



P.O. Box 1389 ♦ 3111 Fairview Drive
Owensboro, Kentucky 42302-1389
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RECEIVED

February 22, 2013

FEB 25 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40601

RE: Case No. 2012-00573

Dear Mr. Derouen:

Enclosed please find an affidavit attesting to compliance with the requirements of 807 KAR 5:056 in the above referenced proceedings. Also enclosed for filing are the original and six copies of the information requested in the appendix to the February 11th order.

Sincerely,

Steve Thompson
Vice President – Accounting & Finance

Enclosures

RECEIVED

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

FEB 25 2013
PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF KENERGY) CASE NO. 2012-00573
CORP. FROM NOVEMBER 1, 2010)
THROUGH OCTOBER 31, 2012)

AFFIDAVIT

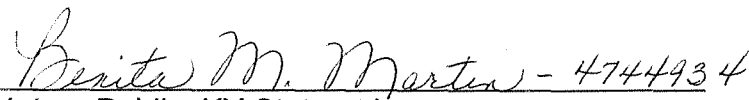
The affiant, Steve Thompson, Vice President - Accounting & Finance of Kenergy Corp., P. O. Box 18, Henderson, Kentucky 42419-0018, states that for the period between November 1, 2010 through October 31, 2012, Kenergy Corp. has operated in compliance with each and every provision of the uniform adjustment clause, as prescribed in 807 KAR 5:056.

Witness my hand this 22nd day of February, 2013.



Steve Thompson
Vice President - Accounting & Finance

Subscribed and sworn before me this 22nd day of February, 2013.



_____ - 4744934
Notary Public, KY State at Large

My Commission Expires Oct. 16, 2016

CASE NO. 2012-00573

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



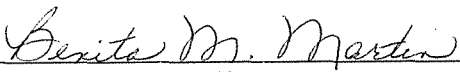
Steve Thompson, VP Finance

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 22nd day of February, 2013.

My commission expires Oct. 16, 2016

 4744934

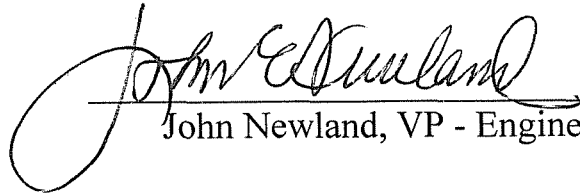
Notary Public, KY. State at Large

(seal)

CASE NO. 2012-00573

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



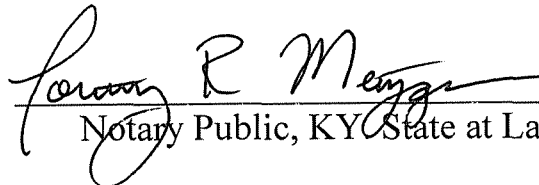
John Newland, VP - Engineering

STATE OF KENTUCKY

COUNTY OF: HENDERSON

The foregoing was signed, acknowledged and sworn to before me by John Newland, this 19th day of February, 2013.

My commission expires March 27, 2013



Notary Public, KY State at Large

(seal)

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2012-00573**

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Item 1) a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 2010 through October 2012.

b. Describe the measures that Kenergy has taken to reduce line loss during this period.

Response a) Item 1, page 2, contains the above referenced information.

Witness) Steve Thompson

Response b) Kenergy has continued a program of replacing deteriorated line conductor with larger conductor having better conductive properties. In addition, the purchase of more energy efficient transformers and a five and one-half (5½) year cycle vegetation management program has helped to reduce system losses.

Witness) John Newland

KENERGY CORP.
 12 MONTH AVERAGE LINE LOSS
 NOVEMBER 2010 THROUGH OCTOBER 2012
 CASE NO. 2012-000573 ITEM 1A
 NON-DEDICATED DELIVERY POINTS

LINE NO.	(A) MONTH	(B) KWH PURCHASES	(C) KWH SALES	(D) KWH COOP USE	(E) 12 MONTH KWH LINE LOSS (1)	(F) 12 MONTH LINE LOSS % (2)
1	DEC 2009	120,014,010	83,501,284	263,674		
2	JAN 2010	132,891,880	102,650,770	361,755		
3	FEB	114,367,690	120,315,214	365,350		
4	MARCH	91,992,020	114,466,068	277,797		
5	APRIL	72,904,910	91,228,889	199,924		
6	MAY	88,391,581	77,956,390	165,714		
7	JUNE	119,415,050	78,562,081	171,336		
8	JULY	128,859,539	104,189,947	193,336		
9	AUGUST	129,305,728	117,799,339	209,900		
10	SEPT	95,902,980	124,347,823	182,061		
11	OCT	75,827,000	104,010,429	182,149		
12	NOV	88,791,390	80,549,918	183,778	56,328,852	4.4753%
13	DEC	131,613,620	84,606,998	305,111	66,781,311	5.2573%
14	JAN 2011	130,400,893	110,277,650	344,757	56,680,442	4.4709%
15	FEB	101,904,523	122,451,434	359,330	42,087,075	3.3527%
16	MARCH	93,666,504	109,298,508	244,553	48,962,363	3.8952%
17	APRIL	75,445,000	87,642,077	200,808	55,088,381	4.3737%
18	MAY	87,637,160	81,156,042	154,201	51,145,821	4.0632%
19	JUNE	108,172,558	78,275,819	175,650	40,185,277	3.2212%
20	JULY	135,605,000	100,446,934	187,896	50,679,191	4.0405%
21	AUGUST	120,750,270	114,599,671	181,450	45,351,851	3.6406%
22	SEPT	85,300,725	118,598,466	197,550	40,483,464	3.2777%
23	OCT	82,047,580	96,452,888	135,494	54,308,240	4.3750%
24	NOV	86,324,980	79,377,478	185,955	53,012,093	4.2791%
25	DEC	107,539,490	83,736,778	232,312	29,880,982	2.4598%
26	JAN 2012	113,797,704	94,216,625	297,299	29,386,276	2.4526%
27	FEB	97,670,130	105,147,289	281,977	42,533,381	3.5624%
28	MARCH	81,561,160	99,357,924	213,225	40,399,949	3.4184%
29	APRIL	76,111,380	81,696,280	155,731	47,057,203	3.9794%
30	MAY	96,500,993	74,848,804	149,383	62,233,092	5.2236%
31	JUNE	107,598,690	81,783,656	161,517	58,165,520	4.8845%
32	JULY	136,095,885	99,348,556	178,320	59,764,359	5.0167%
33	AUGUST	115,616,756	120,481,508	193,002	48,737,456	4.1088%
34	SEPT	88,701,764	116,108,055	167,561	54,658,895	4.5949%
35	OCT	80,884,780	97,752,941	144,932	52,186,604	4.3913%

36

37 (1) sum of the most recent 12 months col. B less col. C and D

38 (2) col. E divided by sum of the most recent 12 months col. B

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2012-00573**

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Item 2) Provide Kenergy's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, as reported in Kenergy's monthly filings required by the Commission from November 1, 2010 through October 31, 2012.

Response) Item 2, pages 2 – 73 of 73, contain the above referenced information.

Witness) Steve Thompson

FUEL ADJ RATE FOR NOV 2010

0.010725785

GROSS FUEL ADJ DOLLARS BILLED	\$	886,614.57
ADJUSTMENTS	\$	(21,883.73)
COOP USE	183,778 \$	1,971.16
TOTAL FUEL ADJ BILLED	\$	866,702.00

Nov 2010

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...	
BILLS PRODUCED	55,014	NUMBER BILLED	11	NUMBER BILLED	4
NO USAGE BILLS	2,154	KWH DOLLARS..	40,325.88	KWH DOLLARS..	299.71
Y/L ONLY BILLS	311	KW DOLLARS...	10,574.23	KW DOLLARS...	164.46
ESTIMATED BILLS..	7569				
ESTIMATED DOLLARS	1216698.27				
KW USAGE.....	74,835.358	379,585.25			
ADJUSTMENTS.....					
NET KW USAGE....	74,835.358				
Y/L KWH USAGE...	1,142,972				
METER KWH USAGE.	81,519,966				
TOTAL KWH USAGE.	82,662,938				
ADJUSTMENTS.....	2,113,020-				
NET KWH USAGE...	80,549,918				
FACILITY CHARGES	648,359.50				
FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	886,614.57	187,569.61	280,766.31CR	628,051.47CR	
NET ADJUSTED..	21,883.73CR	4,891.16CR	7,151.38	15,367.02	
	864,730.84	182,678.45	273,614.93CR	612,684.45CR	
CURRENT CHARGE..	5,750,485.60				
ADJUSTMENTS.....	136,067.50CR				
NET CURRENT CHG.	5,614,418.10				
MINIMUM BILL DIF	141.85				
TOTAL BILLED....	6,170,651.50				
SALES TAX.....	118,889.10	TAXABLE DOLLARS EXEMPT			
ADJUSTMENTS.....	1,002.02CR	3,968,878.77			
NET SALES TAX...	117,887.08				
SCHOOL TAX.....	160,252.61	524,207.50			
ADJUSTMENTS.....	3,460.63CR				
NET SCHOOL TAX..	156,791.98				
2% FRANCHS.....	11,972.14	5,181,777.28			
ADJUSTMENTS.....	188.02CR				
NET.....	11,784.12				
3% FRANCHS.....	178.99	5,767,570.57			
ADJUSTMENTS.....	5.97CR				
NET.....	173.02				
3% FRANCHS.....	2,057.51	5,705,841.78			
ADJUSTMENTS.....	20.95CR				
NET.....	2,036.56				
DISCOUNTS Primary meter	1,248.94CR				
ADJUSTMENTS.....					
NET.....	1,248.94CR				
DISCOUNTS Primary meter	3,625.90CR				
ADJUSTMENTS.....					
NET.....	3,625.90CR				
TOTALS.....	4,874.84CR				
ADDITIONAL P/F Correction	316.09				
ADJUSTMENTS.....					

FUEL ADJ RATE FOR DEC *2010*

0.015014463

GROSS FUEL ADJ DOLLARS BILLED	\$	1,294,386.01
ADJUSTMENTS	\$	(19,821.20)
COOP USE	305,111 \$	4,581.08
TOTAL FUEL ADJ BILLED	\$	1,279,145.89

Dec. 2010

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...		
		BILLS PRODUCED	55,095	NUMBER BILLED	11	
		NO USAGE BILLS	2,248	KWH DOLLARS..	34,455.45	
		Y/L ONLY BILLS	312	KW DOLLARS...	9,712.46	
		ESTIMATED BILLS..	8231	NUMBER BILLED	3	
		ESTIMATED DOLLARS	1261045.51	KWH DOLLARS..	142.53	
				KW DOLLARS...	177.68	
KW USAGE.....	70,320.632	357,826.76				
ADJUSTMENTS.....						
NET KW USAGE....	70,320.632					
Y/L KWH USAGE...	1,142,582					
METER KWH USAGE.	85,069,148					
TOTAL KWH USAGE.	86,211,730					
ADJUSTMENTS.....	1,604,732-					
NET KWH USAGE...	84,606,998					
FACILITY CHARGES	649,371.00					
	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
	1,294,386.01	258,702.17	366,800.31CR		965,216.97CR	
ADJUSTMENTS..	19,821.20CR	4,142.10CR	6,014.29		14,479.29	
NET ADJUSTED..	1,274,564.81	254,560.07	360,786.02CR		950,737.68CR	
CURRENT CHARGE..	6,033,839.97					
ADJUSTMENTS.....	102,604.84CR					
NET CURRENT CHG.	5,931,235.13					
MINIMUM BILL DIF	92.88					
TOTAL BILLED....	6,455,158.81					
		TAXABLE DOLLARS EXEMPT				
SALES TAX.....	115,634.33	4,310,136.24				
ADJUSTMENTS.....	1,621.12CR					
NET SALES TAX...	114,013.21					
SCHOOL TAX.....	165,239.94	641,408.08				
ADJUSTMENTS.....	2,967.33CR					
NET SCHOOL TAX..	162,272.61					
2% FRANCHS.....	11,019.87	5,513,655.11				
ADJUSTMENTS.....	217.42CR					
NET.....	10,802.45					
3% FRANCHS.....	206.36	6,049,815.57				
ADJUSTMENTS.....	6.48CR					
NET.....	199.88					
3% FRANCHS.....	1,924.87	5,993,421.66				
ADJUSTMENTS.....	16.37CR					
NET.....	1,908.50					
DISCOUNTS Primary meter	1,630.19CR					
ADJUSTMENTS.....						
NET.....	1,630.19CR					
DISCOUNTS Primary meter	3,394.60CR					
ADJUSTMENTS.....						
NET.....	3,394.60CR					
TOTALS.....	5,024.79CR					
ADDITIONAL P/F Correction	225.44					
ADJUSTMENTS.....						

FUEL ADJ RATE FOR JAN

0.011930547

GROSS FUEL ADJ DOLLARS BILLED \$ 1,359,831.29

ADJUSTMENTS \$ (45,630.44)

COOP USE 344,757 \$ 4,113.14

TOTAL FUEL ADJ BILLED \$ 1,318,313.99

Jan. 2011

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...	
		BILLS PRODUCED	55,139	NUMBER BILLED	10
		NO USAGE BILLS	2,285	KWH DOLLARS..	27,070.03
		Y/L ONLY BILLS	317	KW DOLLARS...	7,193.03
KW USAGE.....	71,028.311	ESTIMATED BILLS..	8086		
ADJUSTMENTS.....	500.680	ESTIMATED DOLLARS	1257968.24		
NET KW USAGE....	71,528.991				
Y/L KWH USAGE...	1,144,216				
METER KWH USAGE.	112,828,754				
TOTAL KWH USAGE.	113,972,970				
ADJUSTMENTS.....	3,695,320-				
NET KWH USAGE...	110,277,650				
FACILITY CHARGES	649,842.50				
	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL
					RURAL ECON RSRC.
ADJUSTMENTS...	1,359,831.29	361,532.42	442,552.58CR		1,013,528.81CR
NET ADJUSTED..	45,630.44CR	11,390.01CR	14,437.94		33,808.22
	1,314,200.85	350,142.41	428,114.64CR		979,720.59CR
CURRENT CHARGE..	7,698,470.75				
ADJUSTMENTS.....	144,792.32CR				
NET CURRENT CHG.	7,553,678.43				
MINIMUM BILL DIF	90.38				
TOTAL BILLED....	8,182,326.72				
SALES TAX.....	130,795.08	TAXABLE DOLLARS EXEMPT	5,769,437.77		
ADJUSTMENTS.....	5,314.80CR				
NET SALES TAX...	125,480.28				
SCHOOL TAX.....	209,276.53	839,252.15			
ADJUSTMENTS.....	4,155.53CR				
NET SCHOOL TAX..	205,121.00				
2% FRANCHS.....	13,246.39	7,067,780.89			
ADJUSTMENTS.....	1,374.90CR				
NET.....	11,871.49				
3% FRANCHS.....	230.15	7,714,584.64			
ADJUSTMENTS.....	11.91CR				
NET.....	218.24				
3% FRANCHS.....	2,067.82	7,654,214.73			
ADJUSTMENTS.....	19.12CR				
NET.....	2,048.70				
DISCOUNTS Primary meter					
ADJUSTMENTS.....		192.48CR			
NET.....		192.48CR			
DISCOUNTS Primary meter		1,701.39CR			
ADJUSTMENTS.....					
NET.....		1,701.39CR			
DISCOUNTS Primary meter		3,336.00CR			
ADJUSTMENTS.....					
NET.....		3,336.00CR			

FUEL ADJ RATE FOR FEB

0.009247870

GROSS FUEL ADJ DOLLARS BILLED \$ 1,143,904.00

ADJUSTMENTS \$ (13,847.70)

COOP USE 359,330 \$ 3,323.04

TOTAL FUEL ADJ BILLED \$ 1,133,379.34

Feb. 2011

BILLS PRODUCED	55,202	...OVER CONTRACT AMOUNT...	NUMBER BILLED	9	...UNDER CONTRACT AMOUNT...	NUMBER BILLED	1
NO USAGE BILLS	2,455		KWH DOLLARS..	23,563.92		KWH DOLLARS..	
Y/L ONLY BILLS	314		KW DOLLARS...	6,282.17		KW DOLLARS...	
ESTIMATED BILLS..	7484						
ESTIMATED DOLLARS	1219985.51						

KW USAGE..... 68,023.905 344,452.13
ADJUSTMENTS.....
NET KW USAGE.... 68,023.905

Y/L KWH USAGE... 1,146,367
METER KWH USAGE. 122,544,158
TOTAL KWH USAGE. 123,690,525
ADJUSTMENTS..... 1,239,091-
NET KWH USAGE... 122,451,434

FACILITY CHARGES 650,777.50

	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	1,143,904.00	266,698.97	382,386.26CR		798,986.40CR	
NET ADJUSTED..	13,847.70CR	3,272.51CR	4,426.36		10,076.51	
	1,130,056.30	263,426.46	377,959.90CR		788,909.89CR	

CURRENT CHARGE.. 8,358,663.30
ADJUSTMENTS..... 79,455.05CR
NET CURRENT CHG. 8,279,208.25

MINIMUM BILL DIF 90.38
TOTAL BILLED.... 8,857,002.60

SALES TAX.....	129,638.23	TAXABLE DOLLARS EXEMPT	6,465,051.83
ADJUSTMENTS.....	1,560.30CR		
NET SALES TAX...	128,077.93		

SCHOOL TAX.....	227,671.73	885,344.38
ADJUSTMENTS.....	2,292.84CR	
NET SCHOOL TAX..	225,378.89	

2% FRANCHS.....	11,672.40	7,805,673.47
ADJUSTMENTS.....	123.84CR	
NET.....	11,548.56	

3% FRANCHS.....	244.08	8,373,529.84
ADJUSTMENTS.....		
NET.....	244.08	

3% FRANCHS.....	2,088.22	8,312,939.11
ADJUSTMENTS.....	41.01CR	
NET.....	2,047.21	

DISCOUNTS Primary meter	1,332.89CR
ADJUSTMENTS.....	
NET.....	1,332.89CR

DISCOUNTS Primary meter	2,945.50CR
ADJUSTMENTS.....	
NET.....	2,945.50CR

TOTALS..... 4,278.39CR

ADDITIONAL P/F Correction 724.84
ADJUSTMENTS.....

FUEL ADJ RATE FOR MARCH

0.006280161

GROSS FUEL ADJ DOLLARS BILLED	\$	703,449.20
ADJUSTMENTS	\$	(26,819.69)
COOP USE	244,553 \$	1,535.83
TOTAL FUEL ADJ BILLED	\$	678,165.34

March 2011

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...	
		BILLS PRODUCED	55,164	NUMBER BILLED	8
		NO USAGE BILLS	2,497	KWH DOLLARS..	20,460.34
		Y/L ONLY BILLS	311	KW DOLLARS...	5,944.88
KW USAGE.....	68,227.002	ESTIMATED BILLS..	7369	NUMBER BILLED	0
ADJUSTMENTS.....	1,759.584	ESTIMATED DOLLARS	1323466.40	KWH DOLLARS..	
NET KW USAGE....	69,986.586			KW DOLLARS...	
Y/L KWH USAGE...	1,145,916				
METER KWH USAGE.	110,862,997				
TOTAL KWH USAGE.	112,008,913				
ADJUSTMENTS.....	2,710,405-				
NET KWH USAGE...	109,298,508				
FACILITY CHARGES	650,368.00				
	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL
					RURAL ECON RSRC.
	703,449.20	167,259.39	316,646.20CR		373,481.96CR
ADJUSTMENTS...	26,819.69CR	6,277.77CR	9,616.79		17,450.30
NET ADJUSTED..	676,629.51	160,981.62	307,029.41CR		356,031.66CR
CURRENT CHARGE..	7,563,974.00				
ADJUSTMENTS.....	176,967.97CR				
NET CURRENT CHG.	7,387,006.03				
MINIMUM BILL DIF					
TOTAL BILLED....	8,037,858.50				
		TAXABLE DOLLARS EXEMPT			
SALES TAX.....	125,129.44	5,725,814.54			
ADJUSTMENTS.....	3,222.14CR				
NET SALES TAX...	121,907.30				
SCHOOL TAX.....	208,834.86	718,027.13			
ADJUSTMENTS.....	3,886.34CR				
NET SCHOOL TAX..	204,948.52				
2% FRANCHS.....	11,619.07	7,013,139.13			
ADJUSTMENTS.....	585.88CR				
NET.....	11,033.19				
3% FRANCHS.....	207.18	7,579,384.75			
ADJUSTMENTS.....	4.29CR				
NET.....	202.89				
3% FRANCHS.....	1,966.40	7,521,626.32			
ADJUSTMENTS.....	46.18CR				
NET.....	1,920.22				
DISCOUNTS Primary meter	1,257.75CR				
ADJUSTMENTS.....					
NET.....	1,257.75CR				
DISCOUNTS Primary meter	3,081.90CR				
ADJUSTMENTS.....					
NET.....	3,081.90CR				
TOTALS.....	4,339.65CR				
ADDITIONAL P/F Correction	177.87				
ADJUSTMENTS.....					

FUEL ADJ RATE FOR APRIL

0.010652219

GROSS FUEL ADJ DOLLARS BILLED \$ 959,198.63

ADJUSTMENTS \$ (22,954.82)

COOP USE 200,808 \$ 2,139.05

TOTAL FUEL ADJ BILLED \$ 938,382.86

April 2011

			...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
		BILLS PRODUCED 55,168	NUMBER BILLED 6	NUMBER BILLED 1
		NO USAGE BILLS 2,480	KWH DOLLARS.. 18,420.80	KWH DOLLARS.. 35.28
		Y/L ONLY BILLS 309	KW DOLLARS... 5,248.24	KW DOLLARS...
KW USAGE.....	67,698.193	ESTIMATED BILLS.. 6337		
ADJUSTMENTS.....		ESTIMATED DOLLARS 1013434.25		
NET KW USAGE....	67,698.193			
Y/L KWH USAGE...	1,145,509			
METER KWH USAGE.	88,898,761			
TOTAL KWH USAGE.	90,044,270			
ADJUSTMENTS.....	2,402,193-			
NET KWH USAGE...	87,642,077			
FACILITY CHARGES	650,401.00			
	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT
			MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	959,198.63	181,550.57	328,971.26CR	621,931.25CR
NET ADJUSTED..	22,954.82CR	4,853.55CR	8,154.06	14,905.41
	936,243.81	176,697.02	320,817.20CR	607,025.84CR
CURRENT CHARGE..	6,258,038.29			
ADJUSTMENTS.....	154,023.52CR			
NET CURRENT CHG.	6,104,014.77			
MINIMUM BILL DIF				
TOTAL BILLED....	6,680,981.24			
SALES TAX.....	111,080.51	TAXABLE DOLLARS EXEMPT		
ADJUSTMENTS.....	2,835.09CR	4,616,505.59		
NET SALES TAX...	108,245.42			
SCHOOL TAX.....	172,667.12	617,988.74		
ADJUSTMENTS.....	4,274.77CR			
NET SCHOOL TAX..	168,392.35			
2% FRANCHS.....	10,189.32	5,779,057.54		
ADJUSTMENTS.....	221.54CR			
NET.....	9,967.78			
3% FRANCHS.....	180.51	6,274,548.95		
ADJUSTMENTS.....	.72CR			
NET.....	179.79			
3% FRANCHS.....	1,884.84	6,218,621.29		
ADJUSTMENTS.....	44.13CR			
NET.....	1,840.71			
DISCOUNTS Primary meter	1,328.69CR			
ADJUSTMENTS.....				
NET.....	1,328.69CR			
DISCOUNTS Primary meter	3,337.50CR			
ADJUSTMENTS.....				
NET.....	3,337.50CR			
TOTALS.....	4,666.19CR			
ADDITIONAL P/F Correction	232.24			
ADJUSTMENTS.....				

FUEL ADJ RATE FOR MAY

0.013909846

GROSS FUEL ADJ DOLLARS BILLED	\$	1,166,792.42
ADJUSTMENTS	\$	(31,551.19)
COOP USE	154,201 \$	2,144.91
TOTAL FUEL ADJ BILLED	\$	1,137,386.14

May 2011

				...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
			BILLS PRODUCED 55,158	NUMBER BILLED 6	NUMBER BILLED 1
			NO USAGE BILLS 2,435	KWH DOLLARS.. 20,075.59	KWH DOLLARS.. 35.28
			Y/L ONLY BILLS 310	KW DOLLARS... 5,570.29	KW DOLLARS...
KW USAGE.....	70,849.257	358,937.99	ESTIMATED BILLS.. 7410		
ADJUSTMENTS.....	1.600-		ESTIMATED DOLLARS 1154246.30		
NET KW USAGE....	70,847.657				
Y/L KWH USAGE...	1,145,923				
METER KWH USAGE.	82,739,787				
TOTAL KWH USAGE.	83,885,710				
ADJUSTMENTS.....	2,729,668-				
NET KWH USAGE...	81,156,042				
FACILITY CHARGES	650,407.50				
	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL RURAL ECON RSRC.
	1,166,792.42	199,036.33	344,114.49CR		823,045.33CR
DJUSTMENTS...	31,551.19CR	5,920.44CR	10,175.51		21,445.23
NET ADJUSTED..	1,135,241.23	193,115.89	333,938.98CR		801,600.10CR
CURRENT CHARGE..	5,832,375.37				
ADJUSTMENTS.....	172,759.43CR				
NET CURRENT CHG.	5,659,615.94				
MINIMUM BILL DIF					
TOTAL BILLED....	6,251,908.33				
		TAXABLE DOLLARS EXEMPT			
SALES TAX.....	115,089.19	4,116,410.27			
ADJUSTMENTS.....	2,336.95CR				
NET SALES TAX...	112,752.24				
SCHOOL TAX.....	162,535.67	531,545.66			
ADJUSTMENTS.....	4,746.53CR				
NET SCHOOL TAX..	157,789.14				
2% FRANCHS.....	11,070.95	5,310,860.09			
ADJUSTMENTS.....	238.54CR				
NET.....	10,832.41				
3% FRANCHS.....	188.53	5,850,147.16			
ADJUSTMENTS.....	15.56CR				
NET.....	172.97				
3% FRANCHS.....	1,980.36	5,791,308.53			
ADJUSTMENTS.....	25.13CR				
NET.....	1,955.23				
DISCOUNTS Primary meter		1,331.80CR			
ADJUSTMENTS.....					
NET.....		1,331.80CR			
DISCOUNTS Primary meter		3,409.80CR			
ADJUSTMENTS.....					
NET.....		3,409.80CR			
TOTALS.....		4,741.60CR			
ADDITIONAL P/F Correction		261.27			
ADJUSTMENTS.....					

FUEL ADJ RATE FOR JUNE

0.011877200

GROSS FUEL ADJ DOLLARS BILLED	\$	959,902.26
ADJUSTMENTS	\$	(30,860.30)
COOP USE	175,650 \$	2,086.23
TOTAL FUEL ADJ BILLED	\$	931,128.19

June 2011

BILLS PRODUCED	55,143	...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
NO USAGE BILLS	2,473	NUMBER BILLED	6
Y/L ONLY BILLS	306	KWH DOLLARS..	19,273.59
ESTIMATED BILLS..	7318	KW DOLLARS...	5,287.75
ESTIMATED DOLLARS	1083174.43	NUMBER BILLED	1
		KWH DOLLARS..	35.28
		KW DOLLARS...	

KW USAGE..... 72,987.888 369,821.34
ADJUSTMENTS..... 6.560-
NET KW USAGE.... 72,981.328

Y/L KWH USAGE... 1,146,563
METER KWH USAGE. 79,673,911
TOTAL KWH USAGE. 80,820,474
ADJUSTMENTS..... 2,544,655-
NET KWH USAGE... 78,275,819

FACILITY CHARGES 650,480.50

	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	959,902.26	224,262.26	338,365.40CR		651,997.26CR	
NET ADJUSTED..	30,860.30CR	6,229.09CR	10,111.33		21,160.55	
	929,041.96	218,033.17	328,254.07CR		630,836.71CR	

CURRENT CHARGE.. 5,700,462.90
ADJUSTMENTS..... 163,335.87CR
NET CURRENT CHG. 5,537,127.03

MINIMUM BILL DIF
TOTAL BILLED.... 6,119,003.61

SALES TAX.....	113,892.57	TAXABLE DOLLARS EXEMPT	4,004,566.56
ADJUSTMENTS.....	3,268.52CR		
NET SALES TAX...	110,624.05		

SCHOOL TAX.....	157,972.75	555,851.33
ADJUSTMENTS.....	4,422.75CR	
NET SCHOOL TAX..	153,550.00	

2% FRANCHS.....	11,477.85	5,162,895.17
ADJUSTMENTS.....	120.11CR	
NET.....	11,357.74	

3% FRANCHS.....	221.98	5,721,315.19
ADJUSTMENTS.....		
NET.....	221.98	

3% FRANCHS.....	2,078.11	5,660,334.12
ADJUSTMENTS.....	57.23CR	
NET.....	2,020.88	

DISCOUNTS Primary meter	1,265.50CR
ADJUSTMENTS.....	
NET.....	1,265.50CR

DISCOUNTS Primary meter	3,629.10CR
ADJUSTMENTS.....	
NET.....	3,629.10CR

TOTALS..... 4,894.60CR

ADDITIONAL P/F Correction 354.87
ADJUSTMENTS.....

FUEL ADJ RATE FOR JULY

0.013527000

GROSS FUEL ADJ DOLLARS BILLED	\$	1,381,445.33
ADJUSTMENTS	\$	(20,978.53)
COOP USE	187,896 \$	2,541.67
TOTAL FUEL ADJ BILLED	\$	1,363,008.47

July 2011

		...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
BILLS PRODUCED	55,148	NUMBER BILLED	5
NO USAGE BILLS	2,360	KWH DOLLARS..	24,590.45
Y/L ONLY BILLS	307	KW DOLLARS...	6,321.10
ESTIMATED BILLS..	7233		
ESTIMATED DOLLARS	979568.15		

KW USAGE..... 77,709.439 390,462.86
ADJUSTMENTS..... 90.374-
NET KW USAGE.... 77,619.065

Y/L KWH USAGE... 1,145,962
METER KWH USAGE. 100,976,853
TOTAL KWH USAGE. 102,122,815
ADJUSTMENTS..... 1,675,881-
NET KWH USAGE... 100,446,934

FACILITY CHARGES 650,613.00

	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	1,381,445.33	210,411.95	414,328.37CR		940,184.84CR	
NET ADJUSTED..	20,978.53CR	4,009.01CR	6,776.21		14,308.67	
	1,360,466.80	206,402.94	407,552.16CR		925,876.17CR	

CURRENT CHARGE.. 6,983,446.81
ADJUSTMENTS..... 120,644.62CR
NET CURRENT CHG. 6,862,802.19

MINIMUM BILL DIF
TOTAL BILLED.... 7,457,235.70

SALES TAX.....	132,768.89	TAXABLE DOLLARS EXEMPT	5,009,413.69
ADJUSTMENTS.....	2,334.14CR		
NET SALES TAX...	130,434.75		

SCHOOL TAX.....	193,962.17	636,318.47
ADJUSTMENTS.....	2,877.33CR	
NET SCHOOL TAX..	191,084.84	

2% FRANCHS.....	14,356.54	6,299,071.80
ADJUSTMENTS.....	119.96CR	
NET.....	14,236.58	

3% FRANCHS.....	269.36	6,999,844.63
ADJUSTMENTS.....	2.08CR	
NET.....	267.28	

3% FRANCHS.....	2,431.33	6,928,663.01
ADJUSTMENTS.....	4.51CR	
NET.....	2,426.82	

DISCOUNTS Primary meter	1,492.48CR
ADJUSTMENTS.....	
NET.....	1,492.48CR

DISCOUNTS Primary meter	3,720.30CR
ADJUSTMENTS.....	11,282.61
NET.....	7,562.31

TOTALS..... 6,069.83

ADDITIONAL P/F Correction 21.79
ADJUSTMENTS.....

FUEL ADJ RATE FOR AUGUST

-0.001784850

GROSS FUEL ADJ DOLLARS BILLED \$ (208,135.56)

ADJUSTMENTS \$ (14,149.58)

COOP USE 181,450 \$ (323.86)

TOTAL FUEL ADJ BILLED \$ (222,609.00)

Aug. 2011

BILLS PRODUCED	55,162	...OVER CONTRACT AMOUNT...	NUMBER BILLED	5	...UNDER CONTRACT AMOUNT...	NUMBER BILLED	1
NO USAGE BILLS	2,406	KWH DOLLARS..	23,439.38	KWH DOLLARS..	35.28		
Y/L ONLY BILLS	310	KW DOLLARS...	11,903.41	KW DOLLARS...			
ESTIMATED BILLS..	7540						
ESTIMATED DOLLARS	1175318.19						

KW USAGE..... 76,924.589 393,501.28
ADJUSTMENTS..... 111.961-
NET KW USAGE.... 76,812.628

Y/L KWH USAGE... 1,144,086
METER KWH USAGE. 115,499,106
TOTAL KWH USAGE. 116,643,192
ADJUSTMENTS..... 2,043,521-
NET KWH USAGE... 114,599,671

FACILITY CHARGES 651,874.00

	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	208,135.56CR	254,865.21	391,431.49CR		662,171.39CR	
NET ADJUSTED..	14,149.58CR	4,203.39CR	7,055.56		14,190.57	
	222,285.14CR	250,661.82	384,375.93CR		647,980.82CR	

CURRENT CHARGE.. 7,880,831.15
ADJUSTMENTS..... 123,754.12CR
NET CURRENT CHG. 7,757,077.03

MINIMUM BILL DIF
TOTAL BILLED.... 8,389,348.10

SALES TAX.....	141,104.38	TAXABLE DOLLARS EXEMPT	5,794,586.57
ADJUSTMENTS.....	3,070.04CR		
NET SALES TAX...	138,034.34		

SCHOOL TAX.....	218,190.85	725,992.46
ADJUSTMENTS.....	3,432.27CR	
NET SCHOOL TAX..	214,758.58	

2% FRANCHS.....	16,403.73	7,093,496.86
ADJUSTMENTS.....	164.35CR	
NET.....	16,239.38	

3% FRANCHS.....	352.36	7,894,501.15
ADJUSTMENTS.....	2.92	
NET.....	355.28	

3% FRANCHS.....	2,800.92	7,813,599.58
ADJUSTMENTS.....	12.72CR	
NET.....	2,788.20	

DISCOUNTS Primary meter	1,534.70CR
ADJUSTMENTS.....	
NET.....	1,534.70CR

DISCOUNTS Primary meter	4,288.20CR
ADJUSTMENTS.....	
NET.....	4,288.20CR

TOTALS..... 5,822.90CR

ADDITIONAL P/F Correction 427.84
ADJUSTMENTS.....

FUEL ADJ RATE FOR SEPT

-0.001307273

GROSS FUEL ADJ DOLLARS BILLED	\$	(157,578.46)
ADJUSTMENTS	\$	(4,677.16)
COOP USE	197,550 \$	(258.25)
TOTAL FUEL ADJ BILLED	\$	(162,513.87)

Sept. 2011

	...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
BILLS PRODUCED 55,215	NUMBER BILLED 4	NUMBER BILLED 1
NO USAGE BILLS 2,378	KWH DOLLARS.. 24,819.61	KWH DOLLARS.. 35.28
Y/L ONLY BILLS 307	KW DOLLARS... 11,408.65	KW DOLLARS...
ESTIMATED BILLS.. 7661		
ESTIMATED DOLLARS 1355267.03		

KW USAGE..... 78,208.187 395,779.33
ADJUSTMENTS..... 324.800
NET KW USAGE.... 78,532.987

Y/L KWH USAGE... 1,144,832
METER KWH USAGE. 119,412,169
TOTAL KWH USAGE. 120,557,001
ADJUSTMENTS..... 1,958,535-
NET KWH USAGE... 118,598,466

FACILITY CHARGES 654,142.97

	FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
ADJUSTMENTS...	157,578.46CR	233,935.39	376,993.83CR		515,453.27CR	
NET ADJUSTED..	4,677.16CR	4,192.57CR	6,812.54		11,519.68	
	162,255.62CR	229,742.82	370,181.29CR		503,933.59CR	

CURRENT CHARGE.. 8,363,410.61
ADJUSTMENTS..... 125,908.25CR
NET CURRENT CHG. 8,237,502.36

MINIMUM BILL DIF
TOTAL BILLED.... 8,895,863.39

SALES TAX.....	145,525.84	TAXABLE DOLLARS EXEMPT	6,220,992.38
ADJUSTMENTS.....	2,280.92CR		
NET SALES TAX...	143,244.92		

SCHOOL TAX.....	233,448.56	701,101.67
ADJUSTMENTS.....	3,490.59CR	
NET SCHOOL TAX..	229,957.97	

2% FRANCHS.....	17,909.35	7,501,349.54
ADJUSTMENTS.....	278.19CR	
NET.....	17,631.16	

3% FRANCHS.....	351.34	8,377,785.70
ADJUSTMENTS.....	3.80CR	
NET.....	347.54	

3% FRANCHS.....	2,931.11	8,292,392.35
ADJUSTMENTS.....	10.43CR	
NET.....	2,920.68	

DISCOUNTS Primary meter	1,407.82CR
ADJUSTMENTS.....	
NET.....	1,407.82CR

DISCOUNTS Primary meter	4,229.50CR
ADJUSTMENTS.....	
NET.....	4,229.50CR

TOTALS..... 5,637.32CR

ADDITIONAL P/F Correction 22.13
ADJUSTMENTS.....

FUEL ADJ RATE FOR OCT *2011*

0.001565098

GROSS FUEL ADJ DOLLARS BILLED	\$	154,926.10
ADJUSTMENTS	\$	(4,401.00)
COOP USE	135,494 \$	212.06
TOTAL FUEL ADJ BILLED	\$	150,737.16

Oct. 2011

	...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
BILLS PRODUCED 55,260	NUMBER BILLED 5	NUMBER BILLED 2
NO USAGE BILLS 2,238	KWH DOLLARS.. 28,143.62	KWH DOLLARS.. 81.15
Y/L ONLY BILLS 306	KW DOLLARS... 16,467.43	KW DOLLARS...
ESTIMATED BILLS.. 7478		
ESTIMATED DOLLARS 1435391.03		

KW USAGE..... 81,287.734 433,741.04
 ADJUSTMENTS..... 1,358.856
 NET KW USAGE.... 82,646.590

Y/L KWH USAGE... 1,146,662
 METER KWH USAGE. 97,833,609
 TOTAL KWH USAGE. 98,980,271
 ADJUSTMENTS..... 2,527,383-
 NET KWH USAGE... 96,452,888

FACILITY CHARGES 737,003.27

	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....
ADJUSTMENTS...	154,926.10	207,158.77	330,465.89CR		583,003.06CR		
NET ADJUSTED..	4,401.00CR	5,270.78CR	8,498.63		14,433.95		
	150,525.10	201,887.99	321,967.26CR		568,569.11CR		

CURRENT CHARGE.. 7,488,258.89
 ADJUSTMENTS..... 166,480.88CR
 NET CURRENT CHG. 7,321,778.01

MINIMUM BILL DIF
 TOTAL BILLED.... 8,007,078.18

SALES TAX.....	145,984.63	TAXABLE DOLLARS EXEMPT	5,316,182.70
ADJUSTMENTS.....	2,657.60CR		
NET SALES TAX...	143,327.03		

SCHOOL TAX.....	210,330.82	606,861.61
ADJUSTMENTS.....	4,705.54CR	
NET SCHOOL TAX..	205,625.28	

2% FRANCHS.....	16,981.32	6,675,073.01
ADJUSTMENTS.....	6,049.35CR	
NET.....	10,931.97	

3% FRANCHS.....	234.88	7,509,043.96
ADJUSTMENTS.....	22.76CR	
NET.....	212.12	

3% FRANCHS.....	2,729.36	7,426,421.40
ADJUSTMENTS.....	58.85CR	
NET.....	2,670.51	

DISCOUNTS Primary meter	1,421.49CR
ADJUSTMENTS.....	
NET.....	1,421.49CR

DISCOUNTS Primary meter	4,166.90CR
ADJUSTMENTS.....	
NET.....	4,166.90CR

FUEL ADJ RATE FOR NOV *2011*

0.001536305

GROSS FUEL ADJ DOLLARS BILLED	\$	125,900.09
ADJUSTMENTS	\$	(5,375.63)
COOP USE	185,955 \$	285.68
TOTAL FUEL ADJ BILLED	\$	120,810.14

Nov. 2011

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...		
BILLS PRODUCED	55,236	NUMBER BILLED	5	NUMBER BILLED	2	
NO USAGE BILLS	2,148	KWH DOLLARS..	27,263.66	KWH DOLLARS..	81.78	
Y/L ONLY BILLS	306	KW DOLLARS...	17,249.12	KW DOLLARS...		
ESTIMATED BILLS..	7474					
ESTIMATED DOLLARS	1271427.93					
KW USAGE.....	75,822.882	425,935.34				
ADJUSTMENTS.....	11.820					
NET KW USAGE....	75,834.702					
Y/L KWH USAGE...	1,146,539					
METER KWH USAGE.	80,788,254					
TOTAL KWH USAGE.	81,934,793					
ADJUSTMENTS.....	2,557,315-					
NET KWH USAGE...	79,377,478					
FACILITY CHARGES	764,719.37					
FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....
ADJUSTMENTS...	125,900.09	185,177.21	331,976.40CR	577,681.28CR		
NET ADJUSTED..	5,375.63CR	5,526.19CR	9,250.15	16,243.41		
	120,524.46	179,651.02	322,726.25CR	561,437.87CR		88,230.12CR
CURRENT CHARGE..	6,240,834.04					
ADJUSTMENTS.....	177,590.82CR					
NET CURRENT CHG.	6,063,243.22					
MINIMUM BILL DIF						
TOTAL BILLED....	6,708,504.09					
SALES TAX.....	136,018.89	TAXABLE DOLLARS EXEMPT	4,193,841.74			
ADJUSTMENTS.....	2,379.10CR					
NET SALES TAX...	133,639.79					
SCHOOL TAX.....	173,896.91	573,830.44				
ADJUSTMENTS.....	4,891.42CR					
NET SCHOOL TAX..	169,005.49					
2% FRANCHS.....	13,499.53	5,601,369.23				
ADJUSTMENTS.....	114.11CR					
NET.....	13,385.42					
3% FRANCHS.....	187.61	6,262,808.50				
ADJUSTMENTS.....	2.73CR					
NET.....	184.88					
3% FRANCHS.....	2,173.46	6,197,289.64				
ADJUSTMENTS.....	7.84CR					
NET.....	2,165.62					
DISCOUNTS Primary meter	1,422.25CR					
ADJUSTMENTS.....						
NET.....	1,422.25CR					
DISCOUNTS Primary meter	4,088.90CR					
ADJUSTMENTS.....						
NET.....	4,088.90CR					

FUEL ADJ RATE FOR DEC *2011* 0.001276154

GROSS FUEL ADJ DOLLARS BILLED \$ 109,654.71

ADJUSTMENTS \$ (3,327.41)

COOP USE 232,312 \$ 296.47

TOTAL FUEL ADJ BILLED \$ 106,623.77

Dec. 2011

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...			
		BILLS PRODUCED	55,261	NUMBER BILLED	5		
		NO USAGE BILLS	2,093	KWH DOLLARS..	28,428.77		
		Y/L ONLY BILLS	309	KW DOLLARS...	17,440.87		
		ESTIMATED BILLS..	8339	NUMBER BILLED	1		
		ESTIMATED DOLLARS	1282807.24	KWH DOLLARS..	48.00		
KW USAGE.....	72,271.865						
ADJUSTMENTS.....	36.920-						
NET KW USAGE....	72,234.945	400,982.23					
Y/L KWH USAGE...	1,146,325						
METER KWH USAGE.	84,777,799						
TOTAL KWH USAGE.	85,924,124						
ADJUSTMENTS.....	2,187,346-						
NET KWH USAGE...	83,736,778						
FACILITY CHARGES	737,443.00						
	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....
	109,654.71	262,923.77	386,471.35CR		664,077.93CR		
ADJUSTMENTS...	3,327.41CR	5,512.77CR	8,882.91		15,370.57		
NET ADJUSTED..	106,327.30	257,411.00	377,588.44CR		648,707.36CR		93,580.66CR
CURRENT CHARGE..	6,386,387.46						
ADJUSTMENTS.....	346,471.06CR						
NET CURRENT CHG.	6,039,916.40						
MINIMUM BILL DIF							
TOTAL BILLED....	6,841,680.84						
		TAXABLE DOLLARS EXEMPT					
SALES TAX.....	127,564.47	4,478,173.48					
ADJUSTMENTS.....	6,215.68CR						
NET SALES TAX...	121,348.79						
SCHOOL TAX.....	176,213.53	635,234.56					
ADJUSTMENTS.....	9,277.16CR						
NET SCHOOL TAX..	166,936.37						
2½ FRANCHS.....	12,757.65	5,780,937.56					
ADJUSTMENTS.....	813.69CR						
NET.....	11,943.96						
3½ FRANCHS.....	205.56	6,404,303.30					
ADJUSTMENTS.....	18.33CR						
NET.....	187.23						
3¾ FRANCHS.....	1,998.40	6,345,225.62					
ADJUSTMENTS.....	95.21CR						
NET.....	1,903.19						
DISCOUNTS Primary meter		1,534.48CR					
ADJUSTMENTS.....							
NET.....		1,534.48CR					
DISCOUNTS Primary meter		3,790.00CR					
ADJUSTMENTS.....							
NET.....		3,790.00CR					

FUEL ADJ RATE FOR JAN *2012*

-0.000522522

GROSS FUEL ADJ DOLLARS BILLED	\$	(50,391.61)
ADJUSTMENTS	\$	(1,330.81)
COOP USE	297,299 \$	(155.35)
TOTAL FUEL ADJ BILLED	\$	(51,877.77)

Jan. 2012

BILLS PRODUCED	55,292	...OVER CONTRACT AMOUNT...	NUMBER BILLED	5	...UNDER CONTRACT AMOUNT...	NUMBER BILLED	1
NO USAGE BILLS	2,263		KWH DOLLARS..	21,858.75		KWH DOLLARS..	48.00
Y/L ONLY BILLS	312		KW DOLLARS...	15,869.47		KW DOLLARS...	
ESTIMATED BILLS..	8095						
ESTIMATED DOLLARS	1293130.42						

KW USAGE..... 71,565.531 397,372.99
ADJUSTMENTS..... 28.880
NET KW USAGE.... 71,594.411

Y/L KWH USAGE... 1,146,007
METER KWH USAGE. 95,242,029
TOTAL KWH USAGE. 96,388,036
ADJUSTMENTS..... 2,171,411-
NET KWH USAGE... 94,216,625

FACILITY CHARGES 738,080.00

	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....
ADJUSTMENTS..	50,391.61CR	286,489.28	364,638.62CR		517,410.14CR		
NET ADJUSTED..	1,330.81CR	6,013.27CR	8,709.63		14,087.33		
	51,722.42CR	280,476.01	355,928.99CR		503,322.81CR		105,292.71CR

CURRENT CHARGE.. 7,258,695.00
ADJUSTMENTS..... 152,033.21CR
NET CURRENT CHG. 7,106,661.79

MINIMUM BILL DIF
TOTAL BILLED.... 7,736,992.89

SALES TAX.....	125,114.30	TAXABLE DOLLARS EXEMPT	5,415,151.16
ADJUSTMENTS....	3,634.52CR		
NET SALES TAX...	121,479.78		

SCHOOL TAX.....	198,892.12	756,491.11
ADJUSTMENTS....	4,185.75CR	
NET SCHOOL TAX..	194,706.37	

2½ FRANCHS.....	12,507.75	6,666,844.09
ADJUSTMENTS....	210.19CR	
NET.....	12,297.56	

3½ FRANCHS.....	222.64	7,277,316.52
ADJUSTMENTS....	6.72CR	
NET.....	215.92	

3¾ FRANCHS.....	2,117.52	7,214,869.62
ADJUSTMENTS....	21.76CR	
NET.....	2,095.76	

DISCOUNTS Primary meter	1,677.77CR
ADJUSTMENTS.....	
NET.....	1,677.77CR

DISCOUNTS Primary meter	3,779.50CR
ADJUSTMENTS.....	
NET.....	3,779.50CR

FUEL ADJ RATE FOR FEB *2012*

0.000983762

GROSS FUEL ADJ DOLLARS BILLED	\$	105,189.03
ADJUSTMENTS	\$	(1,372.34)
COOP USE	281,977 \$	277.40
TOTAL FUEL ADJ BILLED	\$	104,094.09

Feb. 2012

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...		
BILLS PRODUCED	55,323	NUMBER BILLED	5	NUMBER BILLED	1	
NO USAGE BILLS	2,297	KWH DOLLARS..	23,335.63	KWH DOLLARS..	48.00	
Y/L ONLY BILLS	312	KW DOLLARS...	15,482.09	KW DOLLARS...		
ESTIMATED BILLS..	7653					
ESTIMATED DOLLARS	1297038.57					
KW USAGE.....	70,506.526	392,241.97				
ADJUSTMENTS.....	1.752-					
NET KW USAGE....	70,504.774					
Y/L KWH USAGE..	1,148,618					
METER KWH USAGE.	105,771,916					
TOTAL KWH USAGE.	106,920,534					
ADJUSTMENTS.....	1,773,245-					
NET KWH USAGE...	105,147,289					
FACILITY CHARGES	738,952.00					
FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....
ADJUSTMENTS...	105,189.03	231,776.53	356,990.08CR	614,675.36CR		
NET ADJUSTED..	1,372.34CR	4,335.11CR	6,365.07	10,431.67		
	103,816.69	227,441.42	350,625.01CR	604,243.69CR		105,532.84CR
CURRENT CHARGE..	8,029,173.08					
ADJUSTMENTS.....	121,906.52CR					
NET CURRENT CHG.	7,907,266.56					
MINIMUM BILL DIF						
TOTAL BILLED....	8,536,750.37					
SALES TAX.....	130,251.53	TAXABLE DOLLARS EXEMPT	6,121,877.85			
ADJUSTMENTS.....	1,717.80CR					
NET SALES TAX...	128,533.73					
SCHOOL TAX.....	220,371.25	812,293.66				
ADJUSTMENTS.....	3,514.67CR					
NET SCHOOL TAX..	216,856.58					
2% FRANCHS.....	13,355.17	7,394,675.07				
ADJUSTMENTS.....	227.04CR					
NET.....	13,128.13					
3% FRANCHS.....	229.13	8,047,134.73				
ADJUSTMENTS.....	.99CR					
NET.....	228.14					
3% FRANCHS.....	2,123.33	7,984,657.25				
ADJUSTMENTS.....	30.02CR					
NET.....	2,093.31					
DISCOUNTS Primary meter	1,508.24CR					
ADJUSTMENTS.....						
NET.....	1,508.24CR					
DISCOUNTS Primary meter	3,773.60CR					
ADJUSTMENTS.....						
NET.....	3,773.60CR					

FUEL ADJ RATE FOR MAR *2012*

0.001811900

GROSS FUEL ADJ DOLLARS BILLED	\$	184,126.61
ADJUSTMENTS	\$	(2,905.40)
COOP USE	213,225 \$	386.34
TOTAL FUEL ADJ BILLED	\$	181,607.55

March 2012

		...OVER CONTRACT AMOUNT...		...UNDER CONTRACT AMOUNT...	
BILLS PRODUCED	55,304	NUMBER BILLED	5	NUMBER BILLED	1
NO USAGE BILLS	2,367	KWH DOLLARS..	25,138.49	KWH DOLLARS..	48.00
Y/L ONLY BILLS	318	KW DOLLARS...	15,527.82	KW DOLLARS...	
ESTIMATED BILLS..	7851				
ESTIMATED DOLLARS	1400540.87				
KW USAGE.....	69,967.462				
ADJUSTMENTS.....	8.000-				
NET KW USAGE....	69,959.462	390,165.60			
Y/L KWH USAGE..	1,149,634				
METER KWH USAGE.	100,454,602				
TOTAL KWH USAGE.	101,604,236				
ADJUSTMENTS.....	2,246,312-				
NET KWH USAGE...	99,357,924				
FACILITY CHARGES	738,647.00				
FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....
ADJUSTMENTS...	184,126.61	210,218.89	402,042.79CR	567,289.65CR	
NET ADJUSTED..	2,905.40CR	5,048.41CR	8,425.48	13,047.32	
	181,221.21	205,170.48	393,617.31CR	554,242.33CR	94,397.38CR
CURRENT CHARGE..	7,690,772.27				
ADJUSTMENTS.....	158,019.04CR				
NET CURRENT CHG.	7,532,753.23				
MINIMUM BILL DIF					
TOTAL BILLED....	8,187,294.73				
SALES TAX.....	127,940.12	TAXABLE DOLLARS EXEMPT			
ADJUSTMENTS.....	2,918.70CR	5,813,107.18			
NET SALES TAX...	125,021.42				
SCHOOL TAX.....	212,848.98	723,579.14			
ADJUSTMENTS.....	4,435.68CR				
NET SCHOOL TAX..	208,413.30				
2% FRANCHS.....	13,006.79	7,072,773.85			
ADJUSTMENTS.....	299.35CR				
NET.....	12,707.44				
3% FRANCHS.....	215.02	7,708,192.84			
ADJUSTMENTS.....	7.89CR				
NET.....	207.13				
3% FRANCHS.....	2,124.75	7,645,190.48			
ADJUSTMENTS.....	45.18CR				
NET.....	2,079.57				
DISCOUNTS Primary meter		1,449.70CR			
ADJUSTMENTS.....					
NET.....		1,449.70CR			
DISCOUNTS Primary meter		3,808.90CR			
ADJUSTMENTS.....					
NET.....		3,808.90CR			

FUEL ADJ RATE FOR APR *2012*

0.002216722

GROSS FUEL ADJ DOLLARS BILLED	\$	186,430.94
ADJUSTMENTS	\$	(4,111.04)
COOP USE	155,731 \$	345.21
TOTAL FUEL ADJ BILLED	\$	182,665.11

April 2012

BILLS PRODUCED	55,328	...OVER CONTRACT AMOUNT...	NUMBER BILLED	4	...UNDER CONTRACT AMOUNT...	NUMBER BILLED	1
NO USAGE BILLS	2,344		KWH DOLLARS..	27,628.43		KWH DOLLARS..	48.00
Y/L ONLY BILLS	318		KW DOLLARS...	16,199.69		KW DOLLARS...	
ESTIMATED BILLS..	7525						
ESTIMATED DOLLARS	1202580.31						

KW USAGE..... 71,123.749 393,832.57
ADJUSTMENTS..... 3.774-
NET KW USAGE.... 71,119.975

Y/L KWH USAGE... 1,147,274
METER KWH USAGE. 82,939,526
TOTAL KWH USAGE. 84,086,800
ADJUSTMENTS..... 2,390,520-
NET KWH USAGE... 81,696,280

FACILITY CHARGES 739,082.00

	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....
	186,430.94	167,440.56	369,407.29CR		523,809.03CR		
ADJUSTMENTS...	4,111.04CR	5,160.12CR	9,730.12		14,366.32		
NET ADJUSTED..	182,319.90	162,280.44	359,677.17CR		509,442.71CR		88,684.75CR

CURRENT CHARGE.. 6,392,206.60
ADJUSTMENTS..... 167,706.71CR
NET CURRENT CHG. 6,224,499.89

MINIMUM BILL DIF
TOTAL BILLED.... 6,845,945.77

		TAXABLE DOLLARS EXEMPT
SALES TAX.....	118,734.44	4,634,967.15
ADJUSTMENTS.....	2,234.10CR	
NET SALES TAX...	116,500.34	

SCHOOL TAX.....	178,346.75	577,246.84
ADJUSTMENTS.....	4,663.71CR	
NET SCHOOL TAX..	173,683.04	

2% FRANCHS.....	12,487.52	5,802,365.34
ADJUSTMENTS.....	252.37CR	
NET.....	12,235.15	

3% FRANCHS.....	187.16	6,412,636.99
ADJUSTMENTS.....	4.43CR	
NET.....	182.73	

3% FRANCHS.....	2,135.10	6,348,379.74
ADJUSTMENTS.....	38.89CR	
NET.....	2,096.21	

DISCOUNTS Primary meter	1,475.18CR
ADJUSTMENTS.....	
NET.....	1,475.18CR

DISCOUNTS Primary meter	3,841.90CR
ADJUSTMENTS.....	
NET.....	3,841.90CR

FUEL ADJ RATE FOR MAY *2012*

0.003474158

GROSS FUEL ADJ DOLLARS BILLED	\$	271,672.26
ADJUSTMENTS	\$	(7,761.12)
COOP USE	149,383 \$	518.98
TOTAL FUEL ADJ BILLED	\$	264,430.12

May 2012

				...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
			BILLS PRODUCED 55,306	NUMBER BILLED 3	NUMBER BILLED 2
			NO USAGE BILLS 2,379	KWH DOLLARS.. 30,456.91	KWH DOLLARS.. 81.78
			Y/L ONLY BILLS 316	KW DOLLARS... 16,497.27	KW DOLLARS...
KW USAGE.....	71,862.375	398,048.30	ESTIMATED BILLS.. 7577		
ADJUSTMENTS.....	7.200-		ESTIMATED DOLLARS 1086852.45		
NET KW USAGE....	71,855.175				
Y/L KWH USAGE...	1,145,441				
METER KWH USAGE.	77,061,313				
TOTAL KWH USAGE.	78,206,754				
ADJUSTMENTS.....	3,357,950-				
NET KWH USAGE...	74,848,804				
FACILITY CHARGES	739,268.00				
	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.
					RER.....
					NSFPPA.....
	271,672.26	183,494.90	388,592.18CR		634,707.96CR
ADJUSTMENTS...	7,761.12CR	7,471.75CR	14,853.96		22,738.41
NET ADJUSTED..	263,911.14	176,023.15	373,738.22CR		611,969.55CR
					92,688.95CR
CURRENT CHARGE..	5,900,929.78				
ADJUSTMENTS.....	234,475.83CR				
NET CURRENT CHG.	5,666,453.95				
MINIMUM BILL DIF					
TOTAL BILLED....	6,337,477.28				
		TAXABLE DOLLARS EXEMPT			
SALES TAX.....	115,522.01	4,184,484.60			
ADJUSTMENTS.....	3,737.59CR				
NET SALES TAX...	111,784.42				
SCHOOL TAX.....	163,967.48	565,277.29			
ADJUSTMENTS.....	6,416.09CR				
NET SCHOOL TAX..	157,551.39				
2% FRANCHS.....	13,221.00	5,275,349.92			
ADJUSTMENTS.....	539.50CR				
NET.....	12,681.50				
3% FRANCHS.....	191.85	5,922,105.51			
ADJUSTMENTS.....	1.41CR				
NET.....	190.44				
3% FRANCHS.....	2,049.60	5,860,876.47			
ADJUSTMENTS.....	23.87CR				
NET.....	2,025.73				
DISCOUNTS Primary meter	1,453.38CR				
ADJUSTMENTS.....					
NET.....	1,453.38CR				
DISCOUNTS Primary meter	3,954.80CR				
ADJUSTMENTS.....					
NET.....	3,954.80CR				

FUEL ADJ RATE FOR JUNE *2012*

0.003422503

GROSS FUEL ADJ DOLLARS BILLED	\$	288,417.42
ADJUSTMENTS	\$	(7,149.10)
COOP USE	161,517 \$	552.79
TOTAL FUEL ADJ BILLED	\$	281,821.11

June 2012

				...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
			BILLS PRODUCED 55,309	NUMBER BILLED 3	NUMBER BILLED 2
			NO USAGE BILLS 2,327	KWH DOLLARS.. 31,636.85	KWH DOLLARS.. 81.78
			Y/L ONLY BILLS 314	KW DOLLARS... 16,961.41	KW DOLLARS...
KW USAGE.....	75,210.419	413,257.95	ESTIMATED BILLS.. 7573		
ADJUSTMENTS.....	23.240		ESTIMATED DOLLARS 929578.91		
NET KW USAGE....	75,233.659				
Y/L KWH USAGE...	1,145,877				
METER KWH USAGE.	83,124,954				
TOTAL KWH USAGE.	84,270,831				
ADJUSTMENTS.....	2,487,175-				
NET KWH USAGE...	81,783,656				
FACILITY CHARGES	739,443.00				
	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.
					RER.....
					NSFPPA.....
ADJUSTMENTS...	288,417.42	230,801.36	428,667.01CR		726,441.97CR
NET ADJUSTED..	7,149.10CR	6,069.78CR	11,758.70		18,985.77
	281,268.32	224,731.58	416,908.31CR		707,456.20CR
					103,548.50CR
CURRENT CHARGE..	6,281,980.37				
ADJUSTMENTS.....	171,834.45CR				
NET CURRENT CHG.	6,110,145.92				
MINIMUM BILL DIF					
TOTAL BILLED....	6,739,686.56				
		TAXABLE DOLLARS EXEMPT			
SALES TAX.....	122,729.37	4,459,482.53			
ADJUSTMENTS.....	2,371.53CR				
NET SALES TAX...	120,357.84				
SCHOOL TAX.....	174,888.92	584,045.93			
ADJUSTMENTS.....	4,758.69CR				
NET SCHOOL TAX..	170,130.23				
2% FRANCHS.....	14,457.90	5,596,314.56			
ADJUSTMENTS.....	135.76CR				
NET.....	14,322.14				
3% FRANCHS.....	239.67	6,303,268.38			
ADJUSTMENTS.....	5.04CR				
NET.....	234.63				
3% FRANCHS.....	2,378.01	6,232,706.85			
ADJUSTMENTS.....	28.45CR				
NET.....	2,349.56				
DISCOUNTS Primary meter		1,496.27CR			
ADJUSTMENTS.....					
NET.....		1,496.27CR			
DISCOUNTS Primary meter		4,069.30CR			
ADJUSTMENTS.....					
NET.....		4,069.30CR			

FUEL ADJ RATE FOR JULY *2012*

0.003610341

GROSS FUEL ADJ DOLLARS BILLED	\$	364,769.24
ADJUSTMENTS	\$	(5,165.20)
COOP USE	178,320 \$	643.80
TOTAL FUEL ADJ BILLED	\$	360,247.84

July 2012

				...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
				NUMBER BILLED 3	NUMBER BILLED 2
				KWH DOLLARS.. 35,122.13	KWH DOLLARS.. 81.78
				KW DOLLARS... 18,073.93	KW DOLLARS...
KW USAGE.....	76,302.340	421,536.25			
ADJUSTMENTS.....					
NET KW USAGE....	76,302.340				
Y/L KWH USAGE...	1,145,386				
METER KWH USAGE.	99,896,847				
TOTAL KWH USAGE.	101,042,233				
ADJUSTMENTS.....	1,693,677-				
NET KWH USAGE...	99,348,556				
FACILITY CHARGES	740,618.00				
	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL. RER.....
					NSFPPA.....
ADJUSTMENTS...	364,769.24	214,198.86	464,505.42CR	804,667.26CR	
NET ADJUSTED..	5,165.20CR	3,961.54CR	7,858.87	13,013.70	
	359,604.04	210,237.32	456,646.55CR	791,653.56CR	111,587.54CR
CURRENT CHARGE..	7,474,611.11				
ADJUSTMENTS.....	117,119.11CR				
NET CURRENT CHG.	7,357,492.00				
MINIMUM BILL DIF					
TOTAL BILLED....	7,982,324.73				
		TAXABLE DOLLARS EXEMPT			
SALES TAX.....	137,445.52	5,441,518.71			
ADJUSTMENTS.....	2,282.04CR				
NET SALES TAX...	135,163.48				
SCHOOL TAX.....	207,673.93	684,011.47			
ADJUSTMENTS.....	3,135.36CR				
NET SCHOOL TAX..	204,538.57				
2% FRANCHS.....	16,142.02	6,704,540.68			
ADJUSTMENTS.....	152.40CR				
NET.....	15,989.62				
3% FRANCHS.....	304.10	7,493,541.99			
ADJUSTMENTS.....					
NET.....	304.10				
3% FRANCHS.....	2,606.21	7,417,527.41			
ADJUSTMENTS.....	44.76CR				
NET.....	2,561.45				
DISCOUNTS Primary meter	1,677.71CR				
ADJUSTMENTS.....					
NET.....	1,677.71CR				
DISCOUNTS Primary meter	4,143.60CR				
ADJUSTMENTS.....					
NET.....	4,143.60CR				

FUEL ADJ RATE FOR AUG *2012*

0.002465873

GROSS FUEL ADJ DOLLARS BILLED	\$	300,804.06
ADJUSTMENTS	\$	(4,476.13)
COOP USE	193,002 \$	475.92
TOTAL FUEL ADJ BILLED	\$	296,803.85

COOP USE
193,002

Aug. 2012

				...OVER CONTRACT AMOUNT...	...UNDER CONTRACT AMOUNT...
				NUMBER BILLED 3	NUMBER BILLED 2
				KWH DOLLARS.. 41,885.88	KWH DOLLARS.. 81.78
				KW DOLLARS... 20,978.71	KW DOLLARS...
BILLS PRODUCED	55,456				
NO USAGE BILLS	2,373				
Y/L ONLY BILLS	313				
ESTIMATED BILLS..	7205				
ESTIMATED DOLLARS	1144399.41				
KW USAGE.....	79,129.906	436,063.67			
ADJUSTMENTS.....	609.120-				
NET KW USAGE....	78,520.786				
Y/L KWH USAGE...	1,147,117				
METER KWH USAGE.	120,850,205				
TOTAL KWH USAGE.	121,997,322				
ADJUSTMENTS.....	1,515,814-				
NET KWH USAGE...	120,481,508				
FACILITY CHARGES	741,586.00				
FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....
					NSFPPA.....
ADJUSTMENTS...	300,804.06	255,480.31	481,590.63CR	790,249.12CR	
NET ADJUSTED..	4,476.13CR	3,303.20CR	6,589.88	10,970.72	
	296,327.93	252,177.11	475,000.75CR	779,278.40CR	116,884.80CR
CURRENT CHARGE..	9,030,602.04				
ADJUSTMENTS.....	109,665.05CR				
NET CURRENT CHG.	8,920,936.99				
MINIMUM BILL DIF					
TOTAL BILLED....	9,599,763.15				
SALES TAX.....	151,201.25	TAXABLE DOLLARS EXEMPT			
ADJUSTMENTS.....	1,851.49CR	6,814,676.52			
NET SALES TAX...	149,349.76				
SCHOOL TAX.....	250,733.41	804,437.88			
ADJUSTMENTS.....	3,036.45CR				
NET SCHOOL TAX..	247,696.96				
2% FRANCHS.....	19,652.73	8,084,292.44			
ADJUSTMENTS.....	168.76CR				
NET.....	19,483.97				
3% FRANCHS.....	387.66	9,046,053.86			
ADJUSTMENTS.....	2.17CR				
NET.....	385.49				
3% FRANCHS.....	3,134.41	8,955,149.72			
ADJUSTMENTS.....	6.01CR				
NET.....	3,128.40				
DISCOUNTS Primary meter					
ADJUSTMENTS.....		.13CR			
NET.....		.13CR			
DISCOUNTS Primary meter	1,474.73CR				
ADJUSTMENTS.....					
NET.....	1,474.73CR				

FUEL ADJ RATE FOR SEPT *2012*

0.002895492

GROSS FUEL ADJ DOLLARS BILLED	\$	339,945.43
ADJUSTMENTS	\$	(3,686.59)
COOP USE	167,561 \$	485.17
TOTAL FUEL ADJ BILLED	\$	336,744.01

Sept. 2012

			BILLS PRODUCED	55,442	...OVER CONTRACT AMOUNT...	NUMBER BILLED	3	...UNDER CONTRACT AMOUNT...	NUMBER BILLED	2
			NO USAGE BILLS	2,318	KWH DOLLARS..	39,412.05	KWH DOLLARS..	81.78		
			Y/L ONLY BILLS	314	KW DOLLARS...	20,920.55	KW DOLLARS...			
KW USAGE.....	82,529.216	452,695.38	ESTIMATED BILLS..	7684						
ADJUSTMENTS.....	155.693		ESTIMATED DOLLARS	1245208.66						
NET KW USAGE....	82,684.909									
Y/L KWH USAGE...	1,144,843									
METER KWH USAGE.	116,268,567									
TOTAL KWH USAGE.	117,413,410									
ADJUSTMENTS.....	1,305,355-									
NET KWH USAGE...	116,108,055									
FACILITY CHARGES	741,467.00									
	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.	RER.....	NSFPPA.....			
	339,945.43	238,803.88	484,228.30CR		565,362.31CR					
ADJUSTMENTS...	3,686.59CR	2,752.70CR	5,475.92		7,819.17					
NET ADJUSTED..	336,258.84	236,051.18	478,752.38CR		557,543.14CR		118,853.04CR			
CURRENT CHARGE..	8,918,232.62									
ADJUSTMENTS.....	92,390.19CR									
NET CURRENT CHG.	8,825,842.43									
MINIMUM BILL DIF										
TOTAL BILLED....	9,491,700.67									
		TAXABLE DOLLARS EXEMPT								
SALES TAX.....	154,762.23	6,642,121.82								
ADJUSTMENTS.....	1,522.02CR									
NET SALES TAX...	153,240.21									
SCHOOL TAX.....	249,869.01	721,726.97								
ADJUSTMENTS.....	2,568.91CR									
NET SCHOOL TAX..	247,300.10									
2% FRANCHS.....	19,253.78	7,992,388.99								
ADJUSTMENTS.....	152.56CR									
NET.....	19,101.22									
3% FRANCHS.....	336.74	8,935,818.10								
ADJUSTMENTS.....	3.28CR									
NET.....	333.46									
3% FRANCHS.....	3,075.52	8,845,206.32								
ADJUSTMENTS.....	6.92CR									
NET.....	3,068.60									
DISCOUNTS Primary meter		1,432.58CR								
ADJUSTMENTS.....										
NET.....		1,432.58CR								
DISCOUNTS Primary meter		4,309.20CR								
ADJUSTMENTS.....										
NET.....		4,309.20CR								

FUEL ADJ RATE FOR OCT *2012*

0.003342992

GROSS FUEL ADJ DOLLARS BILLED	\$	335,111.86
ADJUSTMENTS	\$	(7,790.26)
COOP USE	144,932 \$	484.51
TOTAL FUEL ADJ BILLED	\$	327,806.11

Oct. 2012

				..OVER CONTRACT AMOUNT...	..UNDER CONTRACT AMOUNT...
			BILLS PRODUCED 55,519	NUMBER BILLED 1	NUMBER BILLED 2
			NO USAGE BILLS 2,226	KWH DOLLARS.. 6,009.32	KWH DOLLARS.. 81.78
			Y/L ONLY BILLS 314	KW DOLLARS... 1,532.56	KW DOLLARS...
KW USAGE.....	83,357.034	455,065.59	ESTIMATED BILLS.. 8195		
ADJUSTMENTS.....	168.326		ESTIMATED DOLLARS 1550274.93		
NET KW USAGE....	83,525.360				
Y/L KWH USAGE...	1,146,997				
METER KWH USAGE.	99,108,403				
TOTAL KWH USAGE.	100,255,400				
ADJUSTMENTS.....	2,502,459-				
NET KWH USAGE...	97,752,941				
FACILITY CHARGES	742,632.00				
	FUEL.....	ES.....	UNWIND SURCR..	REBATE ADJ....	MBR RATE STBL.
					RER.....
					NSFPPA.....
ADJUSTMENTS...	335,111.86	201,752.46	373,049.53CR	507,780.59CR	
NET ADJUSTED..	7,790.26CR	5,138.47CR	9,923.24	13,387.20	
	327,321.60	196,613.99	363,126.29CR	494,393.39CR	91,592.42CR
CURRENT CHARGE..	7,788,537.64				
ADJUSTMENTS.....	181,262.43CR				
NET CURRENT CHG.	7,607,275.21				
MINIMUM BILL DIF					
TOTAL BILLED....	8,325,238.82				
		TAXABLE DOLLARS EXEMPT			
SALES TAX.....	149,404.97	5,569,240.50			
ADJUSTMENTS.....	2,584.16CR				
NET SALES TAX...	146,820.81				
SCHOOL TAX.....	218,921.28	624,745.69			
ADJUSTMENTS.....	5,004.50CR				
NET SCHOOL TAX..	213,916.78				
2% FRANCHS.....	17,532.16	6,949,195.91			
ADJUSTMENTS.....	178.97CR				
NET.....	17,353.19				
3% FRANCHS.....	235.46	7,810,132.24			
ADJUSTMENTS.....	3.94CR				
NET.....	231.52				
3% FRANCHS.....	2,784.54	7,725,869.38			
ADJUSTMENTS.....	38.43CR				
NET.....	2,746.11				
DISCOUNTS Primary meter		1,563.49CR			
ADJUSTMENTS.....					
NET.....		1,563.49CR			
DISCOUNTS Primary meter		4,347.00CR			
ADJUSTMENTS.....					
NET.....		4,347.00CR			

NOV 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,779,900	18,176.34	4,942.78	(5,930.63)		(13,628.69)					3,559.80
ALCOA AUTO CASTINGS	149,710	1,528.84	415.74	(498.83)	-	(1,146.33)					299.42
ALERIS INTERNATIONAL	13,390,450	136,743.28	37,185.28	(44,616.98)		(102,530.68)					26,780.90
ALLIED RESOURCES	2,420,500	24,718.15	6,721.73	(8,065.11)		(18,533.77)					4,841.00
ARMSTRONG COAL	784,530	8,011.62	2,178.64	(2,814.05)		(6,007.15)					1,569.06
ARMSTRONG DOCK	1,123,890	11,477.16	3,121.04	(3,744.80)		(8,605.62)					2,247.78
ARMSTRONG-EQUALITY	842,330	8,601.87	2,339.15	(2,806.64)		(6,449.72)					1,684.66
DOMTAR PAPER	14,170,999	144,714.24	39,352.86	(47,217.77)		(108,507.33)					28,342.00
DOTIKI (WEBSTER CO)	535,890	5,472.51	1,488.17	(1,785.59)		(4,103.31)					1,071.78
HOPKINS CO COAL	124,900	1,275.48	346.85	(416.17)		(956.36)					249.80
KBI ALLOYS	592,500	6,050.61	1,645.37	(1,974.21)		(4,536.77)					1,185.00
KIMBERLY CLARK	23,956,090	244,639.59	66,526.06	(79,821.69)		(183,431.78)					47,912.18
KMMC LLC	56,780	579.84	157.68	(189.19)		(434.77)					113.56
MIDWAY MINE & PREP PLANT	1,442,680	14,732.65	4,006.32	(4,807.01)		(11,046.60)					2,885.36
PATRIOT COAL	2,027,090	20,700.64	5,629.23	(6,754.26)		(15,521.43)					4,054.18
ROLL COATER	863,110	8,814.08	2,396.86	(2,875.88)		(6,608.84)					1,726.22
SOUTHWIRE	3,866,260	39,482.25	10,736.60	(12,882.38)		(29,603.95)					7,732.52
TYSON	4,907,970	50,120.19	13,629.43	(16,353.36)		(37,580.32)					9,815.94
VALLEY GRAIN	815,120	8,324.01	2,263.59	(2,715.98)		(6,241.38)					1,630.24
TOTAL DIRECT SERVES	73,850,699	754,163.35	205,083.38	(246,070.53)		(565,474.80)					147,701.40

SMELTERS

ALCAN	260,176,346	2,656,920.85	722,509.71			(100,167.89)	409,798.73	(284,238.42)	513,371.04		3,918,194.02
CENTURY	315,904,046	3,226,012.12	877,265.54			(121,623.06)	536,745.87	(1,409,001.38)	672,404.46		3,781,803.55
SMELTERS TOTAL	576,080,392	5,882,932.97	1,599,775.25	-	-	(221,790.95)	946,544.60	(1,693,239.80)	1,185,775.50		7,699,997.57

TOTAL ALL 649,931,091 \$ 6,637,096.32 \$ 1,804,858.63 \$ (246,070.53) \$ - \$ (565,474.80) \$ (221,790.95) \$ 946,544.60 \$ (1,693,239.80) \$ 1,185,775.50 \$ 7,847,698.97

DIFFERENCES IN KWH

THIS REPORT 649,931,091
 POWER COST ANALYSIS 663,952,805
 (14,021,714)

DOMTAR BACKUP KWH 13,343,000
 ALCAN BACKUP KWH 637,373
 CENTURY BACKUP KWH 41,341
 14,021,714

DEC 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,688,260	17,211.81	3,930.27	(5,625.28)		(12,140.28)					3,378.52
ALCOA AUTO CASTINGS	180,570	1,840.91	420.37	(601.66)		(1,298.48)					361.14
ALERIS INTERNATIONAL	14,288,820	145,674.52	33,264.37	(47,610.35)		(102,750.90)					28,577.64
ALLIED RESOURCES	3,190,170	32,523.78	7,426.72	(10,629.65)		(22,940.51)					6,380.34
ARMSTRONG COAL	869,750	8,867.10	2,024.78	(2,898.01)		(6,254.37)					1,739.50
ARMSTRONG DOCK	1,505,790	15,351.53	3,505.48	(5,017.29)		(10,828.14)					3,011.58
ARMSTRONG-EQUALITY	852,920	8,695.52	1,985.60	(2,841.93)		(6,133.35)					1,705.84
DOMTAR PAPER	13,572,969	138,376.42	31,597.87	(45,225.13)		(97,603.22)					27,145.94
DOTIKI (WEBSTER CO)	548,660	5,593.59	1,277.28	(1,828.14)		(3,945.41)					1,097.32
HOPKINS CO COAL	81,000	825.80	188.57	(269.89)		(582.48)					162.00
KBI ALLOYS	646,610	6,592.19	1,505.31	(2,154.50)		(4,649.78)					1,293.22
KIMBERLY CLARK	25,443,420	259,395.67	59,232.28	(84,777.48)		(182,963.63)					50,886.84
KMMC LLC	79,830	813.87	185.84	(265.99)		(574.06)					159.66
MIDWAY MINE & PREP PLANT	1,603,330	16,345.95	3,732.55	(5,342.30)		(11,529.54)					3,206.66
PATRIOT COAL	2,123,850	21,652.65	4,944.32	(7,076.67)		(15,272.60)					4,247.70
ROLL COATER	1,020,050	10,399.41	2,374.68	(3,398.81)		(7,335.18)					2,040.10
SOUTHWIRE	3,781,090	38,548.21	8,802.38	(12,598.59)		(27,189.82)					7,562.18
TYSON	5,544,610	56,527.30	12,907.85	(18,474.64)		(39,871.29)					11,089.22
VALLEY GRAIN	929,670	9,477.99	2,164.27	(3,097.66)		(6,685.26)					1,859.34
TOTAL DIRECT SERVES	77,951,369	794,714.22	181,470.79	(259,733.97)		(560,548.30)					155,902.74

SMELTERS

ALCAN	270,710,388	2,759,892.41	630,213.78				(155,929.18)	419,752.39	(397,653.85)	513,371.04	3,769,646.59
CENTURY	335,652,890	3,421,981.22	781,399.93				(193,336.06)	549,783.01	(2,234,970.86)	672,404.46	2,997,261.70
SMELTERS TOTAL	606,363,278	6,181,873.63	1,411,613.71	-	-	-	(349,265.24)	969,535.40	(2,632,624.71)	1,185,775.50	6,766,908.29

TOTAL ALL	684,314,647	\$ 6,976,587.85	\$ 1,593,084.50	\$ (259,733.97)	\$ -	\$ (560,548.30)	\$ (349,265.24)	\$ 969,535.40	\$ (2,632,624.71)	\$ 1,185,775.50	\$ 6,922,811.03
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DIFFERENCES IN KWH

THIS REPORT	684,314,647
POWER COST ANALYSIS	689,004,599
	(4,689,952)

DOMTAR BACKUP KWH	3,493,000
ALCAN BACKUP KWH	1,188,675
CENTURY BACKUP KWH	8,277
	4,689,952

FEB
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,912,920	19,322.40	3,640.29	(6,634.01)	-	(12,502.84)					3,825.84
ALCOA AUTO CASTINGS	152,680	1,542.02	290.51	(529.42)		(997.79)					305.32
ALERIS INTERNATIONAL	13,240,430	133,741.58	25,196.54	(45,917.81)		(86,539.45)					26,480.86
ALLIED RESOURCES	3,121,400	31,529.26	5,940.02	(10,825.02)		(20,401.46)					6,242.80
ARMSTRONG COAL	805,300	8,134.34	1,532.49	(2,792.78)		(5,263.45)					1,610.60
ARMSTRONG DOCK	2,011,600	20,319.17	3,828.07	(6,976.23)		(13,147.81)					4,023.20
ARMSTRONG-EQUALITY	1,037,910	10,483.93	1,975.14	(3,599.47)		(6,783.78)					2,075.82
DOMTAR PAPER	11,557,128	116,738.55	21,993.21	(40,080.12)		(75,537.38)					23,114.26
DOTIKI (WEBSTER CO)	504,570	5,096.66	960.20	(1,749.85)		(3,297.87)					1,009.14
HOPKINS CO COAL	60,300	609.09	114.75	(209.12)		(394.12)					120.60
KBI ALLOYS	702,280	7,093.73	1,336.44	(2,435.51)		(4,590.10)					1,404.56
KIMBERLY CLARK	22,905,420	231,367.65	43,589.01	(79,436.00)		(149,709.82)					45,810.84
KMMC LLC	69,810	705.15	132.85	(242.10)		(456.28)					139.62
MIDWAY MINE & PREP PLANT	1,737,120	17,546.65	3,305.74	(6,024.33)		(11,353.82)					3,474.24
PATRIOT COAL	2,132,950	21,544.93	4,059.00	(7,397.07)		(13,940.96)					4,265.90
ROLL COATER	1,437,250	14,517.66	2,735.09	(4,984.38)		(9,393.87)					2,874.50
SOUTHWIRE	3,680,940	37,181.17	7,004.83	(12,765.50)		(24,058.62)					7,361.88
TYSON	4,785,950	48,342.88	9,107.66	(16,597.67)		(31,280.97)					9,571.90
VALLEY GRAIN	895,562	9,046.07	1,704.25	(3,105.81)		(5,853.39)					1,791.12
TOTAL DIRECT SERVES	72,751,500	734,862.89	138,446.09	(252,302.20)		(475,503.78)					145,503.00
SMELTERS											
ALCAN	242,273,245	2,447,202.05	461,045.98				(282,248.33)	388,593.10	(219,319.30)	513,371.04	3,308,644.54
CENTURY	292,836,486	2,957,941.35	557,267.83				(341,154.51)	508,971.10	(1,434,291.85)	672,404.46	2,921,138.38
SMELTERS TOTAL	535,109,731	5,405,143.40	1,018,313.81	-	-	-	(623,402.84)	897,564.20	(1,653,611.15)	1,185,775.50	6,229,782.92
TOTAL ALL	607,861,231	\$ 6,140,006.29	\$ 1,156,759.90	\$ (252,302.20)	\$ -	\$ (475,503.78)	\$ (623,402.84)	\$ 897,564.20	\$ (1,653,611.15)	\$ 1,185,775.50	\$ 6,375,285.92

DIFFERENCES IN KWH

THIS REPORT	607,861,231
POWER COST ANALYSIS	609,173,823
	(1,312,592)
	-
DOMTAR BACKUP KWH	724,000
ALCAN BACKUP KWH	588,592
CENTURY BACKUP KWH	-
	1,312,592

MARCH
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,223,030	27,245.46	4,481.63	(7,709.47)		(19,571.56)					4,446.06
ALCOA AUTO CASTINGS	152,800	1,872.72	308.04	(529.91)		(1,345.25)					305.60
ALERIS INTERNATIONAL	14,551,970	178,348.94	29,336.77	(50,466.23)		(128,115.54)					29,103.94
ALLIED RESOURCES	3,242,712	39,742.68	6,537.31	(11,245.73)		(28,548.84)					6,485.42
ARMSTRONG COAL	863,884	10,587.76	1,741.59	(2,995.95)	-	(7,605.63)					1,727.77
ARMSTRONG DOCK	1,703,050	20,872.58	3,433.35	(5,908.18)		(14,993.65)					3,408.10
ARMSTRONG-EQUALITY	1,266,680	15,524.43	2,553.63	(4,392.85)		(11,151.85)					2,533.36
DOMTAR PAPER	14,328,101	175,605.21	28,885.45	(49,689.85)	-	(126,144.81)					28,656.20
DOTIKI (WEBSTER CO)	561,679	6,883.94	1,132.34	(1,947.90)		(4,945.02)					1,123.36
HOPKINS CO COAL	150,520	1,844.77	303.45	(522.00)	-	(1,325.18)					301.04
KBI ALLOYS	794,810	9,741.19	1,602.34	(2,756.40)		(6,997.51)					1,589.62
KIMBERLY CLARK	25,095,060	307,565.06	50,591.64	(87,029.67)		(220,936.91)					50,190.12
KMMC LLC	63,410	777.15	127.83	(219.91)		(558.25)					126.82
MIDWAY MINE & PREP PLANT	1,966,732	24,104.27	3,964.93	(6,820.63)		(17,315.11)					3,933.46
PATRIOT COAL	2,471,646	30,292.49	4,982.84	(8,571.67)		(21,760.37)					4,943.29
ROLL COATER	1,545,190	18,937.85	3,115.10	(5,358.72)		(13,603.85)					3,090.38
SOUTHWIRE	4,159,430	50,977.97	8,385.41	(14,424.90)		(36,619.62)					8,318.86
TYSON	5,650,910	69,257.55	11,392.23	(19,597.36)		(49,750.60)					11,301.82
VALLEY GRAIN	968,690	11,872.26	1,952.88	(3,359.42)		(8,528.34)					1,937.38
TOTAL DIRECT SERVES	81,760,304	1,002,054.28	164,828.76	(283,544.75)		(719,817.69)					163,520.60

SMELTERS

ALCAN	270,978,535	3,321,112.93	546,292.73			(1,524,777.13)	419,319.62	(313,421.48)	513,371.04		2,961,897.71
CENTURY	341,101,402	4,180,538.79	687,660.43			(1,895,301.19)	549,216.18	(1,294,044.04)	672,404.46		2,900,474.63
SMELTERS TOTAL	612,079,937	7,501,651.72	1,233,953.16	-	-	(3,420,078.32)	968,535.80	(1,607,465.52)	1,185,775.50		5,862,372.34

TOTAL ALL 693,840,241 \$ 8,503,706.00 \$ 1,398,781.92 \$ (283,544.75) \$ - \$ (719,817.69) \$ (3,420,078.32) \$ 968,535.80 \$ (1,607,465.52) \$ 1,185,775.50 \$ 6,025,892.94

DIFFERENCES IN KWH

THIS REPORT 693,840,241
POWER COST ANALYSIS 694,575,843
(735,602)

DOMTAR BACKUP KWH 66,000
ALCAN BACKUP KWH 668,775
CENTURY BACKUP KWH 826
735,601

APRIL
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,119,690	20,963.73	5,021.55	(7,412.56)		(14,333.34)					4,239.38
ALCOA AUTO CASTINGS	95,882	948.27	227.14	(335.30)		(648.35)					191.76
ALERIS INTERNATIONAL	14,859,730	146,962.73	35,202.70	(51,964.48)		(100,481.49)					29,719.46
ALLIED RESOURCES	2,651,320	26,221.55	6,280.98	(9,271.67)		(17,928.22)					5,302.64
ARMSTRONG COAL	690,800	6,832.01	1,636.51	(2,415.73)		(4,671.19)					1,381.60
ARMSTRONG DOCK	1,140,309	11,277.66	2,701.39	(3,987.66)	-	(7,710.77)					2,280.62
ARMSTRONG-EQUALITY	1,299,243	12,849.51	3,077.91	(4,543.45)	-	(8,785.48)					2,598.49
DOMTAR PAPER	11,648,707	115,205.71	27,595.79	(40,735.53)		(78,768.56)					23,297.41
DOTIKI (WEBSTER CO)	542,930	5,369.58	1,286.20	(1,898.63)		(3,671.29)					1,085.86
HOPKINS CO COAL	163,190	1,613.95	386.60	(570.68)		(1,103.49)					326.38
KBI ALLOYS	759,940	7,515.81	1,800.30	(2,657.51)		(5,138.72)					1,519.88
KIMBERLY CLARK	23,382,240	231,250.35	55,392.53	(81,767.69)		(158,110.71)					46,764.48
KMMC LLC	49,070	485.30	116.25	(171.60)		(331.81)					98.14
MIDWAY MINE & PREP PLANT	1,646,400	16,282.90	3,900.32	(5,757.46)	-	(11,132.96)					3,292.80
PATRIOT COAL	2,158,689	21,349.43	5,113.93	(7,548.94)		(14,597.04)					4,317.38
ROLL COATER	1,284,860	12,707.27	3,043.83	(4,493.16)		(8,688.22)					2,569.72
SOUTHWIRE	3,950,100	39,066.49	9,357.79	(13,813.50)		(26,710.58)					7,900.20
TYSON	5,295,120	52,368.74	12,544.14	(18,517.03)		(35,805.61)					10,590.24
VALLEY GRAIN	879,440	8,697.66	2,083.39	(3,075.40)		(5,946.77)					1,758.88
TOTAL DIRECT SERVES	74,617,660	737,968.65	176,769.25	(260,937.98)		(504,564.60)					149,235.32
SMELTERS											
ALCAN	262,349,765	2,595,540.70	621,654.86			(301,799.91)	409,365.96	(291,692.38)	513,371.04		3,546,440.27
CENTURY	333,754,882	3,305,123.18	791,370.56			(384,262.68)	538,179.04	(687,087.84)	672,404.46		4,233,706.70
SMELTERS TOTAL	596,104,647	5,900,663.88	1,413,025.42	-	-	(686,082.59)	945,545.00	(978,780.22)	1,185,775.50		7,780,146.97
TOTAL ALL	670,722,307	\$ 6,638,632.51	\$ 1,589,794.67	\$ (260,937.98)	\$ -	\$ (504,564.60)	\$ (686,082.59)	\$ 945,545.00	\$ (978,780.22)	\$ 1,185,775.50	\$ 7,929,382.29

DIFFERENCES IN KWH

THIS REPORT	670,722,307
POWER COST ANALYSIS	674,980,221
	(4,257,914)
	-
DOMTAR BACKUP KWH	3,589,175
ALCAN BACKUP KWH	660,096
CENTURY BACKUP KWH	8,640
	4,257,911

note: adjustments were made to revise March on Alcan 21 kwh and Century -23 kwh.
also included adjustments on the unwind factors.

MAY
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,292,440	26,748.19	4,007.19	(8,016.66)		(18,153.84)					4,584.88
ALCOA AUTO CASTINGS	86,100	1,004.61	150.50	(301.09)		(681.82)					172.20
ALERIS INTERNATIONAL	14,735,430	171,933.00	25,757.53	(51,529.80)		(116,689.87)					29,470.86
ALLIED RESOURCES	2,925,746	34,137.60	5,114.20	(10,231.33)		(23,168.98)					5,851.49
ARMSTRONG COAL	580,120	6,768.84	1,014.05	(2,028.68)		(4,593.97)					1,160.24
ARMSTRONG DOCK	1,194,260	13,934.63	2,087.57	(4,176.33)		(9,457.35)					2,388.52
ARMSTRONG-EQUALITY	1,198,090	13,979.31	2,094.26	(4,189.72)		(9,487.67)					2,386.18
ARMSTRONG-LEWIS CREEK	43,800	511.06	76.56	(153.17)		(346.85)					87.60
DOMTAR PAPER	18,001,414	210,040.50	31,466.47	(62,950.94)		(142,553.20)					36,002.83
DOTIKI (WEBSTER CO)	588,120	6,628.82	993.07	(1,986.72)		(4,498.93)					1,136.24
HOPKINS CO COAL	165,360	1,929.42	289.05	(578.26)		(1,309.49)					330.72
KBI ALLOYS	693,950	8,097.01	1,213.02	(2,426.74)	-	(5,495.39)					1,387.90
KIMBERLY CLARK	23,913,480	279,022.48	41,800.76	(83,625.44)		(189,370.84)					47,826.96
KMMC LLC	45,860	535.09	80.16	(160.37)		(363.16)					91.72
MIDWAY MINE & PREP PLANT	1,506,660	17,579.71	2,633.64	(5,268.79)		(11,931.24)					3,013.32
PATRIOT COAL	2,062,060	24,060.12	3,604.48	(7,211.02)		(16,329.46)					4,124.12
ROLL COATER	1,449,910	16,917.55	2,534.44	(5,070.34)		(11,481.83)					2,899.82
SOUTHWIRE	4,298,870	50,159.22	7,514.42	(15,033.15)		(34,042.75)					8,597.74
TYSON	6,187,500	72,195.75	10,815.75	(21,637.69)		(48,998.81)					12,375.00
VALLEY GRAIN	982,610	11,465.09	1,717.60	(3,436.19)		(7,781.28)					1,965.22
TOTAL DIRECT SERVES	82,931,780	967,648.00	144,964.72	(290,012.43)		(656,736.73)					165,863.56

SMELTERS

ALCAN	269,481,480	3,144,309.91	471,053.63				(349,248.00)	419,752.39	(291,077.95)	513,371.04	3,908,161.02
CENTURY	344,307,042	4,017,374.56	601,848.71				(446,221.93)	549,783.01	(617,241.77)	672,404.46	4,777,947.04
SMELTERS TOTAL	613,788,522	7,161,684.47	1,072,902.34	-	-	-	(795,469.93)	969,535.40	(908,319.72)	1,185,775.50	8,686,108.06

TOTAL ALL 696,720,302 \$ 8,129,332.47 \$ 1,217,867.06 \$ (290,012.43) \$ - \$ (656,736.73) \$ (795,469.93) \$ 969,535.40 \$ (908,319.72) \$ 1,185,775.50 \$ 8,851,971.62

DIFFERENCES IN KWH

THIS REPORT 696,720,302
POWER COST ANALYSIS 699,278,494
 (2,558,192)

-
DOMTAR BACKUP KWH 2,098,085
ALCAN BACKUP KWH 377,386
CENTURY BACKUP KWH 82,722
 2,558,193

JUNE
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,409,753	(2,508.55)	5,503.88	(8,426.91)		(14,357.31)					(19,788.89)
ALCOA AUTO CASTINGS	82,450	(85.83)	188.32	(288.33)		(491.24)					(677.08)
ALERIS INTERNATIONAL	14,533,796	(15,129.68)	33,195.19	(50,824.68)		(86,592.36)					(119,351.53)
ALLIED RESOURCES	2,692,480	(2,802.87)	6,149.62	(9,415.60)		(16,041.80)					(22,110.65)
ARMSTRONG COAL	522,110	(543.52)	1,192.50	(1,825.82)		(3,110.73)					(4,287.57)
ARMSTRONG DOCK	1,339,970	(1,394.91)	3,060.49	(4,685.88)		(7,983.53)					(11,003.83)
ARMSTRONG-EQUALITY	1,233,960	(1,284.55)	2,818.36	(4,315.16)		(7,351.93)					(10,133.28)
ARMSTRONG-LEWIS CREEK	258,440	(269.04)	590.28	(903.76)		(1,539.79)					(2,122.31)
DOMTAR PAPER	16,895,167	(17,587.87)	38,588.56	(59,082.40)		(100,661.41)					(138,743.12)
DOTIKI (WEBSTER CO)	536,750	(558.76)	1,225.94	(1,877.01)		(3,197.96)					(4,407.79)
HOPKINS CO COAL	105,670	(110.00)	241.35	(389.53)		(629.58)					(867.76)
KBI ALLOYS	779,480	(811.44)	1,780.33	(2,725.84)		(4,644.14)					(6,401.09)
KIMBERLY CLARK	24,842,740	(25,861.29)	56,740.82	(86,875.06)		(148,013.05)					(204,008.58)
KMMC LLC	41,190	(42.88)	94.08	(144.04)		(245.41)					(338.25)
MIDWAY MINE & PREP PLANT	1,516,850	(1,579.04)	3,464.49	(5,304.42)		(9,037.40)					(12,456.37)
PATRIOT COAL	1,985,970	(2,067.39)	4,535.96	(6,944.94)		(11,832.42)					(16,308.79)
ROLL COATER	1,735,290	(1,806.44)	3,963.40	(6,068.31)		(10,338.85)					(14,250.20)
SOUTHWIRE	4,073,400	(4,240.41)	9,303.65	(14,244.68)		(24,269.32)					(33,450.76)
TYSON	6,502,960	(6,769.58)	14,852.76	(22,740.85)		(38,744.64)					(53,402.31)
VALLEY GRAIN	873,439	(909.25)	1,994.93	(3,054.42)		(5,203.94)					(7,172.68)
TOTAL DIRECT SERVES	82,961,865	(86,363.30)	189,484.91	(290,117.64)		(494,286.81)					(681,282.84)

SMELTERS

ALCAN	258,611,101	(269,214.16)	590,667.75				(269,989.99)	409,365.96	(370,176.95)	513,371.04	604,023.65
CENTURY	328,624,762	(342,098.38)	750,578.96				(343,084.25)	536,179.04	(828,198.11)	672,404.46	445,781.72
SMELTERS TOTAL	587,235,863	(611,312.54)	1,341,246.71	-	-	-	(613,074.24)	945,545.00	(1,198,375.06)	1,185,775.50	1,049,805.37

TOTAL ALL 670,197,728 \$ (697,675.84) \$ 1,530,731.62 \$ (290,117.64) \$ - \$ (494,286.81) \$ (613,074.24) \$ 945,545.00 \$ (1,198,375.06) \$ 1,185,775.50 \$ 368,522.53

DIFFERENCES IN KWH

THIS REPORT	670,197,728
POWER COST ANALYSIS	671,583,951
	(1,386,223)
DOMTAR BACKUP KWH	1,228,086
ALCAN BACKUP KWH	158,138
CENTURY BACKUP KWH	-
	1,386,224

JULY
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,262,620	927.67	4,771.87	(7,910.12)		(11,844.82)					(14,055.40)
ALCOA AUTO CASTINGS	67,480	27.67	142.32	(235.91)		(353.27)					(419.19)
ALERIS INTERNATIONAL	14,837,160	6,083.24	31,291.57	(51,870.71)		(77,672.54)					(92,168.44)
ALLIED RESOURCES	2,368,287	971.00	4,994.72	(8,279.53)		(12,397.99)					(14,711.80)
ARMSTRONG COAL	584,660	231.51	1,190.87	(1,974.05)		(2,956.00)					(3,507.67)
ARMSTRONG DOCK	1,529,540	627.11	3,225.80	(5,347.27)		(8,007.14)					(9,501.50)
ARMSTRONG-EQUALITY	1,409,740	577.99	2,973.14	(4,928.45)		(7,379.98)					(8,757.30)
ARMSTRONG-LEWIS CREEK	315,680	129.43	665.77	(1,103.62)		(1,652.58)					(1,961.00)
DOMTAR PAPER	17,856,000	7,320.96	37,658.30	(62,424.58)		(93,476.15)					(110,921.47)
DOTIKI (WEBSTER CO)	560,140	229.66	1,181.34	(1,958.25)		(2,932.34)					(3,479.59)
HOPKINS CO COAL	184,000	75.44	388.06	(643.26)		(963.25)					(1,143.01)
KBI ALLOYS	733,980	300.93	1,547.96	(2,565.99)		(3,842.38)					(4,559.48)
KIMBERLY CLARK	26,001,230	10,660.50	54,836.59	(90,900.30)	-	(136,116.43)					(161,519.64)
KMMC LLC	45,420	18.62	95.79	(158.79)		(237.77)					(282.15)
MIDWAY MINE & PREP PLANT	1,641,431	672.99	3,461.78	(5,738.44)		(8,592.90)					(10,196.57)
PATRIOT COAL	1,811,370	742.66	3,820.18	(6,332.55)	-	(9,482.52)					(11,252.23)
ROLL COATER	1,738,540	712.80	3,666.58	(6,077.94)		(9,101.25)					(10,799.81)
SOUTHWIRE	4,108,470	1,684.47	8,664.76	(14,363.21)		(21,507.84)					(25,521.82)
TYSON	6,310,430	2,587.28	13,308.70	(22,061.26)		(33,035.11)					(39,200.39)
VALLEY GRAIN	969,640	397.55	2,044.97	(3,389.86)		(5,076.06)					(6,023.40)

TOTAL DIRECT SERVES 85,315,818 34,979.48 179,931.07 (298,264.09) (446,628.32) - (529,981.86)

SMELTERS

ALCAN	267,008,427	109,473.46	563,120.77			(12,282.39)	419,752.39	(548,214.14)	513,371.04		1,045,221.13
CENTURY	341,324,029	139,942.85	719,852.38			(15,700.91)	549,783.01	(1,255,712.96)	672,404.46		810,566.83
SMELTERS TOTAL	608,332,456	249,416.31	1,282,973.15	-	-	(27,983.30)	969,535.40	(1,803,927.10)	1,185,775.50		1,855,789.96

TOTAL ALL 693,648,274 \$ 284,395.79 \$ 1,462,904.22 \$ (298,264.09) \$ - \$ (446,628.32) \$ (27,983.30) \$ 969,535.40 \$ (1,803,927.10) \$ 1,185,775.50 \$ 1,325,808.10

DIFFERENCES IN KWH

THIS REPORT	693,648,274
POWER COST ANALYSIS	697,021,776
	(3,373,502)
	-
DOMTAR BACKUP KWH	3,238,206
ALCAN BACKUP KWH	132,130
CENTURY BACKUP KWH	3,166
	3,373,502

AUGUST
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,358,140	2,858.07	5,190.27	(8,244.06)		(14,453.05)					(14,648.77)
ALCOA AUTO CASTINGS	80,280	97.30	176.70	(280.66)		(492.04)					(498.70)
ALERIS INTERNATIONAL	15,223,220	18,450.54	33,508.31	(53,220.38)		(93,303.11)					(94,566.64)
ALLIED RESOURCES	3,334,560	4,041.49	7,339.37	(11,657.62)		(20,437.53)					(20,714.29)
ARMSTRONG COAL	599,630	726.75	1,319.79	(2,096.31)		(3,675.13)					(3,724.90)
ARMSTRONG DOCK	1,799,340	2,180.80	3,960.35	(6,290.49)		(11,028.16)					(11,177.50)
ARMSTRONG-EQUALITY	1,551,560	1,880.49	3,414.98	(5,424.25)		(9,509.51)					(9,638.29)
ARMSTRONG-LEWIS CREEK	316,160	383.19	695.87	(1,105.30)		(1,937.75)					(1,963.99)
DOMTAR PAPER	15,857,192	19,218.92	34,901.68	(55,436.74)		(97,188.73)					(98,504.87)
DOTIKI (WEBSTER CO)	569,940	690.77	1,254.44	(1,992.51)		(3,493.17)					(3,540.47)
HOPKINS CO COAL	175,950	213.25	387.27	(615.12)		(1,078.40)					(1,093.00)
KBI ALLOYS	784,730	951.09	1,727.19	(2,743.42)		(4,809.60)					(4,874.74)
KIMBERLY CLARK	25,265,220	30,621.45	55,608.75	(88,327.21)		(154,850.54)					(156,947.55)
KMMC LLC	34,070	41.29	74.99	(119.11)		(208.81)					(211.64)
MIDWAY MINE & PREP PLANT	1,818,270	2,203.74	4,002.01	(6,356.67)		(11,144.17)					(11,295.09)
PATRIOT COAL	2,265,010	2,745.19	4,985.29	(7,918.47)		(13,882.25)					(14,070.24)
ROLL COATER	1,781,110	2,158.71	3,920.22	(6,226.76)		(10,916.43)					(11,064.26)
SOUTHWIRE	4,154,830	5,035.65	9,144.78	(14,525.29)		(25,464.94)					(25,809.80)
TYSON	6,357,280	7,705.02	13,992.37	(22,225.05)		(38,963.76)					(39,491.42)
VALLEY GRAIN	1,024,670	1,241.90	2,255.30	(3,582.25)		(6,280.20)					(6,365.25)
TOTAL DIRECT SERVES	85,351,162	103,445.61	187,857.93	(298,387.67)		(523,117.28)					(530,201.41)

SMELTERS

ALCAN	267,672,980	324,419.65	589,148.23			(368,585.69)	419,752.39	(594,190.41)	513,371.04		883,915.21
CENTURY	339,369,790	411,316.19	746,952.91			(467,312.20)	549,783.01	(932,174.87)	672,404.46		980,969.50
SMELTERS TOTAL	607,042,770	735,735.84	1,336,101.14			(835,897.89)	969,535.40	(1,526,365.28)	1,185,775.50		1,864,884.71

TOTAL ALL

692,393,932	\$ 839,181.45	\$ 1,523,959.07	\$ (298,387.67)	\$ -	\$ (523,117.28)	\$ (835,897.89)	\$ 969,535.40	\$ (1,526,365.28)	\$ 1,185,775.50	\$ 1,334,683.30
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DIFFERENCES IN KWH

THIS REPORT	692,393,932
POWER COST ANALYSIS	696,814,608
	(4,420,676)

DOMTAR BACKUP KWH	1,665,678
ALCAN BACKUP KWH	2,752,473
CENTURY BACKUP KWH	2,525
	4,420,676

SEPT
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,264,920	3,567.25	4,357.71	(7,918.16)		(14,076.48)	\$ (2,357.78)				(16,427.46)
ALCOA AUTO CASTINGS	77,260	121.68	148.65	(270.10)		(480.17)	\$ -80.43				(560.37)
ALERIS INTERNATIONAL	14,885,670	23,444.93	28,640.03	(52,040.30)		(92,514.44)	\$ -15495.98				(107,965.76)
ALLIED RESOURCES	2,907,930	4,579.99	5,594.86	(10,166.12)		(18,072.79)	\$ (3,027.16)				(21,091.22)
ARMSTRONG COAL	518,340	816.39	997.29	(1,812.12)		(3,221.49)	\$ (539.59)				(3,759.52)
ARMSTRONG DOCK	1,821,420	2,868.74	3,504.41	(6,367.68)		(11,320.13)	\$ (1,896.10)				(13,210.76)
ARMSTRONG-EQUALITY	1,445,230	2,276.24	2,780.62	(5,052.52)		(8,982.11)	\$ (1,504.48)				(10,482.25)
ARMSTRONG-LEWIS CREEK	274,060	431.64	527.29	(958.11)		(1,703.28)	\$ (285.30)				(1,987.76)
DOMTAR PAPER	17,023,007	26,811.24	32,752.27	(59,512.43)		(105,798.00)	\$ (17,720.95)				(123,467.87)
DOTIKI (WEBSTER CO)	547,630	862.52	1,053.64	(1,914.51)		(3,403.53)	\$ (570.08)				(3,971.96)
HOPKINS CO COAL	173,850	273.81	334.49	(607.78)		(1,080.48)	\$ (180.98)				(1,260.94)
KBI ALLOYS	534,510	841.85	1,028.40	(1,868.65)		(3,321.98)	\$ (556.42)				(3,876.80)
KIMBERLY CLARK	25,152,190	39,614.70	48,392.81	(87,932.06)	-	(156,320.85)	\$ (26,183.43)				(182,428.83)
KMMC LLC	29,890	47.08	57.51	(104.50)		(185.77)	\$ (31.12)				(216.80)
MIDWAY MINE & PREP PLANT	1,709,000	2,691.68	3,288.12	(5,974.66)		(10,621.45)	\$ (1,779.07)				(12,395.38)
PATRIOT COAL	2,102,370	3,311.23	4,044.96	(7,349.89)	-	(13,066.22)	\$ (2,188.57)				(15,248.49)
ROLL COATER	1,951,430	3,073.50	3,754.55	(6,822.20)		(12,128.13)	\$ (2,031.44)				(14,153.72)
SOUTHWIRE	4,107,040	6,468.59	7,901.94	(14,358.21)		(25,525.25)	\$ (4,275.43)				(29,788.36)
TYSON	5,781,717	9,106.20	11,124.02	(20,212.88)		(35,933.36)	\$ (6,018.77)				(41,934.79)
VALLEY GRAIN	1,079,440	1,700.12	2,076.84	(3,773.72)		(6,708.72)	\$ (1,123.70)				(7,829.18)
TOTAL DIRECT SERVES	84,386,904	132,909.38	162,360.41	(295,016.60)		(524,464.63)	(87,846.78)				(612,058.22)
SMELTERS											
ALCAN	259,283,857	408,372.07	498,862.14				(118,233.44)	409,365.96	(324,557.87)	513,371.04	1,387,179.90
CENTURY	329,105,264	518,340.79	633,198.53				(150,072.00)	536,179.04	(496,055.31)	672,404.46	1,713,995.51
SMELTERS TOTAL	588,389,121	926,712.86	1,132,060.67	-	-	-	(268,305.44)	945,545.00	(820,613.18)	1,185,775.50	3,101,175.41
TOTAL ALL	672,776,025	\$ 1,059,622.24	\$ 1,294,421.08	\$ (295,016.60)	\$ -	\$ (524,464.63)	\$ (356,152.22)	\$ 945,545.00	\$ (820,613.18)	\$ 1,185,775.50	\$ 2,489,117.19

DIFFERENCES IN KWH

THIS REPORT	672,776,025
POWER COST ANALYSIS	698,546,224
	(25,770,199)
	-
DOMTAR BACKUP KWH	22,534,464
ALCAN BACKUP KWH	3,226,698
CENTURY BACKUP KWH	9,038
	25,770,200

OCT
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,206,760	1,849.26	5,346.98	(7,714.83)		(13,189.80)	\$ (2,297.24)				(16,005.63)
ALCOA AUTO CASTINGS	81,870	68.61	198.37	(286.22)	-	(489.34)	(85.23)				(593.81)
ALERIS INTERNATIONAL	15,341,840	12,856.46	37,173.28	(53,635.07)		(91,698.18)	(15,970.86)				(111,274.37)
ALLIED RESOURCES	3,004,330	2,517.63	7,279.49	(10,503.14)		(17,956.88)	\$ (3,127.51)				(21,790.41)
ARMSTRONG COAL	480,830	402.94	1,165.05	(1,680.98)		(2,873.93)	\$ (500.54)				(3,487.46)
ARMSTRONG DOCK	2,327,700	1,950.61	5,640.02	(8,137.64)	-	(13,912.66)	\$ (2,423.14)				(16,882.81)
ARMSTRONG-EQUALITY	1,391,200	1,165.83	3,370.88	(4,863.64)	-	(8,315.20)	\$ (1,448.24)				(10,090.37)
ARMSTRONG-LEWIS CREEK	314,990	263.96	763.22	(1,101.21)		(1,882.69)	\$ (327.90)				(2,284.62)
DOMTAR PAPER	16,532,099	13,853.90	40,057.28	(57,796.22)		(98,812.35)	\$ (17,209.92)				(119,907.31)
DOTIKI (WEBSTER CO)	561,520	470.55	1,360.56	(1,963.07)		(3,356.20)	\$ (584.54)				(4,072.70)
HOPKINS CO COAL	240,050	201.16	581.64	(839.21)	-	(1,434.78)	\$ (249.89)				(1,741.08)
KBI ALLOYS	625,710	524.34	1,516.10	(2,187.48)		(3,739.87)	\$ (651.36)				(4,538.27)
KIMBERLY CLARK	25,665,530	21,507.70	62,187.58	(89,726.69)		(153,402.87)	\$ (26,717.82)				(186,152.10)
KMMC LLC	39,440	33.05	95.56	(137.88)		(235.73)	\$ (41.06)				(286.06)
MIDWAY MINE & PREP PLANT	1,944,050	1,629.11	4,710.43	(6,796.40)		(11,619.58)	\$ (2,023.76)				(14,100.20)
PATRIOT COAL	2,164,640	1,813.97	5,244.92	(7,567.58)	-	(12,938.05)	\$ (2,253.39)				(15,700.13)
ROLL COATER	1,505,150	1,261.32	3,646.98	(5,262.00)		(8,996.29)	\$ (1,566.86)				(10,916.85)
SOUTHWIRE	4,275,560	3,582.92	10,359.68	(14,947.36)		(25,555.02)	\$ (4,450.86)				(31,010.64)
TYSON	5,593,340	4,687.22	13,552.66	(19,554.32)		(33,431.39)	\$ (5,822.67)				(40,568.50)
VALLEY GRAIN	1,141,830	956.85	2,766.65	(3,991.84)		(6,824.71)	\$ (1,188.65)				(8,281.70)
TOTAL DIRECT SERVES	85,438,439	71,597.39	207,017.33	(298,692.78)		(510,665.52)	(88,941.44)				(619,685.02)

SMELTERS

ALCAN	269,552,790	225,885.24	653,126.41				(149,062.69)	419,752.39	(308,144.22)	513,371.04	1,354,928.17
CENTURY	343,909,393	288,196.07	833,292.46				(190,181.89)	549,783.01	(428,470.99)	672,404.46	1,725,023.12
SMELTERS TOTAL	613,462,183	514,081.31	1,486,418.87	-	-	-	(339,244.58)	969,535.40	(736,615.21)	1,185,775.50	3,079,951.29

TOTAL ALL 698,900,622 \$ 585,678.70 \$ 1,693,436.20 \$ (298,692.78) \$ - \$ (510,665.52) \$ (428,186.02) \$ 969,535.40 \$ (736,615.21) \$ 1,185,775.50 \$ 2,460,266.27

DIFFERENCES IN KWH

THIS REPORT 698,900,622
POWER COST ANALYSIS 706,942,747
(8,042,125)

-
DOMTAR BACKUP KWH 4,515,222
ALCAN BACKUP KWH 3,499,342
CENTURY BACKUP KWH 27,560
8,042,124

NOV
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,315,890	(1,317.74)	6,417.33	(8,096.35)		(11,389.55)	\$ (2,410.84)				(16,797.15)
ALCOA AUTO CASTINGS	81,820	(46.56)	226.72	(286.04)		(402.39)	\$ (85.17)				(593.44)
ALERIS INTERNATIONAL	13,679,620	(7,783.70)	37,906.23	(47,823.95)		(67,276.38)	\$ (14,240.48)				(99,218.28)
ALLIED RESOURCES	3,174,380	(1,806.22)	8,796.21	(11,097.63)		(15,611.61)	\$ (3,304.53)				(23,023.78)
ARMSTRONG COAL											-
ARMSTRONG DOCK	1,666,500	(948.24)	4,617.87	(5,826.08)		(8,195.85)	\$ (1,734.83)				(12,087.13)
ARMSTRONG-EQUALITY	834,135	(474.62)	2,311.39	(2,916.14)		(4,102.26)	\$ (868.33)				(6,049.98)
ARMSTRONG-LEWIS CREEK	255,010	(145.10)	706.63	(891.51)		(1,254.14)	\$ (265.47)				(1,849.59)
DOMTAR PAPER	12,250,974	(6,970.80)	33,947.45	(42,829.41)		(60,250.29)	\$ (12,753.26)				(88,856.31)
DOTIKI (WEBSTER CO)	553,760	(315.09)	1,534.47	(1,935.94)		(2,723.40)	\$ (576.46)				(4,016.42)
HOPKINS CO COAL	172,060	(97.90)	476.78	(601.52)		(846.20)	\$ (179.11)				(1,247.95)
KBI ALLOYS	598,340	(340.46)	1,658.00	(2,091.80)		(2,942.63)	\$ (622.87)				(4,339.76)
KIMBERLY CLARK	23,705,030	(13,488.16)	65,686.64	(82,872.78)		(116,581.35)	\$ (24,676.94)				(171,932.59)
KMMC LLC	63,850	(36.33)	176.93	(223.22)		(314.02)	\$ (66.47)				(463.11)
MIDWAY MINE & PREP PLANT	1,856,290	(1,056.23)	5,143.78	(6,489.59)		(9,129.23)	\$ (1,932.40)				(13,463.67)
PATRIOT COAL	2,274,770	(1,294.34)	6,303.39	(7,952.60)		(11,187.32)	\$ (2,368.04)				(16,498.91)
ROLL COATER	1,092,640	(621.71)	3,027.71	(3,819.87)		(5,373.61)	\$ (1,137.44)				(7,924.92)
SOUTHWIRE	4,034,570	(2,295.67)	11,179.79	(14,104.86)		(19,842.01)	\$ (4,199.99)				(29,262.74)
TYSON	5,198,940	(2,958.20)	14,406.26	(18,175.49)		(25,568.39)	\$ (5,412.10)				(37,707.92)
VALLEY GRAIN	1,043,220	(593.59)	2,890.76	(3,647.10)		(5,130.55)	\$ (1,085.99)				(7,566.47)
TOTAL DIRECT SERVES	74,851,799	(42,590.66)	207,414.34	(261,681.88)		(368,121.20)	(77,920.72)				(542,900.12)

SMELTERS

ALCAN	261,282,574	(148,669.78)	724,014.01			(19,596.19)	409,798.73	(212,836.91)	513,371.04		1,266,080.90
CENTURY	340,571,952	(193,785.44)	943,724.88			(25,542.90)	536,745.87	(104,015.87)	672,404.46		1,829,531.00
SMELTERS TOTAL	601,854,526	(342,455.22)	1,667,738.89	-	-	(45,139.09)	946,544.60	(316,852.78)	1,185,775.50		3,095,611.90

TOTAL ALL 676,706,325 \$ (385,045.88) \$ 1,875,153.23 \$ (261,681.88) \$ - \$ (368,121.20) \$ (123,059.81) \$ 946,544.60 \$ (316,852.78) \$1,185,775.50 \$ 2,552,711.78

DIFFERENCES IN KWH

THIS REPORT	676,706,325
POWER COST ANALYSIS	678,782,014
	(2,075,689)
	-
DOMTAR BACKUP KWH	106,278
ALCAN BACKUP KWH	1,888,582
CENTURY BACKUP KWH	80,829
	2,075,689

DEC
2011

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,099,790	2,141.79	4,791.72	(7,340.87)		(12,636.54)	\$ (2,185.88)				(15,229.78)
ALCOA AUTO CASTINGS	105,760	107.88	241.34	(369.74)		(636.46)	\$ (110.10)				(767.08)
ALERIS INTERNATIONAL	12,956,140	13,215.26	29,565.91	(45,294.67)		(77,970.04)	\$ (13,487.34)				(93,970.88)
ALLIED RESOURCES	3,260,370	3,325.58	7,440.16	(11,398.25)		(19,620.91)	\$ (3,394.05)				(23,647.47)
ARMSTRONG COAL	2,492,692	2,542.55	5,688.32	(8,714.45)		(15,001.02)	\$ (2,594.89)				(18,079.49)
ARMSTRONG DOCK											-
ARMSTRONG-EQUALITY	1,305,096	1,331.20	2,978.23	(4,562.62)		(7,854.07)	\$ (1,358.60)				(9,465.86)
ARMSTRONG-LEWIS CREEK	261,920	267.16	597.70	(915.67)		(1,576.24)	\$ (272.68)				(1,899.71)
DOMTAR PAPER	12,376,907	12,624.45	28,244.10	(43,269.67)		(74,484.22)	\$ (12,884.36)				(89,769.70)
DOTIKI (WEBSTER CO)	578,360	589.93	1,319.82	(2,021.95)		(3,480.57)	\$ (602.07)				(4,194.84)
HOPKINS CO COAL	184,100	187.78	420.12	(643.61)		(1,107.92)	\$ (191.65)				(1,335.28)
KBI ALLOYS	586,120	597.84	1,337.53	(2,049.08)	-	(3,527.27)	\$ (610.15)				(4,251.13)
KIMBERLY CLARK	24,621,560	25,113.99	56,186.40	(86,076.97)		(148,172.55)	\$ (25,631.04)				(178,580.17)
KMMC LLC	98,390	100.36	224.53	(343.97)	-	(592.12)	\$ (102.42)				(713.62)
MIDWAY MINE & PREP PLANT	1,889,090	1,928.87	4,310.90	(6,604.26)		(11,368.54)	\$ (1,966.54)				(13,701.57)
PATRIOT COAL	2,240,060	2,284.86	5,111.82	(7,831.25)		(13,480.68)	\$ (2,331.90)				(16,247.15)
ROLL COATER	940,580	959.39	2,146.40	(3,288.27)		(5,660.40)	\$ (979.14)				(6,822.02)
SOUTHWIRE	4,125,890	4,208.41	9,415.28	(14,424.11)		(24,829.61)	\$ (4,295.05)				(29,925.08)
TYSON	4,872,390	4,969.84	11,118.79	(17,033.88)		(29,322.04)	\$ (5,072.16)				(35,339.45)
VALLEY GRAIN	1,136,620	1,159.35	2,593.77	(3,973.62)		(6,840.18)	\$ (1,183.22)				(8,243.90)
TOTAL DIRECT SERVES	76,131,835	77,654.49	173,732.84	(266,156.91)		(458,161.38)	(79,253.22)				(552,184.18)

SMELTERS

ALCAN	269,318,302	274,704.67	614,584.37				86,451.18	419,752.39	(140,648.92)	513,371.04	1,768,214.73
CENTURY	356,329,162	363,455.74	813,143.15				114,381.66	549,783.01		672,404.46	2,513,168.02
SMELTERS TOTAL	625,647,464	638,160.41	1,427,727.52	-	-	-	200,832.84	969,535.40	(140,648.92)	1,185,775.50	4,281,382.75

TOTAL ALL

701,779,299 \$ 715,814.90 \$ 1,601,460.36 \$ (266,156.91) \$ - \$ (458,161.38) \$ 121,579.62 \$ 969,535.40 \$ (140,648.92) \$ 1,185,775.50 \$ 3,729,198.57

DIFFERENCES IN KWH

THIS REPORT 701,779,299
POWER COST ANALYSIS 705,068,088
(3,288,789)

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DOMTAR BACKUP KWH 1,090,444
ALCAN BACKUP KWH 1,319,839
CENTURY BACKUP KWH 878,507
3,288,790

JAN
2012

	KWH	FUEL ADJ	NON-FAC PP AJD	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,915,910	3,239.80	(1,994.46)	4,469.82	(8,142.62)	(11,468.63)				(13,896.09)
ALCOA AUTO CASTINGS	110,920	187.57	(115.47)	258.78	(471.41)	(663.98)				(804.51)
ALERIS INTERNATIONAL	15,600,700	26,380.78	(16,240.33)	38,396.43	(66,302.98)	(93,385.78)				(113,151.88)
ALLIED RESOURCES	3,290,290	5,563.88	(3,425.19)	7,676.25	(13,983.73)	(19,695.68)				(23,864.47)
ARMSTRONG COAL										-
ARMSTRONG DOCK	2,841,560	4,805.08	(2,958.06)	6,629.36	(12,076.63)	(17,009.58)				(20,609.83)
ARMSTRONG-EQUALITY	1,529,370	2,586.16	(1,592.07)	3,568.02	(6,499.82)	(9,154.81)				(11,092.52)
ARMSTRONG-LEWIS CREEK	302,740	511.93	(315.15)	706.29	(1,286.65)	(1,812.19)				(2,195.77)
DOMTAR PAPER	11,453,843	19,368.45	(11,923.45)	26,721.82	(48,678.83)	(68,562.71)				(83,074.72)
DOTIKI (WEBSTER CO)	574,770	971.94	(598.34)	1,340.94	(2,442.77)	(3,440.58)				(4,168.81)
HOPKINS CO COAL	189,410	320.29	(197.18)	441.89	(804.99)	(1,133.80)				(1,373.79)
KBI ALLOYS	691,850	1,169.92	(720.22)	1,614.09	(2,940.36)	(4,141.42)				(5,017.99)
KIMBERLY CLARK	24,703,210	41,773.13	(25,716.04)	57,632.59	(104,988.64)	(147,873.42)				(179,172.38)
KMMC LLC	94,050	159.04	(97.91)	219.42	(399.71)	(562.99)				(682.15)
MIDWAY MINE & PREP PLANT	1,898,650	3,210.62	(1,976.49)	4,429.55	(8,069.26)	(11,365.32)				(13,770.90)
PATRIOT COAL	2,431,610	4,111.85	(2,531.31)	5,672.95	(10,334.34)	(14,555.62)				(17,636.47)
ROLL COATER	1,197,240	2,024.53	(1,246.33)	2,793.16	(5,088.27)	(7,166.67)				(8,683.58)
SOUTHWIRE	4,090,380	6,916.83	(4,258.09)	9,542.86	(17,384.12)	(24,485.01)				(29,667.53)
TYSON	5,457,020	9,227.82	(5,680.76)	12,731.23	(23,192.34)	(32,665.72)				(39,579.77)
VALLEY GRAIN	1,024,370	1,732.21	(1,066.37)	2,389.86	(4,353.57)	(6,131.89)				(7,429.76)
TOTAL DIRECT SERVES	79,397,893	134,261.83	(82,653.22)	185,235.31	(337,441.04)	(475,275.80)	-			(575,872.92)

SMELTERS

ALCAN	269,215,141	455,242.80	(57,073.61)	628,078.92			498,764.39	(43,201.50)	778,766.02	2,260,577.02
CENTURY	356,804,872	603,357.04	(75,642.63)	832,425.77			653,271.01		1,020,014.18	3,033,425.37
SMELTERS TOTAL	626,020,013	1,058,599.84	(132,716.24)	1,460,504.69	-	-	-	1,152,035.40	(43,201.50)	1,798,780.20

TOTAL ALL 705,417,906 \$ 1,192,861.67 \$ (215,369.46) \$ 1,645,740.00 \$ (337,441.04) \$ (475,275.80) \$ - \$ 1,152,035.40 \$ (43,201.50) \$ 1,798,780.20 \$ 4,718,129.47

DIFFERENCES IN KWH

THIS REPORT 705,417,906
POWER COST ANALYSIS 707,656,375
 (2,238,469)

DOMTAR BACKUP KWH 1,184,090
ALCAN BACKUP KWH 522,387
CENTURY BACKUP KWH 531,992
 2,238,469

FEB
2012

	KWH	FUEL ADJ	NON-FAC PP AJD	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,345,950	5,036.75	(2,442.13)	4,520.65	(9,970.29)	(14,160.15)				(17,015.17)
ALCOA AUTO CASTINGS	96,450	207.08	(100.40)	185.86	(409.91)	(582.18)				(699.55)
ALERIS INTERNATIONAL	14,964,350	32,128.46	(15,577.89)	28,836.30	(63,598.49)	(90,324.81)				(108,536.43)
ALLIED RESOURCES	3,224,540	6,923.09	(3,356.75)	6,213.69	(13,704.30)	(19,463.32)				(23,387.59)
ARMSTRONG COAL										-
ARMSTRONG DOCK	2,862,500	6,145.79	(2,979.86)	5,516.04	(12,165.63)	(17,278.05)				(20,761.71)
ARMSTRONG-EQUALITY	1,558,320	3,345.71	(1,622.21)	3,002.88	(6,622.86)	(9,406.01)				(11,302.49)
ARMSTRONG-LEWIS CREEK	302,160	648.74	(314.55)	582.26	(1,284.18)	(1,823.84)				(2,191.57)
DOMTAR PAPER	12,107,567	25,994.95	(12,603.98)	23,331.28	(51,457.16)	(73,081.27)				(87,816.18)
DOTIKI (WEBSTER CO)	533,280	1,144.95	(555.14)	1,027.63	(2,266.44)	(3,218.88)				(3,867.88)
HOPKINS CO COAL	170,160	365.33	(177.14)	327.90	(723.18)	(1,027.08)				(1,234.17)
KBI ALLOYS	651,610	1,399.01	(678.33)	1,255.65	(2,769.34)	(3,933.12)				(4,726.13)
KIMBERLY CLARK	24,394,400	52,374.78	(25,394.57)	47,008.01	(103,676.20)	(147,244.60)				(176,932.58)
KMMC LLC	88,090	189.13	(91.70)	169.75	(374.38)	(531.72)				(638.92)
MIDWAY MINE & PREP PLANT	1,980,080	4,208.29	(2,040.44)	3,777.07	(8,330.34)	(11,831.04)				(14,216.46)
PATRIOT COAL	2,353,300	5,052.54	(2,449.79)	4,534.81	(10,001.53)	(14,204.52)				(17,068.49)
ROLL COATER	1,344,210	2,886.02	(1,399.32)	2,590.29	(5,712.89)	(8,113.65)				(9,749.55)
SOUTHWIRE	3,915,050	8,405.61	(4,075.57)	7,544.30	(16,638.96)	(23,631.24)				(26,395.86)
TYSON	5,485,600	11,777.58	(5,710.51)	10,570.75	(23,313.80)	(33,111.08)				(39,787.06)
VALLEY GRAIN	1,093,540	2,347.83	(1,138.38)	2,107.25	(4,647.55)	(6,600.60)				(7,931.45)
TOTAL DIRECT SERVES	79,451,157	170,581.64	(82,708.66)	153,102.37	(337,667.43)	(479,567.16)	-			(576,259.24)
SMELTERS										
ALCAN	252,100,790	541,260.40	(128,319.30)	485,798.22			477,991.53	(45,629.04)	778,766.02	2,109,867.83
CENTURY	332,525,558	713,932.37	(169,255.51)	640,776.75			626,063.07		1,020,014.18	2,831,530.86
SMELTERS TOTAL	584,626,348	1,255,192.77	(297,574.81)	1,126,574.97	-	-	-	1,104,054.60	(45,629.04)	1,798,780.20
TOTAL ALL	664,077,505	\$ 1,425,774.41	\$ (380,283.47)	\$ 1,279,677.34	\$ (337,667.43)	\$ (479,567.16)	-	\$ 1,104,054.60	\$ (45,629.04)	\$ 1,798,780.20
DIFFERENCES IN KWH										
THIS REPORT	664,077,505									
POWER COST ANALYSIS	673,681,331									
	(9,603,826)									
	-									
DOMTAR BACKUP KWH	8,950,446									
ALCAN BACKUP KWH	554,778									
CENTURY BACKUP KWH	98,602									
	9,603,826									

MARCH
2012

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,563,090	7,986.59	(2,668.18)	5,051.85	(10,893.13)	(18,067.23)				(18,590.10)
ALCOA AUTO CASTINGS	84,030	261.84	(87.48)	165.62	(357.13)	(592.32)				(609.47)
ALERIS INTERNATIONAL	14,621,220	45,559.72	(15,220.69)	28,818.42	(62,140.19)	(103,064.97)				(106,047.71)
ALLIED RESOURCES	3,119,088	9,719.08	(3,246.97)	6,147.72	(13,256.12)	(21,986.46)				(22,622.75)
ARMSTRONG COAL										-
ARMSTRONG DOCK	3,144,980	9,799.76	(3,273.92)	6,198.76	(13,366.17)	(22,168.97)				(22,810.54)
ARMSTRONG-EQUALITY	1,622,320	5,055.15	(1,688.84)	3,197.59	(6,894.86)	(11,435.73)				(11,766.69)
ARMSTRONG-LEWIS CREEK	326,008	1,015.84	(339.37)	642.56	(1,385.53)	(2,298.03)				(2,364.53)
DOMTAR PAPER	13,422,079	41,823.20	(13,972.38)	26,454.92	(57,043.84)	(94,612.23)				(97,350.33)
DOTIKI (WEBSTER CO)	560,740	1,747.27	(583.73)	1,105.22	(2,383.15)	(3,952.66)				(4,067.05)
HOPKINS CO COAL	181,390	565.21	(188.83)	357.52	(770.91)	(1,278.61)				(1,315.62)
KBI ALLOYS	685,290	2,135.36	(713.39)	1,350.71	(2,912.48)	(4,830.61)				(4,970.41)
KIMBERLY CLARK	26,523,550	82,647.38	(27,611.02)	52,277.92	(112,725.09)	(186,964.50)				(192,375.31)
KMMC LLC	56,720	176.74	(59.05)	111.80	(241.06)	(399.82)				(411.39)
MIDWAY MINE & PREP PLANT	1,883,220	5,868.11	(1,960.43)	3,711.83	(8,003.69)	(13,274.81)				(13,658.99)
PATRIOT COAL	2,485,420	7,744.57	(2,587.32)	4,898.76	(10,563.04)	(17,519.72)				(18,026.75)
ROLL COATER	1,518,520	4,731.71	(1,580.78)	2,993.00	(6,453.71)	(10,704.05)				(11,013.83)
SOUTHWIRE	4,233,020	13,190.09	(4,406.57)	8,343.28	(17,990.34)	(29,838.55)				(30,702.09)
TYSON	6,083,460	18,956.06	(6,332.88)	11,990.50	(25,854.71)	(42,882.30)				(44,123.33)
VALLEY GRAIN	955,010	2,975.81	(994.17)	1,882.32	(4,058.79)	(6,731.86)				(6,926.69)
TOTAL DIRECT SERVES	84,069,155	261,959.49	(87,516.00)	165,700.30	(357,293.94)	(592,603.43)	-			(609,753.58)
SMELTERS										
ALCAN	272,051,400	847,712.16	(120,790.82)	536,213.31			498,331.62	(7,063.41)	778,766.02	2,533,168.88
CENTURY	357,406,803	1,113,679.60	(158,688.62)	704,448.81			652,704.18		1,020,014.18	3,332,158.15
SMELTERS TOTAL	629,458,203	1,961,391.76	(279,479.44)	1,240,662.12	-	-	-	1,151,035.80	(7,063.41)	1,798,780.20
TOTAL ALL	713,527,358	\$ 2,223,351.25	\$ (366,995.44)	\$ 1,406,362.42	\$ (357,293.94)	\$ (592,603.43)	-	\$ 1,151,035.80	\$ (7,063.41)	\$ 1,798,780.20
DIFFERENCES IN KWH										
THIS REPORT	713,527,358									
POWER COST ANALYSIS	752,524,418									
	(38,997,060)									
DOMTAR BACKUP KWH	36,007,190									
ALCAN BACKUP KWH	1,855,140									
CENTURY BACKUP KWH	1,134,730									
	38,997,060									

APRIL
2012

	KWH	FUEL ADJ	NON-FAC PP AJD	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,359,380	6,943.66	(2,456.11)	5,431.29	(9,866.93)	(17,164.49)				(17,112.58)
ALCOA AUTO CASTINGS	77,580	228.32	(80.76)	178.59	(324.44)	(564.40)				(562.69)
ALERIS INTERNATIONAL	15,307,580	45,050.21	(15,935.19)	35,238.05	(64,016.30)	(111,362.65)				(111,025.88)
SEBREE MINING -STEAMPORT	2,884,600	8,489.38	(3,002.87)	6,640.35	(12,063.40)	(20,985.47)				(20,922.01)
ARMSTRONG COAL										-
ARMSTRONG DOCK	2,919,170	8,591.12	(3,038.86)	6,719.93	(12,207.97)	(21,236.96)				(21,172.74)
ARMSTRONG-EQUALITY	1,568,470	4,616.01	(1,632.78)	3,610.62	(6,559.34)	(11,410.63)				(11,376.12)
ARMSTRONG-LEWIS CREEK	281,370	828.07	(292.91)	647.71	(1,176.69)	(2,046.96)				(2,040.78)
DOMTAR PAPER	10,654,962	31,357.55	(11,091.82)	24,527.72	(44,559.05)	(77,514.84)				(77,280.44)
DOTIKI (WEBSTER CO)	539,540	1,587.87	(561.66)	1,242.02	(2,256.36)	(3,925.15)				(3,913.28)
HOPKINS CO COAL	148,030	435.65	(154.10)	340.77	(619.06)	(1,076.92)				(1,073.66)
KBI ALLOYS	595,030	1,751.17	(619.43)	1,369.76	(2,488.42)	(4,328.84)				(4,315.76)
KIMBERLY CLARK	25,783,640	75,881.25	(26,840.77)	59,353.94	(107,827.18)	(187,575.98)				(187,008.74)
SEBREE MINING KMMC LLC	39,530	116.34	(41.15)	91.00	(165.31)	(287.59)				(286.71)
MIDWAY MINE & PREP PLANT	1,877,400	5,525.19	(1,954.37)	4,321.77	(7,851.29)	(13,658.08)				(13,616.78)
PATRIOT COAL	2,017,740	5,938.21	(2,100.47)	4,644.84	(8,438.19)	(14,679.06)				(14,634.67)
ROLL COATER	1,371,840	4,037.33	(1,428.09)	3,157.98	(5,737.03)	(9,980.15)				(9,949.96)
SOUTHWIRE	4,071,350	11,981.98	(4,238.28)	9,372.25	(17,026.39)	(29,619.07)				(29,529.51)
TYSON	5,521,060	16,248.48	(5,747.42)	12,709.48	(23,089.07)	(40,165.71)				(40,044.24)
VALLEY GRAIN	916,380	-2,696.91	(953.95)	2,109.51	(3,832.30)	(6,666.67)				(6,646.50)
TOTAL DIRECT SERVES	78,934,652	232,304.70	(82,170.99)	181,707.58	(330,104.72)	(574,249.62)	-	-	-	(572,513.05)

SMELTERS

ALCAN	264,135,325	777,350.26	152,670.22	608,039.52			488,377.96		778,766.02	2,805,203.98
CENTURY	346,156,125	1,018,737.48	200,078.24	796,851.40			639,667.04		1,020,014.18	3,675,348.34
SMELTERS TOTAL	610,291,450	1,796,087.74	352,748.46	1,404,890.92	-	-	1,128,045.00	-	1,798,780.20	6,480,552.32

TOTAL ALL 689,226,102 \$ 2,028,392.44 \$ 270,577.47 \$ 1,586,598.50 \$ (330,104.72) \$ (574,249.62) \$ - \$ 1,128,045.00 \$ - \$ 1,798,780.20 \$ 5,908,039.27

DIFFERENCES IN KWH

THIS REPORT 689,226,102
POWER COST ANALYSIS 728,976,029
 (39,749,927)

-
DOMTAR BACKUP KWH 36,961,579
ALCAN BACKUP KWH 1,741,062
CENTURY BACKUP KWH 1,047,286
 39,749,927

MAY

2012

	KWH	FUEL ADJ	NON-FAC PP ADJ	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,385,150	7,933.01	(2,482.94)	4,581.87	(9,974.70)	(17,356.73)				(17,299.49)
ALCOA AUTO CASTINGS	77,620	258.16	(80.80)	149.11	(324.61)	(564.84)				(562.98)
ALERIS INTERNATIONAL	15,667,440	52,109.91	(16,309.81)	30,097.15	(65,521.23)	(114,011.97)				(113,635.95)
SEBREE MINING - STEAMPORT	3,208,790	10,672.44	(3,340.35)	6,164.09	(13,419.16)	(23,350.37)				(23,273.35)
ARMSTRONG COAL										-
ARMSTRONG DOCK	3,372,390	11,216.57	(3,510.66)	6,478.36	(14,103.33)	(24,540.89)				(24,459.95)
ARMSTRONG-EQUALITY	1,452,370	4,830.58	(1,511.92)	2,790.00	(6,073.81)	(10,568.89)				(10,534.04)
ARMSTRONG-LEWIS CREEK	285,120	948.31	(296.81)	547.72	(1,192.37)	(2,074.83)				(2,067.98)
DOMTAR PAPER	10,954,968	36,436.22	(11,404.12)	21,044.49	(45,813.68)	(79,719.29)				(79,456.38)
DOTIKI (WEBSTER CO)	559,570	1,861.13	(582.51)	1,074.93	(2,340.12)	(4,071.99)				(4,058.56)
HOPKINS CO COAL	167,310	556.47	(174.17)	321.40	(699.69)	(1,217.51)				(1,213.50)
KBI ALLOYS	684,130	2,275.42	(712.18)	1,314.21	(2,861.03)	(4,978.42)				(4,962.00)
KIMBERLY CLARK	24,770,720	82,387.41	(25,786.32)	47,584.55	(103,591.15)	(180,256.52)				(179,662.03)
SEBREE MINING KMMC LLC	45,850	152.50	(47.73)	88.08	(191.74)	(333.66)				(332.55)
MIDWAY MINE & PREP PLANT	1,850,400	6,154.43	(1,926.27)	3,554.62	(7,738.37)	(13,465.36)				(13,420.95)
PATRIOT COAL	1,346,740	4,479.26	(1,401.96)	2,587.09	(5,632.07)	(9,800.23)				(9,767.91)
ROLL COATER	1,549,850	5,154.80	(1,613.39)	2,977.26	(6,481.47)	(11,278.26)				(11,241.06)
SOUTHWIRE	4,343,770	14,447.38	(4,521.86)	8,344.38	(18,165.65)	(31,609.61)				(31,505.36)
TYSON	5,710,280	18,992.39	(5,944.40)	10,969.45	(23,880.39)	(41,553.71)				(41,416.66)
VALLEY GRAIN	922,670	3,068.80	(960.50)	1,772.45	(3,858.61)	(6,714.27)				(6,692.13)
TOTAL DIRECT SERVES	79,355,138	263,935.19	(82,608.70)	152,441.21	(331,863.18)	(577,467.35)	-			(575,562.83)
SMELTERS										
ALCAN	272,106,974	905,027.80	(132,516.10)	522,717.50			498,764.39		778,766.02	2,572,759.61
CENTURY	358,019,507	1,190,772.88	(174,355.50)	687,755.47			653,271.01		1,020,014.18	3,377,458.04
SMELTERS TOTAL	630,126,481	2,095,800.68	(306,871.60)	1,210,472.97	-	-	-	1,152,035.40	-	1,798,780.20
TOTAL ALL	709,481,619	\$ 2,359,735.87	\$ (389,480.30)	\$ 1,362,914.18	\$ (331,863.18)	\$ (577,467.35)	-	\$ 1,152,035.40	-	\$ 1,798,780.20

DIFFERENCES IN KWH

THIS REPORT	709,481,619
POWER COST ANALYSIS	725,287,614
	(15,805,995)
	-
DOMTAR BACKUP KWH	12,150,417
ALCAN BACKUP KWH	1,365,658
CENTURY BACKUP KWH	2,289,920
	15,805,995

JUNE
2012

	KWH	FUEL ADJ	NON-FAC PP AJD	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,222,910	5,868.48	(2,314.05)	4,943.75	(9,296.21)	(15,324.74)				(16,122.77)
ALCOA AUTO CASTINGS	71,870	189.74	(74.82)	159.84	(300.56)	(495.48)				(521.28)
ALERIS INTERNATIONAL	15,482,090	40,872.72	(16,116.86)	34,432.17	(64,746.10)	(106,733.53)				(112,291.60)
SEBREE MINING -STEAMPORT	1,831,443	4,835.01	(1,906.53)	4,073.13	(7,659.09)	(12,625.98)				(13,283.46)
ARMSTRONG COAL										-
ARMSTRONG DOCK	3,214,490	8,486.25	(3,346.28)	7,149.03	(13,443.00)	(22,160.69)				(23,314.69)
ARMSTRONG-EQUALITY	1,504,320	3,971.40	(1,566.00)	3,345.61	(6,291.07)	(10,370.78)				(10,910.84)
ARMSTRONG-LEWIS CREEK	277,270	731.99	(288.64)	616.65	(1,159.54)	(1,911.50)				(2,011.04)
DOMTAR PAPER	10,760,998	28,409.03	(11,202.20)	23,932.46	(45,002.49)	(74,186.32)				(78,049.52)
DOTIKI (WEBSTER CO)	542,440	1,432.04	(564.68)	1,206.39	(2,268.48)	(3,739.59)				(3,934.32)
HOPKINS CO COAL	82,940	218.96	(86.34)	184.46	(346.86)	(571.78)				(601.56)
KBI ALLOYS	632,380	1,669.48	(658.31)	1,406.41	(2,644.61)	(4,359.62)				(4,586.65)
KIMBERLY CLARK	25,299,080	66,789.57	(26,336.34)	56,265.15	(105,800.75)	(174,411.85)				(183,494.22)
SEBREE MINING KMMC LLC	43,140	113.89	(44.91)	95.94	(180.41)	(297.41)				(312.90)
MIDWAY MINE & PREP PLANT	1,807,960	4,773.01	(1,882.09)	4,020.90	(7,560.89)	(12,464.07)				(13,113.14)
PATRIOT COAL	909,930	2,402.22	(947.24)	2,023.68	(3,805.33)	(6,273.06)				(6,599.73)
ROLL COATER	1,640,040	4,329.71	(1,707.28)	3,647.45	(6,858.65)	(11,306.44)				(11,895.21)
SOUTHWIRE	4,357,680	11,504.28	(4,536.34)	9,691.48	(18,223.82)	(30,041.85)				(31,606.25)
TYSON	6,293,550	16,614.97	(6,551.59)	13,996.86	(26,319.63)	(43,387.73)				(45,647.12)
VALLEY GRAIN	903,500	2,385.24	(940.54)	2,009.38	(3,778.44)	(6,228.72)				(6,553.08)
TOTAL DIRECT SERVES	77,878,031	205,597.99	(81,071.04)	173,200.74	(325,685.93)	(536,891.14)	-			(564,849.38)

SMELTERS

ALCAN	260,488,611	687,689.93	(110,186.68)	579,326.67			488,377.96		778,766.02	2,423,973.90
CENTURY	346,782,429	915,421.13	(146,675.43)	771,172.95			639,667.04		1,020,014.18	3,199,599.87
SMELTERS TOTAL	607,271,040	1,603,111.06	(256,862.11)	1,350,499.62	-	-	1,128,045.00	-	1,798,780.20	5,623,573.77

TOTAL ALL 685,149,071 \$ 1,808,709.05 \$ (337,933.15) \$ 1,523,700.36 \$ (325,685.93) \$ (536,891.14) \$ - \$ 1,128,045.00 \$ - \$ 1,798,780.20 \$ 5,058,724.39

DIFFERENCES IN KWH

THIS REPORT 685,149,071
POWER COST ANALYSIS 696,034,546
(10,885,475)

-
DOMTAR BACKUP KWH 7,749,500
ALCAN BACKUP KWH 399,990
CENTURY BACKUP KWH 2,735,984
10,885,474

JULY
2012

	KWH	FUEL ADJ	NON-FAC PP AJD	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,461,320	7,312.58	(2,562.23)	5,058.01	(10,310.47)	(12,427.20)				
ALCOA AUTO CASTINGS	72,560	215.58	(75.53)	149.11	(303.95)	(366.36)				(12,929.31)
ALERIS INTERNATIONAL	15,901,360	47,242.94	(16,553.32)	32,677.29	(66,610.80)	(80,285.96)				(381.16)
SEBREE MINING -STEAMPORT	2,252,233	6,691.38	(2,344.57)	4,628.34	(9,434.60)	(11,371.52)				(83,529.85)
ARMSTRONG COAL										(11,830.97)
ARMSTRONG DOCK	3,161,827	9,364.08	(3,281.05)	6,477.00	(13,203.00)	(15,913.58)				-
ARMSTRONG-EQUALITY	1,537,520	4,567.97	(1,600.56)	3,159.60	(6,440.67)	(7,762.93)				(16,556.55)
ARMSTRONG-LEWIS CREEK	297,720	884.53	(309.93)	611.81	(1,247.15)	(1,503.19)				(8,076.59)
DOMTAR PAPER	14,875,711	44,195.74	(15,485.62)	30,569.59	(62,314.35)	(75,107.47)				(1,563.93)
DOTIKI (WEBSTER CO)	555,570	1,650.60	(578.35)	1,141.70	(2,327.28)	(2,805.08)				(78,142.11)
HOPKINS CO COAL	80,170	238.19	(83.46)	164.75	(335.83)	(404.79)				(2,918.41)
KBI ALLOYS	626,450	1,861.18	(652.13)	1,287.35	(2,624.20)	(3,162.94)				(421.14)
KIMBERLY CLARK	26,335,070	78,241.49	(27,414.81)	54,118.57	(110,317.61)	(132,965.76)				(3,290.74)
SEBREE MINING KMMC LLC	43,960	130.61	(45.76)	90.34	(184.15)	(221.96)				(138,338.12)
MIDWAY MINE & PREP PLANT	1,752,520	5,206.74	(1,824.37)	3,601.43	(7,341.31)	(8,848.47)				(230.92)
PATRIOT COAL	683,470	2,030.59	(711.49)	1,404.53	(2,863.08)	(3,450.84)				(9,205.98)
ROLL COATER	1,623,070	4,822.14	(1,689.62)	3,335.41	(6,799.04)	(8,194.88)				(3,590.27)
SOUTHWIRE	4,628,440	13,751.10	(4,818.21)	9,511.44	(19,388.54)	(23,368.99)				(8,525.99)
TYSON	6,638,510	19,723.01	(6,910.69)	13,642.14	(27,808.72)	(33,517.83)				(24,313.20)
VALLEY GRAIN	883,730	2,568.14	(899.14)	1,774.97	(3,618.16)	(4,360.98)				(34,872.09)
TOTAL DIRECT SERVES	84,381,211	250,696.59	(87,840.84)	173,403.38	(353,472.89)	(426,040.73)	-			(443,254.49)
SMELTERS										
ALCAN	268,320,610	797,180.53	(128,793.89)	551,398.85			498,764.39		778,766.02	2,497,315.90
CENTURY	358,164,250	1,064,105.99	(171,918.84)	736,027.53			653,271.01		1,020,014.18	3,301,499.87
SMELTERS TOTAL	626,484,860	1,861,286.52	(300,712.73)	1,287,426.38	-	-	1,152,035.40	-	1,798,780.20	5,798,815.77
TOTAL ALL	710,866,071	\$ 2,111,983.11	\$ (388,553.57)	\$ 1,460,829.76	\$ (353,472.89)	\$ (426,040.73)	\$ 1,152,035.40	\$ -	\$ 1,798,780.20	\$ 5,355,561.28
DIFFERENCES IN KWH				0.0020550						
THIS REPORT	710,866,071									
POWER COST ANALYSIS	719,294,495									
	(8,428,424)									
DOMTAR BACKUP KWH	5,676,311									
ALCAN BACKUP KWH	178,622									
CENTURY BACKUP KWH	2,573,491									
	8,428,424									

AUGUST
2012

	KWH	FUEL ADJ	NON-FAC PP AJD	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL	
ACCURIDE	2,356,457	8,459.68	(2,453.07)	5,327.95	(9,871.20)	(13,841.83)				(12,376.47)	
ALCOA AUTO CASTINGS	102,960	369.63	(107.18)	232.79	(431.30)	(604.79)				(540.85)	
ALERIS INTERNATIONAL	15,431,650	55,399.62	(16,064.35)	34,890.96	(64,643.18)	(90,645.51)				(81,062.46)	
SEBREE MINING -STEAMPORT	2,891,960	10,382.14	(3,010.53)	6,538.72	(12,114.42)	(16,987.38)				(15,191.47)	
ARMSTRONG COAL										-	
ARMSTRONG DOCK	3,565,120	12,798.78	(3,711.29)	8,060.74	(14,934.29)	(20,941.52)				(18,727.58)	
ARMSTRONG-EQUALITY	1,593,200	5,719.59	(1,658.52)	3,602.23	(6,673.91)	(9,358.47)				(8,369.08)	
ARMSTRONG-LEWIS CREEK	297,970	1,069.71	(310.19)	673.71	(1,248.20)	(1,750.27)				(1,565.24)	
DOMTAR PAPER	10,338,674	37,115.84	(10,762.56)	23,375.74	(43,308.71)	(60,729.37)				(54,309.06)	
DOTIKI (WEBSTER CO)	542,130	1,948.25	(564.36)	1,225.76	(2,270.98)	(3,184.48)				(2,847.81)	
HOPKINS CO COAL	131,580	472.37	(136.97)	297.50	(551.19)	(772.89)				(691.18)	
KBI ALLOYS	694,440	2,493.04	(722.91)	1,570.13	(2,909.01)	(4,079.14)				(3,647.89)	
KIMBERLY CLARK	26,844,390	96,371.36	(27,945.01)	60,695.17	(112,451.15)	(157,683.95)				(141,013.58)	
SEBREE MINING KMMC LLC	46,810	168.05	(48.73)	105.84	(196.09)	(274.96)				(245.89)	
MIDWAY MINE & PREP PLANT	1,807,390	6,488.53	(1,881.49)	4,086.51	(7,571.16)	(10,616.61)				(9,494.22)	
PATRIOT COAL	672,670	2,414.89	(700.25)	1,520.91	(2,817.81)	(3,951.28)				(3,533.54)	
PRECOAT METALS	1,692,320	6,075.43	(1,761.71)	3,826.34	(7,089.13)	(9,940.69)				(8,889.76)	
SOUTHWIRE	4,652,970	16,704.16	(4,843.74)	10,520.37	(19,491.29)	(27,331.55)				(24,442.05)	
TYSON	6,813,039	24,458.81	(7,092.37)	15,404.28	(28,539.82)	(40,019.79)				(35,788.89)	
VALLEY GRAIN	1,026,560	3,685.35	(1,068.65)	2,321.05	(4,300.26)	(6,030.01)				(5,392.52)	
TOTAL DIRECT SERVES	81,502,290	292,593.23	(84,843.88)	184,276.70	(341,413.10)	(478,744.49)	-			(428,131.54)	
SMELTERS											
ALCAN	263,628,400	946,425.96	(82,252.06)	596,063.81			498,764.39	(31,370.64)	778,766.02	2,706,397.48	
CENTURY	357,573,693	1,283,689.56	(111,562.99)	808,474.12			653,271.01		1,020,014.18	3,653,885.88	
SMELTERS TOTAL	621,202,093	2,230,115.52	(193,815.05)	1,404,537.93	-	-	1,152,035.40	(31,370.64)	1,798,780.20	6,360,283.36	
TOTAL ALL	702,704,383	\$ 2,522,708.75	\$ (278,658.93)	\$ 1,588,814.63	\$ (341,413.10)	\$ (478,744.49)	-	\$ 1,152,035.40	\$ (31,370.64)	\$ 1,798,780.20	\$ 5,932,151.82
DIFFERENCES IN KWH											
THIS REPORT	702,704,383										
POWER COST ANALYSIS	723,765,377										
	(21,060,994)										
	-										
DOMTAR BACKUP KWH	19,505,765										
ALCAN BACKUP KWH	30,131										
CENTURY BACKUP KWH	1,525,098										
	21,060,994										

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	KWH	FUEL ADJ	NON-FAC PP AJD	NON-FAC PP AJD #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,114,000	7,014.25	(2,200.67)	(688.02)	4,390.78	(8,855.55)	(11,453.65)				(11,772.86)
ALCOA AUTO CASTINGS	107,160	355.56	(111.55)	(33.86)	222.57	(448.89)	(580.60)				(595.77)
ALERIS INTERNATIONAL	15,220,891	50,502.92	(15,844.95)	(4,809.80)	31,613.79	(63,760.31)	(82,466.79)				(84,765.14)
SEBREE MINING -STEAMPORT	2,538,708	8,423.43	(2,642.80)	(802.23)	5,272.90	(10,834.65)	(13,754.72)				(14,138.07)
ARMSTRONG COAL											
ARMSTRONG DOCK	2,934,250	9,735.84	(3,054.55)	(927.22)	6,094.44	(12,291.57)	(15,897.77)				(16,340.83)
ARMSTRONG-EQUALITY	1,386,340	4,599.88	(1,443.18)	(438.08)	2,879.43	(5,807.38)	(7,511.19)				(7,720.52)
ARMSTRONG-LEWIS CREEK	320,843	1,064.56	(334.00)	(101.39)	666.39	(1,344.01)	(1,738.33)				(1,788.78)
DOMTAR PAPER	10,800,000	35,834.40	(11,242.80)	(3,412.80)	22,431.60	(45,241.20)	(58,514.40)				(60,145.20)
DOTIKI (WEBSTER CO)	451,670	1,498.64	(470.19)	(142.73)	938.12	(1,892.05)	(2,447.14)				(2,515.35)
HOPKINS CO COAL	123,480	409.71	(128.54)	(39.02)	256.47	(517.26)	(669.02)				(687.66)
KBI ALLOYS	449,775	1,492.35	(468.22)	(142.13)	934.18	(1,884.11)	(2,436.87)				(2,515.35)
KIMBERLY CLARK	25,213,090	83,657.03	(26,246.83)	(7,967.34)	52,367.59	(105,617.63)	(138,604.53)				(140,411.71)
SEBREE MINING KMMC LLC	42,030	139.46	(43.75)	(13.28)	87.30	(176.06)	(227.73)				(2,504.80)
MIDWAY MINE & PREP PLANT	1,947,820	6,462.87	(2,027.68)	(615.51)	4,045.62	(8,159.42)	(10,553.29)				(10,847.41)
PATRIOT COAL	647,510	2,148.44	(674.06)	(204.61)	1,344.88	(2,712.42)	(3,508.21)				(3,605.98)
PRECOAT METALS	1,288,430	4,275.01	(1,341.26)	(407.14)	2,676.07	(5,397.23)	(6,980.72)				(7,175.27)
SOUTHWIRE	4,466,561	14,820.05	(4,649.69)	(1,411.43)	9,277.05	(18,710.42)	(24,199.83)				(24,874.27)
TYSON	5,937,390	19,700.26	(6,180.82)	(1,876.22)	12,331.96	(24,871.73)	(32,168.78)				(33,065.33)
VALLEY GRAIN	1,236,250	4,101.88	(1,286.94)	(390.66)	2,567.69	(5,178.65)	(6,698.01)				(6,884.69)
TOTAL DIRECT SERVES	77,226,198	256,236.54	(80,392.48)	(24,403.47)	160,398.83	(323,500.54)	(418,411.58)				(430,072.70)
SMELTERS											
ALCAN	258,249,044	856,870.33	(146,943.71)		536,383.27						
CENTURY	345,213,171	1,145,417.30	(196,426.29)		717,007.76						
SMELTERS TOTAL	603,462,215	2,002,287.63	(343,370.00)		1,253,391.03						
TOTAL ALL	680,688,413	\$ 2,258,524.17	\$ (423,762.48)	\$ (24,403.47)	\$ 1,413,789.86	\$ (323,500.54)	\$ (418,411.58)				
								\$ 1,128,045.00	\$ (55,164.56)	\$ 1,798,780.20	\$ 5,353,896.60
DIFFERENCES IN KWH											
THIS REPORT	680,688,413										
POWER COST ANALYSIS	706,635,414										
	(25,947,001)										
DOMTAR BACKUP KWH	25,055,579										
ALCAN BACKUP KWH	296,599										
CENTURY BACKUP KWH	594,823										
	25,947,001										

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	KWH	FUEL ADJ	NON-FAC PP AJD	NON-FAC PP AJD #2	ENV SURCHARGE	UNWIND SURCREDIT	MEMBER RATE STABILITY	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,178,630	7,217.80	(2,267.95)	(688.45)	6,115.53	(9,126.28)	(13,383.44)				
ALCOA AUTO CASTINGS	103,760	343.76	(108.01)	(32.79)	259.21	(434.65)	(605.36)				(12,132.79)
ALERIS INTERNATIONAL	15,177,980	50,284.65	(15,800.28)	(4,796.24)	37,629.86	(63,580.56)	(88,263.60)				(577.84)
SEBREE MINING -STEAMPORT	2,797,130	9,266.89	(2,911.61)	(883.89)	8,190.25	(11,717.18)	(17,521.47)				(84,526.17)
ARMSTRONG COAL											(15,577.21)
ARMSTRONG DOCK	3,504,548	11,610.57	(3,648.23)	(1,107.44)	9,867.60	(14,680.55)	(21,558.77)				-
ARMSTRONG-EQUALITY	1,543,654	5,114.13	(1,606.94)	(487.79)	4,092.88	(6,466.37)	(9,242.51)				(19,516.82)
ARMSTRONG-LEWIS CREEK	363,729	1,205.03	(378.64)	(114.94)	1,115.21	(1,523.66)	(2,328.61)				(8,596.60)
DOMTAR PAPER	11,160,000	36,973.08	(11,617.56)	(3,526.56)	25,092.18	(46,749.24)	(62,321.94)				(2,025.61)
DOTIKI (WEBSTER CO)	47,710	158.06	(49.67)	(15.08)	361.47	(199.86)	(520.62)				(62,150.04)
HOPKINS CO COAL	152,000	503.58	(158.23)	(48.03)	431.77	(636.73)	(938.84)				(265.70)
KBI ALLOYS	639,890	2,119.96	(666.13)	(202.21)	2,102.59	(2,680.50)	(4,237.27)				(846.48)
KIMBERLY CLARK	26,610,990	88,162.21	(27,702.04)	(8,409.07)	61,064.91	(111,473.44)	(149,839.17)				(3,563.56)
SEBREE MINING KMMC LLC	41,670	138.05	(43.38)	(13.17)	148.96	(174.56)	(287.96)				(148,196.60)
MIDWAY MINE & PREP PLANT	2,151,890	7,129.21	(2,240.12)	(680.00)	5,888.38	(9,014.27)	(13,067.08)				(232.06)
PATRIOT COAL	722,710	2,394.34	(752.34)	(228.38)	2,979.87	(3,027.43)	(5,390.83)				(11,983.88)
PRECOAT METALS	1,437,920	4,763.83	(1,496.87)	(454.38)	4,180.47	(6,023.45)	(8,977.37)				(4,024.77)
SOUTHWIRE	4,509,100	14,938.65	(4,693.97)	(1,424.88)	10,742.46	(18,888.62)	(25,784.82)				(8,007.77)
TYSON	6,255,540	20,724.60	(6,512.02)	(1,976.75)	15,484.72	(26,204.46)	(38,353.19)				(25,111.18)
VALLEY GRAIN	1,089,660	3,610.04	(1,134.34)	(344.33)	2,916.30	(4,564.59)	(6,551.40)				(34,837.10)
TOTAL DIRECT SERVES	80,488,511	266,658.44	(83,788.53)	(25,434.38)	198,664.62	(337,166.40)	(467,174.25)				(448,240.50)
SMELTERS											
ALCAN	268,666,846	890,083.26	(99,406.73)		626,588.77						
CENTURY	355,937,569	1,179,221.16	(131,696.90)		830,096.34						
SMELTERS TOTAL	624,604,414	2,069,314.42	(231,103.63)		1,456,685.11			498,764.39		778,766.02	2,694,785.71
TOTAL ALL	705,092,925	\$ 2,335,972.86	\$ (314,892.16)	\$ (25,434.38)	\$ 1,655,329.73	\$ (337,166.40)	\$ (467,174.25)	\$ 1,152,035.40		\$ 1,798,780.20	\$ 5,797,451.00

DIFFERENCES IN KWH

THIS REPORT 705,092,925
POWER COST ANALYSIS 723,419,247
(18,326,322)

DOMTAR BACKUP KWH 17,557,859
ALCAN BACKUP KWH 175,394
CENTURY BACKUP KWH 593,069
18,326,322

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2012-00573**

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Item 3) Provide a schedule showing the calculation of the increase or decrease in Kenergy's base fuel costs per KWH as proposed by its wholesale electric supplier adjusted for Kenergy's 12-month average line loss for November 2010 through October 2012.

Response) Big Rivers Electric Corporation has advised they will not request a roll-in of fuel costs into their base energy charge in Case No. 2012-00555. See Item 3, page 2 of 2.

Witness) Steve Thompson

Steve Thompson

From: Roger Hickman <Roger.Hickman@bigrivers.com>
Sent: Sunday, February 17, 2013 8:00 PM
To: Kelly Nuckols (knuckols@jpenenergy.com) (knuckols@jpenenergy.com); Chuck Williamson; Greg Starheim (greg.starheim@dce.coop) (greg.starheim@dce.coop); Steve Thompson; Burns Mercer (bmercerc@mcrecc.com); Karen Brown
Cc: Mark Bailey; Bob Berry; Billie Richert; Ralph Ashworth; Travis Siewert
Subject: Big River Two-Yr FAC Review - No Roll-In
Importance: High

The Big Rivers team preparing Big Rivers' direct testimony and responses to Commission Staff's data requests in its two-year FAC review have elected not to request a roll-in of fuel costs into Big Rivers' base energy charge. This decision was presented to Bob Berry, Billie Richert, and Travis Siewert for their concurrence. They have agreed. This means that this FAC review will not lead to any changes in any energy charges in Big Rivers' present tariff on file with the Commission.

Should you have any questions about this decision, please contact me.

Roger

Roger Hickman
Regulatory Affairs Manager
Big Rivers Electric Corporation
Phone: 270-844-6182 (O)
E-Mail: roger.hickman@bigrivers.com

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**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2012-00573**

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Item 4) Provide a schedule of the present and proposed rates that Kenergy seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3, shown in comparative form.

Response) See response to Item 3.

Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2012-00573**

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Item 5) Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response) See response to Item 3.

Witness) Steve Thompson