# Martin Gas Inc. P.O. Box 783 <br> Hindman, Kentucky 41844 

## RECEIVED

NOV 292012
Mr Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Frankfort, KY 40602-0615
Dear Mr. Derouen:
Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculation and 10 copies.


# Martin Gas Inc. <br> Quarterly Report of Gas Cost <br> Recovery Rate Calculation 

APPENDIX B
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Date Filed: December 1,2012 R
NOV 29:2012
PUBLIC SERVICE COMMISSION

Date Rates to Be Effective: January 12013

Reporting Period is Calendar Quarter Ended:

September 302012

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | ---: | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ | 5.0831 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | -0.0399 |
| + Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | 0.000000 |
| Gas Cost Recovery Rate (GCR) |  | 5.0432 |

GCR to be effective for service rendered from January 12013 to February 282013

| A. EXPECTED GAS COST CALCULATION | $\underline{\text { Unit }}$ | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 174400.89 |
| + Sales for the 12 months ended | Mcf | 34310 |
| = Expected Gas Cost (ECG) | \$/Mcf | 5.0831 |
| B. REFUND ADJUSTMENT CALCULATION | $\underline{\text { Unit }}$ | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | -0.0159 |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | -0.0260 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0012 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0008 |
| = Actual Adjustment (AA) | \$/Mcf | -0.0399 |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| $\pm$ Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

## EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

| Supplier | Date | MCF |  | Rate |  |  |
| :--- | ---: | :--- | :--- | ---: | :---: | :---: |
|  | $10 / 31 / 2011$ | 2057.90 | 5.00428 | 10298.30 |  |  |
|  | $11 / 30 / 2011$ | 3977.69 | 5.00556 | 19910.58 |  |  |
|  | $12 / 31 / 2011$ | 5056.98 | 5.00230 | 25296.54 |  |  |
|  | $1 / 31 / 2012$ | 5401.67 | 5.02326 | 27133.97 |  |  |
|  | $2 / 29 / 2012$ | 6067.31 | 5.00587 | 30372.17 |  |  |
|  | $3 / 31 / 2012$ | 2834.10 | 4.99876 | 14166.99 |  |  |
|  | $4 / 30 / 2012$ | 2361.27 | 4.99245 | 11788.52 |  |  |
|  | $5 / 31 / 2012$ | 1850.16 | 4.99746 | 9246.10 |  |  |
|  | $6 / 30 / 2012$ | 1156.00 | 5.00000 | 5780.00 |  |  |
|  | $7 / 31 / 2012$ | 1311.88 | 4.99893 | 6558.00 |  |  |
|  | $8 / 31 / 2012$ | 1612.31 | 5.00342 | 8067.06 |  |  |
|  | $9 / 30 / 2012$ | 1156.63 | 4.99958 | 5782.66 |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Totals |  | 34843.9 | 5.0052 | 174400.89 |  |  |

9-30-12
$5.0052 \quad 174400.89$

Line loss for 12 months ended $\quad \underline{09-30-12}$ is $\quad-0.01532$ based on purchases of 34843.9 Mcf and sales of

|  | Unit |  | Amount |
| :--- | :--- | :--- | ---: |
| Total Expected Cost of Purchases (6) | $\$$ |  | 174400.89 |
| + Mcf Purchases (4) | Mcf | $\underline{34843.9}$ |  |
| Average Expected Cost Per Mcf Purchased | $\$ /$ Mcf | 5.0052 |  |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 | Mcf | $\underline{34843.90}$ |  |
| Total Expected Gas Cost (to Schedule IA) | $\$$ | 174400.89 |  |

[^0]APPENDIX B

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the 3 month period ended June 302012

| Particulars | Unit |  | $\begin{aligned} & \text { Month } 1 \\ & 4-30-12 \end{aligned}$ | $\begin{aligned} & \text { Month } 2 \\ & 5-31-12 \end{aligned}$ | $\begin{aligned} & \text { Month } 3 \\ & 6-30-12 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf |  | 2325.27 | 1850.16 | 1156.00 |
| Total Cost of Volumes Purchased | \$ |  | 11608.52 | 9246.10 | 5780.00 |
| + Total Sales (may not be less than 95\% of supply volumes) $\qquad$ | Mcf |  | 2325.27 | 1850.16 | 1156.00 |
| = Unit Cost of Gas | \$/Mcf |  | 4.9923 | 4.9975 | 5.0000 |
| - EGC in effect for month | \$/Mcf | 5.0059 | 5.0979 | 5.0979 | 5.0979 |
| = Difference <br> [(over-)/Under-Recovery] | \$/Mcf |  | -0.1056 | -0.10044 | -0.09790 |
| $x$ Actual sales during month | Mcf |  | $\underline{2325.27}$ | 1850.16 | 1156 |
| = Monthly cost difference | \$ |  | -245.47 | -185.83 | -113.17 |
|  |  |  | Unit |  | Amount |
| Total cost difference (Month $1+$ Month $2+$ Month 3 ) |  |  | \$ |  | -544.48 |
| + Sales for 12 months ended $\underline{\underline{09-3}}$ | $\underline{\underline{09-30-12}}$ |  | Mcf |  | 34310.00 |
| = Actual Adjustment for the Reporting Period (to Schedule C) |  |  | \$/Mcf |  | -0.0159 |


[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
    **Supplier's tariff sheets or notices are attached.

