/2009	3/17/2009	27	561	1	28	632	0	71	-1	41.819	0.000	0.000	0.000	613.7148945	0	42		614
20090315	2009	3	15	2009_3_15	2/19/2009	3/18/2009	27	529	1	28	623	0	94	-1	55.366	0.000	0.000	0.000	812.5239448	0	55		813
20090316	2009	3	16	2009_3_16	2/20/2009	3/19/2009	27	505	1	28	614	0	109	-1	64.201	0.000	0.000	0.000	942.1820211	0	64		942
20090317	2009	3	17	2009_3_17	2/23/2009	3/20/2009	25	423	1	28	589	0	166	-1	97.774	0.000	0.000	0.000	1434.882711	0	98		1435
20090318	2009	3	18	2009_3_18	2/24/2009	3/21/2009	25	410	1	28	581	0	171	-1	100.719	0.000	0.000	0.000	1478.10207	0	101		1478
20090319	2009	3	19	2009_3_19	2/25/2009	3/23/2009	26	409	1	28	572	0	163	-1	96.007	0.000	0.000	0.000	1408.951096	0	96		1409
20090320	2009	3	20	2009_3_20	2/26/2009	3/24/2009	26	404	1	28	564	0	160	-1	94.240	0.000	0.000	0.000	1383.019481	0	94		1383
20090401	2009	4	1	2009_4_1	2/27/2009	3/30/2009	31	471	1	31	602	0	131	-1	57.599	0.000	0.000	-5.411	0	-67.1870942	58	(5)	(67)
20090402	2009	4	2	2009_4_2	3/2/2009	3/31/2009	29	375	1	29	545	0	170	-1	74.630	0.000	0.000	-5.411	0	-67.1870942	75	(5)	(67)
20090403	2009	4	3	2009_4_3	3/3/2009	4/1/2009	29	347	1	29	536	0	189	-1	82.971	0.000	0.000	-5.411	0	-67.1870942	83	(5)	(67)
20090404	2009	4	4	2009_4_4	3/4/2009	4/2/2009	29	328	1	29	527	0	199	-1	87.361	0.000	0.000	-5.411	0	-67.1870942	87	(5)	(67)
20090405	2009	4	5	2009_4_5	3/5/2009	4/3/2009	29	328	1	29	518	0	199	-1	83.410	0.000	0.000	-5.411	0	-67.1870942	83	(5)	(67)
20090406	2009	4	6	2009_4_6	3/6/2009	4/6/2009	31	362	0	31	534	0	172	-1	75.508	0.000	0.000	-5.411	0	-67.1870942	76	(5)	(67)
20090407	2009	4	7	2009_4_7	3/9/2009	4/7/2009	29	369	0	29	481	0	112	0	49.168	0.000	0.000	0.000	0	0	49		
20090408	2009	4	8	2009_4_8	3/10/2009	4/8/2009	29	386	0	29	472	0	86	0	37.754	0.000	0.000	0.000	0	0	38		
20090409	2009	4	9	2009_4_9	3/11/2009	4/9/2009	29	387	0	29	464	0	77	0	33.893	0.000	0.000	0.000	0	0	34		
20090410	2009	4	10	2009_4_10	3/12/2009	4/13/2009	32	397	0	29	455	0	58	0	25.462	0.000	0.000	0.000	0	0	25		
20090411	2009	4	11	2009_4_11	3/13/2009	4/14/2009	32	388	0	31	468	1	80	1	35.120	0.000	0.000	5.411	0	67.18709416	35	5	67
20090412	2009	4	12	2009_4_12	3/14/2009	4/15/2009	32	384	0	29	420	2	36	2	15.804	0.000	0.000	10.822	0	134.3741883	16	11	134
20090413	2009	4	13	2009_4_13	3/16/2009	4/16/2009	31	373	0	29	411	1	38	2	16.682	0.000	0.000	16.234	0	201.5612825	17	16	202
20090414	2009	4	14	2009_4_14	3/17/2009	4/17/2009	31	373	0	29	402	4	29	4	12.731	0.000	0.000	21.645	0	268.7483766	13	22	269
20090415	2009	4	15	2009_4_15	3/18/2009	4/20/2009	33	386	0	29	393	5	7	5	3.073	0.000	0.000	27.056	0	335.934708	1	27	336
20090416	2009	4	16	2009_4_16	3/19/2009	4/21/2009	33	390	0	31	401	8	11	8	-4.829	0.000	0.000	43.290	0	537.4967532	5	43	537
20090417	2009	4	17	2009_4_17	3/20/2009	4/22/2009	33	379	0	29	357	9	-22	0	-9.655	0.000	0.000	48.791	0	604.6838474	(10)	49	605
20090418	2009	4	18	2009_4_18	3/21/2009	4/23/2009	33	368	0	29	348	10	-20	10	-8.780	0.000	0.000	54.112	0	671.8709416	(9)	54	672
20090419	2009	4	19	2009_4_19	3/23/2009	4/24/2009	32	352	10	29	339	11	-13	11	-5.707	0.000	0.000	5.411	0	67.18709416	(6)	5	67
20090420	2009	4	20	2009_4_20	3/24/2009	4/27/2009	34	350	47	29	330	13	20	-34	-8.780	0.000	0.000	-183.981	0	-2284.3612	(9)	(184)	(2,284)
20090501	2009	5	1	2009_5_1	3/30/2009	4/28/2009	29	268	1	30	299	23	31	-29	0.000	-50.344	0.000	-106.652	0	-971.076299	(50)	(107)	(971)
20090502	2009	5	2	2009_5_2	3/31/2009	4/29/2009	29	259	58	30	291	25	32	-33	0.000	-57.288	0.000	-121.363	0	-1105.01786	(57)	(121)	(1,105)
20090503	2009	5	3	2009_5_3	4/1/2009	5/1/2009	30	247	64	30	283	27	36	-37	0.000	-64.232	0.000	-136.074	0	-1238.95942	(64)	(136)	(1,239)
20090504	2009	5	4	2009_5_4	4/2/2009	5/4/2009	32	259	64	32	287	33	28	-31	0.000	-53.516	0.000	-114.008	0	-1038.04708	(54)	(114)	(1,038)
20090505	2009	5	5	2009_5_5	4/3/2009	5/5/2009	32	247	65	32	280	35	33	-30	0.000	-52.050	0.000	-110.300	0	-1004.56169	(52)	(110)	(1,005)
20090506	2009	5	6	2009_5_6	4/6/2009	5/6/2009	30	212	65	30	248	37	36	-28	0.000	-48.608	0.000	-102.975	0	-937.590909	(49)	(103)	(938)
20090507	2009	5	7	2009_5_7	4/7/2009	5/7/2009	30	189	67	30	241	39	52	-28	0.000	-48.608	0.000	-102.975	0	-937.590909	(49)	(103)	(938)
20090508	2009	5	8	2009_5_8	4/8/2009	5/8/2009	30	172	70	30	234	41	62	-29	0.000	-50.344	0.000	-106.652	0	-971.076299	(50)	(107)	(971)
20090509	2009	5	9	2009_5_9	4/9/2009	5/11/2009	32	164	70	32	235	47	71	-23	0.000	-39.928	0.000	-54.586	0	-770.163961	(40)	(85)	(770)
20090510	2009	5	10	2009_5_10	4/13/2009	5/12/2009	29	127	70	32	228	49	101	-21	0.000	-36.456	0.000	-77.231	0	-703.193182	(36)	(77)	(703)
20090511	2009	5	11	2009_5_11	4/14/2009	5/13/2009	29	113	72	30	199	50	86	-22	0.000	-38.192	0.000	-80.909	0	-736.678571	(38)	(81)	(737)
20090512	2009	5	12	2009_5_12	4/15/2009	5/14/2009	29	95	76	30	192	51	97	-25	0.000	-43.400	0.000	-91.942	0	-837.13474	(43)	(92)	(837)
20090513	2009	5	13	2009_5_13	4/16/2009	5/15/2009	29	86	81	30	185	52	99	-29	0.000	-50.344	0.000	-106.652	0	-971.076299	(50)	(107)	(971)
20090514	2009	5	14	2009_5_14	4/17/2009	5/18/2009	31	95	84	32	182	57	87	-27	0.000	-46.872	0.000	-99.297	0	-904.105519	(47)	(99)	(904)
20090515	2009	5	15	2009_5_15	4/20/2009	5/19/2009	29	82	84	32	175	59	93	-25	0.000	-43.400	0.000	-91.942	0	-837.13474	(43)	(92)	(837)
20090516	2009	5	16	2009_5_16	4/21/2009	5/20/2009	29	65	86	30	151	59	86	-27	0.000	-46.872	0.000	-99.297	0	-904.105519	(47)	(99)	(904)
20090517	2009	5	17	2009_5_17	4/22/2009	5/21/2009	29	54	92	30	145	61	91	-31	0.000	-53.516	0.000	-114.008	0	-1038.04708	(54)	(114)	(1,038)
20090518	2009	5	18	2009_5_18</																			

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (<=)	End (<=)	Days	HDD	CDD	Days	Loa HDD	Loa CDD	dHDD	acCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LEGS WNA	LELC WNA
20090615	2009	6	15	2009_6_15	5/19/2009	6/19/2009	31	7	235	31	27	200	20	-55	0.000	-111.540	0.000	-170.978	0	-1562.4442	(112)	(171)	(1,562)
20090616	2009	6	16	2009_6_16	5/20/2009	6/22/2009	33	7	302	33	25	224	18	-78	0.000	-158.184	0.000	-242.478	0	-2215.82095	(158)	(242)	(2,216)
20090617	2009	6	17	2009_6_17	5/21/2009	6/23/2009	33	7	313	33	23	230	16	-83	0.000	-168.324	0.000	-258.021	0	-2357.87033	(168)	(258)	(2,358)
20090618	2009	6	18	2009_6_18	5/22/2009	6/24/2009	33	7	320	33	21	235	14	-85	0.000	-172.380	0.000	-264.238	0	-2414.68649	(172)	(264)	(2,415)
20090619	2009	6	19	2009_6_19	5/26/2009	6/25/2009	30	7	298	30	13	225	6	-73	0.000	-148.044	0.000	-226.934	0	-2073.78957	(148)	(227)	(2,074)
20090620	2009	6	20	2009_6_20	5/27/2009	6/26/2009	30	7	305	30	12	230	5	-75	0.000	-152.100	0.000	-233.152	0	-2130.60572	(152)	(233)	(2,131)
20090701	2009	7	1	2009_7_1	5/28/2009	6/29/2009	32	7	338	28	7	232	0	-106	0.000	-168.540	0.000	-223.635	0	-2511.972	(169)	(224)	(2,512)
20090702	2009	7	2	2009_7_2	5/29/2009	6/30/2009	32	7	342	28	6	236	-1	-106	0.000	-168.540	0.000	-223.635	0	-2511.972	(169)	(224)	(2,512)
20090703	2009	7	3	2009_7_3	6/3/2009	7/2/2009	29	7	306	28	5	240	-2	-66	0.000	-104.940	0.000	-139.244	0	-1564.05804	(105)	(139)	(1,564)
20090704	2009	7	4	2009_7_4	6/4/2009	7/6/2009	32	7	336	29	4	254	7	-76	0.000	-120.840	0.000	-160.342	0	-1891.03653	(121)	(160)	(1,891)
20090705	2009	7	5	2009_7_5	6/5/2009	7/7/2009	32	0	340	31	3	279	3	-61	0.000	-96.990	0.000	-128.695	0	-1445.56839	(97)	(129)	(1,446)
20090706	2009	7	6	2009_7_6	6/8/2009	7/8/2009	30	0	332	29	0	269	0	-63	0.000	-109.170	0.000	-132.915	0	-1492.96449	(100)	(133)	(1,493)
20090707	2009	7	7	2009_7_7	6/9/2009	7/9/2009	30	0	333	29	0	273	0	-60	0.000	-95.400	0.000	-126.586	0	-1421.87094	(95)	(127)	(1,422)
20090708	2009	7	8	2009_7_8	6/10/2009	7/10/2009	30	0	340	29	0	276	0	-64	0.000	-101.760	0.000	-135.025	0	-1516.66234	(102)	(135)	(1,517)
20090709	2009	7	9	2009_7_9	6/11/2009	7/13/2009	32	0	371	29	0	279	0	-92	0.000	-146.280	0.000	-194.098	0	-2180.20211	(146)	(194)	(2,180)
20090710	2009	7	10	2009_7_10	6/12/2009	7/14/2009	32	0	375	31	0	304	0	-71	0.000	-112.890	0.000	-149.793	0	-1682.54728	(113)	(150)	(1,683)
20090711	2009	7	11	2009_7_11	6/15/2009	7/15/2009	30	0	358	29	0	290	0	-68	0.000	-108.120	0.000	-143.464	0	-1611.45373	(108)	(143)	(1,611)
20090712	2009	7	12	2009_7_12	6/16/2009	7/16/2009	30	0	363	29	0	292	0	-71	0.000	-112.890	0.000	-149.793	0	-1682.54728	(113)	(150)	(1,683)
20090713	2009	7	13	2009_7_13	6/17/2009	7/17/2009	30	0	357	29	0	294	0	-63	0.000	-100.170	0.000	-132.915	0	-1492.96449	(100)	(133)	(1,493)
20090714	2009	7	14	2009_7_14	6/18/2009	7/20/2009	32	0	351	29	0	297	0	-54	0.000	-85.860	0.000	-113.927	0	-1279.68385	(86)	(114)	(1,280)
20090715	2009	7	15	2009_7_15	6/19/2009	7/21/2009	32	0	340	31	0	324	0	-16	0.000	-25.440	0.000	-33.756	0	-379.165884	(25)	(34)	(379)
20090716	2009	7	16	2009_7_16	6/22/2009	7/22/2009	30	0	295	29	0	309	0	14	0.000	-22.260	0.000	29.537	0	331.769864	22	30	332
20090717	2009	7	17	2009_7_17	6/23/2009	7/23/2009	30	0	287	29	0	312	0	25	0.000	39.750	0.000	52.744	0	592.4462256	40	53	592
20090718	2009	7	18	2009_7_18	6/24/2009	7/24/2009	30	0	280	29	0	315	0	35	0.000	55.650	0.000	73.842	0	829.4247159	56	74	829
20090719	2009	7	19	2009_7_19	6/25/2009	7/27/2009	32	0	292	29	0	318	0	26	0.000	41.340	0.000	54.854	0	616.1440747	41	55	616
20090720	2009	7	20	2009_7_20	6/26/2009	7/28/2009	32	0	286	31	0	345	0	59	0.000	93.810	0.000	124.476	0	1398.173093	94	124	1,398
20090801	2009	8	1	2009_8_1	6/29/2009	7/29/2009	30	0	254	31	0	353	0	99	0.000	176.319	0.000	263.554	0	2931.267557	176	264	2,931
20090802	2009	8	2	2009_8_2	6/30/2009	7/30/2009	30	0	257	31	0	355	0	98	0.000	174.538	0.000	260.892	0	2901.659091	175	261	2,902
20090803	2009	8	3	2009_8_3	7/2/2009	8/3/2009	32	0	289	33	0	381	0	92	0.000	163.852	0.000	244.919	0	2724.006494	164	245	2,724
20090804	2009	8	4	2009_8_4	7/6/2009	8/4/2009	29	0	271	32	0	373	0	102	0.000	181.662	0.000	271.540	0	3020.094156	182	272	3,020
20090805	2009	8	5	2009_8_5	7/7/2009	8/5/2009	29	0	271	30	0	353	0	82	0.000	146.042	0.000	218.297	0	2427.918831	146	218	2,428
20090806	2009	8	6	2009_8_6	7/8/2009	8/6/2009	29	0	270	30	0	354	0	84	0.000	149.604	0.000	223.621	0	2487.136364	150	224	2,487
20090807	2009	8	7	2009_8_7	7/9/2009	8/7/2009	29	0	264	30	0	355	0	91	0.000	162.071	0.000	242.256	0	2694.397727	162	242	2,694
20090808	2009	8	8	2009_8_8	7/10/2009	8/10/2009	31	0	297	32	0	378	0	81	0.000	144.261	0.000	215.635	0	2398.310065	144	216	2,398
20090809	2009	8	9	2009_8_9	7/15/2009	8/11/2009	29	0	270	32	0	378	0	108	0.000	192.348	0.000	287.513	0	3197.746753	192	288	3,198
20090810	2009	8	10	2009_8_10	7/14/2009	8/12/2009	29	0	272	30	0	356	0	84	0.000	149.604	0.000	223.621	0	2427.918831	146	218	2,428
20090811	2009	8	11	2009_8_11	7/15/2009	8/13/2009	29	0	274	30	0	356	0	82	0.000	146.042	0.000	218.297	0	2427.918831	146	218	2,428
20090812	2009	8	12	2009_8_12	7/16/2009	8/14/2009	29	0	272	30	0	356	0	84	0.000	149.604	0.000	223.621	0	2487.136364	150	224	2,487
20090813	2009	8	13	2009_8_13	7/17/2009	8/17/2009	31	0	314	32	0	377	0	63	0.000	112.203	0.000	167.716	0	1865.352273	112	168	1,865
20090814	2009	8	14	2009_8_14	7/20/2009	8/18/2009	29	0	326	32	0	375	0	49	0.000	87.269	0.000	130.446	0	1450.829545	87	130	1,451
20090815	2009	8	15	2009_8_15	7/21/2009	8/19/2009	29	0	337	30	0	349	0	12	0.000	21.372	0.000	31.946	0	355.3051948	21	32	355
20090816	2009	8	16	2009_8_16	7/22/2009	8/20/2009	29	0	348	30	0	347	0	-1	0.000	-1.781	0.000	-2.662	0	-29.6087662	(2)	(3)	(30)
20090817	2009	8	17	2009_8_17	7/23/2009	8/21/2009	29	0	349	30	0	345	0	-4	0.000	-7.124	0.000	-10.649	0	-118.435065	(7)	(11)	(118)
20090818	2009	8	18	2009_8_18	7/24/2009	8/24/2009	31	0	351	32	0	362	0	11	0.000	19.591	0.000	29.284	0	325.6964286	20	29	326
20090819	2009	8	19	2009_8_19	7/25/2009	8/25/2009	29	0	329	32	0	359	0	30	0.000	53.430	0.000	79.865	0	888.262987	53	80	888
20090820	2009	8	20	2009_8_20	7/28/2009	8/26/2009	29	0	332	30	0	331	0	-1	0.000	-1.781	0.000	-2.662	0	-29.6087662	(2)	(3)	(30)
20090901	2009	9	1	2009_9_1	7/29/2009	8/27/2009	29	0	337	33	0	343	0	6	0.000	11.286	0.000	18.148	0	185.5202922	11	18	186
20090902	2009	9	2	2009_9_2	7/30/2009	8/28/2009	29	0	338	33	1	339	1	1	0.000	1.851	0.000	3.025	0	30.9200487	2	3	31
20090903	2009	9	3	2009_9_3	8/3/2009	9/1/2009	29	0	312	31	2	311	2	-1	0.000	-1.851	0.000	-3.025	0	-30.9200487	(2)	(3)	(31)
20090904	2009	9	4	2009_9_4	8/4/2009	9/2/2009	29	0	311	31	3	307	3	-4	0.000	-7.524	0.000	-12.099	0	-123.680195	(8)	(12)	(124)
20090905	2009	9	5	2009_9_5	8/5/2009	9/3/2009	29	0	310	33	6	317	6	7	0.000	13.167	0.000	21.173	0	216.4463409	13	21	216
20090906	2009	9	6	2009_9_6	8/6/2009	9/4/2009	29	0	310	33	7	312	7	2	0.000	3.762	0.000	6.049	0	61.8409974	4	6	62
20090907	2009	9	7	2009_9_7	8/7/2009	9/8/2009	32	0	338	33	8	307	8	-31	0.000	-58.311	0.000	-93.765	0	-958.52151	(58)	(94)	(959)
20090908	2009	9	8	2009_9_8	8/10/2009	9/9/2009	30	0	360	31	9	280	9	-20	0.000	-37.620	0.000	-60.494	0	-618.406974	(38)	(60)	(618)
20090909	2009																						

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Loa HDD	Lou CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA		
20091007	2009	10	7	2009_10_7	9/8/2009	10/7/2009	29	58	146	28	78	75	20	-71	0.000	-128.439	0.000	-224.703	0	2543.27821	(128)	(225)	(2,543)		
20091008	2009	10	8	2009_10_8	9/9/2009	10/8/2009	29	67	136	28	83	69	16	-67	0.000	-121.203	0.000	-212.044	0	2399.99493	(121)	(212)	(2,400)		
20091009	2009	10	9	2009_10_9	9/10/2009	10/9/2009	29	71	128	28	89	64	18	-64	0.000	-115.776	0.000	-202.549	0	2292.53247	(116)	(203)	(2,293)		
20091010	2009	10	10	2009_10_10	9/11/2009	10/12/2009	31	103	118	28	108	50	5	-54	0.000	-123.012	0.000	-215.208	0	2435.81575	(123)	(215)	(2,436)		
20091011	2009	10	11	2009_10_11	9/14/2009	10/13/2009	29	110	100	28	114	46	4	-54	0.000	-97.686	0.000	-170.901	0	1934.32427	(98)	(171)	(1,934)		
20091012	2009	10	12	2009_10_12	9/15/2009	10/14/2009	29	126	92	28	121	43	-5	-49	0.000	-88.641	0.000	-155.077	0	1755.22017	(89)	(155)	(1,755)		
20091013	2009	10	13	2009_10_13	9/16/2009	10/15/2009	29	142	81	28	128	40	-14	-41	0.000	-74.169	0.000	-129.758	0	1468.65361	(74)	(130)	(1,469)		
20091014	2009	10	14	2009_10_14	9/17/2009	10/16/2009	29	162	75	28	136	37	-26	-38	0.000	-68.742	0.000	-120.263	0	1361.19115	(69)	(120)	(1,361)		
20091015	2009	10	15	2009_10_15	9/18/2009	10/19/2009	31	216	68	28	161	30	-55	-38	0.000	-68.742	0.000	-120.263	0	1361.19115	(69)	(120)	(1,361)		
20091016	2009	10	16	2009_10_16	9/21/2009	10/20/2009	29	224	42	28	169	29	-55	-13	0.000	-23.517	0.000	-41.143	0	465.670657	(24)	(41)	(466)		
20091017	2009	10	17	2009_10_17	9/22/2009	10/21/2009	29	233	30	28	177	28	-56	-2	0.000	-3.618	0.000	-6.330	0	71.6416396	(4)	(6)	(72)		
20091018	2009	10	18	2009_10_18	9/23/2009	10/22/2009	29	238	21	28	185	28	-53	7	0.000	12.663	0.000	22.154	0	250.7457386	13	22	251		
20091019	2009	10	19	2009_10_19	9/24/2009	10/23/2009	29	238	14	28	194	28	-44	14	0.000	25.326	0.000	44.308	0	501.4914773	25	44	501		
20091020	2009	10	20	2009_10_20	9/25/2009	10/26/2009	31	276	6	28	223	28	-53	22	0.000	39.798	0.000	69.626	0	788.0580357	40	70	788		
20091101	2009	11	1	2009_11_1	9/28/2009	10/27/2009	29	289	1	29	261	27	-28	26	-6.328	0.000	0.000	0.000	0	0	0	0	(6)	0	0
20091102	2009	11	2	2009_11_2	9/30/2009	10/28/2009	28	280	1	30	272	26	-8	25	-1.808	0.000	0.000	0.000	0	0	0	0	(2)	0	0
20091103	2009	11	3	2009_11_3	10/1/2009	10/30/2009	29	281	4	32	314	25	33	21	7.458	0.000	0.000	0.000	0	0	0	0	7	0	0
20091104	2009	11	4	2009_11_4	10/2/2009	11/2/2009	31	328	4	32	326	24	-2	20	-0.452	0.000	0.000	0.000	0	0	0	0	(0)	0	0
20091105	2009	11	5	2009_11_5	10/5/2009	11/3/2009	29	324	4	30	328	21	4	17	0.904	0.000	0.000	0.000	0	0	0	0	1	0	0
20091106	2009	11	6	2009_11_6	10/6/2009	11/4/2009	29	333	4	30	339	20	6	16	1.356	0.000	0.000	0.000	0	0	0	0	2	0	0
20091107	2009	11	7	2009_11_7	10/7/2009	11/5/2009	29	342	4	30	350	19	8	15	1.808	0.000	0.000	0.000	0	0	0	0	10	0	0
20091108	2009	11	8	2009_11_8	10/8/2009	11/6/2009	29	350	4	32	396	18	46	14	10.396	0.000	0.000	0.000	0	0	0	0	10	0	0
20091109	2009	11	9	2009_11_9	10/9/2009	11/9/2009	31	356	4	32	407	17	51	13	11.526	0.000	0.000	0.000	0	0	0	0	12	0	0
20091110	2009	11	10	2009_11_10	10/12/2009	11/10/2009	29	328	4	30	403	14	75	10	16.950	0.000	0.000	0.000	0	0	0	0	17	0	0
20091111	2009	11	11	2009_11_11	10/13/2009	11/11/2009	29	333	4	30	413	13	80	9	18.080	0.000	0.000	0.000	0	0	0	0	18	0	0
20091112	2009	11	12	2009_11_12	10/14/2009	11/12/2009	29	334	4	30	422	12	88	8	19.858	0.000	0.000	0.000	0	0	0	0	20	0	0
20091113	2009	11	13	2009_11_13	10/15/2009	11/13/2009	29	333	4	32	471	11	138	7	31.188	0.000	0.000	0.000	0	0	0	0	31	0	0
20091114	2009	11	14	2009_11_14	10/16/2009	11/16/2009	31	339	4	32	481	10	142	6	32.092	0.000	0.000	0.000	0	0	0	0	32	0	0
20091115	2009	11	15	2009_11_15	10/19/2009	11/17/2009	29	299	4	30	470	7	171	2	38.646	0.000	0.000	0.000	0	0	0	0	39	0	0
20091116	2009	11	16	2009_11_16	10/20/2009	11/18/2009	29	306	4	30	480	6	174	2	39.324	0.000	0.000	0.000	0	0	0	0	39	0	0
20091117	2009	11	17	2009_11_17	10/21/2009	11/19/2009	29	312	4	30	490	5	178	1	40.228	0.000	0.000	0.000	0	0	0	0	40	0	0
20091118	2009	11	18	2009_11_18	10/22/2009	11/20/2009	29	323	4	32	544	4	221	0	49.946	0.000	0.000	0.000	0	0	0	0	50	0	0
20091119	2009	11	19	2009_11_19	10/23/2009	11/23/2009	31	368	4	32	554	3	188	0	42.488	0.000	0.000	0.000	0	0	0	0	42	0	0
20091120	2009	11	20	2009_11_20	10/26/2009	11/24/2009	29	338	4	30	539	0	201	-2	45.426	0.000	0.000	0.000	0	0	0	0	45	0	0
20091201	2009	12	1	2009_12_1	10/27/2009	11/25/2009	29	339	4	32	616	0	277	-3	129.359	0.000	190.182	0.000	4101.207589	0	129	190	4,101	0	0
20091202	2009	12	2	2009_12_2	10/28/2009	11/30/2009	33	431	3	32	627	0	196	-3	91.532	0.000	134.570	0.000	2901.9375	0	92	135	2,902	0	0
20091203	2009	12	3	2009_12_3	10/30/2009	12/2/2009	33	469	0	30	607	0	138	0	64.446	0.000	94.748	0.000	2043.206893	0	64	95	2,043	0	0
20091204	2009	12	4	2009_12_4	11/2/2009	12/3/2009	31	447	0	30	616	0	169	0	78.923	0.000	116.032	0.000	2502.180804	0	79	116	2,502	0	0
20091205	2009	12	5	2009_12_5	11/3/2009	12/4/2009	31	464	0	30	626	0	162	0	75.654	0.000	111.226	0.000	2398.540179	0	76	111	2,399	0	0
20091206	2009	12	6	2009_12_6	11/4/2009	12/7/2009	33	551	0	32	690	0	139	0	64.913	0.000	95.435	0.000	2058.006696	0	65	95	2,058	0	0
20091207	2009	12	7	2009_12_7	11/5/2009	12/8/2009	33	556	0	32	701	0	145	0	67.715	0.000	99.554	0.000	2146.841518	0	68	100	2,147	0	0
20091208	2009	12	8	2009_12_8	11/6/2009	12/9/2009	33	562	0	30	677	0	115	0	53.705	0.000	78.957	0.000	1702.667411	0	54	79	1,703	0	0
20091209	2009	12	9	2009_12_9	11/9/2009	12/10/2009	31	592	0	30	688	0	96	0	44.832	0.000	65.912	0.000	1421.357143	0	45	66	1,421	0	0
20091210	2009	12	10	2009_12_10	11/10/2009	12/11/2009	31	623	0	30	699	0	76	0	35.492	0.000	52.180	0.000	1125.241071	0	35	52	1,125	0	0
20091211	2009	12	11	2009_12_11	11/11/2009	12/14/2009	33	676	0	32	768	0	92	0	42.964	0.000	63.165	0.000	1362.133929	0	43	63	1,362	0	0
20091212	2009	12	12	2009_12_12	11/12/2009	12/15/2009	33	687	0	32	780	0	93	0	43.431	0.000	63.852	0.000	1376.939732	0	43	64	1,377	0	0
20091213	2009	12	13	2009_12_13	11/13/2009	12/16/2009	33	710	0	30	752	0	42	0	19.614	0.000	28.836	0.000	621.84375	0	20	29	622	0	0
20091214	2009	12	14	2009_12_14	11/16/2009	12/17/2009	31	713	0	30	762	0	49	0	22.853	0.000	33.642	0.000	725.484375	0	23	34	725	0	0
20091215	2009	12	15	2009_12_15	11/17/2009	12/18/2009	31	726	0	30	772	0	46	0	21.462	0.000	31.583	0.000	681.0669643	0	21	32	681	0	0
20091216	2009	12	16	2009_12_16	11/18/2009	12/21/2009	33	860	0	32	841	0	41	0	19.147	0.000	28.150	0.000	607.0378464	0	19	28	607	0	0
20091217	2009	12	17	2009_12_17	11/19/2009	12/22/2009	33	808	0	34	910	0	102	0	47.634	0.000	70.031	0.000	1510.191964	0	48	70	1,510	0	0
20091218	2009	12	18	2009_12_18	11/20/2009	12/23/2009	33	811	0	32	876	0	65	0	30.355	0.000	44.628	0.000	962.3772321	0	30	45	962	0	0
20091219	2009	12	19	2009_12_19	11/23/2009	12/28/2009	35	906	0	34	9														

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (C)	End (C)	Days	HDD	CDD	Days	Loa HDD	Loa CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LEGS WNA	LELC WNA
20100119	2010	1	19	2010_1_19	12/28/2009	1/26/2010	29	966	0	31	936	0	-30	0	-13.500	0.000	-19.479	0.000	0	0	(14)	(19)	
20100120	2010	1	20	2010_1_20	12/29/2009	1/27/2010	29	965	0	29	873	0	-92	0	-41.400	0.000	-59.736	0.000	0	0	(41)	(60)	
20100201	2010	2	1	2010_2_1	12/30/2009	1/28/2010	29	972	0	30	902	0	-70	0	-31.220	0.000	-44.850	0.000	-654.190341	0	(31)	(45)	(654)
20100202	2010	2	2	2010_2_2	12/31/2009	1/29/2010	29	989	0	32	959	0	-30	0	-13.380	0.000	-19.234	0.000	-280.367289	0	(13)	(19)	(280)
20100203	2010	2	3	2010_2_3	1/4/2010	2/1/2010	28	930	0	32	958	0	28	0	12.488	0.000	17.952	0.000	261.6761364	0	12	18	262
20100204	2010	2	4	2010_2_4	1/5/2010	2/2/2010	28	911	0	30	897	0	-14	0	-6.244	0.000	-8.976	0.000	-130.838068	0	(6)	(9)	(131)
20100205	2010	2	5	2010_2_5	1/6/2010	2/3/2010	28	896	0	30	896	0	0	0	0.000	0.000	0.000	0.000	0	0			
20100206	2010	2	6	2010_2_6	1/7/2010	2/4/2010	28	881	0	30	895	0	14	0	6.244	0.000	8.976	0.000	130.8380682	0	6	9	131
20100207	2010	2	7	2010_2_7	1/8/2010	2/5/2010	28	860	0	32	952	0	92	0	41.032	0.000	58.985	0.000	859.7950195	0	41	59	860
20100208	2010	2	8	2010_2_8	1/11/2010	2/8/2010	28	850	0	32	951	0	101	0	45.046	0.000	64.756	0.000	943.9032062	0	45	65	944
20100209	2010	2	9	2010_2_9	1/12/2010	2/9/2010	28	832	0	30	890	0	38	0	16.948	0.000	24.364	0.000	355.1318994	0	17	24	355
20100210	2010	2	10	2010_2_10	1/13/2010	2/10/2010	28	859	0	30	869	0	30	0	13.380	0.000	19.224	0.000	280.367289	0	13	19	280
20100211	2010	2	11	2010_2_11	1/14/2010	2/11/2010	28	871	0	30	888	0	17	0	7.582	0.000	10.899	0.000	158.8747971	0	8	11	159
20100212	2010	2	12	2010_2_12	1/15/2010	2/12/2010	28	895	0	32	942	0	47	0	20.962	0.000	30.134	0.000	439.242086	0	21	30	439
20100213	2010	2	13	2010_2_13	1/18/2010	2/15/2010	28	939	0	32	938	0	-1	0	-0.446	0.000	-0.641	0.000	-9.3455763	0	(0)	(1)	(9)
20100214	2010	2	14	2010_2_14	1/19/2010	2/16/2010	28	953	0	30	873	0	-80	0	-35.680	0.000	-51.292	0.000	-747.646104	0	(36)	(51)	(748)
20100215	2010	2	15	2010_2_15	1/20/2010	2/17/2010	28	963	0	30	870	0	-93	0	-41.478	0.000	-59.627	0.000	-869.138596	0	(41)	(60)	(869)
20100216	2010	2	16	2010_2_16	1/21/2010	2/18/2010	28	976	0	30	867	0	-109	0	-48.614	0.000	-69.885	0.000	-1018.66782	0	(49)	(70)	(1019)
20100217	2010	2	17	2010_2_17	1/22/2010	2/19/2010	28	984	0	32	914	0	-75	0	-33.450	0.000	-48.056	0.000	-700.918222	0	(33)	(48)	(701)
20100218	2010	2	18	2010_2_18	1/25/2010	2/22/2010	28	992	0	32	909	0	-83	0	-37.018	0.000	-53.215	0.000	-775.682833	0	(37)	(53)	(776)
20100219	2010	2	19	2010_2_19	1/26/2010	2/23/2010	28	985	0	30	844	0	-141	0	-62.886	0.000	-90.401	0.000	-1317.72626	0	(63)	(90)	(1318)
20100220	2010	2	20	2010_2_20	1/27/2010	2/24/2010	28	986	0	30	838	0	-148	0	-66.008	0.000	-94.890	0.000	-1383.14529	0	(66)	(95)	(1383)
20100301	2010	3	1	2010_3_1	1/28/2010	2/26/2010	29	1020	0	28	773	0	-247	0	-145.483	0.000	-200.000	0.000	-2645.02476	0	(150)	(200)	(2645)
20100302	2010	3	2	2010_3_2	1/29/2010	3/1/2010	31	1063	0	28	757	0	-306	0	-180.234	0.000	-240.000	0.000	-2936.22727	0	(132)	(179)	(2936)
20100303	2010	3	3	2010_3_3	2/1/2010	3/2/2010	29	975	0	28	751	0	-224	0	-131.936	0.000	-170.000	0.000	-2022.66599	0	(138)	(185)	(2023)
20100304	2010	3	4	2010_3_4	2/2/2010	3/3/2010	29	979	0	28	745	0	-234	0	-137.826	0.000	-180.000	0.000	-2065.88535	0	(141)	(190)	(2066)
20100305	2010	3	5	2010_3_5	2/3/2010	3/4/2010	29	977	0	28	738	0	-230	0	-140.771	0.000	-180.000	0.000	-2109.10471	0	(144)	(194)	(2109)
20100306	2010	3	6	2010_3_6	2/4/2010	3/5/2010	29	975	0	28	731	0	-244	0	-143.716	0.000	-180.000	0.000	-2257.87378	0	(156)	(206)	(2258)
20100307	2010	3	7	2010_3_7	2/5/2010	3/8/2010	31	1007	0	26	709	0	-298	0	-175.522	0.000	-230.000	0.000	-2575.87378	0	(176)	(230)	(2576)
20100308	2010	3	8	2010_3_8	2/8/2010	3/9/2010	29	900	0	28	701	0	-199	0	-117.211	0.000	-150.000	0.000	-1720.13048	0	(117)	(156)	(1721)
20100309	2010	3	9	2010_3_9	2/9/2010	3/10/2010	29	860	0	28	692	0	-168	0	-98.952	0.000	-130.000	0.000	-1452.17043	0	(99)	(130)	(1453)
20100310	2010	3	10	2010_3_10	2/10/2010	3/11/2010	29	821	0	28	683	0	-138	0	-81.282	0.000	-100.000	0.000	-1192.8543	0	(81)	(100)	(1193)
20100311	2010	3	11	2010_3_11	2/11/2010	3/15/2010	32	851	0	28	674	0	-172	0	-104.253	0.000	-130.000	0.000	-1529.9653	0	(104)	(130)	(1530)
20100312	2010	3	12	2010_3_12	2/12/2010	3/16/2010	32	822	0	28	648	0	-174	0	-102.486	0.000	-130.000	0.000	-1504.03369	0	(102)	(126)	(1504)
20100313	2010	3	13	2010_3_13	2/15/2010	3/17/2010	30	714	0	28	640	0	-74	0	-45.586	0.000	-60.000	0.000	-639.64651	0	(44)	(56)	(640)
20100314	2010	3	14	2010_3_14	2/16/2010	3/18/2010	30	685	0	28	632	0	-74	0	-45.586	0.000	-60.000	0.000	-639.64651	0	(44)	(56)	(640)
20100315	2010	3	15	2010_3_15	2/17/2010	3/19/2010	30	660	0	28	623	0	-37	0	-21.793	0.000	-30.000	0.000	-319.823259	0	(22)	(28)	(320)
20100316	2010	3	16	2010_3_16	2/18/2010	3/22/2010	32	659	0	28	614	0	-45	0	-26.505	0.000	-30.000	0.000	-388.074229	0	(27)	(34)	(389)
20100317	2010	3	17	2010_3_17	2/19/2010	3/23/2010	32	640	0	28	589	0	-51	0	-30.039	0.000	-40.000	0.000	-440.837459	0	(30)	(37)	(441)
20100318	2010	3	18	2010_3_18	2/22/2010	3/24/2010	30	591	0	28	581	0	-10	0	-5.850	0.000	-8.000	0.000	-86.4387155	0	(6)	(8)	(86)
20100319	2010	3	19	2010_3_19	2/23/2010	3/25/2010	30	575	0	28	572	0	-3	0	-1.767	0.000	-3.000	0.000	-25.9316155	0	(2)	(3)	(26)
20100320	2010	3	20	2010_3_20	2/24/2010	3/26/2010	30	563	0	28	564	0	1	0	0.589	0.000	0.000	0.000	8.643871753	0	1	1	8
20100401	2010	4	1	2010_4_1	2/26/2010	3/30/2010	32	553	0	31	602	0	49	0	21.511	0.000	30.000	0.000	0	0	22	27	30
20100402	2010	4	2	2010_4_2	3/1/2010	3/31/2010	30	470	0	29	545	0	75	0	32.925	0.000	40.000	0.000	0	0	33	40	33
20100403	2010	4	3	2010_4_3	3/2/2010	4/1/2010	30	440	6	29	536	0	96	-6	42.144	0.000	50.000	0.000	-32.467	0	(46)	(52)	(403)
20100404	2010	4	4	2010_4_4	3/3/2010	4/5/2010	33	417	18	29	527	0	110	-18	48.290	0.000	50.000	0.000	-97.402	0	(48)	(57)	(1209)
20100405	2010	4	5	2010_4_5	3/4/2010	4/6/2010	33	390	30	29	518	0	128	-30	56.192	0.000	60.000	0.000	-162.336	0	(56)	(62)	(1216)
20100406	2010	4	6	2010_4_6	3/5/2010	4/7/2010	33	362	34	31	534	0	172	-34	75.508	0.000	80.000	0.000	-183.981	0	(76)	(84)	(1284)
20100407	2010	4	7	2010_4_7	3/8/2010	4/8/2010	31	312	34	29	481	0	169	-34	74.191	0.000	80.000	0.000	-183.981	0	(74)	(84)	(1284)
20100408	2010	4	8	2010_4_8	3/9/2010	4/9/2010	31	313	34	29	472	0	159	-34	69.501	0.000	80.000	0.000	-183.981	0	(70)	(84)	(1284)
20100409	2010	4	9	2010_4_9	3/10/2010	4/12/2010	33	330	34	29	464	0	134	-34	58.826	0.000	80.000	0.000	-183.981	0	(59)	(84)	(1284)
20100410	2010	4	10	2010_4_10	3/11/2010	4/13/2010	33	326	35	29	455	0	129	-35	56.631	0.000	80.000	0.000	-189.392	0	(57)	(80)	(1252)
20100411	2010	4	11	2010_4_11	3/15/2010	4/14/2010	30	256	38	31	468	1	212	-37	93.068	0.000	100.000	0.000	-200.215	0	(48)	(52)	(1286)
20100412	2010	4	12	2010_4_12	3/16/2010	4/15/2010	30	242	43	29	420	2	178	-41	78.142	0.000	100.000	0.000	-221.860	0	(78)	(82)	(1255)
20100413	2010	4	13	2010_4_13	3/17/2010	4/16/2010	30	232	48	29	411	1	179	-45	78.581	0.000	100.000	0.000	-243.505	0	(70)	(74)	(1244)
20100414	201																						

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (<=)	End (<=)	Days	HDD	CDD	Days	Loa HDD	Loa CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LF LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LF LC WNA
20100511	2010	5	11	2010_5_11	4/14/2010	5/13/2010	29	135	69	30	199	50	64	-19	0.000	-32.984	0.000	-69.876	0	-636.222403	(33)	(70)	(636)
20100512	2010	5	12	2010_5_12	4/15/2010	5/14/2010	29	135	72	30	192	51	57	-21	0.000	-36.456	0.000	-77.231	0	-703.193182	(36)	(77)	(703)
20100513	2010	5	13	2010_5_13	4/16/2010	5/17/2010	31	136	71	30	185	52	49	-19	0.000	-32.984	0.000	-69.876	0	-636.222403	(33)	(70)	(636)
20100514	2010	5	14	2010_5_14	4/19/2010	5/18/2010	29	104	71	32	182	57	78	-14	0.000	-24.304	0.000	-51.487	0	-468.795455	(24)	(51)	(469)
20100515	2010	5	15	2010_5_15	4/20/2010	5/19/2010	29	103	71	32	175	59	72	-12	0.000	-20.832	0.000	-44.132	0	-401.824675	(21)	(44)	(402)
20100516	2010	5	16	2010_5_16	4/21/2010	5/20/2010	29	100	71	30	151	59	51	-12	0.000	-20.832	0.000	-44.132	0	-401.824675	(21)	(44)	(402)
20100517	2010	5	17	2010_5_17	4/22/2010	5/21/2010	29	96	76	30	145	61	49	-15	0.000	-26.040	0.000	-55.165	0	-502.280844	(26)	(55)	(502)
20100518	2010	5	18	2010_5_18	4/23/2010	5/24/2010	31	96	102	30	139	64	43	-38	0.000	-65.968	0.000	-139.751	0	-1272.44481	(66)	(140)	(1272)
20100519	2010	5	19	2010_5_19	4/26/2010	5/25/2010	29	83	113	33	140	82	57	-31	0.000	-53.816	0.000	-114.008	0	-1038.04708	(54)	(114)	(1038)
20100520	2010	5	20	2010_5_20	4/27/2010	5/26/2010	29	69	125	33	134	85	65	-40	0.000	-69.440	0.000	-147.107	0	-1339.41558	(69)	(147)	(1339)
20100601	2010	6	1	2010_6_1	4/29/2010	5/27/2010	28	49	138	33	108	103	59	-35	0.000	-70.980	0.000	-168.804	0	-944.28267	(71)	(109)	(944)
20100602	2010	6	2	2010_6_2	4/30/2010	6/1/2010	32	49	194	33	103	107	54	-87	0.000	-176.436	0.000	-270.456	0	-2471.50264	(176)	(270)	(2471)
20100603	2010	6	3	2010_6_3	5/3/2010	6/2/2010	30	49	197	33	98	111	49	-86	0.000	-174.408	0.000	-267.347	0	-2443.09456	(174)	(267)	(2443)
20100604	2010	6	4	2010_6_4	5/4/2010	6/3/2010	30	49	206	31	81	111	32	-95	0.000	-192.660	0.000	-295.325	0	-2698.76725	(193)	(295)	(2699)
20100605	2010	6	5	2010_6_5	5/5/2010	6/4/2010	30	49	197	31	76	116	27	-97	0.000	-196.716	0.000	-301.543	0	-2755.5834	(197)	(302)	(2756)
20100606	2010	6	6	2010_6_6	5/6/2010	6/7/2010	32	49	244	33	73	135	24	-109	0.000	-221.052	0.000	-338.847	0	-3096.48032	(221)	(339)	(3096)
20100607	2010	6	7	2010_6_7	5/7/2010	6/8/2010	32	49	237	33	68	140	19	-107	0.000	-216.996	0.000	-332.629	0	-3039.66416	(217)	(333)	(3040)
20100608	2010	6	8	2010_6_8	5/10/2010	6/9/2010	30	14	258	33	63	146	49	-112	0.000	-227.136	0.000	-348.173	0	-3181.70455	(227)	(348)	(3182)
20100609	2010	6	9	2010_6_9	5/11/2010	6/10/2010	30	14	270	31	50	148	36	-122	0.000	-247.416	0.000	-379.260	0	-3465.78531	(247)	(379)	(3466)
20100610	2010	6	10	2010_6_10	5/12/2010	6/11/2010	30	14	279	31	46	154	32	-125	0.000	-253.500	0.000	-388.586	0	-3551.00954	(254)	(389)	(3551)
20100611	2010	6	11	2010_6_11	5/13/2010	6/14/2010	32	14	322	33	42	177	28	-145	0.000	-294.060	0.000	-450.760	0	-4119.17106	(294)	(451)	(4119)
20100612	2010	6	12	2010_6_12	5/14/2010	6/15/2010	32	14	332	33	39	184	25	-148	0.000	-300.144	0.000	-460.086	0	-4204.39529	(300)	(460)	(4204)
20100613	2010	6	13	2010_6_13	5/17/2010	6/16/2010	30	9	343	33	36	191	23	-152	0.000	-308.256	0.000	-472.520	0	-4318.0276	(308)	(473)	(4318)
20100614	2010	6	14	2010_6_14	5/18/2010	6/17/2010	30	9	355	31	29	194	20	-161	0.000	-326.508	0.000	-500.499	0	-4573.76028	(327)	(500)	(4574)
20100615	2010	6	15	2010_6_15	5/19/2010	6/18/2010	30	4	371	31	27	200	23	-171	0.000	-346.788	0.000	-531.585	0	-4857.78105	(347)	(532)	(4858)
20100616	2010	6	16	2010_6_16	5/20/2010	6/21/2010	32	0	424	33	25	224	25	-200	0.000	-405.660	0.000	-621.737	0	-5581.61526	(406)	(622)	(5582)
20100617	2010	6	17	2010_6_17	5/21/2010	6/22/2010	32	0	438	33	23	230	23	-208	0.000	-421.824	0.000	-646.607	0	-5908.87987	(422)	(647)	(5909)
20100618	2010	6	18	2010_6_18	5/24/2010	6/23/2010	30	0	433	33	21	235	21	-198	0.000	-401.544	0.000	-615.520	0	-5624.79911	(402)	(616)	(5625)
20100619	2010	6	19	2010_6_19	5/25/2010	6/24/2010	30	0	438	30	13	225	13	-213	0.000	-431.964	0.000	-662.150	0	-6050.92025	(432)	(662)	(6051)
20100620	2010	6	20	2010_6_20	5/26/2010	6/25/2010	30	0	440	30	12	230	12	-210	0.000	-425.880	0.000	-652.824	0	-5965.69602	(426)	(653)	(5966)
20100701	2010	7	1	2010_7_1	5/27/2010	6/28/2010	33	0	491	28	7	232	7	-239	0.000	-411.810	0.000	-546.428	0	-6137.7429	(412)	(546)	(6138)
20100702	2010	7	2	2010_7_2	6/1/2010	6/30/2010	29	0	436	28	6	236	6	-209	0.000	-318.060	0.000	-421.952	0	-4739.56983	(318)	(422)	(4740)
20100703	2010	7	3	2010_7_3	6/2/2010	7/1/2010	29	0	428	28	5	240	5	-188	0.000	-298.920	0.000	-396.635	0	-4455.19562	(299)	(397)	(4455)
20100704	2010	7	4	2010_7_4	6/3/2010	7/2/2010	29	0	423	29	4	254	4	-169	0.000	-268.710	0.000	-356.549	0	-4094.93649	(269)	(357)	(4095)
20100705	2010	7	5	2010_7_5	6/4/2010	7/6/2010	32	0	474	31	3	279	3	-195	0.000	-310.050	0.000	-411.403	0	-4621.05056	(310)	(411)	(4621)
20100706	2010	7	6	2010_7_6	6/7/2010	7/7/2010	30	0	457	29	0	269	0	-188	0.000	-298.920	0.000	-396.635	0	-4455.19562	(299)	(397)	(4455)
20100707	2010	7	7	2010_7_7	6/8/2010	7/8/2010	30	0	466	29	0	273	0	-193	0.000	-306.870	0.000	-407.184	0	-4573.68486	(307)	(407)	(4574)
20100708	2010	7	8	2010_7_8	6/9/2010	7/9/2010	30	0	470	29	0	276	0	-194	0.000	-308.460	0.000	-409.294	0	-4597.38271	(308)	(409)	(4597)
20100709	2010	7	9	2010_7_9	6/10/2010	7/12/2010	32	0	503	29	0	279	0	-224	0.000	-335.160	0.000	-472.586	0	-5308.31818	(336)	(473)	(5309)
20100710	2010	7	10	2010_7_10	6/11/2010	7/13/2010	32	0	500	31	0	304	0	-196	0.000	-311.640	0.000	-413.513	0	-4644.77841	(312)	(414)	(4645)
20100711	2010	7	11	2010_7_11	6/14/2010	7/14/2010	30	0	464	29	0	290	0	-174	0.000	-276.660	0.000	-367.098	0	-4123.42573	(277)	(367)	(4123)
20100712	2010	7	12	2010_7_12	6/15/2010	7/15/2010	30	0	464	29	0	292	0	-175	0.000	-273.480	0.000	-362.879	0	-4076.03003	(273)	(363)	(4076)
20100713	2010	7	13	2010_7_13	6/16/2010	7/16/2010	30	0	469	29	0	294	0	-172	0.000	-278.250	0.000	-369.208	0	-4147.12358	(278)	(369)	(4147)
20100714	2010	7	14	2010_7_14	6/17/2010	7/19/2010	32	0	508	29	0	297	0	-211	0.000	-335.490	0.000	-445.159	0	-5090.24614	(335)	(445)	(5090)
20100715	2010	7	15	2010_7_15	6/18/2010	7/20/2010	32	0	508	31	0	324	0	-184	0.000	-292.560	0.000	-388.196	0	-4360.40422	(293)	(388)	(4360)
20100716	2010	7	16	2010_7_16	6/21/2010	7/21/2010	30	0	472	29	0	309	0	-163	0.000	-259.170	0.000	-343.891	0	-3862.74939	(259)	(344)	(3863)
20100717	2010	7	17	2010_7_17	6/22/2010	7/22/2010	30	0	472	29	0	312	0	-160	0.000	-254.400	0.000	-337.562	0	-3791.65584	(254)	(338)	(3792)
20100718	2010	7	18	2010_7_18	6/23/2010	7/23/2010	30	0	473	29	0	315	0	-158	0.000	-251.220	0.000	-333.342	0	-3744.26015	(251)	(333)	(3744)
20100719	2010	7	19	2010_7_19	6/24/2010	7/26/2010	32	0	517	29	0	318	0	-199	0.000	-316.410	0.000	-419.842	0	-4715.87196	(316)	(420)	(4716)
20100720	2010	7	20	2010_7_20	6/25/2010	7/27/2010	32	0	521	31	0	345	0	-176	0.000	-279.840	0.000	-371.318	0	-4170.82143	(280)	(371)	(4171)
20100801	2010	8	1	2010_8_1	6/29/2010	7/29/2010	30	0	494	31	0	353	0	-141	0.000	-251.121	0.000	-375.364	0	-4174.83604	(251)	(375)	(4175)
20100802	2010	8	2	2010_8_2	6/30/2010	7/30/2010	30	0	496	31	6	355	0	-143	0.000	-251.121	0.000	-375.364	0	-4174.83604	(251)	(375)	(4175)
20100803	2010	8	3	2010_8_3	7/1/2010	8/2/2010	32	0	534	33	0	381	0	-151	0.000	-272.493	0.000	-407.310	0	-4539.14123	(272)	(407)	(4539)
20100804	2010	8	4	2010_8_4	7/2/2010	8/3/2010	32	0															

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Loc HDD	Loc CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LEGS WNA	LE LC WNA	
20100903	2010	9	3	2010_9_3	8/2/2010	9/1/2010	30	0	482	31	2	311	2	-171	0.000	-321.651	0.000	-517.222	0	-5287.32833	(322)	(517)	(5,287)	
20100904	2010	9	4	2010_9_4	8/3/2010	9/2/2010	30	0	480	31	3	307	2	-173	0.000	-325.413	0.000	-523.271	0	-5349.16843	(325)	(523)	(5,349)	
20100905	2010	9	5	2010_9_5	8/4/2010	9/3/2010	30	0	464	33	6	317	6	-147	0.000	-276.507	0.000	-444.629	0	-4545.24716	(277)	(445)	(4,545)	
20100906	2010	9	6	2010_9_6	8/5/2010	9/7/2010	33	0	475	33	7	312	7	-163	0.000	-306.603	0.000	-493.024	0	-5039.96794	(307)	(493)	(5,040)	
20100907	2010	9	7	2010_9_7	8/6/2010	9/8/2010	33	0	471	33	8	307	8	-164	0.000	-308.484	0.000	-486.640	0	-5070.88799	(308)	(496)	(5,071)	
20100908	2010	9	8	2010_9_8	8/9/2010	9/9/2010	31	0	430	31	9	280	9	-150	0.000	-282.150	0.000	-453.703	0	-4638.00731	(282)	(454)	(4,638)	
20100909	2010	9	9	2010_9_9	8/10/2010	9/10/2010	31	0	411	31	10	275	10	-136	0.000	-255.816	0.000	-411.358	0	-4205.12662	(256)	(411)	(4,205)	
20100910	2010	9	10	2010_9_10	8/11/2010	9/13/2010	33	0	414	33	13	281	13	-133	0.000	-250.173	0.000	-402.284	0	-4112.36648	(259)	(402)	(4,112)	
20100911	2010	9	11	2010_9_11	8/12/2010	9/14/2010	33	0	403	33	15	275	15	-128	0.000	-240.768	0.000	-387.160	0	-3957.76023	(241)	(387)	(3,958)	
20100912	2010	9	12	2010_9_12	8/16/2010	9/15/2010	30	0	339	33	17	268	17	-71	0.000	-133.551	0.000	-214.753	0	-2195.32346	(134)	(215)	(2,195)	
20100913	2010	9	13	2010_9_13	8/17/2010	9/16/2010	30	0	339	31	19	240	19	-99	0.000	-186.219	0.000	-299.444	0	-3061.08482	(186)	(299)	(3,061)	
20100914	2010	9	14	2010_9_14	8/18/2010	9/17/2010	30	0	329	31	21	234	21	-95	0.000	-178.695	0.000	-287.345	0	-2937.40463	(179)	(287)	(2,937)	
20100915	2010	9	15	2010_9_15	8/19/2010	9/20/2010	32	0	345	33	27	234	27	-111	0.000	-208.791	0.000	-335.741	0	-3432.12541	(209)	(336)	(3,432)	
20100916	2010	9	16	2010_9_16	8/20/2010	9/21/2010	32	0	347	33	30	226	30	-121	0.000	-227.601	0.000	-365.987	0	-3741.32589	(228)	(366)	(3,741)	
20100917	2010	9	17	2010_9_17	8/23/2010	9/22/2010	30	0	323	33	33	218	33	-105	0.000	-197.505	0.000	-317.592	0	-3246.60511	(198)	(318)	(3,247)	
20100918	2010	9	18	2010_9_18	8/24/2010	9/23/2010	30	0	329	31	36	190	36	-139	0.000	-261.459	0.000	-420.432	0	-4297.88677	(261)	(420)	(4,298)	
20100919	2010	9	19	2010_9_19	8/25/2010	9/24/2010	30	0	336	31	39	182	39	-154	0.000	-289.674	0.000	-465.802	0	-4761.6875	(290)	(466)	(4,762)	
20100920	2010	9	20	2010_9_20	8/28/2010	9/27/2010	32	4	334	33	48	176	44	-158	0.000	-297.198	0.000	-477.901	0	-4885.36769	(297)	(478)	(4,885)	
20101001	2010	10	1	2010_10_1	8/30/2010	9/29/2010	30	8	278	28	51	127	43	-151	0.000	-273.159	0.000	-477.880	0	-5408.94379	(273)	(478)	(5,409)	
20101002	2010	10	2	2010_10_2	8/31/2010	9/30/2010	30	8	266	28	53	120	45	-146	0.000	-264.114	0.000	-462.065	0	-5229.81969	(264)	(462)	(5,230)	
20101003	2010	10	3	2010_10_3	9/1/2010	10/1/2010	30	10	250	28	55	113	45	-137	0.000	-247.833	0.000	-453.581	0	-4907.45231	(248)	(434)	(4,907)	
20101004	2010	10	4	2010_10_4	9/2/2010	10/4/2010	32	38	230	28	58	104	20	-127	0.000	-229.743	0.000	-401.933	0	-4549.24412	(230)	(402)	(4,549)	
20101005	2010	10	5	2010_10_5	9/3/2010	10/5/2010	32	49	223	28	69	87	20	-136	0.000	-246.024	0.000	-430.417	0	-4871.63149	(246)	(430)	(4,872)	
20101006	2010	10	6	2010_10_6	9/7/2010	10/6/2010	29	56	195	28	73	81	17	-114	0.000	-206.226	0.000	-360.790	0	-4083.57346	(206)	(361)	(4,084)	
20101007	2010	10	7	2010_10_7	9/8/2010	10/7/2010	29	56	187	28	78	73	22	-112	0.000	-202.608	0.000	-354.461	0	-4011.93182	(203)	(354)	(4,012)	
20101008	2010	10	8	2010_10_8	9/9/2010	10/8/2010	29	57	183	28	83	69	26	-114	0.000	-206.226	0.000	-360.790	0	-4083.57346	(206)	(361)	(4,084)	
20101009	2010	10	9	2010_10_9	9/10/2010	10/11/2010	31	57	190	28	89	64	32	-126	0.000	-227.934	0.000	-398.768	0	-4513.4233	(228)	(399)	(4,513)	
20101010	2010	10	10	2010_10_10	9/13/2010	10/12/2010	29	57	170	28	108	50	51	-120	0.000	-217.080	0.000	-379.779	0	-4298.49838	(217)	(389)	(4,298)	
20101011	2010	10	11	2010_10_11	9/14/2010	10/13/2010	29	57	159	28	114	46	57	-113	0.000	-204.417	0.000	-357.626	0	-4047.72264	(204)	(358)	(4,048)	
20101012	2010	10	12	2010_10_12	9/15/2010	10/14/2010	29	65	148	28	121	43	56	-105	0.000	-189.945	0.000	-332.307	0	-3761.18008	(190)	(332)	(3,761)	
20101013	2010	10	13	2010_10_13	9/16/2010	10/15/2010	29	71	136	28	128	40	57	-96	0.000	-173.664	0.000	-303.824	0	-3438.7987	(174)	(304)	(3,439)	
20101014	2010	10	14	2010_10_14	9/17/2010	10/18/2010	31	80	133	28	136	37	56	-96	0.000	-173.664	0.000	-303.824	0	-3438.7987	(174)	(304)	(3,439)	
20101015	2010	10	15	2010_10_15	9/20/2010	10/19/2010	29	87	102	28	161	30	74	-72	0.000	-130.248	0.000	-227.868	0	-2579.09003	(130)	(228)	(2,579)	
20101016	2010	10	16	2010_10_16	9/21/2010	10/20/2010	29	95	84	28	169	29	74	-55	0.000	-99.495	0.000	-174.066	0	-1970.14509	(99)	(174)	(1,970)	
20101017	2010	10	17	2010_10_17	9/22/2010	10/21/2010	29	103	64	28	177	28	74	-36	0.000	-65.124	0.000	-113.934	0	-1288.54951	(65)	(114)	(1,290)	
20101018	2010	10	18	2010_10_18	9/23/2010	10/22/2010	29	114	47	28	185	28	77	-19	0.000	-54.571	0.000	-60.132	0	-680.592526	(60)	(60)	(681)	
20101019	2010	10	19	2010_10_19	9/24/2010	10/25/2010	31	117	37	28	194	28	71	-9	0.000	-16.281	0.000	-28.483	0	-322.387378	(16)	(28)	(322)	
20101020	2010	10	20	2010_10_20	9/27/2010	10/26/2010	29	113	33	28	223	28	110	-5	0.000	-9.645	0.000	-15.824	0	-179.104099	(9)	(16)	(179)	
20101101	2010	11	1	2010_11_1	9/29/2010	10/28/2010	29	121	33	30	261	27	140	-6	31.640	0.000	0.000	0.000	0	0	0	32		
20101102	2010	11	2	2010_11_2	9/30/2010	10/29/2010	29	139	30	30	272	26	133	-4	30.058	0.000	0.000	0.000	0	0	0	30		
20101103	2010	11	3	2010_11_3	10/1/2010	11/1/2010	31	178	30	32	314	25	136	-5	30.736	0.000	0.000	0.000	0	0	0	31		
20101104	2010	11	4	2010_11_4	10/4/2010	11/2/2010	29	164	30	32	326	24	162	-6	36.612	0.000	0.000	0.000	0	0	0	37		
20101105	2010	11	5	2010_11_5	10/5/2010	11/3/2010	29	169	30	30	328	21	159	-9	35.934	0.000	0.000	0.000	0	0	0	36		
20101106	2010	11	6	2010_11_6	10/6/2010	11/4/2010	29	178	30	30	339	20	161	-10	36.386	0.000	0.000	0.000	0	0	0	36		
20101107	2010	11	7	2010_11_7	10/7/2010	11/5/2010	29	201	28	30	350	19	149	-9	33.674	0.000	0.000	0.000	0	0	0	34		
20101108	2010	11	8	2010_11_8	10/8/2010	11/6/2010	31	260	28	32	396	18	136	-10	30.736	0.000	0.000	0.000	0	0	0	31		
20101109	2010	11	9	2010_11_9	10/11/2010	11/9/2010	29	269	17	32	407	17	138	0	31.188	0.000	0.000	0.000	0	0	0	31		
20101110	2010	11	10	2010_11_10	10/12/2010	11/10/2010	29	278	12	30	403	14	125	2	28.250	0.000	0.000	0.000	0	0	0	28		
20101111	2010	11	11	2010_11_11	10/13/2010	11/11/2010	29	285	11	30	413	13	128	2	28.928	0.000	0.000	0.000	0	0	0	29		
20101112	2010	11	12	2010_11_12	10/14/2010	11/12/2010	29	285	11	30	422	12	137	1	30.962	0.000	0.000	0.000	0	0	0	31		
20101113	2010	11	13	2010_11_13	10/15/2010	11/15/2010	31	333	11	32	471	11	138	0	31.188	0.000	0.000	0.000	0	0	0	31		
20101114	2010	11	14	2010_11_14	10/18/2010	11/16/2010	29	344	9	32	481	10	137	1	30.962	0.000	0.000	0.000	0	0	0	31		
20101115	2010	11	15	2010_11_15	10/19/2010	11/17/2010	29	355	9	30	470	7	115	-2	25.990	0.000	0.000	0.000	0	0	0	26		
20101116	2010	11	16	2010_11_16	10/20/2010	11/18/2010	29	369	9	30	489	6	111	-3	25.086									

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (<=)	End (>=)	Days	HDD	CDD	Days	Loa HDD	Loa CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20101215	2010	12	15	2010_12_15	11/17/2010	12/17/2010	30	859	3	30	772	0	-87	-3	-40.629	0.000	-59.732	0.000	-1288.10491	0	(41)	(60)	(1,288)
20101216	2010	12	16	2010_12_16	11/18/2010	12/20/2010	32	947	3	32	841	0	-106	-3	-49.502	0.000	-72.777	0.000	-1569.41518	0	(50)	(73)	(1,569)
20101217	2010	12	17	2010_12_17	11/19/2010	12/21/2010	32	958	3	34	910	0	-48	-3	-22.416	0.000	-32.956	0.000	-710.678571	0	(22)	(33)	(711)
20101218	2010	12	18	2010_12_18	11/23/2010	12/22/2010	30	967	0	32	876	0	-91	0	-42.497	0.000	-62.479	0.000	-1347.32813	0	(42)	(62)	(1,347)
20101219	2010	12	19	2010_12_19	11/23/2010	12/27/2010	34	1135	0	34	947	0	-188	0	-87.796	0.000	-129.077	0.000	-2783.49107	0	(88)	(129)	(2,783)
20101220	2010	12	20	2010_12_20	11/24/2010	12/28/2010	34	1148	0	34	955	0	-193	0	-90.131	0.000	-132.510	0.000	-2857.52009	0	(90)	(133)	(2,858)
20110101	2011	1	1	2011_1_1	11/29/2010	12/30/2010	31	1079	0	33	945	0	-134	0	-60.300	0.000	-87.007	0.000	0	0	(60)	(87)	0
20110102	2011	1	2	2011_1_2	11/30/2010	1/3/2011	34	1155	0	31	902	0	-253	0	-113.850	0.000	-164.274	0.000	0	0	(114)	(164)	0
20110103	2011	1	3	2011_1_3	12/1/2010	1/4/2011	34	1150	0	31	907	0	-243	0	-109.350	0.000	-157.781	0.000	0	0	(109)	(158)	0
20110104	2011	1	4	2011_1_4	12/2/2010	1/5/2011	34	1152	0	33	972	0	-180	0	-81.000	0.000	-116.875	0.000	0	0	(81)	(117)	0
20110105	2011	1	5	2011_1_5	12/3/2010	1/6/2011	34	1152	0	33	976	0	-176	0	-79.200	0.000	-114.277	0.000	0	0	(79)	(114)	0
20110106	2011	1	6	2011_1_6	12/6/2010	1/7/2011	32	1074	0	33	980	0	-94	0	-42.300	0.000	-61.035	0.000	0	0	(42)	(61)	0
20110107	2011	1	7	2011_1_7	12/7/2010	1/10/2011	34	1157	0	31	928	0	-229	0	-103.050	0.000	-148.691	0.000	0	0	(103)	(149)	0
20110108	2011	1	8	2011_1_8	12/8/2010	1/11/2011	34	1151	0	31	930	0	-221	0	-99.450	0.000	-143.496	0.000	0	0	(99)	(143)	0
20110109	2011	1	9	2011_1_9	12/9/2010	1/12/2011	34	1155	0	33	991	0	-164	0	-73.800	0.000	-106.486	0.000	0	0	(74)	(106)	0
20110110	2011	1	10	2011_1_10	12/10/2010	1/13/2011	34	1176	0	33	992	0	-184	0	-82.800	0.000	-119.472	0.000	0	0	(83)	(119)	0
20110111	2011	1	11	2011_1_11	12/13/2010	1/14/2011	32	1110	0	33	993	0	-117	0	-52.650	0.000	-75.969	0.000	0	0	(53)	(76)	0
20110112	2011	1	12	2011_1_12	12/14/2010	1/17/2011	34	1153	0	31	935	0	-218	0	-98.100	0.000	-141.548	0.000	0	0	(98)	(142)	0
20110113	2011	1	13	2011_1_13	12/15/2010	1/18/2011	34	1130	0	31	936	0	-194	0	-87.300	0.000	-125.965	0.000	0	0	(87)	(126)	0
20110114	2011	1	14	2011_1_14	12/16/2010	1/19/2011	34	1124	0	33	998	0	-126	0	-56.700	0.000	-81.812	0.000	0	0	(57)	(82)	0
20110115	2011	1	15	2011_1_15	12/17/2010	1/20/2011	34	1125	0	33	998	0	-127	0	-57.150	0.000	-82.462	0.000	0	0	(57)	(82)	0
20110116	2011	1	16	2011_1_16	12/20/2010	1/21/2011	32	1064	0	33	998	0	-66	0	-29.700	0.000	-42.854	0.000	0	0	(30)	(43)	0
20110117	2011	1	17	2011_1_17	12/21/2010	1/24/2011	34	1156	0	29	878	0	-278	0	-125.100	0.000	-180.506	0.000	0	0	(125)	(180)	0
20110118	2011	1	18	2011_1_18	12/22/2010	1/25/2011	34	1151	0	29	877	0	-274	0	-123.300	0.000	-177.909	0.000	0	0	(123)	(178)	0
20110119	2011	1	19	2011_1_19	12/27/2010	1/26/2011	30	1007	0	31	936	0	-71	0	-31.950	0.000	-46.101	0.000	0	0	(32)	(46)	0
20110120	2011	1	20	2011_1_20	12/28/2010	1/27/2011	30	1004	0	29	873	0	-131	0	-58.950	0.000	-85.059	0.000	0	0	(59)	(85)	0
20110201	2011	2	1	2011_2_1	12/30/2010	1/28/2011	29	985	0	30	902	0	-83	0	-37.018	0.000	-53.215	0.000	-775.682833	0	(37)	(53)	(776)
20110202	2011	2	2	2011_2_2	1/3/2011	1/31/2011	28	967	0	32	959	0	-8	0	-3.568	0.000	-5.129	0.000	-74.7646104	0	(4)	(5)	(75)
20110203	2011	2	3	2011_2_3	1/4/2011	2/1/2011	28	958	0	32	958	0	0	0	0.000	0.000	0.000	0.000	0	0	0	0	0
20110204	2011	2	4	2011_2_4	1/5/2011	2/2/2011	28	949	0	30	897	0	-52	0	-23.192	0.000	-33.340	0.000	-485.969988	0	(23)	(33)	(486)
20110205	2011	2	5	2011_2_5	1/6/2011	2/3/2011	28	958	0	30	896	0	-62	0	-27.652	0.000	-39.751	0.000	-579.425731	0	(28)	(40)	(579)
20110206	2011	2	6	2011_2_6	1/7/2011	2/4/2011	28	958	0	30	895	0	-63	0	-28.098	0.000	-40.392	0.000	-588.771307	0	(28)	(40)	(589)
20110207	2011	2	7	2011_2_7	1/10/2011	2/7/2011	28	913	0	32	952	0	39	0	17.394	0.000	25.005	0.000	364.4774756	0	17	25	364
20110208	2011	2	8	2011_2_8	1/11/2011	2/8/2011	28	915	0	32	951	0	36	0	16.056	0.000	23.081	0.000	336.4407468	0	16	23	336
20110209	2011	2	9	2011_2_9	1/12/2011	2/9/2011	28	917	0	30	890	0	-27	0	-12.642	0.000	-17.311	0.000	-252.330596	0	(12)	(17)	(252)
20110210	2011	2	10	2011_2_10	1/13/2011	2/10/2011	28	919	0	30	889	0	-30	0	-13.280	0.000	-19.224	0.000	-260.367289	0	(13)	(19)	(260)
20110211	2011	2	11	2011_2_11	1/14/2011	2/11/2011	28	923	0	30	888	0	-35	0	-15.610	0.000	-22.440	0.000	-327.09517	0	(16)	(22)	(327)
20110212	2011	2	12	2011_2_12	1/17/2011	2/14/2011	28	897	0	32	942	0	45	0	20.070	0.000	28.852	0.000	420.5509334	0	20	29	421
20110213	2011	2	13	2011_2_13	1/18/2011	2/15/2011	28	899	0	32	938	0	39	0	17.394	0.000	25.005	0.000	364.4774756	0	17	25	364
20110214	2011	2	14	2011_2_14	1/19/2011	2/16/2011	28	880	0	30	873	0	-7	0	-3.122	0.000	-4.488	0.000	-65.4190341	0	(3)	(4)	(65)
20110215	2011	2	15	2011_2_15	1/20/2011	2/17/2011	28	848	0	30	870	0	22	0	9.812	0.000	14.105	0.000	205.6026786	0	10	14	206
20110216	2011	2	16	2011_2_16	1/21/2011	2/18/2011	28	808	0	30	867	0	59	0	26.314	0.000	37.828	0.000	551.3809036	0	26	38	551
20110217	2011	2	17	2011_2_17	1/24/2011	2/21/2011	28	730	0	32	914	0	184	0	82.064	0.000	117.971	0.000	1719.586030	0	82	118	1,720
20110218	2011	2	18	2011_2_18	1/25/2011	2/22/2011	28	730	0	32	909	0	179	0	79.834	0.000	114.765	0.000	1672.858157	0	80	115	1,673
20110219	2011	2	19	2011_2_19	1/26/2011	2/23/2011	28	720	0	30	844	0	124	0	55.304	0.000	79.562	0.000	1158.851461	0	55	80	1,159
20110220	2011	2	20	2011_2_20	1/27/2011	2/24/2011	28	707	0	30	838	0	131	0	58.426	0.000	83.990	0.000	1224.270495	0	58	84	1,224
20110301	2011	3	1	2011_3_1	1/28/2011	2/28/2011	31	758	0	28	773	0	15	0	8.835	0.000	0.000	0.000	129.6580763	0	9	13	130
20110302	2011	3	2	2011_3_2	1/31/2011	3/1/2011	29	705	0	28	757	0	-52	0	30.628	0.000	0.000	0.000	449.4813312	0	31	44	449
20110303	2011	3	3	2011_3_3	2/1/2011	3/2/2011	29	705	0	28	751	0	-46	0	27.094	0.000	0.000	0.000	397.6181006	0	27	39	398
20110304	2011	3	4	2011_3_4	2/2/2011	3/3/2011	29	695	0	28	745	0	50	0	29.450	0.000	0.000	0.000	412.1935877	0	29	42	432
20110305	2011	3	5	2011_3_5	2/3/2011	3/4/2011	29	663	0	28	738	0	75	0	44.175	0.000	0.000	0.000	648.2503815	0	44	64	648
20110306	2011	3	6	2011_3_6	2/4/2011	3/7/2011	31	697	0	28	731	0	34	0	20.026	0.000	0.000	0.000	293.8916396	0	20	29	294
20110307	2011	3	7	2011_3_7	2/7/2011	3/8/2011	29	631	0	28	709	0	78	0	48.942	0.000	0.000	0.000	674.2219968	0	46	67	674
20110308	2011	3	8	2011_3_8	2/8/2011	3/9/2011	29	604	0	28	701	0	97	0	57.133	0.000	0.000	0.000	838.4555601	0	57	83	838
20110309	2011	3	9	2011_3_9	2/9/2011	3/10/2011	29	582	0	28	692	0	110	0	64.790	0.000	0.000	0.000	950.8258929	0	65	95	951
20110310	2011	3	10	2011_3_10	2/10/2011	3/14/2011	32	611															

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Loa HDD	Loa CDD	uHDD	uCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20110407	2011	4	7	2011_4_7	3/8/2011	4/7/2011	30	422	10	29	481	0	59	-10	25.901	0.000	0.000	-54.112	0	-671.870942	26	(54)	(672)
20110408	2011	4	8	2011_4_8	3/9/2011	4/8/2011	30	409	19	29	472	0	63	-19	27.657	0.000	0.000	-102.813	0	-1276.55479	28	(103)	(1277)
20110409	2011	4	9	2011_4_9	3/10/2011	4/11/2011	32	386	36	29	464	0	78	-36	34.242	0.000	0.000	-194.804	0	-2418.73539	34	(195)	(2419)
20110410	2011	4	10	2011_4_10	3/14/2011	4/12/2011	29	322	36	29	455	0	133	-36	58.387	0.000	0.000	-194.804	0	-2418.73539	58	(195)	(2419)
20110411	2011	4	11	2011_4_11	3/15/2011	4/13/2011	29	315	36	31	468	1	153	-35	67.167	0.000	0.000	-189.392	0	-2351.5483	67	(189)	(2352)
20110412	2011	4	12	2011_4_12	3/16/2011	4/14/2011	29	308	36	29	420	2	112	-34	49.168	0.000	0.000	-183.981	0	-2284.3612	49	(184)	(2284)
20110413	2011	4	13	2011_4_13	3/17/2011	4/15/2011	29	305	36	29	411	3	106	-33	46.534	0.000	0.000	-178.570	0	-2217.17411	47	(179)	(2217)
20110414	2011	4	14	2011_4_14	3/18/2011	4/18/2011	31	326	39	29	402	4	76	-35	33.364	0.000	0.000	-189.392	0	-2351.5483	33	(189)	(2352)
20110415	2011	4	15	2011_4_15	3/21/2011	4/19/2011	29	312	40	29	393	5	81	-35	35.559	0.000	0.000	-189.392	0	-2351.5483	36	(189)	(2352)
20110416	2011	4	16	2011_4_16	3/22/2011	4/20/2011	29	320	38	31	401	8	81	-30	35.559	0.000	0.000	-162.336	0	-2015.61282	36	(162)	(2016)
20110417	2011	4	17	2011_4_17	3/23/2011	4/21/2011	29	333	38	29	357	9	24	-29	10.536	0.000	0.000	-156.925	0	-1948.42573	11	(157)	(1948)
20110418	2011	4	18	2011_4_18	3/24/2011	4/25/2011	32	315	46	29	348	10	33	-36	14.487	0.000	0.000	-194.804	0	-2418.73539	14	(195)	(2419)
20110419	2011	4	19	2011_4_19	3/25/2011	4/26/2011	32	290	48	29	339	11	49	-37	21.511	0.000	0.000	-200.215	0	-2485.92248	22	(200)	(2486)
20110420	2011	4	20	2011_4_20	3/29/2011	4/27/2011	29	196	48	29	330	13	134	-35	58.826	0.000	0.000	-189.392	0	-2351.5483	59	(189)	(2352)
20110501	2011	5	1	2011_5_1	3/30/2011	4/29/2011	30	186	48	30	299	23	113	-25	0.000	-43.400	0.000	-91.942	0	-837.13474	(43)	(92)	(837)
20110502	2011	5	2	2011_5_2	3/31/2011	5/2/2011	32	172	51	30	291	25	119	-26	0.000	-45.136	0.000	-95.619	0	-870.62013	(45)	(96)	(871)
20110503	2011	5	3	2011_5_3	4/1/2011	5/3/2011	32	163	51	30	283	27	120	-24	0.000	-41.664	0.000	-88.264	0	-803.649351	(42)	(88)	(804)
20110504	2011	5	4	2011_5_4	4/4/2011	5/4/2011	30	158	51	32	287	33	129	-18	0.000	-31.248	0.000	-66.198	0	-602.737013	(31)	(66)	(603)
20110505	2011	5	5	2011_5_5	4/5/2011	5/5/2011	30	156	51	32	280	35	124	-16	0.000	-27.776	0.000	-58.843	0	-535.766234	(28)	(59)	(536)
20110506	2011	5	6	2011_5_6	4/6/2011	5/6/2011	30	156	51	30	248	37	92	-14	0.000	-24.304	0.000	-51.487	0	-468.795455	(24)	(51)	(469)
20110507	2011	5	7	2011_5_7	4/7/2011	5/9/2011	32	158	60	30	241	39	83	-21	0.000	-36.456	0.000	-77.231	0	-703.193182	(36)	(77)	(703)
20110508	2011	5	8	2011_5_8	4/8/2011	5/10/2011	32	158	62	30	234	41	76	-21	0.000	-36.456	0.000	-77.231	0	-703.193182	(36)	(77)	(703)
20110509	2011	5	9	2011_5_9	4/11/2011	5/11/2011	30	158	67	32	235	47	77	-10	0.000	-17.360	0.000	-36.777	0	-334.853896	(17)	(37)	(335)
20110510	2011	5	10	2011_5_10	4/12/2011	5/12/2011	30	148	70	32	228	49	70	-21	0.000	-36.456	0.000	-77.231	0	-703.193182	(36)	(77)	(703)
20110511	2011	5	11	2011_5_11	4/13/2011	5/13/2011	30	137	77	30	199	50	62	-27	0.000	-46.872	0.000	-99.297	0	-904.105519	(47)	(99)	(904)
20110512	2011	5	12	2011_5_12	4/14/2011	5/16/2011	32	151	77	30	192	51	41	-26	0.000	-45.136	0.000	-95.619	0	-870.62013	(45)	(96)	(871)
20110513	2011	5	13	2011_5_13	4/15/2011	5/17/2011	32	162	77	30	185	52	23	-25	0.000	-43.400	0.000	-91.942	0	-837.13474	(43)	(92)	(837)
20110514	2011	5	14	2011_5_14	4/18/2011	5/18/2011	30	149	74	32	182	57	33	-17	0.000	-29.512	0.000	-62.520	0	-569.251623	(30)	(63)	(569)
20110515	2011	5	15	2011_5_15	4/19/2011	5/19/2011	30	149	65	32	175	59	26	-6	0.000	-10.416	0.000	-22.066	0	-209.912338	(10)	(22)	(201)
20110516	2011	5	16	2011_5_16	4/20/2011	5/20/2011	30	141	70	30	151	59	10	-11	0.000	-19.096	0.000	-40.454	0	-368.339286	(19)	(40)	(368)
20110517	2011	5	17	2011_5_17	4/21/2011	5/23/2011	32	128	100	30	145	61	17	-39	0.000	-67.704	0.000	-143.429	0	-1305.93019	(68)	(143)	(1306)
20110518	2011	5	18	2011_5_18	4/25/2011	5/24/2011	29	125	99	30	139	64	14	-35	0.000	-60.760	0.000	-128.718	0	-1171.98864	(61)	(129)	(1172)
20110519	2011	5	19	2011_5_19	4/26/2011	5/25/2011	29	125	107	33	140	82	15	-25	0.000	-43.400	0.000	-91.942	0	-837.13474	(43)	(92)	(837)
20110520	2011	5	20	2011_5_20	4/27/2011	5/26/2011	29	124	109	33	134	85	10	-24	0.000	-41.664	0.000	-88.264	0	-803.649351	(42)	(88)	(804)
20110601	2011	6	1	2011_6_1	4/29/2011	5/31/2011	32	114	162	33	108	103	-6	-59	0.000	-119.652	0.000	-183.413	0	-1676.6765	(120)	(183)	(1676)
20110602	2011	6	2	2011_6_2	5/2/2011	6/1/2011	30	104	175	33	103	107	-1	-68	0.000	-137.904	0.000	-211.391	0	-1931.74919	(138)	(211)	(1932)
20110603	2011	6	3	2011_6_3	5/3/2011	6/2/2011	30	92	185	33	98	111	6	-74	0.000	-150.072	0.000	-230.043	0	-2102.19765	(150)	(230)	(2102)
20110604	2011	6	4	2011_6_4	5/4/2011	6/3/2011	30	76	198	31	81	111	5	-87	0.000	-176.436	0.000	-270.456	0	-2471.50264	(176)	(270)	(2472)
20110605	2011	6	5	2011_6_5	5/5/2011	6/4/2011	32	62	239	31	76	116	14	-123	0.000	-249.444	0.000	-382.368	0	-3494.19338	(249)	(382)	(3494)
20110606	2011	6	6	2011_6_6	5/6/2011	6/7/2011	32	55	256	33	73	135	18	-121	0.000	-245.388	0.000	-376.151	0	-3437.37723	(245)	(376)	(3437)
20110607	2011	6	7	2011_6_7	5/9/2011	6/8/2011	30	50	266	33	68	140	18	-126	0.000	-255.528	0.000	-391.695	0	-3579.41761	(256)	(392)	(3579)
20110608	2011	6	8	2011_6_8	5/10/2011	6/9/2011	30	50	274	33	63	146	13	-128	0.000	-259.584	0.000	-397.912	0	-3636.23377	(260)	(398)	(3636)
20110609	2011	6	9	2011_6_9	5/11/2011	6/10/2011	30	50	281	31	50	148	0	-133	0.000	-269.724	0.000	-413.455	0	-3778.27415	(270)	(413)	(3778)
20110610	2011	6	10	2011_6_10	5/12/2011	6/13/2011	32	50	298	31	46	154	-4	-144	0.000	-292.032	0.000	-447.651	0	-4090.76299	(292)	(448)	(4091)
20110611	2011	6	11	2011_6_11	5/13/2011	6/14/2011	32	50	296	33	42	177	-8	-119	0.000	-241.332	0.000	-369.934	0	-3350.56108	(241)	(370)	(3351)
20110612	2011	6	12	2011_6_12	5/16/2011	6/15/2011	30	29	301	33	39	184	10	-117	0.000	-237.276	0.000	-363.716	0	-3323.74493	(237)	(364)	(3324)
20110613	2011	6	13	2011_6_13	5/17/2011	6/16/2011	30	16	312	33	36	191	20	-121	0.000	-245.388	0.000	-376.151	0	-3437.37723	(245)	(376)	(3437)
20110614	2011	6	14	2011_6_14	5/18/2011	6/20/2011	33	6	360	31	29	194	23	-166	0.000	-336.648	0.000	-516.042	0	-4715.24067	(337)	(516)	(4716)
20110615	2011	6	15	2011_6_15	5/19/2011	6/21/2011	33	6	375	31	27	200	21	-175	0.000	-354.900	0.000	-544.020	0	-4971.41335	(355)	(544)	(4971)
20110616	2011	6	16	2011_6_16	5/20/2011	6/22/2011	33	6	380	33	25	224	19	-156	0.000	-316.368	0.000	-484.955	0	-4431.6599	(316)	(485)	(4432)
20110617	2011	6	17	2011_6_17	5/23/2011	6/23/2011	31	6	361	33	23	230	17	-131	0.000	-265.668	0.000	-407.238	0	-3721.458	(266)	(407)	(3721)
20110618	2011	6	18	2011_6_18	5/24/2011	6/24/2011	31	6	361	33	21	235	15	-126	0.000	-255.528	0.000	-391.695	0	-3579.41761	(256)	(392)	(3579)
20110619	2011	6	19	2011_6_19	5/25/2011	6/27/2011	33	6	379	30	13	225	7	-154	0.000	-312.312	0.000	-478.738	0	-4374.84375	(312)	(479)	(4375)
20110620	2011	6	20	2011_6_20	5/26/2011	6/28/2011	33	6	389	30	12	230	6	-159									

YYYYMMCC	Year	Month	Cycle	Lookup	Begln (>)	End (<=)	Days	HDD	CDD	Days	LoaHDD	LoaCDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20110719	2011	7	19	2011_7_19	6/27/2011	7/26/2011	29	0	490	29	0	318	0	-172	0.000	-273.480	0.000	-362.879	0	-4076.01003	(273)	(363)	(4,076)
20110720	2011	7	20	2011_7_20	6/28/2011	7/27/2011	29	0	498	31	0	345	0	-153	0.000	-243.270	0.000	-322.793	0	-3625.27009	(243)	(323)	(3,624)
20110801	2011	8	1	2011_8_1	6/29/2011	7/29/2011	30	0	534	31	0	353	0	-181	0.000	-322.361	0.000	-481.851	0	-5359.18669	(322)	(482)	(5,359)
20110802	2011	8	2	2011_8_2	6/30/2011	8/1/2011	32	0	581	31	0	355	0	-226	0.000	-402.506	0.000	-601.648	0	-6691.58117	(403)	(602)	(6,692)
20110803	2011	8	3	2011_8_3	7/1/2011	8/2/2011	32	0	587	33	0	381	0	-206	0.000	-366.886	0.000	-548.405	0	-6099.40584	(367)	(548)	(6,099)
20110804	2011	8	4	2011_8_4	7/5/2011	8/3/2011	29	0	544	32	0	373	0	-171	0.000	-304.551	0.000	-455.229	0	-5063.09903	(305)	(455)	(5,063)
20110805	2011	8	5	2011_8_5	7/6/2011	8/4/2011	29	0	543	30	0	353	0	-190	0.000	-338.390	0.000	-505.810	0	-5625.66558	(338)	(506)	(5,626)
20110806	2011	8	6	2011_8_6	7/7/2011	8/5/2011	29	0	545	30	0	354	0	-191	0.000	-340.171	0.000	-508.472	0	-5655.27435	(340)	(508)	(5,655)
20110807	2011	8	7	2011_8_7	7/8/2011	8/8/2011	31	0	586	30	0	355	0	-231	0.000	-411.411	0.000	-614.959	0	-6839.625	(411)	(615)	(6,840)
20110808	2011	8	8	2011_8_8	7/11/2011	8/9/2011	29	0	551	32	0	378	0	-173	0.000	-308.113	0.000	-460.553	0	-5122.21656	(308)	(461)	(5,122)
20110809	2011	8	9	2011_8_9	7/12/2011	8/10/2011	29	0	544	32	0	378	0	-166	0.000	-295.646	0.000	-441.918	0	-4915.05519	(296)	(442)	(4,915)
20110810	2011	8	10	2011_8_10	7/13/2011	8/11/2011	29	0	536	30	0	356	0	-180	0.000	-320.580	0.000	-479.188	0	-5329.57792	(321)	(479)	(5,330)
20110811	2011	8	11	2011_8_11	7/14/2011	8/15/2011	32	0	562	30	0	356	0	-206	0.000	-366.886	0.000	-548.405	0	-6099.40584	(367)	(548)	(6,099)
20110812	2011	8	12	2011_8_12	7/15/2011	8/16/2011	32	0	555	30	0	356	0	-199	0.000	-354.419	0.000	-529.769	0	-5892.14448	(354)	(530)	(5,892)
20110813	2011	8	13	2011_8_13	7/18/2011	8/17/2011	30	0	513	32	0	377	0	-136	0.000	-242.216	0.000	-362.054	0	-4026.79221	(242)	(362)	(4,027)
20110814	2011	8	14	2011_8_14	7/19/2011	8/18/2011	30	0	509	32	0	375	0	-134	0.000	-238.654	0.000	-356.729	0	-3967.57468	(239)	(357)	(3,968)
20110815	2011	8	15	2011_8_15	7/20/2011	8/19/2011	30	0	502	30	0	349	0	-153	0.000	-272.493	0.000	-407.310	0	-4530.14123	(272)	(407)	(4,530)
20110816	2011	8	16	2011_8_16	7/21/2011	8/22/2011	32	0	522	30	0	347	0	-175	0.000	-311.675	0.000	-465.878	0	-5181.53409	(312)	(466)	(5,182)
20110817	2011	8	17	2011_8_17	7/22/2011	8/23/2011	32	0	511	30	0	345	0	-166	0.000	-295.646	0.000	-441.918	0	-4915.05519	(296)	(442)	(4,915)
20110818	2011	8	18	2011_8_18	7/25/2011	8/24/2011	30	0	468	32	0	362	0	-106	0.000	-188.786	0.000	-282.189	0	-3138.52922	(189)	(282)	(3,139)
20110819	2011	8	19	2011_8_19	7/26/2011	8/25/2011	30	0	467	32	0	359	0	-108	0.000	-192.348	0.000	-287.513	0	-3197.74675	(192)	(288)	(3,198)
20110820	2011	8	20	2011_8_20	7/27/2011	8/29/2011	33	0	496	30	0	331	0	-165	0.000	-293.865	0.000	-439.256	0	-4885.44643	(294)	(439)	(4,885)
20110901	2011	9	1	2011_9_1	7/29/2011	8/30/2011	32	0	459	33	0	343	0	-116	0.000	-218.196	0.000	-350.864	0	-3586.72565	(218)	(351)	(3,587)
20110902	2011	9	2	2011_9_2	8/1/2011	8/31/2011	30	0	439	33	1	339	1	-77	0.000	-144.837	0.000	-232.901	0	-2380.84375	(144)	(233)	(2,381)
20110903	2011	9	3	2011_9_3	8/2/2011	9/1/2011	30	0	418	31	2	311	2	-107	0.000	-201.267	0.000	-323.642	0	-3308.44521	(201)	(324)	(3,306)
20110904	2011	9	4	2011_9_4	8/3/2011	9/2/2011	30	0	419	31	3	307	3	-112	0.000	-210.672	0.000	-338.765	0	-3463.04545	(211)	(339)	(3,463)
20110905	2011	9	5	2011_9_5	8/4/2011	9/6/2011	33	3	438	33	6	317	3	-121	0.000	-227.601	0.000	-365.987	0	-3741.32589	(228)	(366)	(3,741)
20110906	2011	9	6	2011_9_6	8/5/2011	9/7/2011	33	6	420	33	7	312	1	-108	0.000	-203.148	0.000	-326.666	0	-3339.36526	(203)	(327)	(3,339)
20110907	2011	9	7	2011_9_7	8/8/2011	9/8/2011	31	10	366	33	8	307	-2	-59	0.000	-110.979	0.000	-178.457	0	-1824.28287	(111)	(178)	(1,824)
20110908	2011	9	8	2011_9_8	8/9/2011	9/9/2011	31	10	350	31	9	280	-1	-70	0.000	-131.670	0.000	-211.728	0	-2164.40341	(132)	(212)	(2,164)
20110909	2011	9	9	2011_9_9	8/10/2011	9/12/2011	33	10	353	31	10	275	0	-78	0.000	-136.718	0.000	-235.926	0	-2411.7638	(137)	(236)	(2,412)
20110910	2011	9	10	2011_9_10	8/11/2011	9/13/2011	33	10	355	33	13	281	3	-74	0.000	-139.194	0.000	-223.827	0	-2288.0836	(141)	(224)	(2,288)
20110911	2011	9	11	2011_9_11	8/15/2011	9/14/2011	30	10	323	33	15	275	5	-48	0.000	-90.288	0.000	-145.185	0	-1484.16234	(90)	(145)	(1,484)
20110912	2011	9	12	2011_9_12	8/16/2011	9/15/2011	30	15	315	33	17	268	2	-47	0.000	-88.407	0.000	-142.160	0	-1453.24229	(88)	(142)	(1,453)
20110913	2011	9	13	2011_9_13	8/17/2011	9/19/2011	33	20	307	31	19	240	-1	-67	0.000	-126.027	0.000	-202.654	0	-2071.64326	(126)	(203)	(2,072)
20110914	2011	9	14	2011_9_14	8/18/2011	9/20/2011	33	20	297	31	21	234	1	-63	0.000	-118.503	0.000	-190.555	0	-1947.96307	(119)	(191)	(1,948)
20110915	2011	9	15	2011_9_15	8/19/2011	9/21/2011	33	20	292	33	27	234	7	-58	0.000	-109.098	0.000	-175.432	0	-1793.36282	(109)	(175)	(1,793)
20110916	2011	9	16	2011_9_16	8/22/2011	9/22/2011	31	20	251	33	30	226	10	-25	0.000	-47.025	0.000	-75.617	0	-773.001218	(47)	(76)	(773)
20110917	2011	9	17	2011_9_17	8/23/2011	9/23/2011	31	23	240	33	33	218	10	-22	0.000	-41.382	0.000	-66.543	0	-680.241071	(41)	(67)	(680)
20110918	2011	9	18	2011_9_18	8/24/2011	9/26/2011	33	30	221	31	36	190	6	-31	0.000	-58.311	0.000	-93.765	0	-958.52151	(58)	(94)	(959)
20110919	2011	9	19	2011_9_19	8/25/2011	9/27/2011	33	33	203	31	39	182	6	-21	0.000	-39.501	0.000	-63.518	0	-649.321023	(39)	(64)	(649)
20110920	2011	9	20	2011_9_20	8/29/2011	9/28/2011	30	36	154	33	48	176	12	22	0.000	41.382	0.000	66.543	0	680.2410714	41	67	680
20110921	2011	10	1	2011_10_1	9/30/2011	9/30/2011	31	44	148	28	51	127	7	21	0.000	-37.989	0.000	-66.461	0	-752.237216	(37)	(66)	(752)
20110922	2011	10	2	2011_10_2	8/31/2011	10/3/2011	33	77	133	28	53	120	-24	-13	0.000	-23.517	0.000	-41.143	0	-465.670657	(24)	(41)	(466)
20110923	2011	10	3	2011_10_3	9/1/2011	10/4/2011	33	80	112	28	55	113	-25	1	0.000	1.809	0.000	3.165	0	35.52081981	2	3	36
20110924	2011	10	4	2011_10_4	9/2/2011	10/5/2011	33	80	90	28	58	106	-22	16	0.000	28.944	0.000	50.637	0	573.1331169	29	51	573
20110925	2011	10	5	2011_10_5	9/6/2011	10/6/2011	30	77	61	28	69	87	-8	16	0.000	47.634	0.000	82.286	0	931.3413149	47	82	931
20110926	2011	10	6	2011_10_6	9/7/2011	10/7/2011	30	74	65	28	73	81	-1	26	0.000	28.944	0.000	50.637	0	573.1331169	29	51	573
20110927	2011	10	7	2011_10_7	9/8/2011	10/10/2011	32	71	72	28	78	75	7	3	0.000	5.427	0.000	9.494	0	107.4624594	5	9	107
20110928	2011	10	8	2011_10_8	9/9/2011	10/11/2011	32	72	72	28	83	69	11	-3	0.000	-5.427	0.000	-9.494	0	-107.462459	(5)	(9)	(107)
20110929	2011	10	9	2011_10_9	9/12/2011	10/12/2011	30	72	47	28	89	64	17	7	0.000	12.663	0.000	22.154	0	250.7457386	13	22	251
20110930	2011	10	10	2011_10_10	9/13/2011	10/13/2011	30	73	46	28	108	50	35	4	0.000	7.236	0.000	12.659	0	143.2842792	7	13	143
20111001	2011	10	11	2011_10_11	9/14/2011	10/14/2011	30	76	38	28	114	46	38	8	0.000	14.472	0.000	25.319	0	286.5665584	14	25	287
20111002	2011	10	12	2011_10_12	9/15/2011	10/17/2011	32	81	38	28	121	43	40	5									

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Low HDD	Low CDD	ΔHDD	ΔCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20111111	2011	11	11	2011_11_11	10/14/2011	11/11/2011	28	355	0	30	413	13	58	13	13.108	0.000	0.000	0.000	0.000	0.000	0	13	
20111112	2011	11	12	2011_11_12	10/17/2011	11/14/2011	28	356	3	30	422	12	66	9	14.916	0.000	0.000	0.000	0.000	0.000	0	15	
20111113	2011	11	13	2011_11_13	10/18/2011	11/15/2011	28	353	3	32	471	11	118	8	26.668	0.000	0.000	0.000	0.000	0.000	0	27	
20111114	2011	11	14	2011_11_14	10/19/2011	11/16/2011	28	350	3	32	481	10	131	7	29.606	0.000	0.000	0.000	0.000	0.000	0	30	
20111115	2011	11	15	2011_11_15	10/20/2011	11/17/2011	28	355	3	30	470	7	115	4	25.990	0.000	0.000	0.000	0.000	0.000	0	26	
20111116	2011	11	16	2011_11_16	10/21/2011	11/18/2011	28	363	3	30	480	6	117	3	26.442	0.000	0.000	0.000	0.000	0.000	0	26	
20111117	2011	11	17	2011_11_17	10/24/2011	11/21/2011	28	353	3	30	490	5	137	2	30.962	0.000	0.000	0.000	0.000	0.000	0	31	
20111118	2011	11	18	2011_11_18	10/25/2011	11/22/2011	28	354	3	32	544	4	190	1	42.940	0.000	0.000	0.000	0.000	0.000	0	43	
20111119	2011	11	19	2011_11_19	10/26/2011	11/23/2011	28	368	3	32	554	3	186	0	42.036	0.000	0.000	0.000	0.000	0.000	0	42	
20111120	2011	11	20	2011_11_20	10/27/2011	11/28/2011	32	423	3	30	530	0	116	-3	26.216	0.000	0.000	0.000	0.000	0.000	0	26	
20111201	2011	12	1	2011_12_1	10/28/2011	11/29/2011	32	425	3	32	616	0	191	-3	89.197	0.000	131.137	0.000	2827.908482	0.000	89	131	2.828
20111202	2011	12	2	2011_12_2	10/31/2011	11/30/2011	30	403	3	32	627	0	224	-3	104.608	0.000	153.794	0.000	3316.5	0.000	105	154	3.317
20111203	2011	12	3	2011_12_3	11/1/2011	12/1/2011	30	418	3	30	607	0	189	-3	88.263	0.000	129.763	0.000	2798.296875	0.000	88	130	2.798
20111204	2011	12	4	2011_12_4	11/2/2011	12/2/2011	30	432	3	30	616	0	184	-3	85.928	0.000	126.331	0.000	2724.267857	0.000	86	126	2.724
20111205	2011	12	5	2011_12_5	11/3/2011	12/5/2011	32	458	3	30	626	0	168	-3	78.456	0.000	115.345	0.000	2487.375	0.000	78	115	2.487
20111206	2011	12	6	2011_12_6	11/4/2011	12/6/2011	32	467	3	32	690	0	223	-3	104.141	0.000	153.167	0.000	3301.694196	0.000	104	153	3.302
20111207	2011	12	7	2011_12_7	11/7/2011	12/7/2011	30	457	3	32	701	0	244	-3	113.948	0.000	167.525	0.000	3612.616071	0.000	114	168	3.613
20111208	2011	12	8	2011_12_8	11/8/2011	12/8/2011	30	482	3	30	677	0	195	-3	91.065	0.000	133.883	0.000	2887.131696	0.000	91	134	2.887
20111209	2011	12	9	2011_12_9	11/9/2011	12/9/2011	30	500	3	30	688	0	188	-3	87.796	0.000	129.077	0.000	2783.491071	0.000	88	129	2.783
20111210	2011	12	10	2011_12_10	11/10/2011	12/12/2011	32	572	3	30	699	0	127	-3	59.309	0.000	87.196	0.000	1880.337054	0.000	59	87	1.880
20111211	2011	12	11	2011_12_11	11/11/2011	12/13/2011	32	571	3	32	780	0	212	0	99.004	0.000	148.555	0.000	3138.830357	0.000	99	146	3.139
20111212	2011	12	12	2011_12_12	11/14/2011	12/14/2011	30	568	0	30	782	0	179	0	83.593	0.000	122.898	0.000	2650.238839	0.000	84	123	2.650
20111213	2011	12	13	2011_12_13	11/15/2011	12/15/2011	30	573	0	30	783	0	177	0	82.659	0.000	121.525	0.000	2620.622352	0.000	83	122	2.621
20111214	2011	12	14	2011_12_14	11/16/2011	12/16/2011	30	585	0	30	762	0	141	0	65.847	0.000	96.808	0.000	2087.618304	0.000	66	97	2.088
20111215	2011	12	15	2011_12_15	11/17/2011	12/19/2011	32	631	0	30	772	0	141	0	65.847	0.000	151.047	0.000	4257.276786	0.000	103	151	3.257
20111216	2011	12	16	2011_12_16	11/18/2011	12/20/2011	32	621	0	32	841	0	220	0	102.740	0.000	208.720	0.000	4560.964286	0.000	142	209	4.501
20111217	2011	12	17	2011_12_17	11/21/2011	12/21/2011	30	606	0	34	910	0	304	0	141.968	0.000	208.720	0.000	4560.964286	0.000	142	209	4.501
20111218	2011	12	18	2011_12_18	11/22/2011	12/22/2011	30	617	0	32	876	0	259	0	120.953	0.000	177.824	0.000	3834.763125	0.000	121	178	3.835
20111219	2011	12	19	2011_12_19	11/23/2011	12/27/2011	34	731	0	34	947	0	216	0	100.872	0.000	148.301	0.000	3198.053571	0.000	101	148	3.198
20111220	2011	12	20	2011_12_20	11/28/2011	12/28/2011	30	689	0	34	955	0	266	0	124.222	0.000	182.630	0.000	3938.34375	0.000	124	183	3.938
20120101	2012	1	1	2012_1_1	11/29/2011	12/30/2011	31	696	0	33	945	0	249	0	112.650	0.000	161.677	0.000	0.000	0.000	0	112	162
20120102	2012	1	2	2012_1_2	11/30/2011	1/3/2012	34	779	0	31	902	0	123	0	55.350	0.000	79.864	0.000	0.000	0.000	0	55	80
20120103	2012	1	3	2012_1_3	12/1/2011	1/4/2012	34	779	0	31	907	0	128	0	57.600	0.000	83.111	0.000	0.000	0.000	0	58	83
20120104	2012	1	4	2012_1_4	12/2/2011	1/5/2012	32	749	0	33	976	0	227	0	102.156	0.000	147.392	0.000	0.000	0.000	0	102	147
20120105	2012	1	5	2012_1_5	12/5/2011	1/6/2012	32	749	0	33	980	0	194	0	87.300	0.000	125.965	0.000	0.000	0.000	0	87	126
20120106	2012	1	6	2012_1_6	12/6/2011	1/9/2012	34	786	0	33	980	0	149	0	67.050	0.000	96.746	0.000	0.000	0.000	0	67	97
20120107	2012	1	7	2012_1_7	12/7/2011	1/10/2012	34	779	0	31	928	0	149	0	67.050	0.000	106.486	0.000	0.000	0.000	0	74	106
20120108	2012	1	8	2012_1_8	12/8/2011	1/11/2012	34	766	0	31	930	0	164	0	73.800	0.000	106.486	0.000	0.000	0.000	0	74	106
20120109	2012	1	9	2012_1_9	12/9/2011	1/12/2012	34	770	0	33	991	0	221	0	99.450	0.000	143.496	0.000	0.000	0.000	0	99	143
20120110	2012	1	10	2012_1_10	12/12/2011	1/13/2012	32	720	0	33	992	0	272	0	122.400	0.000	176.611	0.000	0.000	0.000	0	122	177
20120111	2012	1	11	2012_1_11	12/13/2011	1/16/2012	34	790	0	33	993	0	201	0	90.450	0.000	130.510	0.000	0.000	0.000	0	90	131
20120112	2012	1	12	2012_1_12	12/14/2011	1/17/2012	34	801	0	31	935	0	134	0	60.300	0.000	87.007	0.000	0.000	0.000	0	60	87
20120113	2012	1	13	2012_1_13	12/15/2011	1/18/2012	34	821	0	31	936	0	115	0	51.750	0.000	74.670	0.000	0.000	0.000	0	52	75
20120114	2012	1	14	2012_1_14	12/16/2011	1/19/2012	34	823	0	33	998	0	175	0	78.750	0.000	113.628	0.000	0.000	0.000	0	79	114
20120115	2012	1	15	2012_1_15	12/19/2011	1/20/2012	32	785	0	33	998	0	213	0	95.850	0.000	138.302	0.000	0.000	0.000	0	96	138
20120116	2012	1	16	2012_1_16	12/20/2011	1/23/2012	34	835	0	33	998	0	163	0	73.350	0.000	105.836	0.000	0.000	0.000	0	73	106
20120117	2012	1	17	2012_1_17	12/21/2011	1/24/2012	34	852	0	29	878	0	26	0	11.700	0.000	16.882	0.000	0.000	0.000	0	12	17
20120118	2012	1	18	2012_1_18	12/22/2011	1/25/2012	34	865	0	29	877	0	12	0	5.400	0.000	7.792	0.000	0.000	0.000	0	5	8
20120119	2012	1	19	2012_1_19	12/27/2011	1/26/2012	30	749	0	31	936	0	187	0	84.150	0.000	121.420	0.000	0.000	0.000	0	84	121
20120120	2012	1	20	2012_1_20	12/28/2011	1/27/2012	30	746	0	29	873	0	127	0	47.150	0.000	82.462	0.000	0.000	0.000	0	47	82
20120201	2012	2	1	2012_2_1	12/30/2011	1/31/2012	32	792	0	30	902	0	110	0	49.000	0.000	70.526	0.000	1028.013303	0.000	49	71	1.028
20120202	2012	2	2	2012_2_2	1/3/2012	2/1/2012	29	688	0	32	959	0	271	0	120.866	0.000	173.750	0.000	2532.651177	0.000	121	174	2.533
20120203	2012	2	3	2012_2_3	1/4/2012	2/2/2012	29	675	0	32	958	0	283	0	126.218	0.000	181.444	0.000	2644.798093	0.000	126	181	2.645
20120204	2012	2	4	2012_2_4	1/5/2012	2/3/2012	29	670	0	30	897	0	227										

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Low HDD	Low CDD	HHDD	dCDD	LE RS HDD	LE RS CDD	LF GS HDD	LF GS CDD	LF LC HDD	LF LC CDD	LE RS WNA	LF GS WNA	LE LC WNA
20120303	2012	3	3	2012_3_3	2/22/2012	3/2/2012	29	624	0	28	751	0	127	0	74.803	0.000	0.000	0.000	1097.771713	0	75	1.098	
20120304	2012	3	4	2012_3_4	2/3/2012	3/5/2012	31	687	0	28	745	0	58	0	34.162	0.000	0.000	0.000	501.3445617	0	34	501	
20120305	2012	3	5	2012_3_5	2/6/2012	3/6/2012	29	636	0	28	738	0	102	0	60.078	0.000	0.000	0.000	881.6749188	0	60	882	
20120306	2012	3	6	2012_3_6	2/7/2012	3/7/2012	29	615	0	28	731	0	116	0	68.324	0.000	0.000	0.000	1002.689123	0	68	1,003	
20120307	2012	3	7	2012_3_7	2/8/2012	3/8/2012	29	599	0	28	709	0	110	0	64.790	0.000	0.000	0.000	950.8258929	0	65	951	
20120308	2012	3	8	2012_3_8	2/9/2012	3/9/2012	29	590	0	28	701	0	111	0	65.379	0.000	0.000	0.000	959.4697646	0	65	959	
20120309	2012	3	9	2012_3_9	2/10/2012	3/12/2012	31	592	0	28	692	0	100	0	58.909	0.000	0.000	0.000	864.3871753	0	59	864	
20120310	2012	3	10	2012_3_10	2/13/2012	3/13/2012	29	484	1	28	683	0	199	-3	117.211	0.000	0.000	0.000	1720.130429	0	117	1,720	
20120311	2012	3	11	2012_3_11	2/14/2012	3/14/2012	29	456	5	28	674	0	218	-5	128.402	0.000	0.000	0.000	1844.364042	0	128	1,844	
20120312	2012	3	12	2012_3_12	2/15/2012	3/15/2012	29	435	12	28	648	0	213	-12	125.457	0.000	0.000	0.000	1927.583401	0	131	1,928	
20120313	2012	3	13	2012_3_13	2/16/2012	3/16/2012	29	417	12	28	640	0	223	-12	131.347	0.000	0.000	0.000	1841.144683	0	125	1,841	
20120314	2012	3	14	2012_3_14	2/17/2012	3/19/2012	31	395	28	28	632	0	237	-28	139.593	0.000	0.000	0.000	2048.597666	0	140	2,049	
20120315	2012	3	15	2012_3_15	2/20/2012	3/20/2012	29	318	39	28	623	0	305	-39	179.645	0.000	0.000	0.000	2636.880885	0	180	2,636	
20120316	2012	3	16	2012_3_16	2/21/2012	3/21/2012	29	299	48	28	614	0	315	-48	185.535	0.000	0.000	0.000	2722.819602	0	186	2,723	
20120317	2012	3	17	2012_3_17	2/22/2012	3/22/2012	29	286	57	28	589	0	303	-57	178.467	0.000	0.000	0.000	2619.093141	0	178	2,619	
20120318	2012	3	18	2012_3_18	2/23/2012	3/23/2012	29	276	60	28	581	0	305	-60	179.645	0.000	0.000	0.000	2636.880885	0	180	2,636	
20120319	2012	3	19	2012_3_19	2/24/2012	3/27/2012	32	283	60	28	572	0	289	-60	170.221	0.000	0.000	0.000	2498.078937	0	170	2,498	
20120320	2012	3	20	2012_3_20	2/27/2012	3/28/2012	30	216	65	28	564	0	348	-65	204.972	0.000	0.000	0.000	3008.06737	0	205	3,008	
20120401	2012	4	1	2012_4_1	2/29/2012	3/29/2012	29	206	65	31	602	0	396	-65	173.844	0.000	0.000	-351.729	0	-4367.16112	174	(352)	(4,367)
20120402	2012	4	2	2012_4_2	3/1/2012	3/30/2012	29	196	70	29	545	0	349	-70	153.211	0.000	0.000	-378.785	0	-4703.09659	153	(379)	(4,703)
20120403	2012	4	3	2012_4_3	3/2/2012	4/2/2012	31	196	71	29	536	0	340	-71	149.260	0.000	0.000	-384.196	0	-4770.28369	149	(384)	(4,770)
20120404	2012	4	4	2012_4_4	3/3/2012	4/3/2012	29	116	77	29	527	0	411	-77	180.429	0.000	0.000	-416.663	0	-5173.40625	180	(417)	(5,173)
20120405	2012	4	5	2012_4_5	3/6/2012	4/4/2012	29	102	83	29	518	0	416	-83	182.624	0.000	0.000	-449.131	0	-5576.52881	182	(449)	(5,576)
20120406	2012	4	6	2012_4_6	3/7/2012	4/5/2012	29	108	88	31	534	0	426	-88	187.014	0.000	0.000	-449.131	0	-5576.52881	187	(449)	(5,576)
20120407	2012	4	7	2012_4_7	3/8/2012	4/9/2012	32	133	83	29	481	0	347	-83	152.772	0.000	0.000	-449.131	0	-5576.52881	153	(449)	(5,576)
20120408	2012	4	8	2012_4_8	3/9/2012	4/10/2012	32	125	83	29	472	0	348	-83	152.333	0.000	0.000	-449.131	0	-5576.52881	152	(449)	(5,576)
20120409	2012	4	9	2012_4_9	3/12/2012	4/11/2012	30	112	83	29	464	0	352	-83	154.528	0.000	0.000	-449.131	0	-5576.52881	155	(449)	(5,576)
20120410	2012	4	10	2012_4_10	3/13/2012	4/12/2012	30	128	80	29	455	0	327	-80	143.553	0.000	0.000	-432.897	0	-5374.96753	144	(433)	(5,375)
20120411	2012	4	11	2012_4_11	3/14/2012	4/13/2012	30	649	78	31	468	1	328	-77	143.992	0.000	0.000	-416.663	0	-5173.40625	144	(417)	(5,173)
20120412	2012	4	12	2012_4_12	3/15/2012	4/16/2012	32	140	81	29	420	2	289	-79	122.920	0.000	0.000	-427.486	0	-5307.78044	133	(427)	(5,308)
20120413	2012	4	13	2012_4_13	3/16/2012	4/17/2012	32	145	81	29	411	1	266	-78	116.774	0.000	0.000	-422.075	0	-5240.59334	117	(422)	(5,241)
20120414	2012	4	14	2012_4_14	3/19/2012	4/18/2012	30	149	65	29	402	4	253	-61	111.067	0.000	0.000	-330.084	0	-4098.41274	111	(330)	(4,098)
20120415	2012	4	15	2012_4_15	3/20/2012	4/19/2012	30	152	54	29	393	5	241	-49	105.799	0.000	0.000	-265.149	0	-3292.16761	106	(265)	(3,292)
20120416	2012	4	16	2012_4_16	3/21/2012	4/20/2012	30	152	46	31	401	8	249	-38	109.311	0.000	0.000	-205.626	0	-2553.10958	109	(206)	(2,553)
20120417	2012	4	17	2012_4_17	3/22/2012	4/23/2012	32	194	37	29	357	9	163	-28	71.557	0.000	0.000	-151.514	0	-1881.23864	72	(152)	(1,881)
20120418	2012	4	18	2012_4_18	3/23/2012	4/24/2012	32	206	34	29	348	10	142	-24	62.338	0.000	0.000	-129.869	0	-1612.49026	62	(130)	(1,612)
20120419	2012	4	19	2012_4_19	3/27/2012	4/25/2012	29	182	44	29	339	11	157	-23	68.923	0.000	0.000	-124.458	0	-1545.30517	69	(124)	(1,545)
20120420	2012	4	20	2012_4_20	3/28/2012	4/26/2012	29	182	33	29	330	13	148	-20	64.972	0.000	0.000	-108.224	0	-1343.74188	65	(108)	(1,344)
20120501	2012	5	1	2012_5_1	3/29/2012	4/30/2012	32	190	43	30	299	23	109	-20	0.000	-34.720	0.000	-73.553	0	-660.70792	33	(74)	(670)
20120502	2012	5	2	2012_5_2	3/30/2012	5/1/2012	32	190	47	30	291	25	101	-22	0.000	-38.192	0.000	-80.909	0	-736.678571	38	(81)	(737)
20120503	2012	5	3	2012_5_3	4/2/2012	5/2/2012	30	184	62	30	283	27	99	-35	0.000	-60.760	0.000	-128.718	0	-1171.98864	61	(129)	(1,172)
20120504	2012	5	4	2012_5_4	4/3/2012	5/3/2012	30	184	66	32	287	33	103	-35	0.000	-60.760	0.000	-128.718	0	-1171.98864	61	(129)	(1,172)
20120505	2012	5	5	2012_5_5	4/4/2012	5/4/2012	30	184	75	32	280	35	96	-40	0.000	-69.440	0.000	-147.107	0	-1339.41558	69	(147)	(1,339)
20120506	2012	5	6	2012_5_6	4/5/2012	5/7/2012	32	175	110	30	248	37	73	-73	0.000	-126.728	0.000	-268.476	0	-2444.43344	127	(268)	(2,444)
20120507	2012	5	7	2012_5_7	4/9/2012	5/8/2012	29	138	116	30	241	39	103	-77	0.000	-133.672	0.000	-283.181	0	-2578.375	134	(283)	(2,578)
20120508	2012	5	8	2012_5_8	4/10/2012	5/9/2012	29	126	117	30	234	41	105	-76	0.000	-131.936	0.000	-279.503	0	-2544.88961	132	(280)	(2,545)
20120509	2012	5	9	2012_5_9	4/11/2012	5/10/2012	29	110	117	32	235	47	125	-70	0.000	-121.520	0.000	-257.437	0	-2343.97727	122	(257)	(2,344)
20120510	2012	5	10	2012_5_10	4/12/2012	5/11/2012	29	96	117	32	228	49	132	-68	0.000	-118.048	0.000	-250.682	0	-2277.00649	118	(250)	(2,277)
20120511	2012	5	11	2012_5_11	4/13/2012	5/15/2012	32	85	125	30	199	50	114	-75	0.000	-119.200	0.000	-275.825	0	-2511.40422	117	(276)	(2,511)
20120512	2012	5	12	2012_5_12	4/16/2012	5/16/2012	30	85	122	30	192	51	107	-71	0.000	-123.256	0.000	-261.115	0	-2377.46266	123	(261)	(2,377)
20120513	2012	5	13	2012_5_13	4/17/2012	5/17/2012	30	78	126	30	185	52	107	-74	0.000	-128.464	0.000	-272.148	0	-2479.91883	128	(272)	(2,478)
20120514	2012	5	14	2012_5_14	4/18/2012	5/18/2012	30	74	131	32	182	57	108	-74	0.000	-128.464	0.000	-272.148	0	-2477.91883	128	(272)	(2,478)
20120515	2012	5	15	2012_5_15	4/19/2012	5/21/2012	32	71	161	32	175	59	104	-102	0.000	-177.072	0.000	-375.122	0	-3415.56974	117	(375)	(3,416)
20120516	2012	5	16	2012_5_16	4/20/2012	5/22/2012	32	71	165	30	151	59	80	-106	0.000	-184.016	0.000	-389.833					

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (<)	End (>)	Days	HDD	CDD	Days	Lo HDD	Lo CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LE LC WNA
20120615	2012	6	15	2012_6_15	5/21/2012	6/20/2012	30	6	295	31	27	200	21	-95	0.000	-192.660	0.000	-295.325	0	-2698.76725	(193)	(295)	(2,699)
20120616	2012	6	16	2012_6_16	5/22/2012	6/21/2012	30	6	307	33	25	224	19	-83	0.000	-168.324	0.000	-258.021	0	-2357.87033	(168)	(258)	(2,358)
20120617	2012	6	17	2012_6_17	5/23/2012	6/22/2012	30	6	316	33	23	230	17	-86	0.000	-174.408	0.000	-267.347	0	-2443.09456	(174)	(267)	(2,443)
20120618	2012	6	18	2012_6_18	5/24/2012	6/23/2012	32	6	348	33	21	235	15	-113	0.000	-229.164	0.000	-351.282	0	-3210.11262	(229)	(351)	(3,210)
20120619	2012	6	19	2012_6_19	5/25/2012	6/24/2012	32	6	338	30	13	225	7	-113	0.000	-229.164	0.000	-351.282	0	-3210.11262	(229)	(351)	(3,210)
20120620	2012	6	20	2012_6_20	5/29/2012	6/27/2012	29	6	282	30	12	230	6	-52	0.000	-105.456	0.000	-161.652	0	-1477.21997	(105)	(162)	(1,477)
20120701	2012	7	1	2012_7_1	5/31/2012	6/29/2012	29	6	311	28	7	232	1	-79	0.000	-125.610	0.000	-166.671	0	-1872.13007	(126)	(167)	(1,872)
20120702	2012	7	2	2012_7_2	6/1/2012	7/2/2012	31	3	377	28	6	236	3	-141	0.000	-224.190	0.000	-297.476	0	-3341.39671	(224)	(297)	(3,341)
20120703	2012	7	3	2012_7_3	6/4/2012	7/3/2012	29	0	387	28	5	240	5	-147	0.000	-233.730	0.000	-310.135	0	-3483.58381	(234)	(310)	(3,484)
20120704	2012	7	4	2012_7_4	6/5/2012	7/5/2012	30	0	431	29	4	254	4	-177	0.000	-281.430	0.000	-373.428	0	-4194.51928	(281)	(373)	(4,194)
20120705	2012	7	5	2012_7_5	6/6/2012	7/6/2012	30	0	453	31	3	279	4	-174	0.000	-276.660	0.000	-367.098	0	-4123.42573	(277)	(367)	(4,123)
20120706	2012	7	6	2012_7_6	6/7/2012	7/9/2012	32	0	508	29	0	269	0	-239	0.000	-380.010	0.000	-504.233	0	-5663.78592	(380)	(504)	(5,664)
20120707	2012	7	7	2012_7_7	6/8/2012	7/10/2012	32	0	517	29	0	273	0	-244	0.000	-387.960	0.000	-514.782	0	-5782.27516	(388)	(515)	(5,782)
20120708	2012	7	8	2012_7_8	6/11/2012	7/11/2012	30	0	499	29	0	276	0	-223	0.000	-354.570	0.000	-470.477	0	-5284.62033	(355)	(470)	(5,285)
20120709	2012	7	9	2012_7_9	6/12/2012	7/12/2012	30	0	502	29	0	279	0	-223	0.000	-354.570	0.000	-470.477	0	-5284.62033	(355)	(470)	(5,285)
20120710	2012	7	10	2012_7_10	6/13/2012	7/13/2012	30	0	507	31	0	304	0	-203	0.000	-322.770	0.000	-428.281	0	-4810.66335	(323)	(428)	(4,811)
20120711	2012	7	11	2012_7_11	6/14/2012	7/16/2012	32	0	551	29	0	290	0	-261	0.000	-414.990	0.000	-530.647	0	-6185.1386	(415)	(531)	(6,185)
20120712	2012	7	12	2012_7_12	6/15/2012	7/17/2012	32	0	562	29	0	292	0	-270	0.000	-429.500	0.000	-569.635	0	-6398.41924	(429)	(570)	(6,398)
20120713	2012	7	13	2012_7_13	6/18/2012	7/18/2012	30	0	542	29	0	294	0	-248	0.000	-394.320	0.000	-523.221	0	-5877.06656	(394)	(523)	(5,877)
20120714	2012	7	14	2012_7_14	6/19/2012	7/19/2012	30	0	546	29	0	297	0	-249	0.000	-395.910	0.000	-525.330	0	-5900.76441	(396)	(525)	(5,901)
20120715	2012	7	15	2012_7_15	6/20/2012	7/20/2012	30	0	545	31	0	324	0	-221	0.000	-351.390	0.000	-466.257	0	-5237.22463	(351)	(466)	(5,237)
20120716	2012	7	16	2012_7_16	6/21/2012	7/23/2012	32	0	575	29	0	309	0	-266	0.000	-422.940	0.000	-561.196	0	-6303.62784	(423)	(561)	(6,304)
20120717	2012	7	17	2012_7_17	6/22/2012	7/24/2012	32	0	583	29	0	312	0	-271	0.000	-430.890	0.000	-571.748	0	-6422.11709	(431)	(572)	(6,422)
20120718	2012	7	18	2012_7_18	6/25/2012	7/25/2012	30	0	563	29	0	315	0	-248	0.000	-394.320	0.000	-523.221	0	-5877.06656	(394)	(523)	(5,877)
20120719	2012	7	19	2012_7_19	6/26/2012	7/26/2012	30	0	579	29	0	318	0	-261	0.000	-414.990	0.000	-530.647	0	-6185.1386	(415)	(531)	(6,185)
20120720	2012	7	20	2012_7_20	6/27/2012	7/27/2012	30	0	588	31	0	345	0	-243	0.000	-386.370	0.000	-512.622	0	-5758.57731	(386)	(513)	(5,759)
20120801	2012	8	1	2012_8_1	6/29/2012	7/31/2012	32	0	601	31	0	353	0	-248	0.000	-441.688	0.000	-660.215	0	-7342.07403	(442)	(660)	(7,343)
20120802	2012	8	2	2012_8_2	7/2/2012	8/1/2012	30	0	555	31	0	355	0	-199	0.000	-354.419	0.000	-529.769	0	-5892.14448	(354)	(530)	(5,892)
20120803	2012	8	3	2012_8_3	7/3/2012	8/2/2012	30	0	550	33	0	381	0	-169	0.000	-300.989	0.000	-449.905	0	-5093.88149	(301)	(450)	(5,094)
20120804	2012	8	4	2012_8_4	7/5/2012	8/3/2012	29	0	516	32	0	373	0	-143	0.000	-254.683	0.000	-380.689	0	-4234.95357	(255)	(381)	(4,234)
20120805	2012	8	5	2012_8_5	7/6/2012	8/6/2012	31	0	541	30	0	353	0	-188	0.000	-334.828	0.000	-500.486	0	-5566.44805	(335)	(500)	(5,566)
20120806	2012	8	6	2012_8_6	7/9/2012	8/7/2012	29	0	498	30	0	354	0	-144	0.000	-256.464	0.000	-383.351	0	-4263.66274	(256)	(383)	(4,264)
20120807	2012	8	7	2012_8_7	7/10/2012	8/8/2012	29	0	500	30	0	355	0	-145	0.000	-258.245	0.000	-386.033	0	-4293.2711	(258)	(386)	(4,293)
20120808	2012	8	8	2012_8_8	7/11/2012	8/9/2012	29	0	498	32	0	378	0	-120	0.000	-213.720	0.000	-319.459	0	-3553.05195	(214)	(319)	(3,553)
20120809	2012	8	9	2012_8_9	7/12/2012	8/10/2012	29	0	492	32	0	378	0	-114	0.000	-203.034	0.000	-303.486	0	-3375.39935	(203)	(303)	(3,375)
20120810	2012	8	10	2012_8_10	7/13/2012	8/14/2012	32	0	510	30	0	356	0	-154	0.000	-274.274	0.000	-409.972	0	-4559.75	(274)	(410)	(4,560)
20120811	2012	8	11	2012_8_11	7/16/2012	8/15/2012	30	0	471	30	0	356	0	-115	0.000	-204.815	0.000	-306.148	0	-3405.00812	(204)	(306)	(3,405)
20120812	2012	8	12	2012_8_12	7/17/2012	8/16/2012	30	0	463	30	0	356	0	-107	0.000	-190.567	0.000	-284.851	0	-3168.13799	(191)	(285)	(3,168)
20120813	2012	8	13	2012_8_13	7/18/2012	8/17/2012	30	0	452	32	0	377	0	-75	0.000	-133.575	0.000	-199.662	0	-2220.65747	(134)	(200)	(2,221)
20120814	2012	8	14	2012_8_14	7/19/2012	8/20/2012	32	0	448	32	0	375	0	-73	0.000	-130.913	0.000	-194.338	0	-2161.43994	(130)	(194)	(2,161)
20120815	2012	8	15	2012_8_15	7/20/2012	8/21/2012	32	0	439	30	0	349	0	-90	0.000	-160.290	0.000	-239.594	0	-2664.78896	(160)	(239)	(2,665)
20120816	2012	8	16	2012_8_16	7/23/2012	8/22/2012	30	0	398	30	0	347	0	-51	0.000	-90.831	0.000	-135.770	0	-1510.04708	(91)	(136)	(1,510)
20120817	2012	8	17	2012_8_17	7/24/2012	8/23/2012	30	0	383	30	0	345	0	-38	0.000	-67.678	0.000	-101.162	0	-1125.13312	(68)	(101)	(1,125)
20120818	2012	8	18	2012_8_18	7/25/2012	8/24/2012	30	0	372	32	0	362	0	-10	0.000	-17.810	0.000	-26.622	0	-296.08762	(18)	(27)	(296)
20120819	2012	8	19	2012_8_19	7/26/2012	8/27/2012	32	0	395	32	0	359	0	-36	0.000	-64.116	0.000	-95.838	0	-1065.91558	(64)	(96)	(1,066)
20120820	2012	8	20	2012_8_20	7/27/2012	8/29/2012	33	0	406	30	0	331	0	-75	0.000	-133.575	0.000	-199.662	0	-2220.65747	(134)	(200)	(2,221)
20120901	2012	9	1	2012_9_1	7/31/2012	8/30/2012	30	0	363	33	0	343	0	-20	0.000	-37.620	0.000	-60.494	0	-618.400974	(38)	(60)	(618)
20120902	2012	9	2	2012_9_2	8/1/2012	8/31/2012	30	0	362	33	1	339	1	-23	0.000	-43.263	0.000	-69.568	0	-711.16112	(43)	(70)	(711)
20120903	2012	9	3	2012_9_3	8/2/2012	9/4/2012	33	0	406	31	2	311	2	-95	0.000	-178.695	0.000	-287.345	0	-2937.40463	(179)	(287)	(2,937)
20120904	2012	9	4	2012_9_4	8/3/2012	9/5/2012	33	0	407	31	1	307	2	-100	0.000	-188.100	0.000	-302.469	0	-3092.06487	(188)	(302)	(3,092)
20120905	2012	9	5	2012_9_5	8/6/2012	9/6/2012	31	0	371	33	6	317	6	-54	0.000	-101.574	0.000	-163.333	0	-1669.68263	(102)	(163)	(1,670)
20120906	2012	9	6	2012_9_6	8/7/2012	9/7/2012	31	0	369	33	7	312	7	-57	0.000	-107.217	0.000	-172.407	0	-1762.44278	(107)	(172)	(1,762)
20120907	2012	9	7	2012_9_7	8/8/2012	9/10/2012	33	0	359	33	8	307	8	-52	0.000	-97.812	0.000	-157.284	0	-1667.84253	(98)	(157)	(1,668)
20120908	2012	9	8	2012_9_8	8/9/2012	9/11/2012	33	0	345	33	9	280											

YYYYMMCC	Year	Month	Cycle	Lookup	Begin (>)	End (<=)	Days	HDD	CDD	Days	Low HDD	Low CDD	dHDD	dCDD	LE RS HDD	LE RS CDD	LE GS HDD	LE GS CDD	LE LC HDD	LE LC CDD	LE RS WNA	LE GS WNA	LHC WNA	
20121007	2012	10	7	2012_10_7	9/10/2012	10/9/2012	29	108	56	28	78	75	-30	19	0.000	34.371	0.000	60.132	0	680.5955763	34	60	681	
20121008	2012	10	8	2012_10_8	9/11/2012	10/10/2012	29	123	53	28	83	69	-40	16	0.000	28.044	0.000	50.637	0	573.1331169	29	51	573	
20121009	2012	10	9	2012_10_9	9/12/2012	10/11/2012	29	140	47	28	89	64	-51	17	0.000	30.753	0.000	53.802	0	608.9539367	31	54	609	
20121010	2012	10	10	2012_10_10	9/13/2012	10/12/2012	29	149	38	28	108	50	-41	12	0.000	21.708	0.000	37.978	0	429.8498377	22	38	430	
20121011	2012	10	11	2012_10_11	9/14/2012	10/13/2012	31	163	35	28	114	46	-49	11	0.000	19.899	0.000	34.813	0	394.6290179	20	35	394	
20121012	2012	10	12	2012_10_12	9/17/2012	10/16/2012	29	173	25	28	121	43	-52	18	0.000	32.562	0.000	56.967	0	644.7747565	33	57	645	
20121013	2012	10	13	2012_10_13	9/18/2012	10/17/2012	29	170	25	28	128	40	-42	15	0.000	27.135	0.000	47.472	0	537.3122971	27	47	537	
20121014	2012	10	14	2012_10_14	9/19/2012	10/18/2012	29	167	25	28	136	37	-31	12	0.000	21.708	0.000	37.978	0	429.8498377	22	38	430	
20121015	2012	10	15	2012_10_15	9/20/2012	10/19/2012	29	178	25	28	161	30	-17	5	0.000	9.045	0.000	15.824	0	179.1640999	9	16	179	
20121016	2012	10	16	2012_10_16	9/21/2012	10/22/2012	31	201	25	28	169	29	-32	4	0.000	7.236	0.000	12.659	0	143.2827292	7	13	143	
20121017	2012	10	17	2012_10_17	9/24/2012	10/23/2012	29	177	31	28	177	28	0	-3	0.000	-5.427	0.000	-9.494	0	-107.462459	(5)	(9)	(107)	
20121018	2012	10	18	2012_10_18	9/25/2012	10/24/2012	29	176	35	28	185	28	9	-7	0.000	-12.663	0.000	-22.154	0	-250.745739	(13)	(22)	(251)	
20121019	2012	10	19	2012_10_19	9/26/2012	10/25/2012	29	176	29	28	194	28	18	-1	0.000	-1.809	0.000	-3.165	0	-35.8208198	(2)	(3)	(36)	
20121020	2012	10	20	2012_10_20	9/27/2012	10/29/2012	32	238	23	28	223	28	-15	5	0.000	9.045	0.000	15.824	0	179.1640999	9	16	179	
20121101	2012	11	1	2012_11_1	10/1/2012	10/30/2012	29	255	18	30	261	27	6	9	1.356	0.000	0.000	0.000	0	0	0	1	1	1
20121102	2012	11	2	2012_11_2	10/2/2012	10/31/2012	29	274	18	30	272	26	-2	8	-0.452	0.000	0.000	0.000	0	0	0	(0)	(1)	(1)
20121103	2012	11	3	2012_11_3	10/3/2012	11/01/2012	29	293	18	32	314	25	21	7	4.746	0.000	0.000	0.000	0	0	0	5	5	5
20121104	2012	11	4	2012_11_4	10/4/2012	11/2/2012	29	310	17	32	326	24	16	7	3.616	0.000	0.000	0.000	0	0	0	4	4	4
20121105	2012	11	5	2012_11_5	10/5/2012	11/5/2012	31	377	17	30	328	21	-49	4	-11.074	0.000	0.000	0.000	0	0	(11)	(11)	(11)	(11)
20121106	2012	11	6	2012_11_6	10/8/2012	11/6/2012	29	351	17	30	339	20	-12	3	-2.712	0.000	0.000	0.000	0	0	(3)	(3)	(3)	(3)
20121107	2012	11	7	2012_11_7	10/9/2012	11/7/2012	29	359	17	30	350	19	-9	2	-2.034	0.000	0.000	0.000	0	0	(2)	(2)	(2)	(2)
20121108	2012	11	8	2012_11_8	10/10/2012	11/8/2012	29	367	17	32	396	18	29	1	6.554	0.000	0.000	0.000	0	0	7	7	7	7
20121109	2012	11	9	2012_11_9	10/11/2012	11/9/2012	29	367	17	32	407	17	40	0	9.040	0.000	0.000	0.000	0	0	9	9	9	9
20121110	2012	11	10	2012_11_10	10/12/2012	11/12/2012	31	385	17	30	403	14	18	-3	4.068	0.000	0.000	0.000	0	0	4	4	4	4
20121111	2012	11	11	2012_11_11	10/15/2012	11/13/2012	29	399	13	30	413	13	14	0	3.164	0.000	0.000	0.000	0	0	3	3	3	3
20121112	2012	11	12	2012_11_12	10/16/2012	11/14/2012	29	417	13	30	422	12	5	-1	1.130	0.000	0.000	0.000	0	0	1	1	1	1
20121113	2012	11	13	2012_11_13	10/17/2012	11/15/2012	29	443	13	32	471	11	28	-2	6.328	0.000	0.000	0.000	0	0	6	6	6	6
20121114	2012	11	14	2012_11_14	10/18/2012	11/16/2012	29	462	13	32	481	10	19	-3	4.294	0.000	0.000	0.000	0	0	4	4	4	4
20121115	2012	11	15	2012_11_15	10/19/2012	11/19/2012	31	506	13	30	470	7	-36	-6	-8.136	0.000	0.000	0.000	0	0	(8)	(8)	(8)	(8)
20121116	2012	11	16	2012_11_16	10/22/2012	11/20/2012	29	496	11	30	480	6	-16	-5	-3.616	0.000	0.000	0.000	0	0	(4)	(4)	(4)	(4)
20121117	2012	11	17	2012_11_17	10/23/2012	11/21/2012	29	507	1	30	490	5	-17	0	-3.842	0.000	0.000	0.000	0	0	(4)	(4)	(4)	(4)
20121118	2012	11	18	2012_11_18	10/24/2012	11/26/2012	33	623	1	32	544	4	-79	3	-17.854	0.000	0.000	0.000	0	0	(18)	(18)	(18)	(18)
20121119	2012	11	19	2012_11_19	10/25/2012	11/27/2012	33	650	0	32	554	3	-96	3	-21.696	0.000	0.000	0.000	0	0	(22)	(22)	(22)	(22)
20121120	2012	11	20	2012_11_20	10/29/2012	11/28/2012	30	617	0	30	539	0	-78	0	-17.828	0.000	0.000	0.000	0	0	(18)	(18)	(18)	(18)
20121201	2012	12	1	2012_12_1	10/30/2012	11/29/2012	30	621	0	32	616	0	-5	0	-2.335	0.000	-3.433	0.000	-74.0290179	0	(2)	(3)	(74)	(74)
20121202	2012	12	2	2012_12_2	10/31/2012	11/30/2012	30	618	0	32	627	0	9	0	4.203	0.000	6.179	0.000	133.2522321	0	4	6	133	133
20121203	2012	12	3	2012_12_3	11/1/2012	12/3/2012	32	611	1	30	607	0	-4	-1	-1.868	0.000	-2.746	0.000	-59.2322143	0	(2)	(3)	(59)	(59)
20121204	2012	12	4	2012_12_4	11/2/2012	12/4/2012	32	603	1	30	616	0	13	-1	6.071	0.000	8.926	0.000	192.4754464	0	6	9	192	192
20121205	2012	12	5	2012_12_5	11/5/2012	12/5/2012	30	550	1	30	626	0	76	-3	35.492	0.000	52.180	0.000	1125.241073	0	35	52	1,125	1,125
20121206	2012	12	6	2012_12_6	11/6/2012	12/6/2012	30	554	1	32	690	0	136	-3	63.512	0.000	93.375	0.000	2013.589286	0	64	93	2,014	2,014
20121207	2012	12	7	2012_12_7	11/7/2012	12/7/2012	30	544	1	32	701	0	157	-3	73.319	0.000	107.793	0.000	2324.511161	0	73	108	2,325	2,325
20121208	2012	12	8	2012_12_8	11/8/2012	12/10/2012	32	558	1	30	677	0	119	-3	55.573	0.000	81.703	0.000	1761.890625	0	56	82	1,762	1,762
20121209	2012	12	9	2012_12_9	11/9/2012	12/11/2012	32	573	1	30	688	0	115	-3	53.705	0.000	78.957	0.000	1702.667411	0	54	79	1,703	1,703
20121210	2012	12	10	2012_12_10	11/12/2012	12/12/2012	30	576	1	30	699	0	123	-3	57.441	0.000	84.449	0.000	1821.113839	0	57	84	1,821	1,821
20121211	2012	12	11	2012_12_11	11/13/2012	12/13/2012	30	577	1	32	768	0	191	-3	89.197	0.000	131.137	0.000	2827.908482	0	89	131	2,828	2,828
20121212	2012	12	12	2012_12_12	11/14/2012	12/14/2012	30	572	1	32	780	0	208	-3	97.136	0.000	142.805	0.000	3079.607143	0	97	143	3,080	3,080
20121213	2012	12	13	2012_12_13	11/15/2012	12/17/2012	32	576	1	30	752	0	176	-3	82.192	0.000	120.838	0.000	2605.821429	0	82	121	2,606	2,606
20121214	2012	12	14	2012_12_14	11/16/2012	12/18/2012	32	572	1	30	762	0	190	-3	88.730	0.000	130.450	0.000	2813.162679	0	89	130	2,813	2,813
20121215	2012	12	15	2012_12_15	11/19/2012	12/19/2012	30	537	1	30	772	0	235	-3	109.745	0.000	161.346	0.000	3479.363839	0	110	161	3,479	3,479
20121216	2012	12	16	2012_12_16	11/20/2012	12/20/2012	30	544	1	32	841	0	297	-4	138.699	0.000	203.914	0.000	4397.323661	0	139	204	4,397	4,397
20121217	2012	12	17	2012_12_17	11/21/2012	12/21/2012	30	566	1	34	910	0	344	-1	160.648	0.000	236.183	0.000	5093.196429	0	161	236	5,093	5,093
20121218	2012	12	18	2012_12_18	11/26/2012	12/26/2012	30	591	1	32	876	0	285	-3	133.095	0.000	195.675	0.000	4219.654018	0	133	196	4,220	4,220
20121219	2012	12	19	2012_12_19	11/27/2012	12/27/2012	30	597	1	34	947	0	350	-3	163.450	0.000	240.303	0.000	5182.03125	0	163	240	5,182	5,182
20121220	2012	12	20	2012_12_20	11/28/2012	12/28/2012	30</																	

20125	2012	5	-	0.74	-	-	-	1.74	-	3.68	-	33.49	0.01	-
20126	2012	6	-	1.68	-	1.37	-	2.03	-	3.11	-	28.41	0.01	-
20127	2012	7	-	1.46	-	1.33	-	1.59	-	2.11	-	23.70	0.01	-
20128	2012	8	-	1.45	-	0.89	-	1.78	-	2.66	-	29.61	0.01	-
20129	2012	9	-	1.64	-	1.02	-	1.88	-	3.02	-	30.92	0.01	-
201210	2012	10	-	1.22	-	1.52	-	1.81	-	3.16	-	35.82	0.01	-
201211	2012	11	0.68	-	-	-	0.23	-	-	-	-	-	0.01	-
201212	2012	12	0.92	-	0.41	-	0.47	-	0.69	-	14.81	-	0.01	0.69
20131	2013	1	1.06	-	0.38	-	0.45	-	0.65	-	-	-	0.01	0.65
20132	2013	2	1.01	-	0.52	-	0.45	-	0.64	-	9.35	-	0.01	0.64
20133	2013	3	1.20	-	0.27	-	0.59	-	-	-	8.64	-	0.01	-
20134	2013	4	0.96	-	-	-	0.44	-	-	5.41	-	67.19	0.01	-
20135	2013	5	-	0.74	-	-	-	1.74	-	3.68	-	33.49	0.01	-
20136	2013	6	-	1.68	-	1.37	-	2.03	-	3.11	-	28.41	0.01	-
20137	2013	7	-	1.46	-	1.33	-	1.59	-	2.11	-	23.70	0.01	-
20138	2013	8	-	1.45	-	0.89	-	1.78	-	2.66	-	29.61	0.01	-
20139	2013	9	-	1.64	-	1.02	-	1.88	-	3.02	-	30.92	0.01	-
201310	2013	10	-	1.22	-	1.52	-	1.81	-	3.16	-	35.82	0.01	-
201311	2013	11	0.68	-	-	-	0.23	-	-	-	-	-	0.01	-
201312	2013	12	0.92	-	0.41	-	0.47	-	0.69	-	14.81	-	0.01	0.69
20141	2014	1	1.06	-	0.38	-	0.45	-	0.65	-	-	-	0.01	0.65
20142	2014	2	1.01	-	0.52	-	0.45	-	0.64	-	9.35	-	0.01	0.64
20143	2014	3	1.20	-	0.27	-	0.59	-	-	-	8.64	-	0.01	-
20144	2014	4	0.96	-	-	-	0.44	-	-	5.41	-	67.19	0.01	-
20145	2014	5	-	0.74	-	-	-	1.74	-	3.68	-	33.49	0.01	-
20146	2014	6	-	1.68	-	1.37	-	2.03	-	3.11	-	28.41	0.01	-
20147	2014	7	-	1.46	-	1.33	-	1.59	-	2.11	-	23.70	0.01	-
20148	2014	8	-	1.45	-	0.89	-	1.78	-	2.66	-	29.61	0.01	-
20149	2014	9	-	1.64	-	1.02	-	1.88	-	3.02	-	30.92	0.01	-
201410	2014	10	-	1.22	-	1.52	-	1.81	-	3.16	-	35.82	0.01	-
201411	2014	11	0.68	-	-	-	0.23	-	-	-	-	-	0.01	-
201412	2014	12	0.92	-	0.41	-	0.47	-	0.69	-	14.81	-	0.01	0.69
20151	2015	1	1.06	-	0.38	-	0.45	-	0.65	-	-	-	0.01	0.65
20152	2015	2	1.01	-	0.52	-	0.45	-	0.64	-	9.35	-	0.01	0.64
20153	2015	3	1.20	-	0.27	-	0.59	-	-	-	8.64	-	0.01	-
20154	2015	4	0.96	-	-	-	0.44	-	-	5.41	-	67.19	0.01	-
20155	2015	5	-	0.74	-	-	-	1.74	-	3.68	-	33.49	0.01	-
20156	2015	6	-	1.68	-	1.37	-	2.03	-	3.11	-	28.41	0.01	-
20157	2015	7	-	1.46	-	1.33	-	1.59	-	2.11	-	23.70	0.01	-
20158	2015	8	-	1.45	-	0.89	-	1.78	-	2.66	-	29.61	0.01	-
20159	2015	9	-	1.64	-	1.02	-	1.88	-	3.02	-	30.92	0.01	-
201510	2015	10	-	1.22	-	1.52	-	1.81	-	3.16	-	35.82	0.01	-
201511	2015	11	0.68	-	-	-	0.23	-	-	-	-	-	0.01	-
201512	2015	12	0.92	-	0.41	-	0.47	-	0.69	-	14.81	-	0.01	0.69

LOUISVILLE GAS AND ELECTRIC COMPANY

Response to Commission Staff's First Request for Information

Dated February 15, 2013

Case No. 2013-00008

Question No. 2

Witness: Steve Woodworth

Q-2. Has LG&E attempted any form of billing analysis for the Complainants' account as contemplated by 807 KAR 5:006, Section 11(2)?

- a. If yes, fully describe the extent of the billing analysis conducted, including details related to the specific analysis performed, time frame of analysis, and any data collected and/or referenced. Provide any and all documentation related to the billing analysis.
- b. If no, explain LG&E's policy and procedures for initiating billing analysis for disputes in accordance with 807 KAR 5:006, Section 11(2), and explain how it was determined that no billing error occurred on the Complainants' account.

A-2. a. See LG&E's response to Staff's Request No. 2.b.

b. 807 KAR 5:006, Section 11(2)(a) states:

If test results on a customer's meter show an average meter error greater than two (2) percent fast or slow, or if customer has been incorrectly billed for another reason, except if utility has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the utility shall.... LG&E did not perform any billing analysis for Mr. Damron's account as contemplated by this regulation since the meter test results did not show an average meter error greater than two (2) percent, and the Company's analysis (as described in response to Question No. 1) did not reflect incorrect billing of Mr. Damron's account, nor did LG&E suspect theft of energy.

In accordance with 807 KAR 5:006, Section 11(2), once a meter error has been identified, LG&E will conduct billing analysis to determine the period during which the error has existed. If the period cannot be determined, then

an estimated usage will be developed. This estimated usage will be developed using new meter information, customer class averages, weather conditions, and customer input with information that could impact usage. A credit is applied to the customer's account if an overbilling is determined by the analysis. If an underbilling of the account is determined then LG&E will work with the customer on a payment plan that could be over a period of time equal to the period of the error.

As noted in response to Question No. 1, LG&E determined the meter was operating properly and no billing errors had occurred on Mr. Damron's account.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Commission Staff's First Request for Information
Dated February 15, 2013**

Case No. 2013-00008

Question No. 3

Witness: Steve Woodworth

- Q-3. Provide in complete detail the historical records maintained by LG&E in accordance with 807 KAR 5:006, Section 18, for the meter associated with the Complainants' account.
- a. Provide, specifically, the dates of each meter inspection.
 - b. Provide, specifically, the results of each inspection of the meter associated with the Complainants' account. Specifically note any non-compliant findings from each inspection if such findings exist.
- A-3. a. The Company tested meter 384880 on October 27, 1981 and February 1, 2012.
- b. Date of Meter Test: 2/1/2012
 - Reading: 41983
 - As Found Full Load: 100.33%
 - As Found Light Load: 99.77%
 - As Found Power Factor: 99.81%
 - As Found Average Running: 100.22%
 - Test Board #: 971

 - Date of Meter Test: 10/27/1981
 - Reading: 52574
 - As Found Full Load: 100.0%
 - As Found Light Load: 99.9%
 - As Found Average Running: 99.98%
 - Test Board #: 791

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Commission Staff's First Request for Information
Dated February 15, 2013**

Case No. 2013-00008

Question No. 4

Witness: Steve Woodworth

- Q-4. Provide copies of the bills or other billing records for the Complainants' account for the time period January 1, 2001 through the most recent month available.
- A-4. Subject to a Petition for Confidential Protection being filed concurrently with LG&E's responses, attached are redacted copies of Mr. Damron's bills since March 2008, along with documentation from LG&E's legacy billing system for the period March 2006 to February 2008. Billing records prior to March 2006 are not maintained and are not available.

Account Number [REDACTED] Customer Number [REDACTED] Bill Cycle 12 Type R Status A
 Account Name GLEN DAMRON Service Address 3605 TEN BROECK WY City LOUISVILLE State KY Zip 40241-2457

LG&E Usage Information

IC Number	Bill Type	Transac Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total
E002	Normal	Current	02/19/2008	515	401	02/18/2008	31	957	\$ 67.35
G001	Normal	Current	02/19/2008	812	801	02/18/2008	31	27	\$ 35.23
E002	Normal	Current	01/21/2008	515	401	01/18/2008	32	1300	\$ 95.36
G001	Normal	Current	01/21/2008	812	801	01/18/2008	32	31	\$ 42.27
E002	Normal	Current	12/18/2007	515	401	12/17/2007	32	1402	\$ 97.63
G001	Normal	Current	12/18/2007	812	801	12/17/2007	32	24	\$ 33.95
E002	Normal	Current	11/16/2007	515	401	11/15/2007	29	1317	\$ 89.73
G001	Normal	Current	11/16/2007	812	801	11/15/2007	29	7	\$ 15.04
E002	Normal	Current	10/18/2007	515	401	10/17/2007	29	1148	\$ 79.79
G001	Normal	Current	10/18/2007	812	801	10/17/2007	29	3	\$ 11.67
E002	Normal	Current	09/19/2007	515	401	09/18/2007	32	2023	\$ 134.32
G001	Normal	Current	09/19/2007	812	801	09/18/2007	32	3	\$ 11.67
E002	Normal	Current	08/20/2007	515	401	08/17/2007	20	2205	\$ 144.18
G001	Normal	Current	08/20/2007	812	801	08/17/2007	30	4	\$ 12.95
E002	Normal	Current	07/19/2007	515	401	07/18/2007	30	1918	\$ 128.13
G001	Normal	Current	07/19/2007	812	801	07/18/2007	30	4	\$ 13.19
E002	Normal	Current	06/19/2007	515	401	06/18/2007	32	1647	\$ 112.34
G001	Normal	Current	06/19/2007	812	801	06/18/2007	32	3	\$ 12.02
E002	Normal	Current	05/18/2007	515	401	05/17/2007	29	1598	\$ 105.87
G001	Normal	Current	05/18/2007	812	801	05/17/2007	29	20	\$ 28.96
E002	Normal	Current	04/19/2007	515	401	04/18/2007	30	1548	\$ 102.40
G001	Normal	Current	04/19/2007	812	801	04/18/2007	30	34	\$ 35.88
E002	Normal	Current	03/26/2007	515	401	03/19/2007	31	1395	\$ 93.29
G001	Normal	Current	03/26/2007	812	801	03/19/2007	31	32	\$ 34.84
E002	Normal	Current	02/19/2007	515	401	02/16/2007	29	1329	\$ 86.97
G001	Normal	Current	02/19/2007	812	801	02/16/2007	29	34	\$ 37.36
E002	Normal	Current	01/19/2007	515	401	01/18/2007	34	1495	\$ 95.31
G001	Normal	Current	01/19/2007	812	801	01/18/2007	34	27	\$ 34.52
E002	Normal	Current	12/18/2006	515	401	12/15/2006	30	1845	\$ 122.98
G001	Normal	Current	12/18/2006	812	801	12/15/2006	30	31	\$ 37.61
E002	Normal	Current	11/16/2006	515	401	11/15/2006	29	1652	\$ 107.54
G001	Normal	Current	11/16/2006	812	801	11/15/2006	29	29	\$ 35.40
E002	Normal	Current	10/18/2006	515	401	10/17/2006	29	1463	\$ 98.52
G001	Normal	Current	10/19/2006	812	801	10/17/2006	29	21	\$ 28.66
E002	Normal	Current	09/19/2006	515	401	09/19/2006	32	1895	\$ 120.94
G001	Normal	Current	09/19/2006	812	801	09/19/2006	32	4	\$ 12.39
E002	Normal	Current	08/19/2006	515	401	08/17/2006	29	1541	\$ 106.27
G001	Normal	Current	08/19/2006	812	801	08/17/2006	29	5	\$ 23.29
E002	Normal	Current	07/20/2006	515	401	07/19/2006	30	2779	\$ 172.95
G001	Normal	Backout	07/20/2006	812	801	07/19/2006	-29	-3	\$ 17.06
E002	Normal	Current	06/20/2006	515	401	06/19/2006	32	2137	\$ 137.36
G001	Normal	Current	06/20/2006	812	801	06/19/2006	32	10	\$ 16.18
E002	Normal	Current	05/19/2006	515	401	05/19/2006	30	1118	\$ 75.86
G001	Normal	Current	05/19/2006	812	801	05/18/2006	30	12	\$ 23.14
E002	Normal	Current	04/19/2006	515	401	04/18/2006	32	1428	\$ 64.36
G001	Normal	Current	04/19/2006	812	801	04/18/2006	32	32	\$ 54.39
E002	Normal	Current	03/20/2006	515	401	03/17/2006	29	1335	\$ 84.40
G001	Normal	Current	03/20/2006	812	801	03/17/2006	29	20	\$ 37.48



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

DUE DATE	AMOUNT DUE
04/04/08	\$116.33

www.eon-us.com

automated outage reporting system makes reporting a power outage reliable, fast and easy.

Averages for Billing Period	This Year	Last Year
Average Temperature	40°	45°
Number of Days Billed	29	31
Electric/kwh per day	37.1	45.0
Gas/ccf per day	1.2	1.0

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	04/17/08

BILLING SUMMARY	
Previous Balance	103.58
Payment as of 03/19	(103.58)
Balance as of 03/19	0.00
Electric Charges	72.28
Gas Charges	44.05
Utility Charges as of 03/19	116.33
Total Amount Due	116.33

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL

Customer Charge	5.00
Energy Charge	68.87
Other Charges For Above Rates	
Electric Fuel Adjustment (\$.00019 CR x 1078 kwh)	-0.20
Electric Residential DSM (\$.00084 x 1078 kwh)	0.91
Environmental Surcharge (0.080% x \$74.58)	0.06
Merger Surcredit (2.431% CR x \$74.64)	-1.81
Value Delivery Surcredit (0.897% CRx \$72.83)	-0.65
Home Energy Assistance Fund Charge	0.10
Total Electric Charges	\$72.28

Meter Reading Information

Meter # 384880	
Actual Reading on 03/18	78523
Previous Reading on 02/18	77445
Current kwh Usage	1078
Meter Multiplier	1
Metered kwh Usage	1078

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$116.33 will be deducted from your bank account on payment due date

Account Number
[REDACTED]

Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
04/04/08	\$116.33	\$122.14		\$*****

Home Phone [REDACTED]

OFFICE USE ONLY: 00
 C12, R0099, G999999
 P103.58



PO BOX 537108
 ATLANTA, GA 30353-7108

Check here if plan(s) requested on back of stub

#BWNGGLS
 #3000224157004 0 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Wy

GAS CHARGES**Rate Type: GAS RESIDENTIAL**

Customer Charge	8.50
↳ Distribution Charge	4.80
↳ Supply Component (\$.85082 x 36 ccf)	30.63

Meter Reading Information

Meter # 143092	
Actual Reading on 03/18	0779
Previous Reading on 02/18	<u>0743</u>
Current ccf Usage	36
Meter Multiplier	<u>1</u>
Metered ccf Usage	36

Other Charges For Above Rates

Gas Residential DSM (\$.00736 x 36 ccf)	0.26
Value Delivery Surcredit (0.537% CRx \$44.19)	-0.24
Home Energy Assistance Fund Charge	<u>0.10</u>
Total Gas Charges	\$44.05

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$5.81

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2156 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce these emissions and your energy usage when you use energy efficient appliances and home electronics. Always look for the ENERGY STAR® label when purchasing new appliances and home or office equipment.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
05/06/08	\$99.32

Want to save time? Join the club! Sign up for our Automatic Bank Club! Check the box on the back of your bill stub and include a voided check when you return your next payment.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	05/16/08

Averages for Billing Period	This Year	Last Year
Average Temperature	53°	56°
Number of Days Billed	30	30
Electric/kwh per day	30.4	51.6
Gas/ccf per day	0.8	1.1

BILLING SUMMARY	
Previous Balance	116.33
Payment as of 04/18	(116.33)
Balance as of 04/18	0.00
Electric Charges	64.47
Gas Charges	34.85
Utility Charges as of 04/18	99.32
Total Amount Due	99.32

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	58.40	Actual Reading on 04/17	79437
Other Charges For Above Rates		Previous Reading on 03/18	78523
Electric Fuel Adjustment (\$.00207 x 914 kwh)	1.89	Current kwh Usage	914
Electric Residential DSM (\$.00083 x 914 kwh)	0.76	Meter Multiplier	1
Environmental Surcharge (0.780% x \$66.05)	0.52	Metered kwh Usage	914
Merger Surcredit (2.431% CR x \$66.57)	-1.62		
Value Delivery Surcredit (0.897% CR x \$64.95)	-0.58		
Home Energy Assistance Fund Charge	0.10		
Total Electric Charges	\$64.47		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$99.32 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	05/06/08	\$99.32	\$104.28		\$*****

Home Phone [REDACTED]
 OFFICE USE ONLY: 00
 C12, R0099, G999999
 P116.33

Check here if plan(s) requested on back of stub



#BWNGGLS
 #3000224157004 0 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

PO BOX 537108
 ATLANTA, GA 30353-7108

Service Address: 3605 Ten Broeck Wy

1 PAPER

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GAS CHARGES**Rate Type: GAS RESIDENTIAL**

Customer Charge	8.50
Distribution Charge	4.18
Supply Component (\$.85082 x 26 ccf)	22.12
Other Charges For Above Rates	
Gas Residential DSM (\$.00521 x 26 ccf)	0.14
Value Delivery Surcredit (0.537% CRx \$34.94)	-0.19
Home Energy Assistance Fund Charge	0.10
Total Gas Charges	\$34.85

Meter Reading Information

Meter # 143092	
Actual Reading on 04/17	0805
Previous Reading on 03/18	<u>0779</u>
Current ccf Usage	26
Meter Multiplier	<u>1</u>
Metered ccf Usage	26

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$4.96

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of LG&E and KU.**IMPORTANT INFORMATION**

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1828 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can lessen the amount of these emissions by installing a low-flow showerhead. Using less water in the shower means less energy to heat the water. Taking control of this energy allows you to save more than 4,900 pounds of carbon each year for electrically heated water or 80 pounds for gas-heated water. In addition, you'll save about \$150 a year.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
06/05/08	\$92.84

your Visa, Mastercard or Discover credit card to pay your bill over the telephone. Call (800) 780-9723 to take advantage of this convenient payment option. (Transaction fees apply to telephone payments.)

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	06/17/08

Averages for Billing Period	This Year	Last Year
Average Temperature	62°	67°
Number of Days Billed	29	29
Electric/kwh per day	29.6	55.1
Gas/ccf per day	0.6	0.6

BILLING SUMMARY	
Previous Balance	99.32
Payment as of 05/19	(99.32)
Balance as of 05/19	0.00
Electric Charges	61.84
Gas Charges	31.00
Utility Charges as of 05/19	92.84
Total Amount Due	92.84

ELECTRIC CHARGES			
Rate Type: ELECTRIC RESIDENTIAL		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	55.07	Actual Reading on 05/16	80297
		Previous Reading on 04/17	<u>79437</u>
Other Charges For Above Rates		Current kwh Usage	860
Electric Fuel Adjustment (\$0.00151 x 860 kwh)	1.30	Meter Multiplier	<u>1</u>
Electric Residential DSM (\$0.00260 x 860 kwh)	2.24	Metered kwh Usage	860
Environmental Surcharge (0.370% x \$63.61)	0.24		
Merger Surcredit (2.431% CR x \$63.85)	-1.55		
Value Delivery Surcredit (0.897% CRx \$62.30)	-0.56		
Home Energy Assistance Fund Charge	0.10		
Total Electric Charges	\$61.84		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$92.84 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	06/05/08	\$92.84	\$97.48		\$*****

Home Phone [REDACTED]
 OFFICE USE ONLY: 00
 C12, R0099, G999999
 P99.32

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PO BOX 537108
 ATLANTA, GA 30353-7108

#BWNGGLS
 #3000224157004 0 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

PAPER

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Service Address: 3605 Ten Broeck Wy

GAS CHARGES

Rate Type: GAS RESIDENTIAL

Customer Charge	8.50
↳ Distribution Charge	2.94
↳ Supply Component (\$.85082 x 9 ccf) Prev Rate 13 days	7.66
Gas Supply Component (\$1.17652 x 10 ccf) New Rate 16 days	11.77
Other Charges For Above Rates	
Gas Residential DSM (\$.01069 x 19 ccf)	0.20
Value Delivery Surcredit (0.537% CRx \$31.07)	-0.17
Home Energy Assistance Fund Charge	0.10
Total Gas Charges	\$31.00

Meter Reading Information

Meter # 143092	
Actual Reading on 05/16	0824
Previous Reading on 04/17	<u>0805</u>
Current ccf Usage	19
Meter Multiplier	<u>1</u>
Metered ccf Usage	19

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$4.64

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1720 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can lessen the amount of these emissions when you give your air conditioner a tune-up. Dirty coils, airflow problems, or improper refrigerant levels can reduce your system's efficiency by more than 15 percent. A central air conditioning unit that is operating efficiently allows you to reduce carbon emissions by 4,900 lbs. and save about \$150 annually.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

www.eon-us.com

DUE DATE	AMOUNT DUE
07/07/08	\$80.35

Sign up for our Demand Conservation program, and you will receive \$20 a year (\$5 per month June through September). Call 1-866-857-2665 today.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	07/18/08

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	75°
Number of Days Billed	32	32
Electric/kwh per day	25.6	51.4
Gas/ccf per day	0.2	0.0

BILLING SUMMARY	
Previous Balance	92.84
Payment as of 06/18	(92.84)
Balance as of 06/18	0.00
Electric Charges	59.78
Gas Charges	20.57
Utility Charges as of 06/18	80.35
Total Amount Due	80.35

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL

Customer Charge	5.00
Energy Charge	52.58
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00134 x 821 kwh)	1.10
Electric Residential DSM (\$0.00260 x 821 kwh)	2.13
Environmental Surcharge (1.490% x \$60.81)	0.91
Merger Surcredit (2.431% CR x \$61.72)	-1.50
Value Delivery Surcredit (0.897% CRx \$60.22)	-0.54
Home Energy Assistance Fund Charge	0.10
Total Electric Charges	\$59.78

Meter Reading Information

Meter # 384880	
Actual Reading on 06/17	81118
Previous Reading on 05/16	80297
Current kwh Usage	821
Meter Multiplier	1
Metered kwh Usage	821

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$80.35 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	07/07/08	\$80.35	\$84.37		\$*****

Home Phone [REDACTED]
 OFFICE USE ONLY: 00
 C12, R0099, G999999
 P92.84



PO BOX 537108
 ATLANTA, GA 30353-7108

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#BWNGGLS
 #3000224157004 0 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

Service Address: 3605 Ten Broeck Wy

GAS CHARGES**Rate Type: GAS RESIDENTIAL**

Customer Charge	8.50
↳ Distribution Charge	1.39
↳ Supply Component (\$1.17652 x 9 ccf)	10.59

Other Charges For Above Rates

Gas Residential DSM (\$ 01069 x 9 ccf)	0.10
Value Delivery Surcredit (0.537% CRx \$20.58)	-0.11
Home Energy Assistance Fund Charge	0.10
Total Gas Charges	\$20.57

Meter Reading Information

Meter # 143092	
Actual Reading on 06/17	0833
Previous Reading on 05/16	<u>0824</u>
Current ccf Usage	9
Meter Multiplier	<u>1</u>
Metered ccf Usage	9

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$4.02

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1642 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce the impact of these emissions by joining our Demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-857-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
08/06/08	\$130.62

Want to reduce the seasonal highs and lows normally associated with utility bills? Sign up for our Budget Payment Plan! Simply check the box on your bill stub before returning it with your next payment.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	08/18/08

Averages for Billing Period	This Year	Last Year
Average Temperature	78°	78°
Number of Days Billed	31	30
Electric/kwh per day	53.1	63.9
Gas/ccf per day	0.1	0.1

BILLING SUMMARY	
Previous Balance	80.35
Payment as of 07/21	(80.35)
Balance as of 07/21	0.00
Electric Charges	116.72
Gas Charges	13.90
Utility Charges as of 07/21	130.62
Total Amount Due	130.62

ELECTRIC CHARGES			
Rate Type: ELECTRIC RESIDENTIAL		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	105.41	Actual Reading on 07/18	82764
		Previous Reading on 06/17	81118
Other Charges For Above Rates		Current kwh Usage	1646
Electric Fuel Adjustment (\$.00175 x 1646 kwh)	2.88	Meter Multiplier	1
Electric Residential DSM (\$.00260 x 1646 kwh)	4.28	Metered kwh Usage	1646
Environmental Surcharge (1.480% x \$117.57)	1.74		
Merger Surcredit (1.369% CR x \$119.31)	-1.63		
Value Delivery Surcredit (0.897% CRx \$117.68)	-1.06		
Home Energy Assistance Fund Charge	0.10		
Total Electric Charges	\$116.72		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$130.62 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	08/06/08	\$130.62	\$137.16		\$*****

Home Phone [REDACTED]
 OFFICE USE ONLY: 00
 C12, R0099, G999999
 P80.35



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 ATLANTA, GA 30353-7108

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#BWNGGLS
 #3000224157004 0 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

Service Address: 3605 Ten Broeck Wy

GAS CHARGES**Rate Type: GAS RESIDENTIAL**

Customer Charge	8.50
Distribution Charge	0.62
Supply Component (\$1.17652 x 4 ccf)	4.71
Other Charges For Above Rates	
Gas Residential DSM (\$0.1069 x 4 ccf)	0.04
Value Delivery Surcredit (0.537% CRx \$13.87)	-0.07
Home Energy Assistance Fund Charge	0.10
Total Gas Charges	\$13.90

Meter Reading Information

Meter # 143092	
Actual Reading on 07/18	0837
Previous Reading on 06/17	0833
Current ccf Usage	4
Meter Multiplier	1
Metered ccf Usage	4

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$6.54

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of LG&E and KU.**IMPORTANT INFORMATION**

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3292 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce the impact of these emissions by joining our Demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-857-COOL (2665) for more information or to sign up today.

Every day, natural gas pipelines safely carry one of the world's most efficient, reliable and environmentally-friendly fuels to homes and businesses like yours. Preventing pipeline emergencies is important to us because we are part of your community and are your neighbors too.

You can help us prevent pipeline emergencies by recognizing the following telltale signs:

- Look.** Blowing dirt, bubbling creeks or ponds, dry spots in moist areas or dead plants surrounded by live, green plants may indicate a natural gas leak.
- Listen.** Near a gas appliance or line, there may be a hissing sound when natural gas is leaking.
- Smell.** Stay alert for the distinctive, rotten-egg-like smell of natural gas. You should take action anytime you detect even a small amount of this odor in the air.

Call our Gas Trouble Department at (502) 589-5511 (outside Louisville at 800-331-7370) anytime you suspect a gas leak.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
09/05/08	\$132.12

Looking for an easy way to help the environment? Reduce the amount of paper you receive each month by enrolling in LGE BillMail. Visit us at www.eon-us.com and sign up today, and we will send your future bills by e-mail.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	09/17/08

Averages for Billing Period	This Year	Last Year
Average Temperature	79°	83°
Number of Days Billed	31	30
Electric/kwh per day	52.4	73.5
Gas/ccf per day	0.1	0.1

BILLING SUMMARY	
Previous Balance	130.62
Payment as of 08/19	(130.62)
Balance as of 08/19	0.00
Electric Charges	118.58
Gas Charges	13.54
Utility Charges as of 08/19	132.12
Total Amount Due	132.12

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	104.07	Actual Reading on 08/18	84389
		Previous Reading on 07/18	<u>82764</u>
Other Charges For Above Rates		Current kwh Usage	1625
Electric Fuel Adjustment (\$.00355 x 1625 kwh)	5.77	Meter Multiplier	<u>1</u>
Electric Residential DSM (\$.00260 x 1625 kwh)	4.23	Metered kwh Usage	1625
Environmental Surcharge (1.020% x \$119.07)	1.21		
Merger Surcredit (1.499% CR x \$120.28)	-1.80		
Home Energy Assistance Fund Charge	0.10		
Total Electric Charges	\$118.58		

GAS CHARGES

Rate Type: GAS RESIDENTIAL		Meter Reading Information	
Customer Charge	8.50	Meter # 143092	
Gas Distribution Charge	0.46	Actual Reading on 08/18	0840
Gas Supply Component (\$1.17652 x 1 ccf) Prev Rate 13 days	1.18	Previous Reading on 07/18	<u>0837</u>
Gas Supply Component (\$1.63725 x 2 ccf) New Rate 18 days	3.27	Current ccf Usage	3
Other Charges For Above Rates		Meter Multiplier	<u>1</u>
Gas Residential DSM (\$.01069 x 3 ccf)	0.03	Metered ccf Usage	3
Home Energy Assistance Fund Charge	0.10		
Total Gas Charges	\$13.54		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$132.12 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	09/05/08	\$132.12	\$138.73		\$*****

Home Phone [REDACTED]
 OFFICE USE ONLY: 00
 C12, R0099, G999999
 P130.62



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Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$6.61

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3250 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can lessen the regional impact of these emissions by purchasing Green Energy tags from LGE. Help spur the regional renewable energy market and reduce emissions overall by purchasing green tags. Visit www.eon-us.com for more information.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

DUE DATE	AMOUNT DUE
10/06/08	\$107.95

www.eon-us.com

Need to report a problem with a streetlight? You can do so online at www.eon-us.com or call us with the details. Once recorded in our system, our crews will make every effort to have the repairs made within 7-10 days.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	10/16/08

Averages for Billing Period	This Year	Last Year
Average Temperature	77°	79°
Number of Days Billed	30	32
Electric/kwh per day	43.5	63.2
Gas/ccf per day	0.0	0.0

BILLING SUMMARY	
Previous Balance	132.12
Payment as of 09/18	(132.12)
Balance as of 09/18	0.00
Electric Charges	95.84
Gas Charges	12.11
Utility Charges as of 09/18	107.95
Total Amount Due	107.95

ELECTRIC CHARGES

Rate Type: **ELECTRIC RESIDENTIAL**

Customer Charge	5.00
Energy Charge	83.64
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00364 x 1306 kwh)	4.75
Electric Residential DSM (\$0.00260 x 1306 kwh)	3.40
Environmental Surcharge (0.150% x \$96.79)	0.15
Merger Surcredit (1.499% CR x \$96.94)	-1.45
Value Delivery Surcredit Bal Adj (0.267% x \$95.49)	0.25
Home Energy Assistance Fund Charge	0.10
Total Electric Charges	\$95.84

Meter Reading Information

Meter # 384880	
Actual Reading on 09/17	85695
Previous Reading on 08/18	84389
Current kwh Usage	1306
Meter Multiplier	1
Metered kwh Usage	1306

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$107.95 will be deducted from your bank account on payment due date

Account Number
[REDACTED]

Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
10/06/08	\$107.95	\$113.35		\$*****

Home Phone [REDACTED]
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Service Address: 3605 Ten Broeck Wy

GAS CHARGES**Rate Type: GAS RESIDENTIAL**

Customer Charge	8.50
↳ Distribution Charge	0.31
↳ Supply Component (\$1.63725 x 2 ccf)	3.27

Other Charges For Above Rates

Gas Residential DSM (\$.01069 x 2 ccf)	0.02
Value Delivery Surcredit Bal Adj (0.742% CRx \$12.10)	-0.09
Home Energy Assistance Fund Charge	0.10
Total Gas Charges	\$12.11

Meter Reading Information

Meter # 143092	
Actual Reading on 09/17	0842
Previous Reading on 08/18	<u>0840</u>
Current ccf Usage	2
Meter Multiplier	<u>1</u>
Metered ccf Usage	2

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$5.40

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2612 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce these emissions and your energy usage when you apply caulking and weather-stripping around the doors and windows of your home. Schedule an energy audit (1-800-251-7808) to let us help you find more ways to keep the energy for heating and cooling inside your home.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

www.eon-us.com

DUE DATE	AMOUNT DUE
11/04/08	\$96.89

your bill easily, even automatically! Sign up for our Automatic Bank Club to have your payments automatically deducted from your bank account. Check the box on the back of your bill stub to sign up.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	11/14/08

Averages for Billing Period	This Year	Last Year
Average Temperature	69°	73°
Number of Days Billed	29	29
Electric/kwh per day	35.9	39.5
Gas/ccf per day	0.1	0.1

BILLING SUMMARY	
Previous Balance	107.95
Payment as of 10/17	(107.95)
Balance as of 10/17	0.00
Electric Charges	79.28
Gas Charges	17.61
Utility Charges as of 10/17	96.89
Total Amount Due	96.89

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	66.79	Actual Reading on 10/16	86738
		Previous Reading on 09/17	85695
Other Charges For Above Rates		Current kwh Usage	1043
Electric Fuel Adjustment (\$0.00524 x 1043 kwh)	5.47	Meter Multiplier	1
Electric Residential DSM (\$0.00260 x 1043 kwh)	2.71	Metered kwh Usage	1043
Environmental Surcharge (0.510% x \$79.97)	0.41		
Merger Surcredit (1.499% CR x \$80.38)	-1.20		
Home Energy Assistance Fund Charge	0.10		
Total Electric Charges	\$79.28		

GAS CHARGES

Rate Type: GAS RESIDENTIAL		Meter Reading Information	
Customer Charge	8.50	Meter # 143092	
Gas Distribution Charge	0.77	Actual Reading on 10/16	0847
Gas Supply Component (\$1.63725 x 5 ccf)	8.19	Previous Reading on 09/17	0842
Other Charges For Above Rates		Current ccf Usage	5
Gas Residential DSM (\$0.01069 x 5 ccf)	0.05	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.10	Metered ccf Usage	5
Total Gas Charges	\$17.61		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$96.89 will be deducted from your bank account on payment due date

Account Number
[REDACTED]

Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
11/04/08	\$96.89	\$101.73		\$*****

Check here if plan(s) requested on back of stub

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Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$4.84

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of &E and KU.**IMPORTANT INFORMATION**

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2086 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce these emissions and your energy usage by switching to Compact Fluorescent Lighting (CFL). Take control by switching five of the highest used light bulbs in your home to CFL bulbs to prevent about 1,900 pounds of greenhouse gas emissions. You'll also save more than \$60 each year in energy costs.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



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Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500

www.eon-us.com

Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 12/05/08, \$220.81

savings with our online Home Energy Calculator. Our calculator can help you determine where to make improvements in your home so you can save money on your monthly energy bill.

Table with 3 columns: Billing Period, This Year, Last Year. Rows include Average Temperature, Number of Days Billed, Electric/kwh per day, Gas/ccf per day.

ACCOUNT INFORMATION table with fields: Account Number, Account Name: GLEN DAMRON, Service Address: 3605 Ten Broeck Wy, Next Read Date: 12/16/08

BILLING SUMMARY table with rows: Previous Balance, Payment as of 11/17, Balance as of 11/17, Electric Charges, Gas Charges, Utility Charges as of 11/17, Total Amount Due.

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL

Table of electric charges: Customer Charge, Energy Charge, Other Charges For Above Rates (Electric Fuel Adjustment, Electric Residential DSM, Environmental Surcharge, Merger Surcredit, Home Energy Assistance Fund Charge), Total Electric Charges.

Meter Reading Information

Table of meter readings: Meter # 384880, Actual Reading on 11/14, Previous Reading on 10/16, Current kwh Usage, Meter Multiplier, Metered kwh Usage.

GAS CHARGES

Rate Type: GAS RESIDENTIAL

Table of gas charges: Customer Charge, Gas Distribution Charge, Gas Supply Component (Prev Rate 15 days, New Rate 14 days), Other Charges For Above Rates (Gas Residential DSM, Home Energy Assistance Fund Charge), Total Gas Charges.

Meter Reading Information

Table of meter readings: Meter # 143092, Actual Reading on 11/14, Previous Reading on 10/16, Current ccf Usage, Meter Multiplier, Metered ccf Usage.

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$220.81 will be deducted from your bank account on payment due date

Table with 1 column: Account Number

Table with 5 columns: Payment Due Date, Amount Due by Due Date, Amount Due After Due Date, Winter Help Donation, Amount Enclosed

Home Phone

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P96.89



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Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$11.04

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1730 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

Take control of these emissions by installing a programmable thermostat. Contact us at www.eon-us.com/dc to enroll in our Demand Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
01/07/09	\$358.68

...s year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from LGE. Visit us online at or call us at (502) 589-1444 to learn more.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	01/19/09

Averages for Billing Period	This Year	Last Year
Average Temperature	36°	43°
Number of Days Billed	32	32
Electric/kwh per day	35.9	43.8
Gas/ccf per day	6.7	0.7

BILLING SUMMARY	
Previous Balance	220.81
Payment as of 12/17	(220.81)
Balance as of 12/17	0.00
Electric Charges	81.38
Gas Charges	277.30
Utility Charges as of 12/17	358.68
Total Amount Due	358.68

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	73.65	Actual Reading on 12/16	88753
		Previous Reading on 11/14	87603
Other Charges For Above Rates		Current kwh Usage	1150
Electric Fuel Adjustment (\$0.0024 x 1150 kwh)	0.28	Meter Multiplier	1
Electric Residential DSM (\$0.0260 x 1150 kwh)	2.99	Metered kwh Usage	1150
Environmental Surcharge (0.730% x \$81.92)	0.60		
Merger Surcredit (1.499% CR x \$82.52)	-1.24		
Home Energy Assistance Fund Charge	0.10		
Total Electric Charges	\$81.38		

GAS CHARGES

Rate Type: GAS RESIDENTIAL		Meter Reading Information	
Customer Charge	8.50	Meter # 143092	
Gas Distribution Charge	26.92	Actual Reading on 12/16	1157
Gas Supply Component (\$1.10867 x 216 ccf)	239.47	Previous Reading on 11/14	0941
Other Charges For Above Rates		Current ccf Usage	216
Gas Residential DSM (\$0.01069 x 216 ccf)	2.31	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.10	Metered ccf Usage	216
Total Gas Charges	\$277.30		

Please see reverse side for additional charges. Bring entire bill when paying in person.
Customer Service (502) 589-1444 **\$358.68 will be deducted from your bank account on payment due date**

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	01/07/09	\$358.68	\$376.62		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
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 P220.81



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Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$17.94

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2300 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce these emissions and your energy usage by adjusting your thermostat. Move your thermostat down two degrees in the winter to prevent, on average, about 3,200 pounds of carbon dioxide from being emitted. And you'll save approximately \$98 each year.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
02/05/09	\$387.38

You can now pay your bill over the telephone with a check, debit or credit card. Call (800) 780-9723 to take advantage of this exciting and convenient new payment option. (Transaction fees apply to telephone payments.)

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	02/16/09

Averages for Billing Period	This Year	Last Year
Average Temperature	35°	38°
Number of Days Billed	34	32
Electric/kwh per day	34.7	40.6
Gas/ccf per day	6.7	0.9

BILLING SUMMARY	
Previous Balance	358.68
Payment as of 01/20	(358.68)
Balance as of 01/20	0.00
Electric Charges	85.96
Gas Charges	301.42
Utility Charges as of 01/20	387.38
Total Amount Due	387.38

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL

Customer Charge	5.00
Energy Charge	75.63
Other Charges For Above Rates	
Electric Fuel Adjustment (\$.00219 x 1181 kwh)	2.59
Electric Residential DSM (\$.00286 x 1181 kwh)	3.38
Environmental Surcharge (0.660% x \$86.60)	0.57
Merger Surcredit (1.499% CR x \$87.17)	-1.31
Home Energy Assistance Fund Charge	0.10
Total Electric Charges	\$85.96

Meter Reading Information

Meter # 384880	
Actual Reading on 01/19	89934
Previous Reading on 12/16	<u>88753</u>
Current kwh Usage	1181
Meter Multiplier	<u>1</u>
Metered kwh Usage	1181

GAS CHARGES

Rate Type: GAS RESIDENTIAL

Customer Charge	8.50
Gas Distribution Charge	36.20
Gas Supply Component (\$1.10867 x 229 ccf)	253.89
Other Charges For Above Rates	
Gas Residential DSM (\$.01193 x 229 ccf)	2.73
Home Energy Assistance Fund Charge	0.10
Total Gas Charges	\$301.42

Meter Reading Information

Meter # 143092	
Actual Reading on 01/19	1386
Previous Reading on 12/16	<u>1157</u>
Current ccf Usage	229
Meter Multiplier	<u>1</u>
Metered ccf Usage	229

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$387.38 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	02/05/09	\$387.38	\$406.75		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
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 P358.68



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Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$19.37

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of &E and KU.**IMPORTANT INFORMATION**

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2362 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can lessen the impact of these emissions by signing up for LGE BillMail®, which allows you to pay your bill and reduce the amount of paper you receive each month. Sign up today by visiting www.lgebillmail.com. Turn off your paper bill and start LGE BillMail®.

Every day, natural gas pipelines safely carry one of the world's most efficient, reliable and environmentally-friendly fuels to homes and businesses like yours. Preventing pipeline emergencies is important to us because we are part of your community and are your neighbors too.

You can help us prevent pipeline emergencies by recognizing the following telltale signs:

Look. Blowing dirt, bubbling creeks or ponds, dry spots in moist areas or dead plants surrounded by live, green plants may indicate a natural gas leak.

Listen. Near a gas appliance or line, there may be a hissing sound when natural gas is leaking.

Smell. Stay alert for the distinctive, rotten-egg-like smell of natural gas. You should take action anytime you detect even a small amount of this odor in the air.

Call our Gas Trouble Department at (502) 589-5511 (outside Louisville at 800-331-7370) anytime you suspect a gas leak.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



an eon company

Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500

www.eon-us.com

Table with 2 columns: DUE DATE, AMOUNT DUE. Values: 03/05/09, \$252.92

the Important Information section for details about your new rates.

Table with 3 columns: Billing Period, This Year, Last Year. Rows: Average Temperature, Number of Days Billed, Electric/kwh per day, Gas/ccf per day

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address, Next Read Date

BILLING SUMMARY table with fields: Previous Balance, Payment as of 02/17, Balance as of 02/17, Electric Charges, Gas Charges, Utility Charges as of 02/17, Total Amount Due

ELECTRIC CHARGES

Table for Electric Charges including Rate Type, Customer Charge, Energy Charge, Other Charges For Above Rates, and Meter Reading Information.

GAS CHARGES

Table for Gas Charges including Rate Type, Customer Charge, Gas Distribution Charge, Gas Supply Component, Other Charges For Above Rates, and Meter Reading Information.

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$252.92 will be deducted from your bank account on payment due date

Table with 1 column: Account Number

Table with 5 columns: Payment Due Date, Amount Due by Due Date, Amount Due After Due Date, Winter Help Donation, Amount Enclosed

Home Phone
OFFICE USE ONLY: 00
C12, R0099, G999999
P387.38

Check here if plan(s) requested on back of stub



PO BOX 537108
ATLANTA, GA 30353-7108

#BWNGLS
#3000224157004 0 3#
GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497

1 PAPER

PRINTED ON F Rev. 1

Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

Late Charge to be Assessed After Due Date \$12.65

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1330 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can lessen the impact of these emissions by replacing an old refrigerator, which may be using twice as much energy as a new energy-efficient model. Take control of your energy usage by disposing of the old refrigerator instead of using it in your basement or garage.

For information about new rates effective Feb. 6, visit our Web site at www.eon-us.com or call us at the number on the front of your bill for a copy of your rate schedule.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
04/03/09	\$261.38

» the Important Information section for details about your new rates.

Averages for Billing Period	This Year	Last Year
Average Temperature	43°	40°
Number of Days Billed	26	29
Electric/kwh per day	34.4	37.1
Gas/ccf per day	5.8	1.2

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Wy
Next Read Date:	04/17/09

BILLING SUMMARY	
Previous Balance	252.92
Payment as of 03/16	(252.92)
Balance as of 03/16	0.00
Electric Charges	70.53
Gas Charges	190.85
Utility Charges as of 03/16	261.38
Total Amount Due	261.38

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL

Customer Charge	5.00
Energy Charge	56.47
Other Charges For Above Rates	
Electric Fuel Adjustment (\$.00667 x 896 kwh)	5.98
Electric Residential DSM (\$.00270 x 896 kwh)	2.42
Environmental Surcharge (0.730% x \$69.87)	0.51
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$70.53

Meter Reading Information

Meter # 384880	
Actual Reading on 03/14	91495
Previous Reading on 02/16	90599
Current kwh Usage	896
Meter Multiplier	1
Metered kwh Usage	896

GAS CHARGES

Rate Type: GAS RESIDENTIAL

Customer Charge	9.50
Gas Distribution Charge	32.88
Gas Supply Component (\$.96425 x 152 ccf)	146.57
Other Charges For Above Rates	
Gas Residential DSM (\$.01153 x 152 ccf)	1.75
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$190.85

Meter Reading Information

Meter # 143092	
Actual Reading on 03/14	1694
Previous Reading on 02/16	1542
Current ccf Usage	152
Meter Multiplier	1
Metered ccf Usage	152

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$261.38 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	04/03/09	\$261.38	\$274.45		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY: 00
 C12, R0099, G999999
 P252.92



PO BOX 537108
 ATLANTA, GA 30353-7108

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 #3000224157004 0 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Wy

BILLING INFORMATION

For Louisville Gas & Electric customers served under Residential Service, Residential Gas Service, Volunteer Fire Department Service, General Service, Firm Commercial Gas Service and Firm Industrial Gas Service, please note that, effective April 1, 2009, the due date for payment of your utility bill will be changed from 15 days to 12 days from the date of issue. In addition, as always, if your bill is not paid in full by the 15th day from the date the bill is issued, you will be assessed a 5% late payment charge. For Louisville Gas & Electric customers served under another metered service, please note that, effective April 1, 2009, the due date for payment of your utility bill will be changed from 15 days to 12 days from the date of issue. In addition, as always, if your bill is not paid in full by the 15th day from the date the bill is issued, you will be assessed a 1% late payment charge.

Late Charge to be Assessed 3 Days After Due Date \$13.07

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1792 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

For information about new rates effective Feb. 6, visit our Web site at www.eon-us.com or call us at the number on the front of your bill for a copy of your rate schedule.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

www.eon-us.com

DUE DATE	AMOUNT DUE
05/04/09	\$219.93

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	05/14/09

Averages for Billing Period	This Year	Last Year
Average Temperature	53°	53°
Number of Days Billed	34	34
Electric/kwh per day	32.2	0.0
Gas/ccf per day	3.0	0.0

BILLING SUMMARY	
Previous Balance	261.38
Payment as of 04/20	(261.38)
Balance as of 04/20	0.00
Electric Charges	84.51
Gas Charges	135.42
Utility Charges as of 04/20	219.93
Total Amount Due	219.93

ELECTRIC CHARGES

Rate Type: Residential Electric Service

Customer Charge	5.00
Energy Charge	69.02

Other Charges For Above Rates

Electric Fuel Adjustment (\$0.00574 x 1095 kwh)	6.29
Electric DSM (\$0.00193 x 1095.00 kwh)	2.11
Environmental Surcharge (1.320% x \$82.42)	1.09
Merger Surcharge (1.014% x \$83.51)	0.85
Home Energy Assistance Fund Charge	0.15

Total Electric Charges \$84.51

GAS CHARGES

Rate Type: Residential Gas Service

Customer Charge	9.50
Gas Distribution Charge	24.53
Gas Supply Component (\$0.96425 x 104 ccf)	100.28

Other Charges For Above Rates

Gas DSM (\$0.00923 x 104.00 ccf)	0.96
Home Energy Assistance Fund Charge	0.15

Total Gas Charges \$135.42

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$219.93 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	05/04/09	\$219.93	\$230.93		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 C12, R1283, G000000
 P261.38



PO BOX 538612
 ATLANTA, GA 30353-8612

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 #110704188 9#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Residential Electric Service	384880	03/15/09	91495	04/17/09	92590	R	1		1095
kwh									
							Total Usage		1095

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service	143092	03/15/09	1694	04/17/09	1798	R	1	104
ccf								
							Total Usage	104

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$11.00
 Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2190 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
06/01/09	\$78.13

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	06/16/09

Averages for Billing Period	This Year	Last Year
Average Temperature	65°	62°
Number of Days Billed	28	28
Electric/kwh per day	22.7	0.0
Gas/ccf per day	0.6	0.0

BILLING SUMMARY	
Previous Balance	219.93
Payment as of 05/18	(219.93)
Balance as of 05/18	0.00
Electric Charges	50.77
Gas Charges	27.36
Utility Charges as of 05/18	78.13
Total Amount Due	78.13

ELECTRIC CHARGES

Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	40.09
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00543 x 636 kwh)	3.45
Electric DSM (\$0.00193 x 636.00 kwh)	1.23
Environmental Surcharge (1.710% x \$49.77)	0.85
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$50.77

GAS CHARGES

Rate Type: Residential Gas Service	
Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 18 ccf)	3.84
Gas Supply Component (\$0.59913 x 10 ccf)	5.99
Gas Supply Component (\$0.96425 x 8 ccf)	7.71
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 18.00 ccf)	0.17
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$27.36

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$78.13 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	06/01/09	\$78.13	\$82.04		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 C12, R1283, G000000
 P219.93



PO BOX 538612
 ATLANTA, GA 30353-8612

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 #113513657 8#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Residential Electric Service	384880	04/17/09	92590	05/15/09	93226	R	1		636
kwh									
							Total Usage		636

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service	143092	04/17/09	1798	05/15/09	1816	R	1	18
ccf								
							Total Usage	18

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$3.91
 Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1272 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
06/30/09	\$122.29

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	07/16/09

Averages for Billing Period	This Year	Last Year
Average Temperature	71°	74°
Number of Days Billed	33	33
Electric/kwh per day	41.6	0.0
Gas/ccf per day	0.3	0.0

BILLING SUMMARY	
Previous Balance	78.13
Payment as of 06/18	(78.13)
Balance as of 06/18	0.00
Electric Charges	102.78
Gas Charges	19.51
Utility Charges as of 06/18	122.29
Total Amount Due	122.29

ELECTRIC CHARGES

Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	86.60
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00451 x 1374 kwh)	6.20
Electric DSM (\$0.00193 x 1374.00 kwh)	2.65
Environmental Surcharge (2.170% x \$100.45)	2.18
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$102.78

GAS CHARGES

Rate Type: Residential Gas Service	
Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 12 ccf)	2.56
Gas Supply Component (\$0.59913 x 12 ccf)	7.19
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 12.00 ccf)	0.11
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$19.51

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$122.29 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	06/30/09	\$122.29	\$128.41		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P78.13



PO BOX 538612
 ATLANTA, GA 30353-8612

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 #116808701 1#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

1 PAPER

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Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Residential Electric Service									
kwh	384880	05/15/09	93226	06/17/09	94600	R	1		1374
							Total Usage		1374

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service								
ccf	143092	05/15/09	1816	06/17/09	1828	R	1	12
							Total Usage	12

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$6.12
 Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2748 pounds of CO2. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

www.eon-us.com

DUE DATE	AMOUNT DUE
08/03/09	\$156.58

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	08/14/09

Averages for Billing Period	This Year	Last Year
Average Temperature	77°	78°
Number of Days Billed	30	30
Electric/kwh per day	63.2	0.0
Gas/ccf per day	0.2	0.0

BILLING SUMMARY	
Previous Balance	122.29
Payment as of 07/20	(122.29)
Balance as of 07/20	0.00
Electric Charges	141.19
Gas Charges	15.39
Utility Charges as of 07/20	156.58
Total Amount Due	156.58

ELECTRIC CHARGES

Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	126.37
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00194 x 1898 kwh)	3.68
Electric DSM (\$0.00193 x 1898.00 kwh)	3.66
Environmental Surcharge (1.680% x \$138.71)	2.33
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$141.19

GAS CHARGES

Rate Type: Residential Gas Service	
Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 7 ccf)	1.49
Gas Supply Component (\$0.59913 x 7 ccf)	4.19
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 7.00 ccf)	0.06
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$15.39

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$156.58 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	08/03/09	\$156.58	\$164.41		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P122.29



PO BOX 538612
 ATLANTA, GA 30353-8612

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 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Residential Electric Service	384880	06/17/09	94600	07/17/09	96498	R	1		1898
kwh									
							Total Usage		1898

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service	143092	06/17/09	1828	07/17/09	1835	R	1	7
ccf								
							Total Usage	7

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$7.83
 Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3796 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
08/31/09	\$111.02

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	09/15/09

Averages for Billing Period	This Year	Last Year
Average Temperature	75°	80°
Number of Days Billed	31	31
Electric/kwh per day	40.9	52.4
Gas/ccf per day	0.2	0.1

BILLING SUMMARY	
Previous Balance	156.58
Payment as of 08/18	(156.58)
Balance as of 08/18	0.00
Electric Charges	95.44
Gas Charges	15.58
Utility Charges as of 08/18	111.02
Total Amount Due	111.02

ELECTRIC CHARGES

Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	84.49
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00184 x 1269 kwh)	2.33
Electric DSM (\$0.00193 x 1269.00 kwh)	2.45
Environmental Surcharge (1.080% x \$94.27)	1.02
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$95.44

GAS CHARGES

Rate Type: Residential Gas Service	
Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 8 ccf)	1.71
Gas Supply Component (\$0.46914 x 5 ccf)	2.35
Gas Supply Component (\$0.59913 x 3 ccf)	1.80
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 8.00 ccf)	0.07
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$15.58

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$111.02 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	08/31/09	\$111.02	\$116.57		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P156.58



PO BOX 538612
 ATLANTA, GA 30353-8612

#122921221 0#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Residential Electric Service									
kwh	384880	07/17/09	96498	08/17/09	97767	R	1		1269
							Total Usage		1269

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service								
ccf	143092	07/17/09	1835	08/17/09	1843	R	1	8
							Total Usage	8

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$5.55

Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2538 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

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Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500

www.eon-us.com

DUE DATE	AMOUNT DUE
09/29/09	\$95.84

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	10/14/09

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	78°
Number of Days Billed	30	30
Electric/kwh per day	37.5	43.5
Gas/ccf per day	0.2	0.0

BILLING SUMMARY	
Previous Balance	111.02
Payment as of 09/17	(111.02)
Balance as of 09/17	0.00
Electric Charges	81.36
Gas Charges	14.48
Utility Charges as of 09/17	95.84
Total Amount Due	95.84

ELECTRIC CHARGES

Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	74.97
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00116- x 1126 kwh)	-1.31
Electric DSM (\$0.00193 x 1126.00 kwh)	2.17
Environmental Surcharge (0.470% x \$80.83)	0.38
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$81.36

GAS CHARGES

Rate Type: Residential Gas Service	
Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 7 ccf)	1.49
Gas Supply Component (\$0.46914 x 7 ccf)	3.28
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 7.00 ccf)	0.06
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$14.48

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$95.84 will be deducted from your bank account on payment due date

Account Number
[REDACTED]

Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
09/29/09	\$95.84	\$100.63		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P111.02



PO BOX 538612
 ATLANTA, GA 30353-8612

#125912395 6#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

3 PAPER

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Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
-									
Residential Electric Service	384880	08/17/09	97767	09/16/09	98893	R	1		1126
kwh									
							Total Usage		1126

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service	143092	08/17/09	1843	09/16/09	1850	R	1	7
ccf								
							Total Usage	7

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$4.79

Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2,252 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
10/28/09	\$85.41

Pay your bill easily, even automatically! Sign up for our Automatic Bank Club to have your payments automatically deducted from your bank account. Check the box on the back of your bill stub to sign up.

Averages for Billing Period	This Year	Last Year
Average Temperature	63°	69°
Number of Days Billed	29	29
Electric/kwh per day	25.0	35.9
Gas/ccf per day	1.0	0.1

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Date:	11/12/09

BILLING SUMMARY	
Previous Balance	95.84
Payment as of 10/16	(95.84)
Balance as of 10/16	0.00
Electric Charges	55.01
Gas Charges	30.40
Utility Charges as of 10/16	85.41
Total Amount Due	85.41

ELECTRIC CHARGES

Rate Type: Residential Electric Service

Customer Charge	5.00
Energy Charge	48.34
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00064- x 726 kwh)	-0.46
Electric DSM (\$0.00193 x 726.00 kwh)	1.40
Environmental Surcharge (1.060% x \$54.28)	0.58
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$55.01

GAS CHARGES

Rate Type: Residential Gas Service

Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 30 ccf)	6.40
Gas Supply Component (\$0.46914 x 30 ccf)	14.07
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 30.00 ccf)	0.28
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$30.40

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$85.41 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	10/28/09	\$85.41	\$89.68		\$*****

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P95.84

Check here if plan(s) requested on back of stub

#128807610 0#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497



PO BOX 538612
 ATLANTA, GA 30353-8612

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 Rev. 11/08

Service Address: 3605 Ten Broeck Way

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Residential Electric Service	384880	09/16/09	98893	10/15/09	99619	R	1		726
kwh									
							Total Usage		726

GAS

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	ccf
Residential Gas Service	143092	09/16/09	1850	10/15/09	1880	R	1	30
ccf								
							Total Usage	30

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$4.27
 Meter Read Codes R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,452 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce these emissions and your energy usage by switching to Compact Fluorescent Lighting (CFL). Take control by switching five of the highest used light bulbs in your home to CFL bulbs to prevent about 1,900 pounds of greenhouse gas emissions. You'll also save more than \$60 each year in energy costs.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

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Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
11/30/09	\$130.20

... savings with our online Home Energy Calculator. Our calculator can help you determine where to make improvements in your home so you can save money on your monthly energy bill.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	12/15/09 - 12/21/09

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	54°
Number of Days Billed	29	29
Electric/kwh per day	28.6	29.8
Gas/ccf per day	2.8	3.2

BILLING SUMMARY	
Previous Balance	85.41
Payment as of 11/16	(85.41)
Balance as of 11/16	0.00
Electric Charges	62.54
Gas Charges	67.66
Utility Charges as of 11/16	130.20
Total Amount Due	130.20

ELECTRIC CHARGES

Rate Type: Residential Electric Service

Customer Charge	5.00
Energy Charge	55.39
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00067- x 832 kwh)	-0.56
Electric DSM (\$0.00193 x 832.00 kwh)	1.61
Environmental Surcharge (1.540% x \$61.44)	0.95
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$62.54

Meter Reading Information

Meter # 384880	
Actual Reading on 11/13	100451
Previous Reading on 10/15	99619
Current kwh Usage	832
Meter Multiplier	1
Metered kwh Usage	832

GAS CHARGES

Rate Type: Residential Gas Service

Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 82 ccf)	17.51
Gas Supply Component (\$0.49129 x 38 ccf)	18.67
Gas Supply Component (\$0.46914 x 44 ccf)	20.64
Weather Normalization Adjustment (\$0.21349 x 2 ccf)	0.43
Other Charges For Above Rates	
Gas DSM (\$0.00923 x 82.00 ccf)	0.76
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$67.66

Meter Reading Information

Meter # 143092	
Actual Reading on 11/13	1962
Previous Reading on 10/15	1880
Current ccf Usage	82
Meter Multiplier	1
Metered ccf Usage	82

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$130.20 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	11/30/09	\$130.20	\$136.71		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P85.41
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#131704478 0#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

3 PAPER

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$6.51

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,664 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

Take control of these emissions by installing a programmable thermostat. Contact us at www.eon-us.com/dc to enroll in our Demand Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
12/29/09	\$216.66

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from LGE. Visit us online at www.lge.com or call us at (502) 589-1444 to learn more.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	01/15/10 - 01/21/10

Averages for Billing Period	This Year	Last Year
Average Temperature	44°	38°
Number of Days Billed	33	32
Electric/kwh per day	34.0	35.9
Gas/ccf per day	5.2	6.7

BILLING SUMMARY	
Previous Balance	130.20
Payment as of 12/17	(130.20)
Balance as of 12/17	0.00
Electric Charges	80.90
Gas Charges	135.76
Utility Charges as of 12/17	216.66
Total Amount Due	216.66

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	74.84	Actual Reading on 12/16	1575
Other Charges For Above Rates		Previous Reading on 11/13	451
Electric Fuel Adjustment (\$0.00205- x 1124 kwh)	-2.30	Current kwh Usage	1124
Electric DSM (\$0.00193 x 1124.00 kwh)	2.17	Meter Multiplier	1
Environmental Surcharge (1.300% x \$79.71)	1.04	Metered kwh Usage	1124
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$80.90		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 174 ccf)	37.15	Actual Reading on 12/16	2136
Gas Supply Component (\$0.49129 x 174 ccf)	85.48	Previous Reading on 11/13	1962
Weather Normalization Adjustment (\$0.21349 x 8.768 ccf)	1.87	Current ccf Usage	174
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.00923 x 174.00 ccf)	1.61	Metered ccf Usage	174
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$135.76		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$216.66 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	12/29/09	\$216.66	\$227.50		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P130.20
 PF:Y eB:P



PO BOX 538612
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#135002850 0#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

3 PAPER

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$10.84

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2,248 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce these emissions and your energy usage by adjusting your thermostat. Move your thermostat down two degrees in the winter to prevent, on average, about 3,200 pounds of carbon dioxide from being emitted. And you'll save approximately \$98 each year.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

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Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
02/01/10	\$208.02

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	02/12/10 - 02/18/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	35°
Number of Days Billed	33	34
Electric/kwh per day	26.2	34.7
Gas/ccf per day	5.8	6.7

BILLING SUMMARY	
Previous Balance	216.66
Payment as of 01/19	(216.66)
Balance as of 01/19	0.00
Electric Charges	65.81
Gas Charges	142.21
Utility Charges as of 01/19	208.02
Total Amount Due	208.02

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	57.59	Actual Reading on 01/18	2440
		Previous Reading on 12/16	1575
Other Charges For Above Rates		Current kwh Usage	865
Electric Fuel Adjustment (\$0.00082- x 865 kwh)	-0.71	Meter Multiplier	1
Electric DSM (\$0.00290 x 865.00 kwh)	2.51	Metered kwh Usage	865
Environmental Surcharge (1.970% x \$64.39)	1.27		
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$65.81		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 193 ccf)	41.20	Actual Reading on 01/18	2329
Gas Supply Component (\$0.49129 x 193 ccf)	94.82	Previous Reading on 12/16	2136
Weather Normalization Adjustment (\$0.21349 x 26.365- ccf)	-5.63	Current ccf Usage	193
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.01124 x 193.00 ccf)	2.17	Metered ccf Usage	193
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$142.21		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$208.02 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	02/01/10	\$208.02	\$218.42		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P216.66
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#101815402 9#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

7 PAPER

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 Rev.

Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$10.40

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,730 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, [REDACTED] is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



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Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500
www.eon-us.com

Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 03/03/10, \$201.36

See the Billing Information section of this bill for important information about access to your meter(s).

ACCOUNT INFORMATION table with fields: Account Number, Account Name: GLEN DAMRON, Service Address: 3605 Ten Broeck Way, Next Read Will Occur: 03/16/10 - 03/22/10

Table with 3 columns: Billing Period, This Year, Last Year. Rows: Average Temperature, Number of Days Billed, Electric/kwh per day, Gas/ccf per day

BILLING SUMMARY table with rows: Previous Balance, Payment as of 02/19, Balance as of 02/19, Electric Charges, Gas Charges, Utility Charges as of 02/19, Total Amount Due

ELECTRIC CHARGES

Table for Electric Charges with columns for Rate Type, Customer Charge, Energy Charge, Other Charges For Above Rates, and Meter Reading Information

GAS CHARGES

Table for Gas Charges with columns for Rate Type, Customer Charge, Gas Distribution Charge, Gas Supply Component, Weather Normalization Adjustment, Other Charges For Above Rates, and Meter Reading Information

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$201.36 will be deducted from your bank account on payment due date

Summary table with 5 columns: Account Number, Payment Due Date, Amount Due by Due Date, Amount Due 3 Days After Due Date, Winter Help Donation, Amount Enclosed

Home Phone [redacted]
OFFICE USE ONLY:
MRU12832026, G000000
P208.02
PF:Y eB:P

Check here if plan(s) requested on back of stub

#104912164 1#
GLEN DAMRON
3605 TEN BROECK WAY
LOUISVILLE KY 40241-2497



PO BOX 538612
ATLANTA, GA 30353-8612

3 PAPER

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Rev. .

Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$10.07

THIS IS AN ESTIMATED BILL

We have been estimating one or more meter readings in order to bill your service. We ask for your cooperation to help us read the meter(s). Your utility service could be disconnected if access is not granted. Please call us at the phone number listed on your bill to discuss other options for reading your meter(s).

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,584 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
04/05/10	\$285.20

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	04/15/10 - 04/21/10

Averages for Billing Period	This Year	Last Year
Average Temperature	43°	45°
Number of Days Billed	30	26
Electric/kwh per day	41.4	34.4
Gas/ccf per day	7.9	5.8

BILLING SUMMARY	
Previous Balance	201.36
Payment as of 03/22	(201.36)
Balance as of 03/22	0.00
Electric Charges	95.64
Gas Charges	189.56
Utility Charges as of 03/22	285.20
Total Amount Due	285.20

ELECTRIC CHARGES

Rate Type: Residential Electric Service

Customer Charge	5.00
Energy Charge	83.39
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00114 x 1242 kwh)	1.42
Electric DSM (\$0.00290 x 1242.00 kwh)	3.60
Environmental Surcharge (2.230% x \$93.41)	2.08
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$95.64

Meter Reading Information

Meter # 384880	
Actual Reading on 03/19	4474
Previous Reading on 02/17	3232
Current kwh Usage	1242
Meter Multiplier	1
Metered kwh Usage	1242

GAS CHARGES

Rate Type: Residential Gas Service

Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 239 ccf)	51.02
Gas Supply Component (\$0.53494 x 239 ccf)	127.85
Weather Normalization Adjustment (\$0.21349 x 7.732- ccf)	-1.65
Other Charges For Above Rates	
Gas DSM (\$0.01124 x 239.00 ccf)	2.69
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$189.56

Meter Reading Information

Meter # 143092	
Actual Reading on 03/19	2751
Previous Reading on 02/17	2512
Current ccf Usage	239
Meter Multiplier	1
Metered ccf Usage	239

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$285.20 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	04/05/10	\$285.20	\$299.46		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P201.36
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#107814443 1#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

NO PAPER

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$14.26

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 2,484 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
05/03/10	\$131.87

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	05/14/10 - 05/20/10

Averages for Billing Period	This Year	Last Year
Average Temperature	59°	53°
Number of Days Billed	32	32
Electric/kwh per day	24.8	34.2
Gas/ccf per day	2.1	3.2

BILLING SUMMARY	
Previous Balance	285.20
Payment as of 04/21	(285.20)
Balance as of 04/21	0.00
Electric Charges	61.50
Gas Charges	70.37
Utility Charges as of 04/21	131.87
Total Amount Due	131.87

ELECTRIC CHARGES

Rate Type: Residential Electric Service

Customer Charge	5.00
Energy Charge	53.44
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00029 x 796 kwh)	0.23
Electric DSM (\$0.00365 x 796.00 kwh)	2.91
Environmental Surcharge (0.380% CR x \$61.58)	-0.23
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$61.50

Meter Reading Information

Meter # 384880	
Actual Reading on 04/20	5270
Previous Reading on 03/19	4474
Current kwh Usage	796
Meter Multiplier	1
Metered kwh Usage	796

GAS CHARGES

Rate Type: Residential Gas Service

Customer Charge	9.50
Gas Distribution Charge (\$0.21349 x 70 ccf)	14.94
Gas Supply Component (\$0.53494 x 70 ccf)	37.45
Weather Normalization Adjustment (\$0.21349 x 34.431 ccf)	7.35
Other Charges For Above Rates	
Gas DSM (\$0.01394 x 70.00 ccf)	0.98
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$70.37

Meter Reading Information

Meter # 143092	
Actual Reading on 04/20	2821
Previous Reading on 03/19	2751
Current ccf Usage	70
Meter Multiplier	1
Metered ccf Usage	70

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$131.87 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	05/03/10	\$131.87	\$138.47		\$*****

Check here if plan(s) requested on back of stub

Home Phone [REDACTED]
 OFFICE USE ONLY:
 MRU12832026, G000000
 P285.20
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#111000635 8#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$6.60

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,592 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



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Telephone Payments: 1-800-780-9723 (24 hours a day; \$2.95 fee)
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST)
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. EST
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
06/01/10	\$94.72

the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	06/15/10 - 06/21/10

Averages for Billing Period	This Year	Last Year
Average Temperature	65°	65°
Number of Days Billed	28	28
Electric/kwh per day	25.4	22.7
Gas/ccf per day	1.3	0.6

BILLING SUMMARY	
Previous Balance	131.87
Payment(s) Received 4/22 - 5/19	-131.87
Balance as of 5/19	0.00
Current Electric Charges	57.25
Current Gas Charges	37.47
Current Charges as of 5/19	94.72
Total Amount Due	94.72

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	47.80	Actual Reading on 5/18	5982
Other Charges For Above Rates		Previous Reading on 4/20	5270
Electric Fuel Adjustment (\$0.00157 x 712 kwh)	1.12	Current kwh Usage	712
Electric DSM (\$0.00365 x 712.00 kwh)	2.60	Meter Multiplier	1
Environmental Surcharge (1.020% x \$56.52)	0.58	Metered kwh Usage	712
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$57.25		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 37 ccf)	7.90	Actual Reading on 5/18	2858
Gas Supply Component (\$0.51880 x 24 ccf)	12.45	Previous Reading on 4/20	2821
Gas Supply Component (\$0.53494 x 13 ccf)	6.95	Current ccf Usage	37
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.01394 x 37.00 ccf)	0.52	Metered ccf Usage	37
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$37.47		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$94.72 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	06/01/10	\$94.72	\$99.45		\$*****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
 MRU12832026, G000000
 P131.87
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#113805426 5#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$4.73

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,424 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Telephone Payments 1-800-780-9723 (24 hours a day; \$2.95 fee)
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST)
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. EST
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
07/06/10	\$202.33

the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	07/15/10 - 07/21/10

Averages for Billing Period	This Year	Last Year
Average Temperature	78°	72°
Number of Days Billed	31	33
Electric/kwh per day	76.7	41.6
Gas/ccf per day	0.4	0.3

BILLING SUMMARY	
Previous Balance	94.72
Payment(s) Received 5/20 - 6/21	-94.72
Balance as of 6/21	0.00
Current Electric Charges	182.23
Current Gas Charges	20.10
Current Charges as of 6/21	202.33
Total Amount Due	202.33

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	159.66	Actual Reading on 6/18	8360
		Previous Reading on 5/18	5982
Other Charges For Above Rates		Current kwh Usage	2378
Electric Fuel Adjustment (\$0.00136 x 2378 kwh)	3.23	Meter Multiplier	1
Electric DSM (\$0.00365 x 2378.00 kwh)	8.68	Metered kwh Usage	2378
Environmental Surcharge (3.120% x \$176.57)	5.51		
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$182.23		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 14 ccf)	2.99	Actual Reading on 6/18	2872
Gas Supply Component (\$0.51880 x 14 ccf)	7.26	Previous Reading on 5/18	2858
Other Charges For Above Rates		Current ccf Usage	14
Gas DSM (\$0.01394 x 14.00 ccf)	0.20	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	14
Total Gas Charges	\$20.10		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$202.33 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	07/06/10	\$202.33	\$212.45		\$*****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
 MRU12832026, G000000
 P94.72
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#116910718 0#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

3 PAPER

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$10.12

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 4,756 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____



Telephone Payments 1-800-780-9723 (24 hours a day; \$2.95 fee)
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST)
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. EST
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
08/02/10	\$182.92

the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	08/16/10 - 08/20/10

Averages for Billing Period	This Year	Last Year
Average Temperature	82°	76°
Number of Days Billed	32	30
Electric/kwh per day	69.1	63.2
Gas/ccf per day	0.1	0.2

BILLING SUMMARY	
Previous Balance	202.33
Payment(s) Received 6/22 - 7/21	-202.33
Balance as of 7/21	0.00
Current Electric Charges	168.80
Current Gas Charges	14.12
Current Charges as of 7/21	182.92
Total Amount Due	182.92

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Customer Charge	5.00	Meter # 384880	
Energy Charge	148.51	Actual Reading on 7/20/10	10572
Other Charges For Above Rates		Previous Reading on 6/18/10	8360
Electric Fuel Adjustment (\$0.00199 x 2212 kwh)	4.40	Current kwh Usage	2212
Electric DSM (\$0.00365 x 2212.00 kwh)	8.07	Meter Multiplier	1
Environmental Surcharge (1.610% x \$165.98)	2.67	Metered kwh Usage	2212
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$168.80		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 6 ccf)	1.28	Actual Reading on 7/20/10	2878
Gas Supply Component (\$0.51880 x 6 ccf)	3.11	Previous Reading on 6/18/10	2872
Other Charges For Above Rates		Current ccf Usage	6
Gas DSM (\$0.01394 x 6.00 ccf)	0.08	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	6
Total Gas Charges	\$14.12		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$182.92 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	08/02/10	\$182.92	\$192.07		\$*****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
 MRU12832026, G000000
 P202.33
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#120108083 3#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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 Rev.

Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$9.15

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 4,424 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

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Signature: _____

Date: _____



Telephone Payments 1-800-780-9723 (24 hours a day, \$2.95 fee)
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET)
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. ET
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
08/31/10	\$252.10

Note Payment Fees will be applied to current charges if the amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	09/15/10 - 09/21/10
Date Bill Mailed:	08/19/10

Averages for Billing Period	This Year	Last Year
Average Temperature	84°	76°
Number of Days Billed	29	31
Electric/kwh per day	105.0	40.9
Gas/ccf per day	0.2	0.2

BILLING SUMMARY	
Previous Balance	182.92
Payment(s) Received 7/22 - 8/19	-182.92
Balance as of 8/19	0.00
Current Electric Charges	234.84
Current Gas Charges	17.26
Current Charges as of 8/19	252.10
Total Amount Due	252.10

ELECTRIC CHARGES			
Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	7.18	Meter # 384880	
Energy Charge	211.38	Actual Reading on 8/18/10	13619
Other Charges For Above Rates		Previous Reading on 7/20/10	10572
Electric Fuel Adjustment (\$0.00234 x 3047 kwh)	7.13	Current kwh Usage	3047
Electric DSM (\$0.00304 x 3047.00 kwh)	9.26	Meter Multiplier	1
Environmental Surcharge (0.110% CR x \$234.95)	-0.26	Metered kwh Usage	3047
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$234.84		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$252.10 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	08/31/10	\$252.10	\$264.70		\$*****

Check here if plan(s) requested on back of stub

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 P182.92
 PF:Y eB:P



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#123019848 1#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

GAS CHARGES**Rate Type: Residential Gas Service**

Basic Service Charge	11.36
Distribution Charge (\$0.22396 x 5 ccf)	1.12
Gas Distribution Charge (\$0.21349 x 2 ccf)	0.43
Gas Supply Component (\$0.61494 x 5 ccf)	3.07
Gas Supply Component (\$0.51880 x 2 ccf)	1.04
Other Charges For Above Rates	
Gas DSM (\$0.01326 x 7.00 ccf)	0.09
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$17.26

Meter Reading Information

Meter # 143092	
Actual Reading on 8/18/10	2885
Previous Reading on 7/20/10	2878
Current ccf Usage	7
Meter Multiplier	1
Metered ccf Usage	7

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$12.60

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

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Date: _____



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DUE DATE	Pay This Amount
09/29/10	\$194.79

Note Payment Fees will be applied to current charges if the amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	10/14/10 - 10/20/10
Date Bill Mailed:	09/17/10

Averages for Billing Period	This Year	Last Year
Average Temperature	77°	73°
Number of Days Billed	29	30
Electric/kwh per day	77.4	37.5
Gas/ccf per day	0.2	0.2

BILLING SUMMARY	
Previous Balance	252.10
Payment(s) Received 8/20 - 9/17	-252.10
Balance as of 9/17	0.00
Current Electric Charges	176.18
Current Gas Charges	18.61
Current Charges as of 9/17	194.79
Total Amount Due	194.79

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07068 x 2247.00 kwh)	158.82	Actual Reading on 9/16/10	15866
Other Charges For Above Rates		Previous Reading on 8/18/10	13619
Electric Fuel Adjustment (\$0.00131 x 2247 kwh)	2.94	Current kwh Usage	2247
Electric DSM (\$0.00304 x 2247.00 kwh)	6.83	Meter Multiplier	1
Environmental Surcharge (0.600% CR x \$177.09)	-1.06	Metered kwh Usage	2247
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$176.18		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 7 ccf)	1.57	Actual Reading on 9/16/10	2892
Gas Supply Component (\$0.61494 x 7 ccf)	4.30	Previous Reading on 8/18/10	2885
Other Charges For Above Rates		Current ccf Usage	7
Gas DSM (\$0.01326 x 7.00 ccf)	0.09	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	7
Total Gas Charges	\$18.61		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$194.79 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	09/29/10	\$194.79	\$204.53		\$*****

Check here if plan(s) requested on back of stub

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#125912075 4#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

3 PAPER
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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$9.74

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 4,494 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

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Signature: _____

Date: _____



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DUE DATE	Pay This Amount
10/27/10	\$147.96

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Averages for Billing Period	This Year	Last Year
Average Temperature	70°	63°
Number of Days Billed	28	29
Electric/kwh per day	54.1	25.0
Gas/ccf per day	0.6	1.0

ACCOUNT INFORMATION	
Account Number:	[REDACTED]
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	11/12/10 - 11/18/10
Date Bill Mailed:	10/15/10

BILLING SUMMARY	
Previous Balance	194.79
Payment(s) Received 9/18 - 10/15	-194.79
Balance as of 10/15	0.00
Current Electric Charges	120.82
Current Gas Charges	27.14
Current Charges as of 10/15	147.96
Total Amount Due	147.96

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07068 x 1517.00 kwh)	107.22	Actual Reading on 10/14/10	17383
Other Charges For Above Rates		Previous Reading on 9/16/10	15866
Electric Fuel Adjustment (\$0.00226 x 1517 kwh)	3.43	Current kwh Usage	1517
Electric DSM (\$0.00304 x 1517.00 kwh)	4.61	Meter Multiplier	1
Environmental Surcharge (2.500% CR x \$123.76)	-3.09	Metered kwh Usage	1517
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$120.82		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 17 ccf)	3.81	Actual Reading on 10/14/10	2909
Gas Supply Component (\$0.61494 x 17 ccf)	10.45	Previous Reading on 9/16/10	2892
Other Charges For Above Rates		Current ccf Usage	17
Gas DSM (\$0.01326 x 17.00 ccf)	0.23	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	17
Total Gas Charges	\$27.14		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$147.96 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]	10/27/10	\$147.96	\$155.36		\$*****

Check here if plan(s) requested on back of stub

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 P194.79
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#128705151 8#
 GLEN DAMRON
 3605 TEN BROECK WAY
 LOUISVILLE KY 40241-2497

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Service Address: 3605 Ten Broeck Way

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$7.40

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3,034 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

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Signature: _____

Date: _____