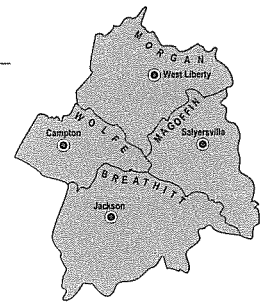


**LICKING VALLEY**  
RURAL ELECTRIC COOPERATIVE CORPORATION  
P. O. Box 605 • 271 Main Street  
West Liberty, KY 41472-0605  
(606) 743-3179



February 26, 2013

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Post Office Box 615  
Frankfort Kentucky 40602 0615

RECEIVED

MAR 6 2013

PUBLIC SERVICE  
COMMISSION

Dear Mr. Derouen:

Please find enclosed an original and ten (10) copies of the information relating to case number 2012-00565.

If you need any further information concerning this matter, please feel free to contact us.

Sincerely,

Kerry K. Howard  
General Manager/CEO

KKH:mn  
Enclosures

I N D E X

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MAR 6 2013

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COMMISSION

- Exhibit 1: Line loss information:
- (a) Schedule of the calculation of 12- month average line loss by month for November 01, 2010 through October 31, 2012.
  - (b) Discussion of steps which have been taken to reduce line loss during these periods.
- Exhibit 2: Monthly Revenue Reports (monthly billing summaries) showing total revenue collected, including adjustments, under the Fuel Adjustment Clause reported in monthly filings required by the Commission from November 01, 2010 through October 31, 2012.
- Exhibit 3: Schedule showing the calculation of the increase or decrease in base rule cost per KWH as proposed by East Kentucky Power Cooperative adjusted for Licking Valley RECC's 12 month average line loss for November 2010 through October 2012.
- Exhibit 4: Discussion of the present and proposed rates.
- Exhibit 5: Discussion of Tariff Sheets.
- Exhibit 6: Affidavit attesting to its compliance with the requirements of 807 KAR 5:056.
- Exhibit 7: Information relating to the public hearing notice.
- Exhibit 8: Information concerning testimony of witnesses.

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
TWELVE MONTH ACTURAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
FOR NOVEMBER 2010

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	289,309,320	273,388,974	181,014	15,739,332
Less: Prior Year-Current Month Total	18,317,016	15,698,631	6,788	2,611,597
Plus: Current Year-Current Month Total	<u>18,832,271</u>	<u>13,419,525</u>	<u>7,954</u>	<u>5,404,792</u>
Most Recent Twelve Month Total	289,824,575	271,109,868	182,180	18,532,527

(d)	18,532,527 divided by (a)	6.4%	Enter on Line 16 of the current month's (FAC) Report
January 2010	34,516,175	32,140,400	26,102
February 2010	30,214,201	26,251,859	29,862
March 2010	23,753,373	18,457,703	21,813
April 2010	17,537,523	15,233,054	8,326
May 2010	18,612,747	21,052,306	7,957
June 2010	22,819,986	21,131,863	9,403
July 2010	25,164,930	27,022,473	9,266
August 2010	25,200,635	21,994,321	9,266
September 2010	18,832,271	13,419,525	7,954
October 2009	19,878,704	21,015,666	8,302
November 2009	22,608,265	23,838,350	15,684
December 2009	<u>30,685,765</u>	<u>29,552,328</u>	<u>28,235</u>
Total	289,824,575	271,109,868	182,180

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
TWELVE MONTH ACTURAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
FOR DECEMBER 2010

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	289,824,575	271,109,868	182,180	18,532,527
Less: Prior Year-Current Month Total	19,878,704	21,015,686	8,302	(1,145,284)
Plus: Current Year-Current Month Total	<u>18,475,501</u>	<u>19,137,388</u>	<u>10,356</u>	<u>(672,243)</u>
Most Recent Twelve Month Total	288,421,372	269,231,570	184,234	19,005,568

(d)	19,005,568	divided by (a)	288,421,372	equals	6.6%	Enter on Line 16 of the current month's (FAC) Report
January 2010	34,516,175		32,140,400			2,349,673
February 2010	30,214,201		26,251,859			3,932,480
March 2010	23,753,373		18,457,703			5,273,857
April 2010	17,537,523		15,233,054			2,296,143
May 2010	18,612,747		21,052,306			(2,447,526)
June 2010	22,819,986		21,131,863			1,678,720
July 2010	25,164,930		27,022,473			(1,866,809)
August 2010	25,200,635		21,994,321			3,197,048
September 2010	18,832,271		13,419,525			5,404,792
October 2010	18,475,501		19,137,388			(672,243)
November 2009	22,608,265		23,838,350			(1,245,769)
December 2009	<u>30,685,765</u>		<u>29,552,328</u>			<u>1,105,202</u>
Total	288,421,372		269,231,570			184,234

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR JANUARY 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	288,421,372	269,231,570	184,234	19,005,568
Less: Prior Year-Current Month Total	22,608,265	23,838,350	15,684	(1,245,769)
Plus: Current Year-Current Month Total	<u>23,011,037</u>	<u>27,230,027</u>	<u>27,218</u>	<u>(4,246,208)</u>
Most Recent Twelve Month Total	288,824,144	272,623,247	195,768	16,005,129

(d) 16,005,129 divided by (a) 288,824,144 equals 5.5% Enter on Line 16 of the current month's (FAC) Report

January	2010	34,516,175	32,140,400	26,102	2,349,673
February	2010	30,214,201	26,251,859	29,862	3,932,480
March	2010	23,753,373	18,457,703	21,813	5,273,857
April	2010	17,537,523	15,233,054	8,326	2,296,143
May	2010	18,612,747	21,052,306	7,967	(2,447,526)
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2009	<u>30,685,765</u>	<u>29,552,328</u>	<u>28,235</u>	<u>1,105,202</u>
Total		288,824,144	272,623,247	195,768	16,005,129

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR FEBRUARY 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	288,824,144	272,623,247	195,768	16,005,129
Less: Prior Year-Current Month Total	30,685,765	29,552,328	28,235	1,105,202
Plus: Current Year-Current Month Total	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Most Recent Twelve Month Total	293,031,751	274,462,580	215,710	18,353,461

(d)            18,353,461 divided by (a)            293,031,751 equals            6.3%            Enter on Line 16 of the current month's (FAC) Report

January	2010	34,516,175	32,140,400	26,102	2,349,673
February	2010	30,214,201	26,251,859	29,862	3,932,480
March	2010	23,753,373	18,457,703	21,813	5,273,857
April	2010	17,537,523	15,233,054	8,326	2,296,143
May	2010	18,612,747	21,052,306	7,967	(2,447,526)
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
<b>Total</b>		293,031,751	274,462,580	215,710	18,353,461

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR MARCH 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	293,031,751	274,462,580	215,710	18,353,461
Less: Prior Year-Current Month Total	34,516,175	32,140,400	26,102	2,349,673
Plus: Current Year-Current Month Total	<u>33,516,928</u>	<u>32,341,579</u>	<u>42,844</u>	<u>1,132,505</u>
Most Recent Twelve Month Total	292,032,504	274,663,759	232,452	17,136,293

(d) 17,136,293 divided by (a) 292,032,504 equals 5.9% Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2010	30,214,201	26,251,859	29,862	3,932,480
March	2010	23,753,373	18,457,703	21,813	5,273,857
April	2010	17,537,523	15,233,054	8,326	2,296,143
May	2010	18,612,747	21,052,306	7,967	(2,447,526)
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
<b>Total</b>		292,032,504	274,663,759	232,452	17,136,293

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR APRIL 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	292,032,504	274,663,759	232,452	17,136,293
Less: Prior Year-Current Month Total	30,214,201	26,251,859	29,862	3,932,480
Plus: Current Year-Current Month Total	<u>25,372,040</u>	<u>19,588,912</u>	<u>41,468</u>	<u>5,741,660</u>
Most Recent Twelve Month Total	287,190,343	268,000,812	244,058	18,945,473

(d)            18,945,473 divided by (a)            287,190,343 equals            6.6%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2010	23,753,373	18,457,703	21,813	5,273,857
April	2010	17,537,523	15,233,054	8,326	2,296,143
May	2010	18,612,747	21,052,306	7,967	(2,447,526)
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Total		287,190,343	268,000,812	244,058	18,945,473



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR MAY 2011

	(a) Kwh Purchased	(b) Kwh Sold	( c ) Office Use	(d) Kwh Losses
Previous Twelve Months Total	287,190,343	268,000,812	244,058	18,945,473
Less: Prior Year-Current Month Total	23,753,373	18,457,703	21,813	5,273,857
Plus: Current Year-Current Month Total	<u>23,202,365</u>	<u>21,409,762</u>	<u>21,359</u>	<u>1,771,244</u>
Most Recent Twelve Month Total	286,639,335	270,952,871	243,604	15,442,860

(d)            15,442,860 divided by (a)            286,639,335 equals            5.4%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2010	17,537,523	15,233,054	8,326	2,296,143
May	2010	18,612,747	21,052,306	7,967	(2,447,526)
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Total		286,639,335	270,952,871	243,604	15,442,860

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR JUNE 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	286,639,335	270,952,871	243,604	15,442,860
Less: Prior Year-Current Month Total	17,537,523	15,233,054	8,326	2,296,143
Plus: Current Year-Current Month Total	<u>17,896,678</u>	<u>15,671,839</u>	<u>12,700</u>	<u>2,212,139</u>
Most Recent Twelve Month Total	286,998,490	271,391,656	247,978	15,358,856

(d) 15,358,856 divided by (a) 286,998,490 equals 5.4% Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2010	18,612,747	21,052,306	7,967	(2,447,526)
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Total		286,998,490	271,391,656	247,978	15,358,856

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR JULY 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	286,998,490	271,391,656	247,978	15,358,856
Less: Prior Year-Current Month Total	18,612,747	21,052,306	7,967	(2,447,526)
Plus: Current Year-Current Month Total	<u>19,050,711</u>	<u>16,954,287</u>	<u>11,917</u>	<u>2,084,507</u>
Most Recent Twelve Month Total	287,436,454	267,293,637	251,928	19,890,889

(d)            19,890,889 divided by (a)            287,436,454 equals            6.9%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2010	22,819,986	21,131,863	9,403	1,678,720
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
<b>Total</b>		287,436,454	267,293,637	251,928	19,890,889

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR AUGUST 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	287,436,454	267,293,637	251,928	19,890,889
Less: Prior Year-Current Month Total	22,819,986	21,131,863	9,403	1,678,720
Plus: Current Year-Current Month Total	<u>20,681,560</u>	<u>21,552,145</u>	<u>8,750</u>	<u>(879,335)</u>
Most Recent Twelve Month Total	285,298,028	267,713,919	251,275	17,332,834

(d)            17,332,834 divided by (a)            285,298,028 equals            6.1%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2010	25,164,930	27,022,473	9,266	(1,866,809)
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Total		285,298,028	267,713,919	251,275	17,332,834

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR SEPTEMBER 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	285,298,028	267,713,919	251,275	17,332,834
Less: Prior Year-Current Month Total	25,164,930	27,022,473	9,266	(1,866,809)
Plus: Current Year-Current Month Total	<u>25,261,200</u>	<u>24,372,499</u>	<u>9,853</u>	<u>878,848</u>
Most Recent Twelve Month Total	285,394,298	265,063,945	251,862	20,078,491

(d)            20,078,491 divided by (a)            285,394,298 equals            7.0%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2010	25,200,635	21,994,321	9,266	3,197,048
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Total		285,394,298	265,063,945	251,862	20,078,491

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR OCTOBER 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	285,394,298	265,063,945	251,862	20,078,491
Less: Prior Year-Current Month Total	25,200,635	21,994,321	9,266	3,197,048
Plus: Current Year-Current Month Total	<u>23,240,472</u>	<u>20,335,245</u>	<u>12,541</u>	<u>2,892,686</u>
Most Recent Twelve Month Total	283,434,135	263,404,869	255,137	19,774,129

(d)            19,774,129 divided by (a)            283,434,135 equals            7.0%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2011	23,240,472	20,335,245	12,541	2,892,686
September	2010	18,832,271	13,419,525	7,954	5,404,792
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
Total		283,434,135	263,404,869	255,137	19,774,129

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR NOVEMBER 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	283,434,135	263,404,869	255,137	19,774,129
Less: Prior Year-Current Month Total	18,832,271	13,419,525	7,954	5,404,792
Plus: Current Year-Current Month Total	<u>17,854,346</u>	<u>14,592,875</u>	<u>8,838</u>	<u>3,252,633</u>
Most Recent Twelve Month Total	282,456,210	264,578,219	256,021	17,621,970

(d)            17,621,970 divided by (a)            282,456,210 equals            6.2%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2011	23,240,472	20,335,245	12,541	2,892,686
September	2011	17,854,346	14,592,875	8,838	3,252,633
October	2010	18,475,501	19,137,388	10,356	(672,243)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
<b>Total</b>		282,456,210	264,578,219	256,021	17,621,970

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR DECEMBER 2011

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	282,456,210	264,578,219	256,021	17,621,970
Less: Prior Year-Current Month Total	18,475,501	19,137,388	10,356	(672,243)
Plus: Current Year-Current Month Total	<u>19,418,132</u>	<u>20,805,418</u>	<u>9,937</u>	<u>(1,397,223)</u>
Most Recent Twelve Month Total	283,398,841	266,246,249	255,602	16,896,990

(d)            16,896,990 divided by (a)            283,398,841 equals            6.0%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2011	23,240,472	20,335,245	12,541	2,892,686
September	2011	17,854,346	14,592,875	8,838	3,252,633
October	2011	19,418,132	20,805,418	9,937	(1,397,223)
November	2010	23,011,037	27,230,027	27,218	(4,246,208)
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
<b>Total</b>		283,398,841	266,246,249	255,602	16,896,990



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR JANUARY 2012

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	283,398,841	266,246,249	255,602	16,896,990
Less: Prior Year-Current Month Total	23,011,037	27,230,027	27,218	(4,246,208)
Plus: Current Year-Current Month Total	<u>21,761,374</u>	<u>21,596,549</u>	<u>15,769</u>	<u>149,056</u>
Most Recent Twelve Month Total	282,149,178	260,612,771	244,153	21,292,254

(d)            21,292,254 divided by (a)            282,149,178 equals            7.5%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2011	23,240,472	20,335,245	12,541	2,892,686
September	2011	17,854,346	14,592,875	8,838	3,252,633
October	2011	19,418,132	20,805,418	9,937	(1,397,223)
November	2011	21,761,374	21,596,549	15,769	149,056
December	2010	<u>34,893,372</u>	<u>31,391,661</u>	<u>48,177</u>	<u>3,453,534</u>
<b>Total</b>		282,149,178	260,612,771	244,153	21,292,254

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR FEBRUARY 2012

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	282,149,178	260,612,771	244,153	21,292,254
Less: Prior Year-Current Month Total	34,893,372	31,391,661	48,177	3,453,534
Plus: Current Year-Current Month Total	<u>26,919,533</u>	<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
Most Recent Twelve Month Total	274,175,339	256,321,726	216,138	17,637,475

(d)            17,637,475 divided by (a)            274,175,339 equals            6.4%            Enter on Line 16 of the current month's (FAC) Report

January	2011	33,516,928	32,341,579	42,844	1,132,505
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2011	23,240,472	20,335,245	12,541	2,892,686
September	2011	17,854,346	14,592,875	8,838	3,252,633
October	2011	19,418,132	20,805,418	9,937	(1,397,223)
November	2011	21,761,374	21,596,549	15,769	149,056
December	2011	<u>26,919,533</u>	<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
Total		274,175,339	256,321,726	216,138	17,637,475

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 TWELVE MONTH ACTURAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 FOR MARCH 2012

	(a) Kwh Purchased	(b) Kwh Sold	( c ) Office Use	(d) Kwh Losses
Previous Twelve Months Total	274,175,339	256,321,726	216,138	17,637,475
Less: Prior Year-Current Month Total	33,516,928	32,341,579	42,844	1,132,505
Plus: Current Year-Current Month Total	<u>28,578,577</u>	<u>24,198,012</u>	<u>25,677</u>	<u>4,354,888</u>
Most Recent Twelve Month Total	269,236,988	248,178,159	198,971	20,859,858

(d)            20,859,858 divided by (a)            269,236,988 equals            7.7%            Enter on Line 16 of the current month's (FAC) Report

January	2012	28,578,577	24,198,012	25,677	4,354,888
February	2011	25,372,040	19,588,912	41,468	5,741,660
March	2011	23,202,365	21,409,762	21,359	1,771,244
April	2011	17,896,678	15,671,839	12,700	2,212,139
May	2011	19,050,711	16,954,287	11,917	2,084,507
June	2011	20,681,560	21,552,145	8,750	(879,335)
July	2011	25,261,200	24,372,499	9,853	878,848
August	2011	23,240,472	20,335,245	12,541	2,892,686
September	2011	17,854,346	14,592,875	8,838	3,252,633
October	2011	19,418,132	20,805,418	9,937	(1,397,223)
November	2011	21,761,374	21,596,549	15,769	149,056
December	2011	<u>26,919,533</u>	<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
<b>Total</b>		269,236,988	248,178,159	198,971	20,859,858

COOPERATIVE CORPORATION  
 56 MORGAN  
 ACTUAL LINE LOSS  
 LARGE COMPUTATION  
 - 2012

b)	(c)	(d)
Amount Sold	Office Use	Kwh Losses
248,178,159	198,971	20,859,858
19,588,912	41,468	5,741,660
<u>21,204,044</u>	<u>19,007</u>	<u>3,631,351</u>
249,793,291	176,510	18,749,549

7.0%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
21,409,762	21,359	1,771,244
15,671,839	12,700	2,212,139
16,954,287	11,917	2,084,507
21,552,145	8,750	(879,335)
24,372,499	9,853	878,848
20,335,245	12,541	2,892,686
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
249,793,291	176,510	18,749,549

COOPERATIVE CORPORATION  
 ' 56 MORGAN  
 ACTUAL LINE LOSS  
 LARGE COMPUTATION  
 2012

(b) h Sold	(c) Office Use	(d) Kwh Losses
249,793,291	176,510	18,749,549
21,409,762	21,359	1,771,244
<u>16,454,022</u>	<u>15,406</u>	<u>2,245,476</u>
244,837,551	170,557	19,223,781

7.3%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
16,454,022	15,406	2,245,476
15,671,839	12,700	2,212,139
16,954,287	11,917	2,084,507
21,552,145	8,750	(879,335)
24,372,499	9,853	878,848
20,335,245	12,541	2,892,686
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
244,837,551	170,557	19,223,781

COOPERATIVE CORPORATION  
 56 MORGAN  
 ACTUARIAL LINE LOSS  
 LARGE COMPUTATION  
 2012

b)	( c )	(d)
Amount Sold	Office Use	Kwh Losses
244,837,551	170,557	19,223,781
15,671,839	12,700	2,212,139
<u>16,747,653</u>	<u>10,459</u>	<u>1,165,966</u>
245,913,365	168,316	18,177,608

6.9%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
16,454,022	15,406	2,245,476
16,747,653	10,459	1,165,966
16,954,287	11,917	2,084,507
21,552,145	8,750	(879,335)
24,372,499	9,853	878,848
20,335,245	12,541	2,892,686
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
245,913,365	168,316	18,177,608

COOPERATIVE CORPORATION  
 Y 56 MORGAN  
 ACTUAL LINE LOSS  
 LARGE COMPUTATION  
 Y 2012

(b) Wh Sold	(c) Office Use	(d) Kwh Losses
245,913,365	168,316	18,177,608
16,954,287	11,917	2,084,507
<u>18,444,987</u>	<u>9,632</u>	<u>745,310</u>
247,404,065	166,031	16,838,411

6.4%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
16,454,022	15,406	2,245,476
16,747,653	10,459	1,165,966
18,444,987	9,632	745,310
21,552,145	8,750	(879,335)
24,372,499	9,853	878,848
20,335,245	12,541	2,892,686
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
247,404,065	166,031	16,838,411

COOPERATIVE CORPORATION  
 7 56 MORGAN  
 ACTUAL LINE LOSS  
 LARGE COMPUTATION  
 UST 2012

(b) Wh Sold	(c) Office Use	(d) Kwh Losses
247,404,065	166,031	16,838,411
21,552,145	8,750	(879,335)
<u>21,527,524</u>	<u>10,680</u>	<u>(906,021)</u>
247,379,444	167,961	16,811,725

6.4%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
16,454,022	15,406	2,245,476
16,747,653	10,459	1,165,966
18,444,987	9,632	745,310
21,527,524	10,680	(906,021)
24,372,499	9,853	878,848
20,335,245	12,541	2,892,686
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
247,379,444	167,961	16,811,725



COOPERATIVE CORPORATION  
 KY 56 MORGAN  
 ACTUAL LINE LOSS  
 CHARGE COMPUTATION  
 SEPTEMBER 2012

(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
247,379,444	167,961	16,811,725
24,372,499	9,853	878,848
<u>22,473,224</u>	<u>12,247</u>	<u>2,590,362</u>
245,480,169	170,355	18,523,239

7.0%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
16,454,022	15,406	2,245,476
16,747,653	10,459	1,165,966
18,444,987	9,632	745,310
21,527,524	10,680	(906,021)
22,473,224	12,247	2,590,362
20,335,245	12,541	2,892,686
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
245,480,169	170,355	18,523,239

COOPERATIVE CORPORATION  
 56 MORGAN  
 ACTUAL LINE LOSS  
 LARGE COMPUTATION  
 OBER 2012

(b) n Sold	( c ) Office Use	(d) Kwh Losses
245,480,169	170,355	18,523,239
20,335,245	12,541	2,892,686
<u>19,926,918</u>	<u>12,785</u>	<u>2,287,767</u>
245,071,842	170,599	17,918,320

6.8%

Enter on Line 16 of the current month's (FAC) Report

24,198,012	25,677	4,354,888
21,204,044	19,007	3,631,351
16,454,022	15,406	2,245,476
16,747,653	10,459	1,165,966
18,444,987	9,632	745,310
21,527,524	10,680	(906,021)
22,473,224	12,247	2,590,362
19,926,918	12,785	2,287,767
14,592,875	8,838	3,252,633
20,805,418	9,937	(1,397,223)
21,596,549	15,769	149,056
<u>27,100,616</u>	<u>20,162</u>	<u>(201,245)</u>
245,071,842	170,599	17,918,320

### Steps Taken to Reduce Line Loss

1. Continue monitoring substation demand reducers to make sure they are effective and efficient in allowing us to maintain the most usage from these substations.
2. Continue our aggressive program of replacing defective poles and other materials to assure efficient operations throughout our Cooperative System.
3. We will continue monitoring our present programs for retiring idle services and removing abandoned lines which will not be reusable in the near future. This will assure us that we have an acceptable level for our industry.
4. The never-ending task of monitoring our System to assure we are retiring idle transformers and readjusting to fit the needs for our Cooperative operations.
5. We have been aggressively pursuing the removal of abandoned lines which will not be reusable in the near future.
6. We have been aggressively pursuing our right-of-way clearing program and have



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING NOVEMBER 2010

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	21,735,605	\$ 2,169,307.36	\$ (339,727.51)
B	SMALL COMM	995,387	\$ 105,940.06	\$ (15,557.90)
LP	LARGE COMM	2,387,225	\$ 241,540.39	\$ (37,312.33)
LPR	LG COMM RATE	2,091,012	\$ 160,872.81	\$ (32,682.51)
SI	SFC LIGHTS	20,798	\$ 3,046.62	\$ (325.07)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING DECEMBER 2010

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	25,919,561	\$ 2,725,002.14	\$ (303,258.86)
B	SMALL COMM	1,046,431	\$ 111,516.14	\$ (12,243.24)
LP	LARGE COMM	2,414,045	\$ 262,203.20	\$ (28,244.33)
LPR	LG COMM RATE	1,993,276	\$ 163,856.59	\$ (23,321.32)
SI	SEC. LIGHTS	18.348	\$ (1.121.34)	\$ (214.68)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING JANUARY 2011

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	26,270,464	\$ 3,112,679.29	\$ (69,091.32)
B	SMALL COMM	1,088,521	\$ 136,949.96	\$ (2,862.81)
LP	LARGE COMM	2,709,162	\$ 313,587.21	\$ (7,125.10)
LPR	LG COMM RATE	2,253,964	\$ 209,321.47	\$ (5,927.93)
SL	SEC LIGHTS	19,468	\$ 3,293.50	\$ (51.19)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING FEBRUARY 2011

	DESCRIPTION	KWH SOLD		GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	15,208,129	\$	1,818,800.44	\$ (29,807.93)
B	SMALL COMM	769,432	\$	99,991.96	\$ (1,508.09)
LP	LARGE COMM	1,927,637	\$	236,196.91	\$ (3,778.17)
LPR	LG COMM RATE	1,663,896	\$	160,215.46	\$ (3,261.24)
SI	SEC LIGHTS	19,818	\$	3,243.59	\$ (38.84)



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING MARCH 2011

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	16,057,679	\$ 1,808,241.77	\$ (123,001.82)
B	SMALL COMM	942,807	\$ 111,043.27	\$ (7,221.90)
LP	LARGE COMM	2,227,710	\$ 247,030.89	\$ (17,064.26)
LPR	LG COMM RATE	2,161,748	\$ 186,323.08	\$ (16,558.99)
SI	SEC LIGHTS	19,818	\$ 3,111.91	\$ (151.81)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING APRIL 2011

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	11,182,305	\$ 1,315,581.58	\$ (126,471.87)
B	SMALL COMM	763,971	\$ 94,490.93	\$ (8,640.51)
LP	LARGE COMM	1,853,979	\$ 216,918.40	\$ (20,968.50)
LPR	LG COMM RATE	1,851,800	\$ 166,316.84	\$ (20,943.86)
SI	SEC LIGHTS	19,784	\$ 3,132.63	\$ (223.76)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING MAY 2011

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	12,322,864	\$ 1,413,739.75	\$ (128,897.16)
B	SMALL COMM	763,743	\$ 93,589.10	\$ (7,988.75)
LP	LARGE COMM	1,936,994	\$ 223,493.12	\$ (20,260.96)
LPR	LG COMM RATE	1,910,936	\$ 167,251.99	\$ (19,988.39)
	RECONSTRUCT	10,750	\$ 3,149.38	\$ (206.58)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING JUNE 2011

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>		<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	16,018,780	\$	1,619,123.26	\$ (257,902.36)
B	SMALL COMM	972,074	\$	102,402.85	\$ (15,650.39)
LP	LARGE COMM	2,292,386	\$	218,756.42	\$ (36,907.41)
LPR	LG COMM RATE	2,247,208	\$	160,225.51	\$ (36,180.05)
SI	SEC LIGHTS	21,607	\$	3,007.41	\$ (349.32)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
 KENTUCKY 56 MORGAN  
 ACCOUNTS RECEIVABLE REPORT  
 ENERGY BILLING  
 MONTH ENDING JULY 2011

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	18,478,129	\$ 2,166,143.14	\$ (5,913.00)
B	SMALL COMM	1,029,621	\$ 126,004.79	\$ (329.48)
LP	LARGE COMM	2,498,751	\$ 283,630.59	\$ (799.60)
LPR	LG COMM RATE	2,345,896	\$ 211,757.15	\$ (750.69)
SI	SEC LIGHTS	20,102	\$ 2,531.86	\$ (6.12)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING AUGUST 2011

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,790,611	\$ 1,783,884.54	\$ 14,051.08
B	SMALL COMM	924,476	\$ 116,590.40	\$ 878.25
LP	LARGE COMM	2,414,870	\$ 278,471.90	\$ 2,294.13
LPR	LG COMM RATE	2,185,396	\$ 200,867.94	\$ 2,076.13
SL	SEC LIGHTS	10,802	\$ 3,416.02	\$ 18.80

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING SEPTEMBER 2011

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	10,179,086	\$ 1,271,778.48	\$ 4,885.96
B	SMALL COMM	693,468	\$ 92,312.09	\$ 332.86
LP	LARGE COMM	1,863,927	\$ 229,043.42	\$ 897.68
LPR	LG COMM RATE	1,836,572	\$ 174,953.17	\$ 881.55
SI	SEC LIGHTS	10,822	\$ 3,353.22	\$ 9.53

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING OCTOBER 2011

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	15,629,997	\$ 1,843,078.64	\$ (2,969.70)
B	SMALL COMM	867,145	\$ 108,790.94	\$ (164.76)
LP	LARGE COMM	2,237,764	\$ 260,412.89	\$ (425.18)
LPR	LG COMM RATE	2,050,584	\$ 187,298.70	\$ (389.61)
SL	SEC LIGHTS	19,928	\$ 3,380.04	\$ (3.78)
	<b>TOTALS</b>	<b>20,805,418</b>	<b>\$ 2,402,961.21</b>	<b>\$ (3,953.03)</b>



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING NOVEMBER 2011

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	16,695,615	\$ 1,996,564.08	\$ 2,003.47
B	SMALL COMM	807,341	\$ 104,832.85	\$ 96.88
LP	LARGE COMM	2,213,692	\$ 271,078.02	\$ 265.64
LPR	LG COMM RATE	1,859,960	\$ 177,938.36	\$ 223.19
SL	SEC LIGHTS	19,941	\$ 3,449.23	\$ 2.41
	<b>TOTALS</b>	<b>21,596,549</b>	<b>\$ 2,553,862.54</b>	<b>\$ 2,591.59</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING DECEMBER 2011

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	21,699,442	\$ 2,590,722.06	\$ 46,219.81
B	SMALL COMM	961,567	\$ 123,192.15	\$ 2,048.14
LP	LARGE COMM	2,352,397	\$ 280,280.11	\$ 5,010.61
LPR	LG COMM RATE	2,066,984	\$ 193,331.65	\$ 4,402.68
SL	SEC LIGHTS	20,226	\$ (3,013.31)	\$ 43.07
	<b>TOTALS</b>	<b>27,100,616</b>	<b>\$ 3,184,512.66</b>	<b>\$ 57,724.31</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING JANUARY 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	19,161,690	\$ 2,264,877.92	\$ 14,946.12
B	SMALL COMM	908,097	\$ 113,976.08	\$ 708.32
LP	LARGE COMM	2,255,971	\$ 267,827.05	\$ 1,759.66
LPR	LG COMM RATE	1,857,540	\$ 173,919.78	\$ 1,448.88
SL	SEC LIGHTS	14,714	\$ 2,643.73	\$ 11.47
	TOTALS	24,198,012	\$ 2,823,244.56	\$ 18,874.45

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING FEBRUARY 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	16,655,289	\$ 1,960,587.96	\$ 3,497.61
B	SMALL COMM	812,324	\$ 103,652.02	\$ 170.59
LP	LARGE COMM	2,002,733	\$ 241,767.01	\$ 420.57
LPR	LG COMM RATE	1,713,768	\$ 164,093.47	\$ 359.89
SL	SEC LIGHTS	19,930	\$ 3,408.81	\$ 4.19
	<b>TOTALS</b>	<b>21,204,044</b>	<b>\$ 2,473,509.27</b>	<b>\$ 4,452.85</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING MARCH 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	11,947,522	\$ 1,442,793.93	\$ (7,049.04)
B	SMALL COMM	766,439	\$ 97,922.14	\$ (452.20)
LP	LARGE COMM	1,934,495	\$ 233,011.98	\$ (1,141.35)
LPR	LG COMM RATE	1,786,056	\$ 162,137.14	\$ (1,053.77)
SL	SEC LIGHTS	19,510	\$ 3,301.50	\$ (11.51)
	<b>TOTALS</b>	<b>16,454,022</b>	<b>\$ 1,939,166.69</b>	<b>\$ (9,707.87)</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING APRIL 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	12,010,606	\$ 1,452,522.74	\$ (20,177.82)
B	SMALL COMM	762,166	\$ 97,651.10	\$ (1,280.44)
LP	LARGE COMM	1,984,949	\$ 238,501.27	\$ (3,334.71)
LPR	LG COMM RATE	1,970,528	\$ 179,740.40	\$ (3,310.49)
SL	SEC LIGHTS	19,404	\$ 3,293.19	\$ (32.60)
	<b>TOTALS</b>	<b>16,747,653</b>	<b>\$ 1,971,708.70</b>	<b>\$ (28,136.06)</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING MAY 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>		<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	13,317,961	\$	1,566,830.15	\$ (61,528.98)
B	SMALL COMM	845,848	\$	104,342.93	\$ (3,907.82)
LP	LARGE COMM	2,091,414	\$	234,506.47	\$ (9,662.33)
LPR	LG COMM RATE	2,170,708	\$	185,155.23	\$ (10,028.67)
SL	SEC LIGHTS	19,056	\$	3,226.98	\$ (88.04)
	TOTALS	18,444,987	\$	2,094,061.76	\$ (85,215.84)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING JUNE 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>		<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	16,324,861	\$	1,914,638.84	\$ (59,585.74)
B	SMALL COMM	873,302	\$	109,165.05	\$ (3,187.55)
LP	LARGE COMM	2,182,401	\$	248,853.75	\$ (7,965.76)
LPR	LG COMM RATE	2,125,220	\$	187,691.72	\$ (7,757.05)
SL	SEC LIGHTS	21,740	\$	3,313.34	\$ (79.36)
	TOTALS	21,527,524	\$	2,463,662.70	\$ (78,575.46)



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING JULY 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	16,835,603	\$ 1,965,607.54	\$ (48,318.18)
B	SMALL COMM	932,779	\$ 114,687.73	\$ (2,677.08)
LP	LARGE COMM	2,405,730	\$ 273,481.06	\$ (6,904.45)
LPR	LG COMM RATE	2,279,920	\$ 202,872.99	\$ (6,543.37)
SL	SEC LIGHTS	19,192	\$ 3,355.83	\$ (55.07)
	<b>TOTALS</b>	<b>22,473,224</b>	<b>\$ 2,560,005.15</b>	<b>\$ (64,498.15)</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING AUGUST 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	14,340,496	\$ 1,918,747.43	\$ (38,719.34)
B	SMALL COMM	877,704	\$ 124,608.11	\$ (2,369.80)
LP	LARGE COMM	2,407,816	\$ 294,866.88	\$ (6,501.10)
LPR	LG COMM RATE	2,281,776	\$ 207,953.02	\$ (6,160.79)
SL	SEC LIGHTS	19,126	\$ 3,485.52	\$ (51.65)
	TOTALS	19,926,918	\$ 2,549,660.96	\$ (53,802.68)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING SEPTEMBER 2012

	<b>DESCRIPTION</b>	<b>KWH SOLD</b>	<b>GROSS BILLING</b>	<b>FUEL ADJUSTMENT</b>
A	RESIDENTIAL	11,436,776	\$ 1,390,774.64	\$ (30,879.30)
B	SMALL COMM	773,795	\$ 98,791.54	\$ (2,089.25)
LP	LARGE COMM	2,106,567	\$ 250,397.71	\$ (5,687.73)
LPR	LG COMM RATE	1,897,944	\$ 169,563.41	\$ (5,124.45)
SL	SEC LIGHTS	18,880	\$ 3,210.24	\$ (50.97)
	<b>TOTALS</b>	<b>16,233,962</b>	<b>\$ 1,912,737.54</b>	<b>\$ (43,831.70)</b>

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
ACCOUNTS RECEIVABLE REPORT  
ENERGY BILLING  
MONTH ENDING OCTOBER 2012

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	15,042,586	\$ 1,814,272.11	\$ (18,201.53)
B	SMALL COMM	800,519	\$ 103,838.40	\$ (968.63)
LP	LARGE COMM	2,135,821	\$ 262,373.71	\$ (2,584.34)
LPR	LG COMM RATE	1,792,204	\$ 164,464.96	\$ (2,168.56)
SL	SEC LIGHTS	18,880	\$ 3,287.48	\$ (22.85)
	TOTALS	19,790,010	\$ 2,348,236.66	\$ (23,945.91)



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
KENTUCKY 56 MORGAN  
CALCULATION OF INCREASE OR DECREASE IN BASE FUEL PER KWH  
ADJUSTED FOR 12 MONTH AVERAGE LINE LOSS  
NOVEMBER 2010- OCTOBER 2012

East Kentucky Power Cooperative's existing base fuel cost is 3.014 cents/kWh, which represents the June 2010 expense month, is being retained for use over the next two years. Consequently, there are no proposed changes to base rates. Licking Valley Rural Electric Cooperative Corporation's rates will remain the same until East Kentucky Power changes their fuel cost charges.

## **Maudie Nickell**

---

**From:** "Ann Wood" <ann.wood@ekpc.coop>  
**Date:** Wednesday, February 20, 2013 10:54 AM  
**To:** "Cynthia Littrell" <Cynthia@intercountyenergy.net>; "David Estepp (E-mail)" <destepp@big sandyrecc.com>; "Denise Hume" <denise@shelbyenergy.com>; "Don Combs (E-mail)" <don.combs@graysonrecc.com>; "Donald Smothers (E-mail)" <donalds@bgenergy.com>; "Gay Tinnell" <gay@shelbyenergy.com>; "Holly Eades (E-mail)" <heades@clarkenergy.com>; "J. Edward Boone (E-mail)" <eddieb@srelectric.com>; "Jeff Greer (E-mail)" <jeffcg@skrecc.com>; "Jennie Phelps" <jphelps@farmersrecc.com>; "John Patterson (E-mail)" <jpatterson@tcrecc.com>; "Joni Hazelrigg (E-mail)" <jhazelrigg@fmenergy.net>; "Lauren Lancaster" <lauren@shelbyenergy.com>; "Mark Keene" <markkeene@jacksonenergy.com>; "Maudie Nickell" <maudie@lvrecc.com>; "Mike Cobb" <mcobb@owenelectric.com>; "O. V. Sparks (E-mail)" <ovsparks@nolinrecc.com>; "Rebecca Witt (E-mail)" <rwitt@owenelectric.com>; "Robert Tolliver (E-mail)" <rtolliver@cvecc.com>; "Sandra Bradley (E-mail)" <snjohnson@lvrecc.com>; "Sharon Carson (E-mail)" <sharoncarson@jacksonenergy.com>; "Stephen Johnson" <stephenj@skrecc.com>; "Vickie Lay (E-mail)" <vickie@intercountyenergy.net>; "Allen Anderson" <allena@skrecc.com>; "Bill Prather" <bprather@farmersrecc.com>; <bmyers@tcrecc.com>; "Carol Fraley" <carol.fraley@graysonrecc.com>; "Carol Wright" <carolwright@jacksonenergy.com>; "Chris Perry" <cperry@fme.coop>; "Debbie Martin" <debbiem@shelbyenergy.com>; <jim@intercountyenergy.net>; "Kerry Howard" <kkhoward@lvrecc.com>; <larryh@srelectric.com>; "Mark Stallons" <mstallons@owenelectric.com>; "Mike Williams" <mikew@bgenergy.com>; <mmiller@nolinrecc.com>; "Paul Embs" <pembs@clarkenergy.com>; "Ted Hampton" <ted.hampton@cumberlandvalley.coop>  
**Cc:** "Mike McNalley" <Michael.McNalley@ekpc.coop>; "Don Mosier" <Don.Mosier@ekpc.coop>; "David Crews" <David.Crews@ekpc.coop>; "Gwyn Willoughby" <gwyn.willoughby@ekpc.coop>

**Subject:** FAC Two-Year Review  
EKPC has reviewed the months in the 24-month period ending October 31, 2012 and will propose that the current fuel base of 3.014 cents/kWh, which represents the June 2010 expense month, be retained for use over the next two years. Consequently, there are no proposed changes to base rates. Of course, this is subject to Commission approval.

Please call me if you have any questions.

Thank you,  
Ann

Ann Wood  
Director, Regulatory Services  
East Kentucky Power Cooperative, Inc.  
P.O. Box 707  
Winchester, Kentucky 40392-0707  
Direct Line: (859) 745-9670  
Fax: (859) 744-6008  
Cell: (859) 595-6185





LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

PRESENT AND PROPOSED RATE SCHEDULES

Since East Kentucky Power proposes no changes, rates will remain the same, as attached.

**PRESENT RATES**

SCHEDULE A

Customer Charge	\$9.32
Energy Charge	.093550

SCHEDULE B

Customer Charge	\$20.71
Energy Charge	.082820

SCHEDULE LP

Customer Charge	\$50.94
Demand Charge	7.36
Energy Charge	.068887

SCHEDULE LPR

Customer Charge	\$101.89
Demand Charge	6.91
Energy Charge	.060439

SCHEDULE SL - SECURITY LIGHT

Metal Halide unit	
100 Watt	10.02
250 Watt	15.45
400 Watt	21.31



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

PROPOSED RATE SCHEDULES

Since rates remain the same, no changes to current tariff is necessary.



COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUST- )  
MENT CLAUSE OF LICKING VALLEY ) CASE NUMBER 2012-00565  
RURAL ELECTRIC COOPERATIVE )  
CORPORATION FROM NOVEMBER 01, )  
2010 THROUGH OCTOBER 31, 2012. )

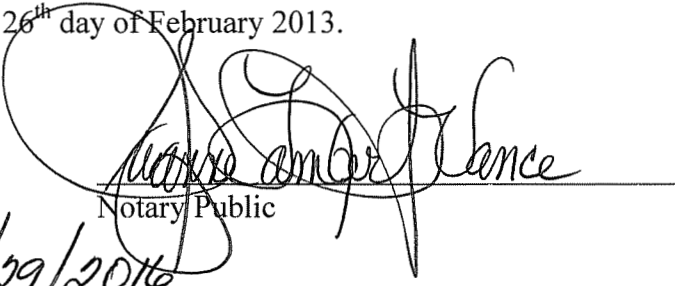
**AFFIDAVIT**

The affiant, Kerry K. Howard, General Manager/CEO of Licking Valley Rural Electric Cooperative Corporation, West Liberty, Kentucky, states that, for the period between November 01, 2010 through October 31, 2012, Licking Valley Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 26<sup>th</sup> day of February 2013.

  
Kerry K. Howard  
General Manager/CEO

Subscribed and sworn before me this 26<sup>th</sup> day of February 2013.

  
Notary Public

My Commission Expires: 05/29/2016



Public Hearing Notice

Public Hearing notice shall appear in the April 2013 edition of Kentucky Living.

**Maudie Nickell**

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**From:** "Paul Wesslund" <pwesslund@kentuckyliving.com>  
**Date:** Monday, February 18, 2013 2:34 PM  
**To:** <maudie@lvrecc.com>; <kkhoward@lvrecc.com>  
**Attach:** PROOFED CEO column April 2013.docx; PROOFED 0213 prose.docx; raise the roof.jpg  
**Subject:** Kentucky Living local section news service for April

Attached and pasted below is the Kentucky Living local section news service with items for your April local sections. The CEO column, attached and pasted below, is rewritten from the NRECA Straight Talk news service, which focuses on the national Straight Talk calendar topic for April, renewable energy. I will also note that this column will complement my April "From the Editor" column, which will focus on Earth Day, coal, renewable energy, and efficiency.

The deadline for you to have all your local section material in to KAEC is Friday, March 1.

Also, attached is the copy and artwork for the Pointers & Prose news service.

The PSC fuel adjustment hearing notice for EKPC and Big Rivers (Meade) co-ops will appear in the April issue of Kentucky Living. The April issue is set to mail Friday, March 29. Once we receive the USPS postal receipts, you will receive your affidavit in the mail around April 3. Sample of notice text below:

FYI only, from Inter-County's hearing notice:

A public hearing will be held on Tuesday, April 9, 2013, at 10:00 a.m., Eastern Daylight Time, at the offices of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky, to examine the application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation for the period November 1, 2010 through October 31, 2012. Individuals interested in attending this hearing shall notify the Kentucky Public Service Commission in writing of their intent to attend no later than April 5, 2013. If no notices of intent to attend are received by that date, this hearing will be cancelled and the matter shall be considered submitted for decision based on the evidence in the record. Written notice of intent to attend this hearing should be sent to: Executive Director, Kentucky Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602.

Thank you.





TESTIMONY OF WITNESSES

- Exhibit 1. (a) Kerry Howard
- Exhibit 1. (b) Kerry Howard
- Exhibit 2. Kerry Howard
- Exhibit 3. Kerry Howard
- Exhibit 4. Kerry Howard
- Exhibit 5. Kerry Howard
- Exhibit 6. Kerry Howard
- Exhibit 7. Kerry Howard
- Exhibit 8. Kerry Howard