




JACKSON ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

March 8, 2013

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602-0615

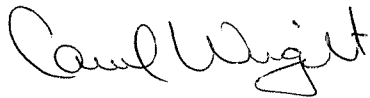
RE: CASE 2012-00564

Dear Mr. Derouen:

Attached are an original and six (6) copies of Jackson Energy's response to the information requested in the Commission's Order dated February 11, 2013.

If you have any questions and/or concerns pertaining to the enclosed, please don't hesitate to give me a call.

Best regards,



Carol Wright
President & CEO

Enclosure

RECEIVED

MAR 12 2013

PUBLIC SERVICE
COMMISSION

JACKSON ENERGY COOPERATIVE
CORPORATION

FUEL ADJUSTMENT CLAUSE

CASE NO. 2012-00564

RECEIVED

MAR 12 2013

PUBLIC SERVICE
COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION

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CASE NO. 2012-00564

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3. MONTHLY REVENUE REPORTS
4. SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH
5. SCHEDULE OF PRESENT AND PROPOSED RATES
6. STATEMENT OF PROPOSED CHANGES IN RATES

STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Mark R. Keene, state that I am the Manager of Finance at Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this application and attached exhibits, and that the statements and calculations contained in each are true as I verily believe.

This 11th day of March 2013.

Mark R. Keene
Mark R. Keene

SUBSCRIBED AND SWORN to before me by Mark R. Keene this 11th day of March, 2013.

Sisa Baker # 411515
Notary Public, KY State at Large

My Commission Expires: 1/19/14

STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Sharon K. Carson, state that I am the Chief Financial Officer at Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this application and attached exhibits, and that the statements and calculations contained in each are true as I verily believe.

This 11th day of March 2013.

Sharon K. Carson
Sharon K. Carson

SUBSCRIBED AND SWORN to before me by Sharon K. Carson this 11th day of March, 2013.

Lisa Baker #411515
Notary Public, KY State at Large

My Commission Expires: 1/19/14

JACKSON ENERGY COOPERATIVE CORPORATION
CALCULATION OF 12 MONTH AVERAGE LINE LOSS
FOR THE MONTHS OF NOVEMBER 2010 THROUGH OCTOBER 2012

Exhibit 1 (A)
Page 1
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MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
November 2009	77,616,693	84,771,607	99,925	(7,254,839)	
December	109,045,105	114,316,973	113,173	(5,385,041)	
January 2010	126,374,139	112,754,972	108,413	13,510,754	
February	111,577,066	96,234,542	91,562	15,250,962	
March	86,014,307	69,677,163	83,043	16,254,101	
April	61,346,783	58,320,816	78,891	2,947,076	
May	66,853,998	69,705,668	89,424	(2,941,094)	
June	81,771,533	79,367,215	91,595	2,312,723	
July	88,642,931	86,660,462	98,249	1,884,220	
August	89,456,044	76,723,924	94,674	12,637,446	
September	68,359,305	61,495,273	88,131	6,775,901	
October	63,944,640	65,843,284	82,291	(1,980,935)	
Nov. 2009-Oct 2010	1,031,002,544	975,871,899	1,119,371	54,011,274	5.24%
November 2010	79,064,543	94,568,681	107,561	(15,611,699)	
Dec. 2009-Nov.2010	1,032,450,394	985,668,973	1,127,007	45,654,414	4.42%
December 2010	128,173,280	117,985,131	122,823	10,065,326	
Jan. 2010-Dec. 2010	1,051,578,569	989,337,131	1,136,657	61,104,781	5.81%
January 2011	121,505,859	108,397,245	111,315	12,997,299	
Feb. 2010-Jan. 2011	1,046,710,289	984,979,404	1,139,559	60,591,326	5.79%
February 2011	90,404,654	76,989,868	84,114	13,330,672	
Mar. 2010-Feb. 2011	1,025,537,877	965,734,730	1,132,111	58,671,036	5.72%
March 2011	82,365,706	71,830,799	86,615	10,448,292	
Apr. 2010-Mar. 2011	1,021,889,276	967,888,366	1,135,683	52,865,227	5.17%
April 2011	63,040,179	57,704,326	76,023	5,259,830	
May 2010-Apr. 2011	1,023,582,672	967,271,876	1,132,815	55,177,981	5.39%
May 2011	66,172,031	66,838,005	86,313	(752,287)	
June 2010-May 2011	1,022,900,705	964,404,213	1,129,704	57,366,788	5.61%
June 2011	72,609,989	71,325,139	88,776	1,196,074	
July 2010-June 2011	1,013,739,161	956,362,137	1,126,885	56,250,139	5.55%
July 2011	86,613,050	81,992,176	92,101	4,528,773	
Aug. 2010-July 2011	1,011,709,280	951,693,851	1,120,737	58,894,692	5.82%
August 2011	81,116,955	70,497,673	81,007	10,538,275	
Sep. 2010-Aug. 2011	1,003,370,191	945,467,600	1,107,070	56,795,521	5.66%
September 2011	61,227,697	55,836,315	75,094	5,316,288	
Oct. 2010-Sep. 2011	996,238,583	939,808,642	1,094,033	55,335,908	5.55%
October 2011	66,135,134	66,663,315	69,499	(597,680)	
Nov. 2010-Oct. 2011	998,429,077	940,628,673	1,081,241	56,719,163	5.68%
November 2011	73,755,838	76,725,398	77,135	(3,046,695)	
Dec. 2010-Nov. 2011	993,120,372	922,785,390	1,050,815	69,284,167	6.98%
December 2011	93,057,854	92,119,372	126,585	811,897	
Jan. 2011-Dec. 2011	958,004,946	896,919,631	1,054,577	60,030,738	6.27%
January 2012	99,623,991	90,127,647	100,294	9,396,050	
Feb. 2011-Jan. 2012	936,123,078	878,650,033	1,043,556	56,429,489	6.03%
February 2012	86,615,939	73,437,517	84,226	13,094,196	
Mar. 2011-Feb. 2012	932,334,363	875,097,682	1,043,668	56,193,013	6.03%
March 2012	66,026,444	58,161,677	77,985	7,786,782	
Apr. 2011-Mar. 2012	915,995,101	861,428,560	1,035,038	53,531,503	5.84%
April 2012	60,700,005	58,173,834	86,649	2,439,522	
May 2011-Apr. 2012	913,654,927	861,898,068	1,045,664	50,711,195	5.55%
May 2012	66,166,225	63,272,764	81,480	2,811,981	
June 2011-May 2012	913,649,121	858,332,827	1,040,831	54,275,463	5.94%
June 2012	71,192,143	74,736,781	93,941	(3,638,579)	
July 2011-June 2012	912,231,275	861,744,469	1,045,996	49,440,810	5.42%
July 2012	85,192,060	77,422,818	90,509	7,678,733	
Aug. 2011-July 2012	910,810,285	857,175,111	1,044,404	52,590,770	5.77%
August 2012	75,658,726	69,445,357	94,510	6,118,859	
Sep. 2011-Aug. 2012	905,352,056	856,122,795	1,057,907	48,171,354	5.32%
September 2012	61,970,582	56,047,622	77,760	5,845,200	
Oct. 2011-Sep. 2012	906,094,941	856,334,102	1,060,573	48,700,266	5.37%

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage than electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Reading (AMI) system. The AMI system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.

JACKSON ENERGY COOPERATIVE CORPORATION
CALCULATION OF OVER OR UNDER FUEL RECOVERY
FOR THE MONTHS OF NOVEMBER 2010 THROUGH OCTOBER 2012

Exhibit 2
Page 1
of 1

MONTH	CHARGE/ CREDIT	REVENUE/ (REFUND)	(OVER)/UNDER RECOVERY
November 2010	(\$571,178.78)	(\$835,087.38)	\$263,908.60
December	(\$862,095.31)	(\$1,683,164.73)	\$821,069.42
January 2011	(\$638,217.40)	(\$924,319.31)	\$286,101.91
February	(\$68,453.58)	(\$42,276.22)	(\$26,177.36)
March	(\$356,663.09)	(\$224,388.34)	(\$132,274.75)
April	(\$671,665.36)	(\$455,834.82)	(\$215,830.54)
May	(\$918,956.75)	(\$746,778.45)	(\$172,178.30)
June	(\$768,665.54)	(\$917,605.79)	\$148,940.25
July	(\$944,363.30)	(\$1,237,926.00)	\$293,562.70
August	\$126,487.25	\$130,777.77	(\$4,290.52)
September	\$176,079.70	\$120,758.36	\$55,321.34
October	\$25,654.48	\$22,638.58	\$3,015.90
November	\$33,364.34	\$39,166.75	(\$5,802.41)
December	(\$934.10)	(\$861.22)	(\$72.88)
January 2012	\$139,041.59	\$180,471.30	(\$41,429.71)
February	\$68,601.12	\$58,901.47	\$9,699.65
March	\$27,157.29	\$16,899.44	\$10,257.85
April	(\$39,530.35)	(\$28,477.02)	(\$11,053.33)
May	(\$96,320.15)	(\$98,227.67)	\$1,907.52
June	(\$257,239.33)	(\$337,598.60)	\$80,359.27
July	(\$219,316.48)	(\$232,227.95)	\$12,911.47
August	(\$139,521.73)	(\$184,952.16)	\$45,430.43
September	(\$247,770.53)	(\$173,069.65)	(\$74,700.88)
October	(\$175,081.57)	(\$175,128.60)	\$47.03
Total	<u>(\$6,379,587.58)</u>	<u>(\$7,728,310.24)</u>	<u>\$1,348,722.66</u>

DEC 30, 2010 19:38

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

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REVENUE MO/YR: 12/2010 / FROM: 30-NOV-2010 20:36:53 / TO: 30-DEC-2010 19:38:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	287.21	.00	.00	1,167.46	9,550	84.53-	.00	.00	
ADJ	0	.00	.00	.00	21.71-	0	1.23	.00	.00	
NET	0	287.21	.00	.00	1,145.75	9,550	83.30-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	537	TOTAL CONS	539	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	129		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	389,893	YTD REV	41,625.35	YTD DVC REV	80.16					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	93,048,396	8,685,513.59	218,202.21	585,629.79	199,120.50	1,628,750	835,109.11-	.00	.00	
ADJ	904-	1,322.84-	.00	35.92-	515.53-	0	21.73	.00	.00	
NET	93,047,492	8,684,190.75	218,202.21	585,593.87	198,604.97	1,628,750	835,087.38-	.00	.00	
BILLED CONS	52238	ACTIVE CONS	51962	INACTIVE CONS	19479	TOTAL CONS	71441	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1524	MULT METERS	26	DEVICES	21457		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	571	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	986,795,980	YTD REV	101,068,090.66	YTD DVC REV	2,561,788.23					

Total Revenue = \$9,686,591.80

Fuel Adjustment
Revenue

JAN 31, 2011 19:40 JACKSON ENERGY COOPERATIVE BI-MESALRPT PAGE 214

S A L E S R E P O R T --- RATE
 REVENUE MO/YR: 01/2011 / FROM: 30-DEC-2010 19:38:49 / TO: 31-JAN-2011 19:40:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	511.70	.00	.00	1,150.34	9,635	137.54-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	511.70	.00	.00	1,150.34	9,635	137.54-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	537	TOTAL CONS	539	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	130			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	58,854	YTD REV	5,864.46	YTD DVC REV	37.20					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	116,490,357	10,517,954.57	219,247.30	585,540.67	190,183.82	1,628,570	1,683,250.32-	.00	.00	
ADJ	10,973-	3,482.78-	.00	252.05	1,152.12-	0	85.59	.00	.00	
NET	116,479,384	10,514,471.79	219,247.30	585,792.72	189,031.70	1,628,570	1,683,164.73-	.00	.00	
BILLED CONS	52226	ACTIVE CONS	51902	INACTIVE CONS	19548	TOTAL CONS	71450	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1703	MULT METERS	30	DEVICES	21483			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	616	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	118,107,954	YTD REV	11,508,543.51	YTD DVC REV	212,278.26					

Total Revenue = \$11,508,543.51

Fuel Adjustment Revenue

FEB 28, 2011 19:43

JACKSON ENERGY COOPERATIVE
SALES REPORT --- RATE

BI-MESALRPT

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REVENUE MO/YR: 02/2011 / FROM: 31-JAN-2011 19:40:43 / TO: 28-FEB-2011 19:43:23 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,247.86	9,817	84.05-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,247.86	9,817	84.05-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	14	TOTAL CONS	16	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	131		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	107,090,267	10,712,002.72	226,184.53	606,009.82	209,296.79	1,634,004	926,400.73-	.00	.00	
ADJ	215,711-	19,074.86-	.00	466.25	2,510.16-	0	2,081.42	.00	.00	
NET	106,874,556	10,692,927.86	226,184.53	606,476.07	206,786.63	1,634,004	924,319.31-	.00	.00	
BILLED CONS	52271	ACTIVE CONS	51881	INACTIVE CONS	19583	TOTAL CONS	71464	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1690	MULT METERS	29	DEVICES	21517		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	685	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	226,616,514	YTD REV	23,240,918.60	YTD DVC REV	432,985.39					

Total Revenue = \$11,732,375.09

Fuel Adjustment Revenue

MAR 31, 2011 19:39 JACKSON ENERGY COOPERATIVE BI-MESALRPT PAGE 217

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2011 / FROM: 28-FEB-2011 19:43:23 / TO: 31-MAR-2011 19:39:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,313.84	9,670	5.54-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,313.84	9,670	5.54-	.00	.00	
BILLED CONS	1	ACTIVE CONS	3	INACTIVE CONS	14	TOTAL CONS	17	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	132		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	75,451,518	7,688,940.63	214,482.80	606,531.66	221,661.08	1,640,231	42,432.56-	.00	.00	
ADJ	17,767-	2,929.62-	.00	656.50-	844.75-	0	156.34	.00	.00	
NET	75,433,751	7,686,011.01	214,482.80	605,875.16	220,816.33	1,640,231	42,276.22-	.00	.00	
BILLED CONS	52300	ACTIVE CONS	51794	INACTIVE CONS	19720	TOTAL CONS	71514	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1670	MULT METERS	31	DEVICES	21611		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	816	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	303,690,496	YTD REV	31,968,103.90	YTD DVC REV	654,705.02					

Total Revenue = \$8,727,185.30

Fuel Adjustment Revenue

APR 30, 2011 06:14

JACKSON ENERGY COOPERATIVE
SALES REPORT --- RATE

BI-MESALRPT

PAGE 213

REVENUE MO/YR: 04/2011 / FROM: 31-MAR-2011 19:39:09 / TO: 30-APR-2011 06:14:22 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,312.50	9,778	30.70-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,312.50	9,778	30.70-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	14	TOTAL CONS	16	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	133		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	70,280,597	6,947,228.62	222,633.45	605,500.66	217,306.42	1,640,254	224,422.86-	.00	.00	
ADJ	3,437-	912.84-	.00	46.98-	654.68-	0	34.52	.00	.00	
NET	70,277,160	6,946,315.78	222,633.45	605,453.68	216,651.74	1,640,254	224,388.34-	.00	.00	
BILLED CONS	52155	ACTIVE CONS	51661	INACTIVE CONS	19869	TOTAL CONS	71530	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1601	MULT METERS	30	DEVICES	21611		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	791	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	375,607,910	YTD REV	39,959,158.55	YTD DVC REV	876,473.66					

Total Revenue = \$7,991,054.65

Fuel Adjustment Revenue

MAY 31, 2011 19:29

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 210

REVENUE MO/YR: 05/2011 / FROM: 30-APR-2011 06:14:22 / TO: 31-MAY-2011 19:29:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,379.63	9,835	77.32-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,379.63	9,835	77.32-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	14	TOTAL CONS	16	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	132			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	56,144,830	5,421,360.30	198,850.71	602,874.73	209,464.13	1,637,349	455,857.89-	.00	.00	
ADJ	1,830-	363.03-	.00	472.60-	677.82-	0	23.07	.00	.00	
NET	56,143,000	5,420,997.27	198,850.71	602,402.13	208,786.31	1,637,349	455,834.82-	.00	.00	
BILLED CONS	51871	ACTIVE CONS	51697	INACTIVE CONS	19893	TOTAL CONS	71590	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1543	MULT METERS	34	DEVICES	21539			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	675	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	433,388,259	YTD REV	46,390,194.97	YTD DVC REV	1,098,117.14					

Total Revenue = \$6,431,036.42

Fuel Adjustment Revenue

JUN 30, 2011 19:03 JACKSON ENERGY COOPERATIVE BI-MESALRPT PAGE 215

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 06/2011 / FROM: 31-MAY-2011 19:29:58 / TO: 30-JUN-2011 19:03:34 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,227.21	9,801	109.23-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,227.21	9,801	109.23-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	14	TOTAL CONS	16	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	132			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	65,368,649	6,150,776.54	204,548.65	603,559.49	204,575.87	1,640,196	747,792.54-	.00	.00	
ADJ	84,527-	8,721.97-	.00	60.48-	1,085.92-	0	1,014.09	.00	.00	
NET	65,284,122	6,142,054.57	204,548.65	603,499.01	203,489.95	1,640,196	746,778.45-	.00	.00	
BILLED CONS	51878	ACTIVE CONS	51612	INACTIVE CONS	20032	TOTAL CONS	71644	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1445	MULT METERS	33	DEVICES	21599			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	885	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	500,312,577	YTD REV	53,543,787.15	YTD DVC REV	1,319,840.46					

Total Revenue = \$7,153,592.18

Fuel Adjustment Revenue

JUL 30, 2011 10:10

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 218

REVENUE MO/YR: 07/2011 / FROM: 30-JUN-2011 19:03:34 / TO: 30-JUL-2011 10:10:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,181.94	10,119	130.03-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,181.94	10,119	130.03-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	16	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	137			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	69,782,842	6,024,552.74	207,411.75	602,717.24	189,953.36	1,636,825	917,752.74-	.00	.00	
ADJ	5,752-	991.35	.00	37.23-	1,465.69-	0	146.95	.00	.00	
NET	69,777,090	6,025,544.09	207,411.75	602,680.01	188,487.67	1,636,825	917,605.79-	.00	.00	
BILLED CONS	51492	ACTIVE CONS	51629	INACTIVE CONS	20074	TOTAL CONS	71703	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1481	MULT METERS	35	DEVICES	21544			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	694	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	571,726,492	YTD REV	60,567,910.67	YTD DVC REV	1,529,288.62					

Total Revenue = \$7,024,123.52

Fuel Adjustment Revenue

AUG 31, 2011 19:35

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 218

REVENUE MO/YR: 08/2011 / FROM: 30-JUL-2011 10:10:35 / TO: 31-AUG-2011 19:35:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,193.11	10,403	157.38-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,193.11	10,403	157.38-	.00	.00	
BILLED CONS	1	ACTIVE CONS	2	INACTIVE CONS	16	TOTAL CONS	18	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	141			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	80,462,454	6,767,684.06	215,648.13	603,578.14	186,384.43	1,634,269	1,238,108.65-	.00	.00	
ADJ	12,446-	41,132.21	.00	179.70-	664.98-	0	182.90	.00	.00	
NET	80,450,008	6,808,816.27	215,648.13	603,398.44	185,719.45	1,634,269	1,237,925.75-	.00	.00	
BILLED CONS	51580	ACTIVE CONS	51692	INACTIVE CONS	20097	TOTAL CONS	71789	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1527	MULT METERS	37	DEVICES	21598			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	801	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	653,810,769	YTD REV	68,381,492.96	YTD DVC REV	1,739,700.02					

Total Revenue = \$7,813,582.29

Fuel Adjustment Revenue

SEP 30, 2011 19:14

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 221

REVENUE MO/YR: 09/2011 / FROM: 31-AUG-2011 19:35:17 / TO: 30-SEP-2011 19:14:22 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,388.07	10,492	19.48	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,388.07	10,492	19.48	.00	.00	
BILLED CONS	1	ACTIVE CONS	3	INACTIVE CONS	16	TOTAL CONS	19	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	144			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	68,883,179	7,066,409.92	213,674.70	604,028.40	214,799.75	1,636,466	130,471.55	.00	.00	
ADJ	59,035	24,509.12-	.00	74.69-	1,957.80-	0	306.22	.00	.00	
NET	68,942,214	7,041,900.80	213,674.70	603,953.71	212,841.95	1,636,466	130,777.77	.00	.00	
BILLED CONS	51634	ACTIVE CONS	51709	INACTIVE CONS	20146	TOTAL CONS	71855	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1498	MULT METERS	40	DEVICES	21708			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	772	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	724,389,449	YTD REV	76,453,864.12	YTD DVC REV	1,949,398.22					

Total Revenue = \$8,072,371.16

Fuel Adjustment Revenue

OCT 31, 2011 19:33

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 223

REVENUE MO/YR: 10/2011 / FROM: 30-SEP-2011 19:14:22 / TO: 31-OCT-2011 19:33:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,436.35	10,659	22.92	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,436.35	10,659	22.92	.00	.00	
BILLED CONS	1	ACTIVE CONS	4	INACTIVE CONS	16	TOTAL CONS	20	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	146		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	54,333,298	5,482,395.35	201,335.46	603,111.98	215,553.86	1,633,313	120,865.64	.00	.00	
ADJ	55,202-	4,411.72-	.00	144.99	513.65-	0	107.28-	.00	.00	
NET	54,278,096	5,477,983.63	201,335.46	603,256.97	215,040.21	1,633,313	120,758.36	.00	.00	
BILLED CONS	51880	ACTIVE CONS	51761	INACTIVE CONS	20144	TOTAL CONS	71905	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1504	MULT METERS	41	DEVICES	21819		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	712	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	780,300,858	YTD REV	82,951,480.39	YTD DVC REV	2,160,922.42					

Total Revenue = \$6,497,616.27

Fuel Adjustment Revenue

NOV 30, 2011 19:23

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 220

REVENUE MO/YR: 11/2011 / FROM: 31-OCT-2011 19:33:52 / TO: 30-NOV-2011 19:23:45 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 60CHU 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 10 TOTAL CONS 10 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 65STL 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 NEW 0 .00 .00 .00 1,385.25 10,553 3.10 .00 .00
 ADJ 0 .00 .00 .00 17.34- 0 .26- .00 .00
 NET 0 .00 .00 .00 1,367.91 10,553 2.84 .00 .00
 BILLED CONS 1 ACTIVE CONS 4 INACTIVE CONS 17 TOTAL CONS 21 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 147 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 3 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 TOTAL 65,117,496 6,552,477.29 200,852.65 603,482.82 212,924.04 1,634,093 22,618.50 .00 .00
 ADJ 18,775- 707.54- .00 47.10- 628.89- 0 20.08 .00 .00
 NET 65,098,721 6,551,769.75 200,852.65 603,435.72 212,295.15 1,634,093 22,638.58 .00 .00
 BILLED CONS 52084 ACTIVE CONS 51780 INACTIVE CONS 20198 TOTAL CONS 71978 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 1503 MULT METERS 41 DEVICES 22005 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 768 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 847,033,672 YTD REV 90,519,833.66 YTD DVC REV 2,372,697.16

Total Revenue = \$7,568,353.27

Fuel Adjustment Revenue

DEC 31, 2011 01:04

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 225

REVENUE MO/YR: 12/2011 / FROM: 30-NOV-2011 19:23:45 / TO: 31-DEC-2011 01:04:20 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,417.75	10,848	5.56	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,417.75	10,848	5.56	.00	.00	
BILLED CONS	1	ACTIVE CONS	4	INACTIVE CONS	17	TOTAL CONS	21	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	147		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	75,181,996	7,815,139.27	195,368.01	603,853.17	214,423.65	1,638,167	39,173.25	.00	.00	
ADJ	17,630-	4,369.15	1,682.80-	489.31	389.32-	0	6.50-	.00	.00	
NET	75,164,366	7,819,508.42	193,685.21	604,342.48	214,034.33	1,638,167	39,166.75	.00	.00	
BILLED CONS	52079	ACTIVE CONS	51768	INACTIVE CONS	20267	TOTAL CONS	72035	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1582	MULT METERS	46	DEVICES	22138		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	653	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	923,836,205	YTD REV	99,351,404.10	YTD DVC REV	2,585,900.33					

Total Revenue = \$8,831,570.44

Fuel Adjustment Revenue

JAN 31, 2012 18:48

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 225

REVENUE MO/YR: 01/2012 / FROM: 31-DEC-2011 01:04:20 / TO: 31-JAN-2012 18:48:56 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,409.24	10,831	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,409.24	10,831	.00	.00	.00	
BILLED CONS	1	ACTIVE CONS	4	INACTIVE CONS	17	TOTAL CONS	21	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	148		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	90,587,825	9,452,309.17	192,389.21	604,466.05	214,379.25	1,636,742	899.17-	.00	.00	
ADJ	21,390	1,596.58	.00	339.84	1,233.53-	0	37.95	.00	.00	
NET	90,609,215	9,453,905.75	192,389.21	604,805.89	213,145.72	1,636,742	861.22-	.00	.00	
BILLED CONS	52161	ACTIVE CONS	51684	INACTIVE CONS	20379	TOTAL CONS	72063	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1632	MULT METERS	42	DEVICES	22273		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	755	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	92,245,957	YTD REV	10,464,246.57	YTD DVC REV	213,115.65					

Total Revenue = \$10,464,246.57

Fuel Adjustment Revenue

FEB 29, 2012 18:33

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 230

REVENUE MO/YR: 02/2012 / FROM: 31-JAN-2012 18:48:56 / TO: 29-FEB-2012 18:33:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	11	TOTAL CONS	11	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,436.14	10,871	21.71	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,436.14	10,871	21.71	.00	.00	
BILLED CONS	1	ACTIVE CONS	4	INACTIVE CONS	17	TOTAL CONS	21	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	149			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	88,602,883	9,350,085.21	191,745.86	603,041.28	217,525.54	1,633,414	180,471.68	.00	.00	
ADJ	8,356-	949.88-	.00	1,103.36	947.35-	0	.38-	.00	.00	
NET	88,594,527	9,349,135.33	191,745.86	604,144.64	216,578.19	1,633,414	180,471.30	.00	.00	
BILLED CONS	52162	ACTIVE CONS	51679	INACTIVE CONS	20402	TOTAL CONS	72081	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1707	MULT METERS	40	DEVICES	22307			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	726	DMD BILLS	0			ADJ--> .00	.00	.00
								NET--> .00	.00	.00
YTD KWH	182,473,898	YTD REV	20,825,850.59	YTD DVC REV	426,419.54					

Total Revenue = \$10,361,604.02

Fuel Adjustment Revenue

MAR 30, 2012 18:56

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 231

REVENUE MO/YR: 03/2012 / FROM: 29-FEB-2012 18:33:47 / TO: 30-MAR-2012 18:56:14 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	11	TOTAL CONS	11	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,419.90	10,843	9.13	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,419.90	10,843	9.13	.00	.00	
BILLED CONS	1	ACTIVE CONS	4	INACTIVE CONS	17	TOTAL CONS	21	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	149		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	71,921,922	7,239,642.13	193,839.81	603,425.05	215,628.10	1,631,131	58,918.21	.00	.00	
ADJ	31,310-	3,792.70-	.00	949.19-	1,267.84-	0	16.74-	.00	.00	
NET	71,890,612	7,235,849.43	193,839.81	602,475.86	214,360.26	1,631,131	58,901.47	.00	.00	
BILLED CONS	52083	ACTIVE CONS	51648	INACTIVE CONS	20469	TOTAL CONS	72117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1652	MULT METERS	42	DEVICES	22402		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	748	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	255,995,641	YTD REV	29,072,375.95	YTD DVC REV	639,383.87					

Total Revenue = \$8,246,525.36

Fuel Adjustment Revenue

APR 30, 2012 18:47

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 232

REVENUE MO/YR: 04/2012 / FROM: 30-MAR-2012 18:56:14 / TO: 30-APR-2012 18:47:56 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS	11 TOTAL CONS	11		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS	1 TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	.00	.00	.00	1,431.29	10,948	3.21	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	1,431.29	10,948	3.21	.00	.00
BILLED CONS	1 ACTIVE CONS		4 INACTIVE CONS	17 TOTAL CONS	21		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	152			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	56,613,271	5,507,131.68	194,713.00	603,493.61	216,082.39	1,634,681	16,890.58	.00	.00
ADJ	8,290-	1,069.31-	.00	.00	759.04-	0	8.86	.00	.00
NET	56,604,981	5,506,062.37	194,713.00	603,493.61	215,323.35	1,634,681	16,899.44	.00	.00
BILLED CONS	51998 ACTIVE CONS		51590 INACTIVE CONS	20536 TOTAL CONS	72126		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1535 MULT METERS		40 DEVICES	22549			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		692 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	314,235,303	YTD REV	35,591,968.28	YTD DVC REV	854,222.03				

Total Revenue = \$6,519,592.33

Fuel Adjustment Revenue

MAY 31, 2012 18:57

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 231

REVENUE MO/YR: 05/2012 / FROM: 30-APR-2012 18:47:56 / TO: 31-MAY-2012 18:57:55 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 60CHU 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 11 TOTAL CONS 11 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 65STL 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 ADJ 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 .00 .00 0 .00 .00 .00
 BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 NEW 0 .00 .00 .00 1,392.30 10,825 4.75- .00 .00
 ADJ 0 .00 .00 .00 7.23- 0 .13- .00 .00
 NET 0 .00 .00 .00 1,385.07 10,825 4.88- .00 .00
 BILLED CONS 1 ACTIVE CONS 5 INACTIVE CONS 18 TOTAL CONS 23 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 147 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 1 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 TOTAL 56,627,292 5,563,094.98 202,347.99 603,634.32 216,087.03 1,638,065 28,466.85- .00 .00
 ADJ 4,874- 443.71- .00 16.35- 202.57- 0 10.17- .00 .00
 NET 56,622,418 5,562,651.27 202,347.99 603,617.97 215,884.46 1,638,065 28,477.02- .00 .00
 BILLED CONS 51977 ACTIVE CONS 51577 INACTIVE CONS 20610 TOTAL CONS 72187 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 1520 MULT METERS 40 DEVICES 22824 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 824 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 372,495,786 YTD REV 42,176,469.97 YTD DVC REV 1,070,827.41

Total Revenue = \$6,584,501.69

Fuel Adjustment Revenue

JUN 29, 2012 19:58

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 236

REVENUE MO/YR: 06/2012 / FROM: 31-MAY-2012 18:57:55 / TO: 29-JUN-2012 19:58:03 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	11 TOTAL CONS		11		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS		1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	.00	.00	.00	1,526.86	11,760	18.41-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	1,526.86	11,760	18.41-	.00	.00
BILLED CONS	1 ACTIVE CONS	5 INACTIVE CONS	18 TOTAL CONS		23		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	164				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	2 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	61,708,207	6,088,754.62	207,745.48	603,888.07	217,371.88	1,648,435	98,232.49-	.00	.00
ADJ	2,398-	366.67-	.00	48.82-	544.81-	0	4.82	.00	.00
NET	61,705,809	6,088,387.95	207,745.48	603,839.25	216,827.07	1,648,435	98,227.67-	.00	.00
BILLED CONS	51695 ACTIVE CONS	51578 INACTIVE CONS	20667 TOTAL CONS		72245		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1526 MULT METERS	43 DEVICES	23284				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	737 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	435,850,030	YTD REV	49,293,269.72	YTD DVC REV	1,290,238.35				

Total Revenue = \$7,116,799.75

Fuel Adjustment Revenue

JUL 31, 2012 18:51

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 231

REVENUE MO/YR: 07/2012 / FROM: 29-JUN-2012 19:58:03 / TO: 31-JUL-2012 18:51:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	11	TOTAL CONS	11	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,527.59	12,006	54.68-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,527.59	12,006	54.68-	.00	.00	
BILLED CONS	1	ACTIVE CONS	5	INACTIVE CONS	18	TOTAL CONS	23	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	169		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	73,203,498	7,156,269.13	216,933.27	603,911.44	213,430.82	1,648,171	337,663.31-	.00	.00	
ADJ	20,947-	2,094.87-	.00	27.85-	450.54-	0	64.71	.00	.00	
NET	73,182,551	7,154,174.26	216,933.27	603,883.59	212,980.28	1,648,171	337,598.60-	.00	.00	
BILLED CONS	51592	ACTIVE CONS	51621	INACTIVE CONS	20697	TOTAL CONS	72318	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1552	MULT METERS	46	DEVICES	23518		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	740	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	510,680,752	YTD REV	57,481,241.12	YTD DVC REV	1,510,732.98					

Total Revenue = \$8,187,971.40

Fuel Adjustment Revenue

AUG 31, 2012 19:04

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 236

REVENUE MO/YR: 08/2012 / FROM: 31-JUL-2012 18:51:00 / TO: 31-AUG-2012 19:04:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	11	TOTAL CONS	11	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
65STL	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NEW	0	.00	.00	.00	1,708.19	13,412	44.27-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	1,708.19	13,412	44.27-	.00	.00	
BILLED CONS	1	ACTIVE CONS	5	INACTIVE CONS	18	TOTAL CONS	23	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	188		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	75,871,054	7,529,652.45	219,208.57	604,726.15	217,802.18	1,650,920	232,264.26-	.00	.00	
ADJ	8,647-	116.54-	.00	357.62-	476.35-	0	36.31	.00	.00	
NET	75,862,407	7,529,535.91	219,208.57	604,368.53	217,325.83	1,650,920	232,227.95-	.00	.00	
BILLED CONS	51692	ACTIVE CONS	51595	INACTIVE CONS	20791	TOTAL CONS	72386	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1606	MULT METERS	44	DEVICES	23806		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1143	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	588,194,079	YTD REV	66,051,679.96	YTD DVC REV	1,732,856.81					

Total Revenue = \$8,570,438.84

Fuel Adjustment Revenue

SEP 29, 2012 06:28

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 234

REVENUE MO/YR: 09/2012 / FROM: 31-AUG-2012 19:04:33 / TO: 29-SEP-2012 06:28:51 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 60CHU 0 .00 .00 .00 .00 0 .00 .00 .00
 ADJ 0 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 .00 0 .00 .00 .00
 BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 11 TOTAL CONS 11 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 65STL 0 .00 .00 .00 .00 0 .00 .00 .00
 ADJ 0 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 .00 0 .00 .00 .00
 BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 NEW 0 .00 .00 .00 1,737.31 13,410 31.99- .00 .00
 ADJ 0 .00 .00 .00 .00 0 .00 .00 .00
 NET 0 .00 .00 .00 1,737.31 13,410 31.99- .00 .00
 BILLED CONS 1 ACTIVE CONS 5 INACTIVE CONS 18 TOTAL CONS 23 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 190 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 1 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 TOTAL 67,965,998 6,585,369.12 214,494.17 604,021.42 219,362.79 1,652,572 185,151.09- .00 .00
 ADJ 78,703- 2,858.31- 37.16 47.99- 989.95- 0 198.63 .00 .00
 NET 67,887,295 6,582,510.81 214,531.33 603,973.43 218,372.84 1,652,572 184,952.46- .00 .00
 BILLED CONS 51579 ACTIVE CONS 51612 INACTIVE CONS 20840 TOTAL CONS 72452 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
 RATE/SVC MIN 1558 MULT METERS 46 DEVICES 23982 .00 .00 .00
 KVA MIN BILLS 0 FINALED CONS 681 DMD BILLS 0 ADJ--> .00 .00 .00
 NET--> .00 .00 .00
 YTD KWH 657,733,946 YTD REV 73,671,068.37 YTD DVC REV 1,955,792.53

Total Revenue = \$7,619,388.41

Fuel Adjustment Revenue

OCT 31, 2012 18:52

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 233

REVENUE MO/YR: 10/2012 / FROM: 29-SEP-2012 06:28:51 / TO: 31-OCT-2012 18:52:10 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0
YTD KWH 00 YTD REV .00 YTD DVC REV .00
ADJ--> .00 .00 .00
NET--> .00 .00 .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS	10 TOTAL CONS		10	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		NET--> .00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS	1 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		NET--> .00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	.00	.00	.00	1,681.54	13,131	41.15-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	1,681.54	13,131	41.15-	.00	.00
BILLED CONS	1 ACTIVE CONS		5 INACTIVE CONS	18 TOTAL CONS		23	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	182			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		NET--> .00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	54,315,433	5,199,201.35	204,635.11	604,628.58	219,620.52	1,650,912	172,463.00-	.00	.00
ADJ	159,037	7,034.95	7,397.15	10.79-	513.82-	0	606.65-	.00	.00
NET	54,474,470	5,206,236.30	212,032.26	604,617.79	219,106.70	1,650,912	173,069.65-	.00	.00
BILLED CONS	51984 ACTIVE CONS		51705 INACTIVE CONS	20810 TOTAL CONS		72515	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1552 MULT METERS		48 DEVICES	24247			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		751 DMD BILLS	0			ADJ--> .00	.00	.00
YTD KWH	713,859,328	YTD REV	79,913,061.42	YTD DVC REV	2,180,063.43		NET--> .00	.00	.00

Total Revenue = \$6,241,993.05

Fuel Adjustment Revenue

NOV 30, 2012 19:20

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 236

REVENUE MO/YR: 11/2012 / FROM: 31-OCT-2012 18:52:10 / TO: 30-NOV-2012 19:20:05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00
NET--> .00 .00 .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	10 TOTAL CONS		10		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS		1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	.00	.00	.00	1,708.64	13,184	32.04-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	1,708.64	13,184	32.04-	.00	.00
BILLED CONS	1 ACTIVE CONS	5 INACTIVE CONS	19 TOTAL CONS		24		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	185				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	69,589,120	6,862,124.25	207,504.81	605,114.09	221,664.84	1,651,227	175,205.74-	.00	.00
ADJ	21,088-	2,545.66-	2,484.43-	377.00-	858.21-	0	77.14	.00	.00
NET	69,568,032	6,859,578.59	205,020.38	604,737.09	220,806.63	1,651,227	175,128.60-	.00	.00
BILLED CONS	52135 ACTIVE CONS	51714 INACTIVE CONS	20841 TOTAL CONS		72555		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1586 MULT METERS	30 DEVICES	24430				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	759 DMD BILLS	0			ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	785,078,587	YTD REV	87,803,204.11	YTD DVC REV	2,404,869.61				

Total Revenue = \$7,890,142.69

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 4

Page 1

SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

of 1

COMPUTATION OF CHANGE:

East Kentucky Power Cooperative Corporation has proposed no change to the base fuel cost per KWH, therefore Jackson Energy has proposed no change to the base cost per KWH of its rates.

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OF PRESENT AND PROPOSED RATES
BASED UPON APPLICATION OF EAST KENTUCKY POWER

Exhibit	5
Page	1
of	1

East Kentucky Power Cooperative Corporation has proposed no changes to its rates, therefore Jackson Energy has proposed no changes to its rates.

JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit

6

Page

1

STATEMENT OF PROPOSED CHANGES IN RATES

of

1

East Kentucky Power Cooperative Corporation has proposed no changes to its rates, therefore Jackson Energy has proposed no changes to its rates.