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January 3, 2013

Via Federal Express

Mr. Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

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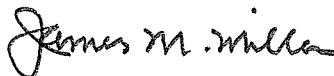
PUBLIC SERVICE
COMMISSION

Re: *In the Matter of: The Application of Big Rivers Electric Corporation for Approval to Issue Evidences of Indebtedness*, PSC Case No. 2012-00492

Dear Mr. DeRouen:

Enclosed are an original and ten copies of responses of Big Rivers Electric Corporation to the requests for information of Alcan Primary Products Corporation, Kentucky Industrial Utility Customers, Inc., and the Attorney General. Also enclosed are an original and ten copies of a petition for confidential treatment of certain information furnished in response to these information requests. I certify that copies of this letter and enclosures have been served on each person shown on the attached service list.

Sincerely yours,



James M. Miller

JMM/ej
Enclosures

cc: Albert Yockey
Billie J. Richert

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PSC Case No. 2012-00492

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BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

VERIFICATION

I, Billie J. Richert, verify, state, and affirm that I prepared or supervised the preparation of the data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Billie J. Richert


COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Billie J. Richert on this the 2nd day of January, 2013.


Notary Public, Ky. State at Large
My Commission Expires 1-12-13

ORIGINAL



Your Touchstone Energy® Cooperative 

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

THE APPLICATION OF BIG RIVERS)	
ELECTRIC CORPORATION FOR)	Case No.
APPROVAL TO ISSUE EVIDENCE OF)	2012-00492
INDEBTEDNESS)	

**Response to Alcan Primary Products Corporation's
Initial Request for Information
dated December 20, 2012**

FILED: January 3, 2013

ORIGINAL

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012**

January 3, 2013

1 **Item 1)** *Please provide the Official Statement or other disclosure*
2 *documents that Big Rivers intends to utilize in the marketing of the New*
3 *Bonds. If the documents are not in final form, please provide the most*
4 *recent drafts.*

5

6 **Response)** Big Rivers does not yet have a draft of the Official Statement or other
7 disclosure documents that Big Rivers will utilize in the marketing of the 2013A
8 Bonds. Big Rivers does not expect to have a draft of those documents before the
9 conclusion of this matter.

10

11

12 **Witness)** Billie J. Richert

13

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012**

January 3, 2013

1 **Item 2)** *Please provide the most recent credit rating or other report*
2 *from Moodys, Standard & Poor and Fitch concerning Big Rivers or any of*
3 *its current or proposed debt. This is a continuing request for updated*
4 *information through the date of the Commission's final order in this*
5 *proceeding.*

6

7 **Response)** Please see Exhibit 7 to the Application in this case.

8

9 **Witness)** Billie J. Richert

10

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012**

January 3, 2013

1 **Item 3)** *Please provide Big Rivers' financial statements for 2012*
2 *through November and projected through December. This is a continuing*
3 *request for updated information through the date of the Commission's*
4 *final order in this proceeding.*

5

6 **Response)** Please find attached Big Rivers' Actual Statements of Operations and
7 Balance Sheets for the months of January 2012 through November 2012.

8 Please find attached Big Rivers' projected Statement of Operations
9 and Balance Sheet for the month of December 2012.

10

11

12 **Witness)** Billie J. Richert

13

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	45,223,900.12	46,502,203.58	53,734,437.00	46,502,203.58
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	146,085.99	373,872.96	338,417.00	373,872.96
4. Total Operation Revenues & Patronage Capital (1 thru 3)	45,369,986.11	46,876,076.54	54,072,854.00	46,876,076.54
5. Operating Expense - Production - Excluding Fuel	4,221,246.13	3,972,740.12	4,889,305.00	3,972,740.12
6. Operating Expense - Production - Fuel	19,908,587.88	16,903,878.80	23,892,667.00	16,903,878.80
7. Operating Expense - Other Power Supply	8,468,177.30	10,234,058.03	7,335,390.00	10,234,058.03
8. Operating Expense - Transmission	733,198.14	818,025.74	928,844.00	818,025.74
9. Operating Expense - RTO/ISO	170,420.70	208,911.34	229,704.00	208,911.34
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	25,473.69	15,200.89	77,589.00	15,200.89
13. Operating Expense - Sales	5,683.23	<3,938.52>	78,422.00	<3,938.52>
14. Operating Expense - Administrative & General	1,980,788.53	2,026,264.87	2,141,486.00	2,026,264.87
15. Total Operation Expense (5 thru 14)	35,513,575.60	34,175,141.27	39,573,407.00	34,175,141.27
16. Maintenance Expense - Production	2,778,500.36	3,158,935.04	2,704,801.00	3,158,935.04
17. Maintenance Expense - Transmission	280,781.95	315,086.59	303,708.00	315,086.59
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	14,661.01	17,409.28	9,385.00	17,409.28
21. Total Maintenance Expense (16 thru 20)	3,073,943.32	3,491,430.91	3,017,894.00	3,491,430.91
22. Depreciation and Amortization Expense	2,859,500.22	3,396,407.46	3,439,077.00	3,396,407.46
23. Taxes	0.00	0.00	0.00	0.00
24. Interest on Long-Term Debt	3,945,132.92	3,823,910.12	3,769,061.00	3,823,910.12
25. Interest Charged to Construction - Credit	<123,669.00>	<69,840.00>	<789.00>	<69,840.00>
26. Other Interest Expense	21,240.44	13.80	0.00	13.80
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	14,133.17	13,077.18	11,683.00	13,077.18
29. Total Cost Of Electric Service (15 + 21 thru 28)	45,303,856.67	44,830,140.74	49,810,333.00	44,830,140.74
30. Operating Margins (4 less 29)	66,129.44	2,045,935.80	4,262,521.00	2,045,935.80
31. Interest Income	29,794.50	5,655.03	4,689.00	5,655.03
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	2,322.12	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	98,246.06	2,051,590.83	4,267,210.00	2,051,590.83

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED Jan-12
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,979,277,162.07	33. Memberships	75.00
2. Construction Work in Progress	52,248,462.80	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,031,525,624.87	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	939,966,072.73	b. Retired This year	
5. Net Utility Plant (3 - 4)	1,091,559,552.14	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
8. Invest. in Assoc. Org. - Patronage Capital	3,648,302.71	36. Operating Margin - Current Year	2,045,935.80
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	639,003,192.23
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	<7,278,744.80>
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	391,872,106.04
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	574,868,736.28
13. Special Funds	162,569,758.16	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	166,918,387.72	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	5,785.00	43. Long-Term Debt - Other (Net)	142,100,000.00
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	572,679.44	45. Payments - Unapplied	0.00
18. Temporary Investments	46,610,515.67	46. Total Long-Term Debit (40 thru 44-45)	716,968,736.28
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	42,186,036.82	48. Accumulated Operating Provisions and Asset Retirement Obligations	23,159,279.81
21. Accounts Receivable - Other (Net)	<307,126.06>	49. Total Other NonCurrent Liabilities (47 +48)	23,159,279.81
22. Fuel Stock	32,640,267.50	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	25,155,532.14
24. Materials and Supplies - Other	25,742,244.50	52. Current Maturities Long-Term Debt	77,025,594.12
25. Prepayments	4,001,637.54	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	933,023.34	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	152,385,063.75	55. Taxes Accrued	324,116.25
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,076,451.32	56. Interest Accrued	3,610,112.18
29. Regulatory Assets	0.00	57. Other Current and Accrued Liabilities	9,603,967.50
30. Other Deferred Debits	1,857,470.19	58. Total Current & Accrued Liabilities (50 thru 57)	115,719,322.19
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	167,077,480.80
32. Total Assets And Other Debits (5+14+27 thru 31)	1,414,796,925.12	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,414,796,925.12

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	87,206,119.02	88,954,042.58	103,193,820.00	42,451,839.00
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	389,425.74	856,710.80	672,334.00	482,837.84
4. Total Operation Revenues & Patronage Capital(1 thru 3)	87,595,544.76	89,810,753.38	103,866,154.00	42,934,676.84
5. Operating Expense - Production - Excluding Fuel	8,061,931.66	7,474,262.65	9,309,824.00	3,501,522.53
6. Operating Expense - Production - Fuel	37,978,752.02	33,211,481.67	44,070,405.00	16,307,602.87
7. Operating Expense - Other Power Supply	15,268,854.66	19,567,911.58	16,440,158.00	9,333,853.55
8. Operating Expense - Transmission	1,517,067.99	1,610,970.13	1,832,359.00	792,944.39
9. Operating Expense - RTO/ISO	373,349.89	425,677.65	436,276.00	216,766.31
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	69,531.89	36,383.76	146,272.00	21,182.87
13. Operating Expense - Sales	<11,546.97>	<3,938.52>	151,408.00	0.00
14. Operating Expense - Administrative & General	4,649,795.21	4,145,694.64	4,118,199.00	2,119,429.77
15. Total Operation Expense (5 thru 14)	67,907,736.35	66,468,443.56	76,504,901.00	32,293,302.29
16. Maintenance Expense - Production	5,648,547.55	6,452,585.34	6,829,211.00	3,293,650.30
17. Maintenance Expense - Transmission	563,448.19	619,462.50	606,587.00	304,375.91
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	35,948.35	29,177.93	17,570.00	11,768.65
21. Total Maintenance Expense (16 thru 20)	6,247,944.09	7,101,225.77	7,453,368.00	3,609,794.86
22. Depreciation and Amortization Expense	5,717,733.14	6,786,122.04	6,870,449.00	3,389,714.58
23. Taxes	<2,321.00>	0.00	0.00	0.00
24. Interest on Long-Term Debt	7,623,971.91	7,430,257.06	7,320,664.00	3,606,346.94
25. Interest Charged to Construction - Credit	<311,146.00>	<134,100.00>	<13,087.00>	<64,260.00>
26. Other Interest Expense	40,421.78	23.76	0.00	9.96
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	24,685.72	25,125.60	22,612.00	12,048.42
29. Total Cost Of Electric Service (15 + 21 thru 28)	87,249,025.99	87,677,097.79	98,158,907.00	42,846,957.05
30. Operating Margins (4 less 29)	346,518.77	2,133,655.59	5,707,247.00	87,719.79
31. Interest Income	56,731.10	11,364.72	10,303.00	5,709.69
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	4,644.24	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	407,894.11	2,145,020.31	5,717,550.00	93,429.48

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Feb-12

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,979,275,404.53	33. Memberships	75.00
2. Construction Work in Progress	56,353,261.60	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,035,628,666.13		
4. Accum. Provision for Depreciation and Amort.	943,223,146.05		
5. Net Utility Plant (3 - 4)	1,092,405,520.08		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	2,133,655.59
8. Invest. in Assoc. Org. - Patronage Capital	3,648,302.71	37. Non-Operating Margins	639,008,901.92
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	391,965,535.52
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	574,868,736.28
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	161,551,154.31	43. Long-Term Debt - Other (Net)	142,100,000.00
14. Total Other Property And Investments (6 thru 13)	165,899,783.87	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	5,767.04	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debit (40 thru 44-45)	716,968,736.28
17. Special Deposits	572,679.44	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	49,465,745.85	48. Accumulated Operating Provisions and Asset Retirement Obligations	23,464,061.99
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	23,464,061.99
20. Accounts Receivable - Sales of Energy (Net)	38,623,887.02	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	<216,138.15>	51. Accounts Payable	24,073,232.61
22. Fuel Stock	33,619,994.91	52. Current Maturities Long-Term Debt	77,025,594.12
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	26,113,605.72	54. Current Maturities Capital Leases	0.00
25. Prepayments	3,686,488.49	55. Taxes Accrued	1,106,573.41
26. Other Current and Accrued Assets	280,758.15	56. Interest Accrued	7,199,949.42
27. Total Current And Accrued Assets (15 thru 26)	152,152,788.47	57. Other Current and Accrued Liabilities	7,346,502.40
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,253,602.47	58. Total Current & Accrued Liabilities (50 thru 57)	116,751,851.96
29. Regulatory Assets	0.00	59. Deferred Credits	165,435,677.11
30. Other Deferred Debits	1,874,167.97	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,414,585,862.86
32. Total Assets And Other Debits (5+14+27 thru 31)	1,414,585,862.86		

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	133,600,999.39	134,099,606.98	150,196,813.00	45,145,564.40
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	624,374.10	1,205,412.07	1,006,251.00	348,701.27
4. Total Operation Revenues & Patronage Capital (1 thru 3)	134,225,373.49	135,305,019.05	151,203,064.00	45,494,265.67
5. Operating Expense - Production - Excluding Fuel	12,148,673.00	11,819,929.11	13,559,088.00	4,345,666.46
6. Operating Expense - Production - Fuel	56,325,559.19	49,722,308.47	57,634,859.00	16,510,826.80
7. Operating Expense - Other Power Supply	25,860,676.92	31,526,081.60	32,186,738.00	11,958,170.02
8. Operating Expense - Transmission	2,250,400.93	2,409,490.80	2,759,700.00	798,520.67
9. Operating Expense - RTO/ISO	579,875.60	658,671.95	630,835.00	232,994.30
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	100,374.86	104,308.62	211,771.00	67,924.86
13. Operating Expense - Sales	529.52	5,873.98	320,305.00	9,812.50
14. Operating Expense - Administrative & General	6,795,970.96	6,722,249.06	6,733,280.00	2,576,554.42
15. Total Operation Expense (5 thru 14)	104,062,060.98	102,968,913.59	114,036,576.00	36,500,470.03
16. Maintenance Expense - Production	9,416,618.41	12,134,496.52	16,459,660.00	5,681,911.18
17. Maintenance Expense - Transmission	923,951.31	1,055,272.45	965,641.00	435,809.95
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	1,998.04	39,723.17	28,286.00	10,545.24
21. Total Maintenance Expense (16 thru 20)	10,342,567.76	13,229,492.14	17,453,587.00	6,128,266.37
22. Depreciation and Amortization Expense	8,681,045.65	10,175,830.45	10,312,898.00	3,389,708.41
23. Taxes	<2,411.00>	885.00	0.00	885.00
24. Interest on Long-Term Debt	11,610,726.04	11,256,593.45	11,088,476.00	3,826,336.39
25. Interest Charged to Construction - Credit	<322,464.00>	<200,566.00>	<66,978.00>	<66,466.00>
26. Other Interest Expense	58,886.09	162.17	0.00	138.41
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	79,710.44	40,436.24	34,380.00	15,310.64
29. Total Cost Of Electric Service (15 + 21 thru 28)	134,510,121.96	137,471,747.04	152,858,939.00	49,794,649.25
30. Operating Margins (4 less 29)	<284,748.47>	<2,166,727.99>	<1,655,875.00>	<4,300,383.58>
31. Interest Income	85,738.53	18,339.76	14,462.00	6,975.04
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	4,644.24	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	44,874.64	0.00	44,874.64
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<97,570.26>	<2,103,513.59>	<1,641,413.00>	<4,248,533.90>

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000005

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Mar-12	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,979,275,542.79	33. Memberships	75.00
2. Construction Work in Progress	60,033,297.56	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,039,308,840.35		
4. Accum. Provision for Depreciation and Amort.	946,276,547.64		
5. Net Utility Plant (3 - 4)	1,093,032,292.71		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<2,121,853.35>
8. Invest. in Assoc. Org. - Patronage Capital	3,676,551.28	37. Non-Operating Margins	639,015,876.96
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	387,717,001.62
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	576,642,774.67
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	159,854,096.24	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	164,230,974.37	43. Long-Term Debt - Other (Net)	142,100,000.00
15. Cash - General Funds	5,572.12	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	572,679.44	46. Total Long-Term Debt (40 thru 44-45)	718,742,774.67
18. Temporary Investments	49,461,159.10	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	23,592,582.14
20. Accounts Receivable - Sales of Energy (Net)	41,620,338.83	49. Total Other NonCurrent Liabilities (47 + 48)	23,592,582.14
21. Accounts Receivable - Other (Net)	<425,368.64>	50. Notes Payable	0.00
22. Fuel Stock	34,868,560.76	51. Accounts Payable	28,907,912.13
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	77,025,594.12
24. Materials and Supplies - Other	25,893,148.47	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,346,922.75	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	486,135.05	55. Taxes Accrued	1,404,443.65
27. Total Current And Accrued Assets (15 thru 26)	155,829,147.88	56. Interest Accrued	9,219,979.00
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,298,521.10	57. Other Current and Accrued Liabilities	6,923,149.61
29. Regulatory Assets	0.00	58. Total Current & Accrued Liabilities (50 thru 57)	123,481,078.51
30. Other Deferred Debits	1,867,042.33		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	163,724,541.45
32. Total Assets And Other Debits (5+14+27 thru 31)	1,417,257,978.39	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,417,257,978.39

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	177,669,989.86	178,433,780.13	195,091,057.00	44,334,173.15
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	994,445.01	1,526,825.12	1,340,168.00	321,413.05
4. Total Operation Revenues & Patronage Capital(1 thru 3)	178,664,434.87	179,960,605.25	196,431,225.00	44,655,586.20
5. Operating Expense - Production - Excluding Fuel	16,103,977.87	15,806,738.99	17,704,809.00	3,986,809.88
6. Operating Expense - Production - Fuel	75,742,589.59	67,077,494.71	76,022,465.00	17,355,186.24
7. Operating Expense - Other Power Supply	34,541,575.28	41,435,907.87	42,044,399.00	9,909,826.27
8. Operating Expense - Transmission	3,218,522.18	3,266,048.49	3,591,222.00	856,557.69
9. Operating Expense - RTO/ISO	796,996.64	848,574.26	820,601.00	189,902.31
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	134,299.18	130,748.92	271,321.00	26,440.30
13. Operating Expense - Sales	<5,989.24>	5,873.98	392,994.00	0.00
14. Operating Expense - Administrative & General	8,753,719.92	8,600,796.79	8,776,529.00	1,878,547.73
15. Total Operation Expense (5 thru 14)	139,285,691.42	137,172,184.01	149,624,340.00	34,203,270.42
16. Maintenance Expense - Production	12,142,649.59	15,120,822.58	20,908,533.00	2,986,326.06
17. Maintenance Expense - Transmission	1,320,563.20	1,403,422.24	1,254,858.00	348,149.79
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	27,794.14	46,622.56	37,354.00	6,899.39
21. Total Maintenance Expense (16 thru 20)	13,491,006.93	16,570,867.38	22,200,745.00	3,341,375.24
22. Depreciation and Amortization Expense	11,558,108.84	13,580,162.24	13,777,889.00	3,404,331.79
23. Taxes	63,389.00	4,060.88	885.00	3,175.88
24. Interest on Long-Term Debt	15,380,427.22	14,963,524.32	14,772,524.00	3,706,930.87
25. Interest Charged to Construction - Credit	<337,282.00>	<263,200.00>	<165,449.00>	<62,634.00>
26. Other Interest Expense	58,894.15	162.17	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	92,016.72	82,895.64	76,476.00	42,459.40
29. Total Cost Of Electric Service (15 + 21 thru 28)	179,592,252.28	182,110,656.64	200,287,410.00	44,638,909.60
30. Operating Margins (4 less 29)	<927,817.41>	<2,150,051.39>	<3,856,185.00>	16,676.60
31. Interest Income	94,408.00	23,174.89	21,265.00	4,835.13
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	4,644.24	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	44,874.64	25,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<731,969.73>	<2,082,001.86>	<3,809,920.00>	21,511.73

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-12

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,980,203,109.53	33. Memberships	75.00
2. Construction Work in Progress	62,030,951.72	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,042,234,061.25		
4. Accum. Provision for Depreciation and Amort.	948,180,821.80		
5. Net Utility Plant (3 - 4)	1,094,053,239.45		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<2,105,176.75>
8. Invest. in Assoc. Org. - Patronage Capital	3,676,551.28	37. Non-Operating Margins	639,020,712.09
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	387,738,513.35
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	571,396,359.25
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	158,174,815.53	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	162,551,693.66	43. Long-Term Debt - Other (Net)	142,100,000.00
15. Cash - General Funds	5,932.10	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	572,681.79	46. Total Long-Term Debt (40 thru 44-45)	713,496,359.25
18. Temporary Investments	40,761,628.52	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	23,878,133.51
20. Accounts Receivable - Sales of Energy (Net)	38,172,686.73	49. Total Other NonCurrent Liabilities (47 +48)	23,878,133.51
21. Accounts Receivable - Other (Net)	222,900.28	50. Notes Payable	0.00
22. Fuel Stock	37,803,471.67	51. Accounts Payable	28,570,262.61
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	78,281,995.94
24. Materials and Supplies - Other	26,032,765.78	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,041,936.78	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	606,445.23	55. Taxes Accrued	1,606,931.29
27. Total Current And Accrued Assets (15 thru 26)	147,220,448.88	56. Interest Accrued	5,223,833.84
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,312,545.02	57. Other Current and Accrued Liabilities	7,370,326.49
29. Regulatory Assets	0.00	58. Total Current & Accrued Liabilities (50 thru 57)	121,053,350.17
30. Other Deferred Debits	1,866,743.38		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	161,838,314.11
32. Total Assets And Other Debits (5+14+27 thru 31)	1,408,004,670.39	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,408,004,670.39

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-12

000005

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	228,062,974.30	226,744,259.96	253,935,918.00	48,310,479.83
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,313,664.97	1,906,446.48	1,674,085.00	379,621.36
4. Total Operation Revenues & Patronage Capital (1 thru 3)	229,376,639.27	228,650,706.44	255,610,003.00	48,690,101.19
5. Operating Expense - Production - Excluding Fuel	20,242,215.34	19,869,746.50	22,035,963.00	4,063,007.51
6. Operating Expense - Production - Fuel	95,812,527.24	87,489,059.62	94,300,830.00	20,411,564.91
7. Operating Expense - Other Power Supply	45,058,183.57	50,209,127.41	60,034,303.00	8,773,219.54
8. Operating Expense - Transmission	3,634,430.50	4,346,148.07	4,486,498.00	1,080,099.58
9. Operating Expense - RTO/ISO	1,003,395.07	1,044,473.69	1,013,512.00	195,899.43
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	160,870.23	152,522.29	328,755.00	21,773.37
13. Operating Expense - Sales	1,422.07	10,780.23	465,579.00	4,906.25
14. Operating Expense - Administrative & General	10,951,626.05	10,523,385.89	11,166,761.00	1,922,589.10
15. Total Operation Expense (5 thru 14)	176,864,670.07	173,645,243.70	193,832,201.00	36,473,059.69
16. Maintenance Expense - Production	14,774,469.29	17,747,189.03	26,524,272.00	2,626,366.45
17. Maintenance Expense - Transmission	1,707,057.36	1,794,536.24	1,605,188.00	391,114.00
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	41,080.29	68,095.54	45,694.00	21,472.98
21. Total Maintenance Expense (16 thru 20)	16,522,606.94	19,609,820.81	28,175,154.00	3,038,953.43
22. Depreciation and Amortization Expense	14,435,952.60	16,971,862.37	17,260,435.00	3,391,700.13
23. Taxes	63,389.00	4,060.88	885.00	0.00
24. Interest on Long-Term Debt	19,243,619.06	18,778,819.27	18,558,462.00	3,815,294.95
25. Interest Charged to Construction - Credit	<354,209.00>	<327,967.00>	<203,411.00>	<64,767.00>
26. Other Interest Expense	58,902.14	162.17	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	104,824.88	109,969.82	119,034.00	27,074.18
29. Total Cost Of Electric Service (15 + 21 thru 28)	226,939,755.69	228,791,972.02	257,742,760.00	46,681,315.38
30. Operating Margins (4 less 29)	2,436,883.58	<141,265.58>	<2,132,757.00>	2,008,785.81
31. Interest Income	103,079.99	27,281.27	28,100.00	4,106.38
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	6,966.36	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	44,874.64	25,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	2,643,725.37	<69,109.67>	<2,079,657.00>	2,012,892.19

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-12

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,980,206,599.86	33. Memberships	75.00
2. Construction Work in Progress	61,264,299.68	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,041,470,899.54		
4. Accum. Provision for Depreciation and Amort.	951,109,753.63		
5. Net Utility Plant (3 - 4)	1,090,361,145.91		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<96,390.94>
8. Invest. in Assoc. Org. - Patronage Capital	3,676,551.28	37. Non-Operating Margins	639,024,818.47
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	389,751,405.54
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	571,396,359.25
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	156,550,569.57	43. Long-Term Debt - Other (Net)	142,100,000.00
14. Total Other Property And Investments (6 thru 13)	160,927,447.70	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	5,974.52	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	713,496,359.25
17. Special Deposits	572,684.22	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	39,621,359.09	48. Accumulated Operating Provisions and Asset Retirement Obligations	24,301,060.49
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	24,301,060.49
20. Accounts Receivable - Sales of Energy (Net)	43,268,089.84	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	2,995,426.26	51. Accounts Payable	25,693,241.63
22. Fuel Stock	38,868,141.63	52. Current Maturities Long-Term Debt	78,281,995.94
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	26,039,389.26	54. Current Maturities Capital Leases	0.00
25. Prepayments	2,819,291.72	55. Taxes Accrued	2,010,981.66
26. Other Current and Accrued Assets	709,308.31	56. Interest Accrued	9,021,480.49
27. Total Current And Accrued Assets (15 thru 26)	154,899,664.85	57. Other Current and Accrued Liabilities	7,852,315.33
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,352,257.14	58. Total Current & Accrued Liabilities (50 thru 57)	122,860,015.05
29. Regulatory Assets	0.00		
30. Other Deferred Debits	1,742,064.80	59. Deferred Credits	159,873,740.07
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,410,282,580.40	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,410,282,580.40

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	273,551,013.06	273,711,665.64	301,745,614.00	46,967,405.68
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,520,063.26	2,408,851.93	2,008,002.00	502,405.45
4. Total Operation Revenues & Patronage Capital (1 thru 3)	275,071,076.32	276,120,517.57	303,753,616.00	47,469,811.13
5. Operating Expense - Production - Excluding Fuel	24,222,206.04	23,836,782.58	27,057,459.00	3,967,036.08
6. Operating Expense - Production - Fuel	114,182,313.92	106,890,249.31	114,716,008.00	19,401,189.69
7. Operating Expense - Other Power Supply	55,019,146.67	58,175,478.03	67,585,079.00	7,966,350.62
8. Operating Expense - Transmission	4,647,033.54	4,978,763.73	5,397,379.00	632,615.66
9. Operating Expense - RTO/ISO	1,266,777.77	1,225,116.01	1,230,160.00	180,642.32
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	189,671.33	199,218.28	384,487.00	46,695.99
13. Operating Expense - Sales	22,499.55	20,592.73	550,697.00	9,812.50
14. Operating Expense - Administrative & General	13,677,210.01	13,792,896.66	13,821,188.00	3,269,510.77
15. Total Operation Expense (5 thru 14)	213,226,858.83	209,119,097.33	230,742,457.00	35,473,853.63
16. Maintenance Expense - Production	18,929,472.76	20,425,790.03	33,556,033.00	2,678,601.00
17. Maintenance Expense - Transmission	2,140,135.14	2,334,012.70	1,959,605.00	539,476.46
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	58,066.81	93,198.85	53,276.00	25,103.31
21. Total Maintenance Expense (16 thru 20)	21,127,674.71	22,853,001.58	35,568,914.00	3,243,180.77
22. Depreciation and Amortization Expense	17,313,896.45	20,363,628.74	20,752,510.00	3,391,766.37
23. Taxes	128,389.00	4,060.88	885.00	0.00
24. Interest on Long-Term Debt	22,995,627.28	22,484,475.66	22,242,510.00	3,705,656.39
25. Interest Charged to Construction - Credit	<375,434.00>	<385,412.00>	<254,205.00>	<57,445.00>
26. Other Interest Expense	58,909.69	162.17	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	116,389.31	122,645.12	161,215.00	12,675.30
29. Total Cost Of Electric Service (15 + 21 thru 28)	274,592,311.27	274,561,659.48	309,214,286.00	45,769,687.46
30. Operating Margins (4 less 29)	478,765.05	1,558,858.09	<5,460,670.00>	1,700,123.67
31. Interest Income	110,282.00	31,637.55	33,972.00	4,356.28
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	9,288.48	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	44,874.64	25,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	695,130.97	1,635,370.28	<5,401,698.00>	1,704,479.95

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-12

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,980,197,560.10	33. Memberships	75.00
2. Construction Work in Progress	64,799,330.12	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,044,996,890.22	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	953,691,035.45	b. Retired This year	
5. Net Utility Plant (3 - 4)	1,091,305,854.77	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
8. Invest. in Assoc. Org. - Patronage Capital	3,676,551.28	36. Operating Margin - Current Year	1,603,732.73
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	639,029,174.75
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	<7,278,744.80>
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	391,455,885.49
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	573,195,974.62
13. Special Funds	154,599,638.82	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	158,976,516.95	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	5,877.85	43. Long-Term Debt - Other (Net)	142,100,000.00
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	622,686.57	45. Payments - Unapplied	0.00
18. Temporary Investments	47,652,971.03	46. Total Long-Term Debit (40 thru 44-45)	715,295,974.62
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	42,426,508.21	48. Accumulated Operating Provisions and Asset Retirement Obligations	24,447,120.70
21. Accounts Receivable - Other (Net)	451,755.22	49. Total Other NonCurrent Liabilities (47 +48)	24,447,120.70
22. Fuel Stock	35,425,338.10	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	23,008,684.18
24. Materials and Supplies - Other	26,295,716.22	52. Current Maturities Long-Term Debt	78,281,995.94
25. Prepayments	2,498,949.25	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	851,493.73	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	156,231,296.18	55. Taxes Accrued	2,269,210.48
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,573,860.21	56. Interest Accrued	9,924,397.84
29. Regulatory Assets	0.00	57. Other Current and Accrued Liabilities	8,272,367.04
30. Other Deferred Debits	1,724,616.64	58. Total Current & Accrued Liabilities (50 thru 57)	121,756,655.48
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	157,856,508.46
32. Total Assets And Other Debits (5+14+27 thru 31)	1,410,812,144.75	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,410,812,144.75

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-12

000005

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	324,292,363.18	324,398,050.60	354,633,938.00	50,686,384.96
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,708,000.69	2,975,419.69	2,341,919.00	566,567.76
4. Total Operation Revenues & Patronage Capital(1 thru 3)	326,000,363.87	327,373,470.29	356,975,857.00	51,252,952.72
5. Operating Expense - Production - Excluding Fuel	28,445,296.87	28,022,132.34	32,079,968.00	4,185,349.76
6. Operating Expense - Production - Fuel	134,903,380.47	128,480,747.22	138,051,936.00	21,590,497.91
7. Operating Expense - Other Power Supply	64,095,863.09	66,842,670.99	74,895,219.00	8,667,192.96
8. Operating Expense - Transmission	5,167,812.57	5,932,422.23	6,291,420.00	953,658.50
9. Operating Expense - RTO/ISO	1,447,577.74	1,363,577.35	1,457,246.00	138,461.34
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	235,165.37	289,344.54	435,887.00	90,126.26
13. Operating Expense - Sales	6,328.32	25,498.98	623,979.00	4,906.25
14. Operating Expense - Administrative & General	16,191,082.53	15,796,611.13	15,829,940.00	2,003,714.47
15. Total Operation Expense (5 thru 14)	250,492,506.96	246,753,004.78	269,665,595.00	37,633,907.45
16. Maintenance Expense - Production	22,273,262.74	23,775,496.78	38,072,523.00	3,349,706.75
17. Maintenance Expense - Transmission	2,481,882.51	2,784,051.11	2,308,617.00	450,038.41
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	75,301.44	94,255.50	61,760.00	1,056.65
21. Total Maintenance Expense (16 thru 20)	24,830,446.69	26,653,803.39	40,442,900.00	3,800,801.81
22. Depreciation and Amortization Expense	20,192,002.45	23,767,288.69	24,260,517.00	3,403,659.95
23. Taxes	128,389.00	4,060.88	885.00	0.00
24. Interest on Long-Term Debt	26,851,232.28	26,164,144.79	26,019,738.00	3,679,669.13
25. Interest Charged to Construction - Credit	<393,756.00>	<443,914.00>	<322,073.00>	<58,502.00>
26. Other Interest Expense	58,923.08	11,121.07	0.00	10,958.90
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	128,372.49	137,954.37	203,773.00	15,309.25
29. Total Cost Of Electric Service (15 + 21 thru 28)	322,288,116.95	323,047,463.97	360,271,335.00	48,485,804.49
30. Operating Margins (4 less 29)	3,712,246.92	4,326,006.32	<3,295,478.00>	2,767,148.23
31. Interest Income	116,447.27	37,498.55	39,025.00	5,861.00
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	9,288.48	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	44,874.64	25,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	3,934,778.11	4,408,379.51	<3,231,453.00>	2,773,009.23

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED Jul-12
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,981,269,297.42	33. Memberships	75.00
2. Construction Work in Progress	65,352,550.78	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,046,621,848.20	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	957,483,737.55	b. Retired This year	
5. Net Utility Plant (3 - 4)	1,089,138,110.65	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
8. Invest. in Assoc. Org. - Patronage Capital	3,676,551.28	36. Operating Margin - Current Year	4,370,880.96
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	37. Non-Operating Margins	639,035,035.75
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	<7,278,744.80>
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	394,228,894.72
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	206,633,152.41
13. Special Funds	187,736,321.03	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	235,268,999.16	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	5,769.90	43. Long-Term Debt - Other (Net)	644,177,302.90
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	598,263.43	45. Payments - Unapplied	0.00
18. Temporary Investments	105,756,525.84	46. Total Long-Term Debit (40 thru 44-45)	850,810,455.31
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	45,604,251.92	48. Accumulated Operating Provisions and Asset Retirement Obligations	24,830,506.38
21. Accounts Receivable - Other (Net)	362,983.33	49. Total Other NonCurrent Liabilities (47 +48)	24,830,506.38
22. Fuel Stock	31,409,997.83	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	29,457,417.82
24. Materials and Supplies - Other	26,138,253.01	52. Current Maturities Long-Term Debt	78,078,497.10
25. Prepayments	2,167,302.20	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	883,405.96	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	212,926,753.42	55. Taxes Accrued	648,289.17
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,925,124.83	56. Interest Accrued	1,519,834.37
29. Regulatory Assets	0.00	57. Other Current and Accrued Liabilities	8,587,474.59
30. Other Deferred Debits	2,936,332.24	58. Total Current & Accrued Liabilities (50 thru 57)	118,291,513.05
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	156,033,950.84
32. Total Assets And Other Debits (5+14+27 thru 31)	1,544,195,320.30	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,544,195,320.30

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-12

000005

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	373,264,263.06	372,919,098.14	407,418,123.00	48,521,047.54
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,892,855.84	3,507,731.46	2,675,836.00	532,311.77
4. Total Operation Revenues & Patronage Capital (1 thru 3)	375,157,118.90	376,426,829.60	410,093,959.00	49,053,359.31
5. Operating Expense - Production - Excluding Fuel	32,715,959.58	32,354,404.29	36,969,770.00	4,332,271.95
6. Operating Expense - Production - Fuel	154,981,335.57	147,663,332.22	161,742,748.00	19,182,585.00
7. Operating Expense - Other Power Supply	73,990,115.79	75,307,390.69	81,776,230.00	8,464,719.70
8. Operating Expense - Transmission	6,173,952.24	6,737,619.60	7,244,273.00	805,197.37
9. Operating Expense - RTO/ISO	1,639,985.78	1,492,808.88	1,683,941.00	129,231.53
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	305,891.34	330,418.69	495,461.00	41,074.15
13. Operating Expense - Sales	91,863.04	97,108.69	696,668.00	71,609.71
14. Operating Expense - Administrative & General	17,541,926.58	18,270,377.59	17,963,239.00	2,473,766.46
15. Total Operation Expense (5 thru 14)	287,441,029.92	282,253,460.65	308,572,330.00	35,500,455.87
16. Maintenance Expense - Production	25,354,797.11	27,872,440.01	41,541,131.00	4,096,943.23
17. Maintenance Expense - Transmission	2,853,768.11	3,397,565.24	2,697,073.00	613,514.13
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	85,026.68	110,923.80	70,290.00	16,668.30
21. Total Maintenance Expense (16 thru 20)	28,293,591.90	31,380,929.05	44,308,494.00	4,727,125.66
22. Depreciation and Amortization Expense	23,070,278.89	27,288,427.96	27,777,043.00	3,521,139.27
23. Taxes	128,389.00	4,060.88	885.00	0.00
24. Interest on Long-Term Debt	30,706,304.75	30,014,852.72	29,796,966.00	3,850,707.93
25. Interest Charged to Construction - Credit	<419,278.00>	<508,558.00>	<354,467.00>	<64,644.00>
26. Other Interest Expense	58,931.25	54,956.69	0.00	43,835.62
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	144,748.13	163,359.75	246,331.00	25,405.38
29. Total Cost Of Electric Service (15 + 21 thru 28)	369,423,995.84	370,651,489.70	410,347,582.00	47,604,025.73
30. Operating Margins (4 less 29)	5,733,123.06	5,775,339.90	<253,623.00>	1,449,333.58
31. Interest Income	124,226.32	55,976.00	44,365.00	18,477.45
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	9,288.48	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	58,674.04	33,000.00	13,799.40
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	5,963,433.30	5,889,989.94	<176,258.00>	1,481,610.43

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-12

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,985,784,265.59	33. Memberships	75.00
2. Construction Work in Progress	56,509,725.15	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,042,293,990.74		
4. Accum. Provision for Depreciation and Amort.	954,111,029.09		
5. Net Utility Plant (3 - 4)	1,088,182,961.65		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	5,834,013.94
8. Invest. in Assoc. Org. - Patronage Capital	3,680,691.11	37. Non-Operating Margins	639,053,513.20
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	395,710,505.15
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	206,633,152.41
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	186,796,621.07	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	234,333,439.03	43. Long-Term Debt - Other (Net)	641,077,494.03
15. Cash - General Funds	5,770.55	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,308.29	46. Total Long-Term Debit (40 thru 44-45)	847,710,646.44
18. Temporary Investments	107,521,746.13	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	24,938,562.55
20. Accounts Receivable - Sales of Energy (Net)	43,961,766.22	49. Total Other NonCurrent Liabilities (47 +48)	24,938,562.55
21. Accounts Receivable - Other (Net)	1,264,040.87	50. Notes Payable	0.00
22. Fuel Stock	31,513,504.21	51. Accounts Payable	26,797,358.38
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	81,178,305.97
24. Materials and Supplies - Other	26,465,194.02	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,847,646.36	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	210,911.84	55. Taxes Accrued	796,215.69
27. Total Current And Accrued Assets (15 thru 26)	213,388,888.49	56. Interest Accrued	3,864,638.64
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,996,007.60	57. Other Current and Accrued Liabilities	7,695,234.60
29. Regulatory Assets	0.00	58. Total Current & Accrued Liabilities (50 thru 57)	120,331,753.28
30. Other Deferred Debits	2,939,363.06	59. Deferred Credits	154,149,192.41
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,542,840,659.83	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,542,840,659.83

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Sep-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	422,320,923.10	419,182,737.04	454,928,509.00	46,263,638.90
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,167,762.77	3,858,977.27	3,009,753.00	351,245.81
4. Total Operation Revenues & Patronage Capital (1 thru 3)	424,488,685.87	423,041,714.31	457,938,262.00	46,614,884.71
5. Operating Expense - Production - Excluding Fuel	37,000,721.75	36,392,454.24	41,510,560.00	4,038,049.95
6. Operating Expense - Production - Fuel	173,106,985.46	165,833,411.78	181,106,198.00	18,170,079.56
7. Operating Expense - Other Power Supply	83,178,821.74	84,280,777.08	90,265,834.00	8,973,386.39
8. Operating Expense - Transmission	6,919,691.09	7,363,167.53	8,092,840.00	625,547.93
9. Operating Expense - RTO/ISO	1,832,483.01	1,662,990.30	1,872,825.00	170,181.42
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	344,618.55	391,092.45	551,368.00	60,673.76
13. Operating Expense - Sales	129,850.48	102,014.94	871,298.00	4,906.25
14. Operating Expense - Administrative & General	19,979,650.48	20,377,862.93	19,871,127.00	2,107,485.34
15. Total Operation Expense (5 thru 14)	322,492,822.56	316,403,771.25	344,142,050.00	34,150,310.60
16. Maintenance Expense - Production	29,181,571.13	30,872,277.89	45,097,378.00	2,999,837.88
17. Maintenance Expense - Transmission	3,347,673.93	3,735,560.70	2,994,692.00	337,995.46
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	93,378.73	128,155.81	78,080.00	17,232.01
21. Total Maintenance Expense (16 thru 20)	32,622,623.79	34,735,994.40	48,170,150.00	3,355,065.35
22. Depreciation and Amortization Expense	26,373,902.54	30,852,045.09	31,298,645.00	3,563,617.13
23. Taxes	128,389.00	4,060.88	885.00	0.00
24. Interest on Long-Term Debt	34,450,455.53	33,718,885.21	33,472,584.00	3,704,032.49
25. Interest Charged to Construction - Credit	<449,625.00>	<578,619.00>	<404,165.00>	<70,061.00>
26. Other Interest Expense	58,956.39	54,969.04	0.00	12.35
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	158,454.44	186,948.13	288,512.00	23,588.38
29. Total Cost Of Electric Service (15 + 21 thru 28)	415,835,979.25	415,378,055.00	456,968,661.00	44,726,565.30
30. Operating Margins (4 less 29)	8,652,706.62	7,663,659.31	969,601.00	1,888,319.41
31. Interest Income	131,802.42	403,329.18	49,390.00	347,353.18
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	9,288.48	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	104,653.04	58,674.04	33,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	8,898,450.56	8,125,662.53	1,051,991.00	2,235,672.59



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Sep-12
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,997,624,468.12	33. Memberships	75.00
2. Construction Work in Progress	44,936,428.33	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	
3. Total Utility Plant (1 + 2)	2,042,560,896.45		0.00
4. Accum. Provision for Depreciation and Amort.	955,854,941.29		
5. Net Utility Plant (3 - 4)	1,086,705,955.16		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	7,722,333.35
8. Invest. in Assoc. Org. - Patronage Capital	3,680,691.11	37. Non-Operating Margins	639,400,866.38
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	397,946,177.74
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	208,478,774.65
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	184,966,321.11	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	232,503,139.07	43. Long-Term Debt - Other (Net)	639,871,979.94
15. Cash - General Funds	5,487.70	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,347.83	46. Total Long-Term Debt (40 thru 44-45)	848,350,754.59
18. Temporary Investments	113,244,033.84	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	25,211,763.08
20. Accounts Receivable - Sales of Energy (Net)	42,902,258.24	49. Total Other NonCurrent Liabilities (47 +48)	25,211,763.08
21. Accounts Receivable - Other (Net)	1,221,298.17	50. Notes Payable	0.00
22. Fuel Stock	32,352,421.05	51. Accounts Payable	26,999,758.72
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	80,607,799.06
24. Materials and Supplies - Other	26,016,994.36	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,548,947.34	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	712,273.32	55. Taxes Accrued	824,402.73
27. Total Current And Accrued Assets (15 thru 26)	218,602,061.85	56. Interest Accrued	3,811,881.15
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,982,616.10	57. Other Current and Accrued Liabilities	8,292,111.08
29. Regulatory Assets	0.00	58. Total Current & Accrued Liabilities (50 thru 57)	120,535,952.74
30. Other Deferred Debits	2,988,348.61	59. Deferred Credits	152,737,472.64
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,544,782,120.79	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,544,782,120.79

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Oct-12

000005

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	466,987,484.25	465,183,593.32	514,859,370.00	46,000,856.28
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,981,670.76	4,267,764.46	3,343,670.00	408,787.19
4. Total Operation Revenues & Patronage Capital (1 thru 3)	469,969,155.01	469,451,357.78	518,203,040.00	46,409,643.47
5. Operating Expense - Production - Excluding Fuel	41,534,846.90	40,074,020.06	46,162,891.00	3,681,565.82
6. Operating Expense - Production - Fuel	190,762,094.89	184,003,990.83	199,522,886.00	18,170,579.05
7. Operating Expense - Other Power Supply	92,142,983.76	95,141,139.47	109,417,904.00	10,860,362.39
8. Operating Expense - Transmission	7,637,817.55	8,266,190.97	8,993,047.00	903,023.44
9. Operating Expense - RTO/ISO	2,055,560.20	1,854,300.95	2,058,205.00	191,310.65
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	371,713.07	486,721.91	614,088.00	95,629.46
13. Operating Expense - Sales	131,113.08	141,302.16	956,476.00	39,287.22
14. Operating Expense - Administrative & General	21,871,138.00	21,709,113.40	22,093,684.00	1,331,250.47
15. Total Operation Expense (5 thru 14)	356,507,267.45	351,676,779.75	389,819,181.00	35,273,008.50
16. Maintenance Expense - Production	33,221,278.88	34,633,485.94	51,782,905.00	3,761,208.05
17. Maintenance Expense - Transmission	3,783,424.46	4,068,748.48	3,348,143.00	333,187.78
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	117,462.49	141,845.50	86,380.00	13,689.69
21. Total Maintenance Expense (16 thru 20)	37,122,165.83	38,844,079.92	55,217,428.00	4,108,085.52
22. Depreciation and Amortization Expense	28,872,655.57	34,248,067.21	34,824,050.00	3,396,022.12
23. Taxes	128,389.00	4,060.88	885.00	0.00
24. Interest on Long-Term Debt	38,246,446.93	37,527,721.14	37,241,114.00	3,808,835.93
25. Interest Charged to Construction - Credit	<475,923.00>	<648,618.00>	<481,171.00>	<69,999.00>
26. Other Interest Expense	58,989.26	54,992.28	0.00	23.24
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	171,305.63	258,205.23	331,070.00	71,257.10
29. Total Cost Of Electric Service (15 + 21 thru 28)	460,631,296.67	461,965,288.41	516,952,557.00	46,587,233.41
30. Operating Margins (4 less 29)	9,337,858.34	7,486,069.37	1,250,483.00	<177,589.94>
31. Interest Income	138,407.95	577,687.96	54,199.00	174,358.78
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	9,288.48	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	104,653.04	58,674.04	33,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	9,590,207.81	8,122,431.37	1,337,682.00	<3,231.16>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Oct-12
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,998,490,213.69	33. Memberships	75.00
2. Construction Work in Progress	47,402,754.93	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	
3. Total Utility Plant (1 + 2)	2,045,892,968.62		
4. Accum. Provision for Depreciation and Amort.	958,897,679.36		
5. Net Utility Plant (3 - 4)	1,086,995,289.26		0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	7,544,743.41
8. Invest. in Assoc. Org. - Patronage Capital	3,680,691.11	37. Non-Operating Margins	639,575,225.16
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<7,278,744.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	397,942,946.58
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	208,486,526.69
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	183,594,826.46	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	231,131,644.42	43. Long-Term Debt - Other (Net)	639,871,979.94
15. Cash - General Funds	5,639.07	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,394.53	46. Total Long-Term Debit (40 thru 44-45)	848,358,506.63
18. Temporary Investments	117,329,395.78	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	25,134,016.89
20. Accounts Receivable - Sales of Energy (Net)	40,253,528.04	49. Total Other NonCurrent Liabilities (47 +48)	25,134,016.89
21. Accounts Receivable - Other (Net)	2,283,471.76	50. Notes Payable	0.00
22. Fuel Stock	37,301,107.75	51. Accounts Payable	32,008,662.04
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	80,607,799.06
24. Materials and Supplies - Other	25,578,123.30	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,214,147.67	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	710,873.91	55. Taxes Accrued	436,848.14
27. Total Current And Accrued Assets (15 thru 26)	225,274,681.81	56. Interest Accrued	6,761,080.34
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,990,428.43	57. Other Current and Accrued Liabilities	8,873,214.30
29. Regulatory Assets	768,669.35	58. Total Current & Accrued Liabilities (50 thru 57)	128,687,603.88
30. Other Deferred Debits	3,151,799.11	59. Deferred Credits	151,189,438.40
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,551,312,512.38	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,551,312,512.38

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Nov-12

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	510,961,044.35	515,459,383.23	560,167,999.00	50,275,789.91
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	3,237,001.53	4,596,020.01	3,677,587.00	328,255.55
4. Total Operation Revenues & Patronage Capital(1 thru 3)	514,198,045.88	520,055,403.24	563,845,586.00	50,604,045.46
5. Operating Expense - Production - Excluding Fuel	45,737,497.94	44,111,403.21	50,420,358.00	4,037,383.15
6. Operating Expense - Production - Fuel	207,154,640.29	205,119,841.29	217,462,236.00	21,115,850.46
7. Operating Expense - Other Power Supply	102,532,953.50	102,819,695.91	117,972,756.00	7,678,556.44
8. Operating Expense - Transmission	8,341,720.53	9,084,376.64	9,818,219.00	818,185.67
9. Operating Expense - RTO/ISO	2,317,681.27	2,069,307.83	2,242,407.00	215,006.88
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	438,304.90	630,359.03	671,828.00	143,637.12
13. Operating Expense - Sales	140,925.58	146,208.41	1,028,639.00	4,906.25
14. Operating Expense - Administrative & General	23,702,723.58	23,806,699.57	23,960,444.00	2,097,586.17
15. Total Operation Expense (5 thru 14)	390,366,447.59	387,787,891.89	423,576,887.00	36,111,112.14
16. Maintenance Expense - Production	39,001,742.46	37,885,035.04	56,251,376.00	3,251,549.10
17. Maintenance Expense - Transmission	4,116,732.03	4,306,153.23	3,627,791.00	237,404.75
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	133,524.06	152,862.02	93,926.00	11,016.52
21. Total Maintenance Expense (16 thru 20)	43,251,998.55	42,344,050.29	59,973,093.00	3,499,970.37
22. Depreciation and Amortization Expense	32,154,621.93	37,664,804.87	38,363,446.00	3,416,737.66
23. Taxes	128,389.00	3,810.88	885.00	<250.00>
24. Interest on Long-Term Debt	41,926,404.48	41,234,198.88	40,908,315.00	3,706,477.74
25. Interest Charged to Construction - Credit	<507,834.00>	<722,093.00>	<569,513.00>	<73,475.00>
26. Other Interest Expense	59,240.58	100,826.11	0.00	45,833.83
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	202,783.38	424,927.67	373,251.00	166,722.44
29. Total Cost Of Electric Service (15 + 21 thru 28)	507,582,051.51	508,838,417.59	562,626,364.00	46,873,129.18
30. Operating Margins (4 less 29)	6,615,994.37	11,216,985.65	1,219,222.00	3,730,916.28
31. Interest Income	144,337.54	749,654.48	58,959.00	171,966.52
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	9,288.48	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	104,653.04	58,674.04	33,000.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	6,874,273.43	12,025,314.17	1,311,181.00	3,902,882.80

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Nov-12	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,998,739,597.24	33. Memberships	75.00
2. Construction Work in Progress	51,284,124.36	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,050,023,721.60	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	962,036,997.48	b. Retired This year	
5. Net Utility Plant (3 - 4)	1,087,986,724.12	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
8. Invest. in Assoc. Org. - Patronage Capital	3,680,691.11	36. Operating Margin - Current Year	11,275,659.69
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	37. Non-Operating Margins	639,747,191.68
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	<7,278,744.80>
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	401,845,829.38
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	208,486,526.69
13. Special Funds	182,146,513.15	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	229,683,331.11	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	5,789.98	43. Long-Term Debt - Other (Net)	636,842,427.53
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	598,439.73	45. Payments - Unapplied	0.00
18. Temporary Investments	112,017,886.54	46. Total Long-Term Debt (40 thru 44-45)	845,328,954.22
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	44,963,536.05	48. Accumulated Operating Provisions and Asset Retirement Obligations	25,269,178.37
21. Accounts Receivable - Other (Net)	1,300,219.04	49. Total Other NonCurrent Liabilities (47 +48)	25,269,178.37
22. Fuel Stock	34,451,929.38	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	27,366,476.52
24. Materials and Supplies - Other	24,928,709.89	52. Current Maturities Long-Term Debt	79,839,567.99
25. Prepayments	933,700.09	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	1,011,572.86	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	220,211,783.56	55. Taxes Accrued	1,232,871.98
28. Unamortized Debt Discount & Extraor. Prop. Losses	4,151,321.55	56. Interest Accrued	6,575,891.95
29. Regulatory Assets	725,848.50	57. Other Current and Accrued Liabilities	9,274,270.38
30. Other Deferred Debits	3,507,947.69	58. Total Current & Accrued Liabilities (50 thru 57)	124,289,078.82
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	149,533,915.74
32. Total Assets And Other Debits (5+14+27 thru 31)	1,546,266,956.53	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,546,266,956.53

Big Rivers Electric Corporation
December 2012 Forecast

Statement of Operations

Electric Energy Revenues	\$ 50,346,728
Income From Leased Property Net	-
Other Operating Revenue and Income	333,913
TOTAL OPER. REVENUES & PATRONAGE CAPITAL	50,680,641
Operating Expense-Production-Excluding Fuel	4,283,182
Operating Expense-Production-Fuel	21,627,269
Operating Expense-Other Power Supply	8,679,769
Operating Expense-Transmission	1,110,827
Operating Expense-Distribution	-
Operating Expense-Customer Accounts	-
Operating Expense-Customer Service and Information	39,774
Operating Expense-Sales	324,174
Operating Expense-Administrative and General	4,139,089
TOTAL OPERATION EXPENSE	40,204,084
Maintenance Expense-Production	3,787,992
Maintenance Expense-Transmission	291,345
Maintenance Expense-Distribution	-
Maintenance Expense-General Plant	9,593
TOTAL MAINTENANCE EXPENSE	4,088,930
Depreciation and Amortization Expense	3,439,070
Taxes	-
Interest on Long-Term Debt	3,800,115
Interest Charged to Construction - Credit	(69,999)
Other Interest Expense	-
Asset Retirement Obligation	-
Other Deductions	24,701
TOTAL COST OF ELECTRIC SERVICE	51,486,901
OPERATING MARGINS	(806,260)
Interest Income	163,531
Allowance For Funds Used During Construction	-
Income (Loss) From Equity Investments	-
Other Non-Operating Income (Net)	-
Generation and Transmission Capital Credits	-
Other Capital Credits and Patronage Dividends	-
Extraordinary Items	-
NET PATRONAGE CAPITAL OR MARGIN	\$ (642,729)

Big Rivers Electric Corporation
December 2012 Forecast

Balance Sheet

Total Utility Plant in Service	\$ 2,012,077,895
Construction Work in Progress	42,000,000
Total Utility Plant	<u>2,054,077,895</u>
Accum. Provision for Depreciation and Amort.	963,817,983
NET UTILITY PLANT	<u>1,090,259,912</u>
Invest. In Assoc. Org - Patronage Capital	3,684,751
Invest. In Assoc. - Other - General Funds	43,840,793
Other Investments	15,334
Special Funds	180,390,850
TOTAL OTHER PROPERTY AND INVESTMENTS	<u>227,931,728</u>
Cash - General Funds	5,639
Special Deposits	598,395
Temporary Investments	95,711,939
Accounts Receivable - Sales of Energy (Net)	50,346,728
Accounts Receivable - Other (Net)	2,283,472
Fuel Stock	36,996,807
Materials and Supplies - Other	25,685,940
Prepayments	4,206,511
Other Current and Accrued Assets	710,874
TOTAL CURRENT AND ACCRUED ASSETS	<u>216,546,305</u>
Unamortized Debt Discount & Extraor. Prop. Losses	3,956,785
Regulatory Assets	725,965
Other Deferred Debits	3,117,435
TOTAL ASSETS AND OTHER DEBITS	<u>\$ 1,542,538,130</u>
TOTAL MARGINS & EQUITY	\$ 397,790,197
Long-Term Debt - RUS	210,359,050
Long-Term Debt - Other	714,813,715
TOTAL LONG-TERM DEBT	<u>925,172,765</u>
Notes Payable	-
Accounts Payable	31,522,431
Taxes Accrued	582,537
Interest Accrued	4,914,676
Other Current and Accrued Liabilities	8,873,214
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>45,892,858</u>
Deferred Credits	148,422,465
Accumulated Operating Provisions	25,259,845
TOTAL LIABILITIES AND OTHER CREDITS	<u>\$ 1,542,538,130</u>

BIG RIVERS ELECTRIC CORPORATION
THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492

Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012

January 3, 2013

1 **Item 4)** *The Application (page 6, section 12) states that Big Rivers and*
2 *its chosen underwriter, Goldman Sachs, are not certain that Big Rivers*
3 *will be able to market the New Bonds. Please provide the most recent*
4 *evaluation of Big Rivers and Goldman Sachs as to whether Big Rivers will*
5 *be able to market the New Bonds. If your answer to this Request is*
6 *different than stated in the Application, please explain all current and*
7 *projected factors, both internal to Big Rivers and external, that form the*
8 *re-evaluation.*

9

10 **Response)** Please refer to Big Rivers' responses to Kentucky Industrial Utility
11 Customers, Inc. (KIUC) Data Request Items 1-13 and 1-14.

12 The answer, as stated in the Application, remains the same.

13

14

15 **Witness)** Billie J. Richert

16

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
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January 3, 2013

1 **Item 5)** *The proposed Letter of Representation (section 9, page A-10)*
2 *between Big Rivers and Goldman Sachs states that Goldman Sachs, as*
3 *Underwriter, has financial and other interests that differ from those of*
4 *Big Rivers and is not acting as a municipal advisor, financial advisor or*
5 *fiduciary to Big Rivers. In light of such provisions, please state whether*
6 *Big Rivers has engaged any person or entity to act as financial advisor to*
7 *Big Rivers with respect to the New Bonds. If so, please identify each such*
8 *person or entity and provide any documents that set forth the advice*
9 *received by Big Rivers from such financial advisor. If Big Rivers has not*
10 *engaged a financial advisor in this matter, please explain the basis for*
11 *this decision.*

12
13 **Response)** Big Rivers has not engaged any person or entity to act as financial
14 advisor to Big Rivers with respect to the New Bonds. Big Rivers understands that
15 investor-owned utilities and electric generating and transmission cooperatives
16 frequently do not employ a financial advisor for sales of debt. In Big Rivers' case,
17 did not see a need to employ a financial advisor or incur that additional expense.

18 Big Rivers has been pleased with the service it has received from
19 Goldman Sachs in the past, and is comfortable using Goldman Sachs as the
20 underwriter for this proposed transaction. Goldman Sachs has served as the lead
21 underwriter for more than one-fifth of all public power financings (by volume)
22 since 1990, including being a leading banker for electric cooperative debt
23 obligations. Big Rivers believes that Goldman Sachs' high profile and interest in
24 that area helps assure continued good service to Big Rivers in the sale of the
25 2013A Bonds.

BIG RIVERS ELECTRIC CORPORATION
THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
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CASE NO. 2012-00492

Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012

January 3, 2013

1
2 **Witness)** Billie J. Richert
3

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
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January 3, 2013

1 **Item 6)** *If Big Rivers is unable to market the New Bonds, please*
2 *describe the steps Big Rivers will take to purchase and cancel the Existing*
3 *Bonds? Please be specific as to the use of internal funds, existing lines of*
4 *credit and other sources of funds.*

5

6 **Response)** Big Rivers' staff, in consultation with legal counsel, is reviewing
7 available options, including sources of funds, in case the tax-exempt capital
8 market's receptivity to the New Bonds is nominal.

9

10

11 **Witness)** Billie J. Richert

12

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
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January 3, 2013

1 **Item 7)** *If Big Rivers uses internal funds, in whole or in part, to*
2 *purchase and cancel the Existing Bonds (Application, page 10, section 21),*
3 *please provide the level of cash resources that will be available to Big*
4 *Rivers after the Existing Bonds are cancelled. Please also provide an*
5 *explanation as to whether the use of Big Rivers' internal funds to*
6 *purchase and cancel the Existing Bonds will reduce funds that would*
7 *otherwise be available for rate mitigation to the retail customers of the*
8 *Members.*

9

10 **Response)** If Big Rivers uses internal funds, in whole or in part, to purchase and
11 cancel the Existing Bonds, the level of cash resources that will be available to Big
12 Rivers after the Existing Bonds are cancelled is dependent upon the operating
13 cash balances and available lines of credit at the time of purchase or cancellation
14 of the Existing Bonds. On December 31, 2012, Big Rivers' operating cash balance
15 is approximately \$110,000,000.

16 There are no other funds available to purchase and cancel the
17 Existing Bonds that would otherwise be available for rate mitigation to the retail
18 customers of the members.

19

20

21 **Witness)** Billie J. Richert

22

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
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**Response to Alcan Primary Products Corporation's
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January 3, 2013

1 **Item 8) *The Application (page 6, section 12) states that Goldman***
2 ***Sachs estimates the interest rate on the New Bonds "would be in the range***
3 ***of 6.0% or higher per annum, if the bonds can be successfully marketed".***
4

- 5 ***a. Please provide Goldman Sachs' most recent projected***
6 ***interest rate or range of interest rates for the New Bonds?***
7 ***b. In Big Rivers prior Financing Application (Case No. 2012-***
8 ***00119), Big Rivers' projected that bonds having an***
9 ***approximate 20 year bullet maturity could be marketed at***
10 ***\$4.5%. (Big Rivers Response to KIUC's Second Request for***
11 ***Information, Item 14). In the current Application, Big***
12 ***Rivers states that the rate will be 6% or higher. Please***
13 ***explain all conditions and circumstances that have***
14 ***contributed to this change in the forecasted interest rate.***
15 ***In your answer please be specific as to (i) changes in the***
16 ***credit markets, (ii) changes in other factors external to Big***
17 ***Rivers and (iii) changes in factors internal to Big Rivers.***
18 ***c. What is the maximum rate of interest Big Rivers would be***
19 ***willing to accept to market the New Bonds rather than***
20 ***using an alternate method of retiring the Existing Bonds.***
21 ***d. Provide a copy of all correspondence internally within***
22 ***BREC regarding the transactions described in the***
23 ***Application.***
24
25

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012**

January 3, 2013

1 **Response)**

2 a. Please refer to Big Rivers' response to Kentucky Industrial Utility
3 Customers, Inc. (KIUC) Data Request Item 1-13.

4 b. The referenced estimate of 4.5% for municipal bonds with a 20
5 year bullet maturity in Case No. 2012-00119 was made prior to
6 Century giving its one year contract termination notice; Moody's
7 Investor Service downgrading the senior secured rating of Big
8 Rivers' 2010A Bonds from Baa1 to Baa2 while also placing the
9 rating under review for further downgrade; Fitch Ratings placing
10 its rating of BBB- on Rating Watch Negative on the Series 2010A
11 Bonds; and Standard & Poors revising its outlook from stable to
12 negative while affirming its BBB- rating on both the Series 2010A
13 Bonds (issue-level rating) and on Big Rivers (issuer credit rating).
14 Big Rivers understands that the tax-exempt capital market will
15 likely be negatively affected by the uncertainty created by the
16 Century notice, and the inability to predict with certainty the
17 outcome of the rate case that Big Rivers will file for the purpose,
18 among other things, of replacing the lost Century revenue

19 c. Please refer to Big Rivers' response to Kentucky Industrial Utility
20 Customers, Inc. (KIUC) Data Request Item 1-14.

21 d. Please refer to Big Rivers' response to Kentucky Industrial Utility
22 Customers, Inc. (KIUC) Data Request Item 1-8.

23

24

25 **Witness)** Billie J. Richert

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
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**Response to Alcan Primary Products Corporation's
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1 **Item 9)** *Please explain whether Big Rivers investigated the ability to*
2 *borrow from the Rural Utilities Service ("RUS") the amount needed to*
3 *retire the Existing Bonds and, if so, the projected interest rate, range of*
4 *interest rates, or other terms and conditions that Big Rivers would incur.*
5 *If not, please explain why this alternative was not investigated.*

6
7 **Response)** Yes. The RUS will not loan funds to retire the Existing Bonds.

8
9
10 **Witness)** Billie J. Richert

11

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
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1 **Item 10)** *Please explain whether Big Rivers investigated the willingness*
2 *of Dexia to continue to act as the holder of the subject Big Rivers' debt,*
3 *and, if so, the projected interest rate, range of interest rates, or other*
4 *terms and conditions that Big Rivers would incur. If not, please explain*
5 *why this alternative was not investigated.*

6

7 **Response)** No. The bonds which Dexia holds mature on June 1, 2013, so Dexia
8 cannot continue to hold them beyond that date. When Big Rivers contacted Dexia
9 about the proposed refunding of these bonds, Dexia was emphatic about exiting
10 this market as quickly as feasible.

11

12

13 **Witness)** Billie J. Richert

14

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
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January 3, 2013

1 **Item 11)** *Please explain whether Big Rivers considered, in the 2012*
2 *refinancing from CoBank and CFC, withholding \$58.8 million from the*
3 *repayment to RUS in order to have funds available at 5.75% (the*
4 *borrowing rate under the RUS A Note) in the event that the borrowing cost*
5 *to refund the Existing Bonds were to exceed 5.75%. If this alternative was*
6 *not considered, please explain why not.*

7
8 **Response)** Big Rivers considered this and many other scenarios when it was
9 negotiating the 2012 financings with CoBank and CFC. The subject of the
10 potential cost to repay the 1983 Bonds was raised by KIUC in the 2012
11 refinancing approval case before the Public Service Commission ("Commission"),
12 Case No. 2012-00119, in a data request (KIUC 2-14) and in its May 18, 2012
13 "Comments," at page 3. KIUC was representing Alcan and other large industrial
14 consumers in that case. As the Commission noted on pages 6 and 7 of its May 25,
15 2012 order in that case:

16
17 In response to KIUC regarding the effect of the proposed financing on
18 further borrowing, Big Rivers states that "it currently has multiple
19 options at reasonable rates for its anticipated near-term borrowing
20 requirements" but notes that a Smelter closure could affect the
21 availability and cost of the borrowings as well as the need for the
22 borrowings.

23
24 Also, the agreement with CFC prohibited Big Rivers from making any other use of
25 the funds designated for reduction of principal on RUS debt.

BIG RIVERS ELECTRIC CORPORATION
THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492

Response to Alcan Primary Products Corporation's
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January 3, 2013

1

2 **Witness)** Billie J. Richert

3

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
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Dated December 20, 2012**

January 3, 2013

1 **Item 12)** *Please explain whether Big Rivers has considered using its*
2 *existing lines of credit with CoBank and CFC to provide funds to retire the*
3 *Existing Bonds. In your answer, please confirm that the lines of credit*
4 *with CoBank and CFC remain available for cash withdrawals by Big*
5 *Rivers. If such liquidity is not available, or is contemplated not to be*
6 *available in the future, under either or both of these lines of credit, please*
7 *explain in detail the reasons for such restrictions.*

8

9 **Response)** It is not the policy of Big Rivers to use working capital lines of credit
10 as a long-term debt source. Both the CoBank and CFC lines of credit are intended
11 as a source to Big Rivers to meet its current working capital needs as these needs
12 arise.

13 The CFC line of credit is presently available for cash withdrawals,
14 although the line of credit will no longer be available after the Century retail
15 agreement terminates on August 20, 2012. As a result of Century giving its one-
16 year termination notice on August 20, 2012, the required representations and
17 warranties required of Big Rivers in order to take cash withdrawals against
18 CoBank's line of credit cannot be met. Big Rivers is currently working with both
19 CFC and CoBank to try to amend those revolving credit agreements to remove the
20 restrictions that have eliminated or put at risk those sources of credit as a
21 consequence of the Century notice of termination or imminent retail agreement
22 termination.

23

24

25 **Witness)** Billie J. Richert

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
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January 3, 2013

1 **Item 13)** *Please provide a calculation of Big Rivers' incremental*
2 *revenue requirement (compared to the revenue requirement currently*
3 *arising from the annual interest cost on the Existing Bonds) that will*
4 *result solely from*

- 5
6 *a. a refinancing at 6%,*
7 *b. a refinancing at 8%,*
8 *c. a refinancing at 10%, and*
9 *d. whatever alternative course of action is planned if Big*
10 *Rivers is unable to refinance the Existing Bonds in the*
11 *capital markets.*
12

13 **Response)** Please see the attachment titled Response to Alcan 1-13, which
14 shows the incremental revenue requirement from (a) a refinancing at 6%, (b) a
15 refinancing at 8%, and (c) a refinancing at 10%. The incremental revenue
16 requirement shown on the attachment is only the initial revenue requirement.
17 Since the proposed borrowing will have level debt service, the incremental revenue
18 requirement will decrease each year. Big Rivers is still analyzing its options if the
19 2013A Bonds do not sell, and is unable to provide a cost for the alternatives at this
20 time. Please note that while the current interest cost is being provided as
21 requested, the availability of that interest rate ends on June 1, 2013.
22

23
24 **Witness)** Billie J. Richert

Big Rivers Electric Corporation
Case No. 2012-00492

		Incremental Revenue Requirement
Annualized Cost of Existing Bonds		
1983 Bond	\$ 58,800,000	
Annual Interest Expense	\$ 1,937,542	
Annual Remarketing Fee	\$ 58,800	
Annual AMBAC Fee	\$ 207,794	
Total Annual Cost of Existing Bond	\$ 2,204,136	
(a) Refinancing at 6%		
2013A Bonds	\$ 58,800,000	
Annual Interest Expense	\$ 3,528,000	
Amortization - Debt Issuance Cost	\$ 77,778	
Total Annual Cost	\$ 3,605,778	\$ 1,401,642
(b) Refinancing at 8%		
2013A Bonds	\$ 58,800,000	
Annual Interest Expense	\$ 4,704,000	
Amortization - Debt Issuance Cost	\$ 77,778	
Total Annual Cost	\$ 4,781,778	\$ 2,577,642
(c) Refinancing at 10%		
2013A Bonds	\$ 58,800,000	
Annual Interest Expense	\$ 5,880,000	
Amortization - Debt Issuance Cost	\$ 77,778	
Total Annual Cost	\$ 5,957,778	\$ 3,753,642

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
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1 **Item 14)** *Please provide a schedule of Big Rivers' mandatory debt*
2 *reductions in 2013, 2014 and 2015 (other than retiring the Existing Bonds,*
3 *but including debt reductions to the New Bonds). In your answer, please*
4 *describe the source of funds that Big Rivers would intend to use to make*
5 *those debt re-payments.*

6

7 **Response)** Please see the attachment to this response. The source of funds that
8 Big Rivers intends to use to make these debt repayments is cash generated from
9 operations during the time frame 2013 – 2015.

10

11

12 **Witness)** Billie J. Richert

13

Big Rivers Electric Corporation
Case No. 2012-00492
Mandatory Principal Debt Payments (2013 - 2015)

Month	RUS Note Series B	RUS Note Series A	CoBank Series 2012A Term Loan	CFC Series 2012B Refinance Note	CFC Series 2012B Equity Note	2010A Series Ohio County PC Bonds	2013 Series PC Bonds ¹	Total
Jan-13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-13	\$ -	\$ -	\$ -	\$ 3,513,470	\$ 315,059	\$ -	\$ -	\$ 3,828,529
Mar-13	\$ -	\$ -	\$ 1,818,452	\$ -	\$ -	\$ -	\$ -	\$ 1,818,452
Apr-13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May-13	\$ -	\$ -	\$ -	\$ 3,540,260	\$ 319,273	\$ -	\$ -	\$ 3,859,533
Jun-13	\$ -	\$ -	\$ 1,840,046	\$ -	\$ -	\$ -	\$ 465,000	\$ 2,305,046
Jul-13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Aug-13	\$ -	\$ -	\$ -	\$ 2,680,905	\$ 323,543	\$ -	\$ -	\$ 3,004,448
Sep-13	\$ -	\$ -	\$ 1,861,896	\$ -	\$ -	\$ -	\$ -	\$ 1,861,896
Oct-13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Nov-13	\$ -	\$ -	\$ -	\$ 2,701,682	\$ 327,871	\$ -	\$ -	\$ 3,029,552
Dec-13	\$ -	\$ -	\$ 1,884,006	\$ -	\$ -	\$ -	\$ -	\$ 1,884,006
Jan-14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-14	\$ -	\$ -	\$ -	\$ 2,722,620	\$ 332,256	\$ -	\$ -	\$ 3,054,876
Mar-14	\$ -	\$ -	\$ 1,906,379	\$ -	\$ -	\$ -	\$ -	\$ 1,906,379
Apr-14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May-14	\$ -	\$ -	\$ -	\$ 2,743,720	\$ 336,700	\$ -	\$ -	\$ 3,080,420
Jun-14	\$ -	\$ -	\$ 1,929,017	\$ -	\$ -	\$ -	\$ 1,885,000	\$ 3,814,017
Jul-14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Aug-14	\$ -	\$ -	\$ -	\$ 2,760,661	\$ 341,203	\$ -	\$ -	\$ 3,101,865
Sep-14	\$ -	\$ -	\$ 1,951,924	\$ -	\$ -	\$ -	\$ -	\$ 1,951,924
Oct-14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Nov-14	\$ -	\$ -	\$ -	\$ 2,782,057	\$ 345,767	\$ -	\$ -	\$ 3,127,823
Dec-14	\$ -	\$ -	\$ 1,975,103	\$ -	\$ -	\$ -	\$ -	\$ 1,975,103
Jan-15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-15	\$ -	\$ -	\$ -	\$ 2,803,617	\$ 350,392	\$ -	\$ -	\$ 3,154,009
Mar-15	\$ -	\$ -	\$ 1,998,558	\$ -	\$ -	\$ -	\$ -	\$ 1,998,558
Apr-15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May-15	\$ -	\$ -	\$ -	\$ 2,825,346	\$ 355,078	\$ -	\$ -	\$ 3,180,424
Jun-15	\$ -	\$ -	\$ 2,022,291	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 4,022,291
Jul-15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Aug-15	\$ -	\$ -	\$ -	\$ 2,841,727	\$ 359,827	\$ -	\$ -	\$ 3,201,554
Sep-15	\$ -	\$ -	\$ 2,046,305	\$ -	\$ -	\$ -	\$ -	\$ 2,046,305
Oct-15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Nov-15	\$ -	\$ -	\$ -	\$ 2,864,461	\$ 364,640	\$ -	\$ -	\$ 3,229,100
Dec-15	\$ -	\$ -	\$ 2,070,605	\$ -	\$ -	\$ -	\$ -	\$ 2,070,605
Total	\$ -	\$ -	\$ 23,304,582	\$ 34,780,525	\$ 4,071,609	\$ -	\$ 4,350,000	\$ 66,506,716

¹ Based on planned refinancing of 1983 Series Ohio County Pollution Control Bonds in 2013

BIG RIVERS ELECTRIC CORPORATION

**THE APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00492**

**Response to Alcan Primary Products Corporation's
Initial Request for Information
Dated December 20, 2012**

January 3, 2013

1 **Item 15)** *Please provide Big Rivers' projected level of capital*
2 *expenditures for 2013, 2014 and 2015. In your answer, please explain*
3 *whether Big Rivers will have adequate resources available to meet the*
4 *projected capital budgets if Big Rivers (a) is able to market the New Bonds*
5 *or (b) is unable to market the New Bonds.*

6
7 **Response)** Big Rivers' budgeted capital expenditures are \$79.9 million, \$76.6
8 million and \$48.1 million for years 2013, 2014 and 2015, respectively. Included in
9 these amounts are \$32.2 million in 2013 and \$29.3 million in 2014 (these amounts
10 include capitalized interest) for the Environmental Compliance Plan, which will
11 be funded by a separate borrowing. Big Rivers' budgeted ending cash balances are
12 \$82.8 million in 2013, \$81.0 million in 2014 and \$82.9 million in 2015, if the New
13 Bonds are marketed. Thus, Big Rivers would have adequate resources to meet
14 the budgeted capital expenditures if the 2013A Bonds are sold.

15 In the event Big Rivers is unable to market the New Bonds and has
16 no other viable option, the June 2013 cash balance would be reduced by the \$58.8
17 million payment due at the maturity of the 1983 Bonds on June 1, 2013. Any
18 potential shortfall in funds required for other purposes would be addressed by
19 draws on existing lines of credit, if available, and by the rescheduling of budgeted
20 capital expenditures. Another option Big Rivers may pursue is to seek authority
21 from the Public Service Commission to utilize the \$35 million Transition Reserve
22 to cover any cash shortfall. This Transition Reserve was established at the time of
23 the Unwind Transaction to provide an additional source of liquidity to Big Rivers
24 should it experience a cash shortage as a result of the termination of a smelter
25 contract. The Transition Reserve was envisioned to provide assurance to Big

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1 Rivers' creditors and the rating agencies that Big Rivers had additional liquidity
2 protection should one or both smelters cease operation.

3

4

5 **Witness)** Billie J. Richert

6

BIG RIVERS ELECTRIC CORPORATION

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1 **Item 16)** *Please provide Big Rivers' projected external financings for*
2 *2013, 2014 and 2015 (other than the New Bonds that are the subject of this*
3 *proceeding). In your answer, please provide the projected interest rates*
4 *that Big Rivers will incur in such financings.*

5

6 **Response)** Big Rivers has projected external borrowings of \$31.8 million in 2013
7 and \$27.6 million in 2014 (these amounts do not include capitalized interest) to
8 fund environmental compliance assets. These borrowings will occur throughout
9 the construction process under a three-year secured credit facility as Big Rivers
10 seeks long-term financing with RUS. The projected interest rate on the three year
11 facility is 3%. An interest rate of less than 3% is anticipated on the long-term
12 RUS financing. Big Rivers does not have any projected external financings in
13 2015.

14

15 **Witness)** Billie J. Richert

16

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1 **Item 17)** *Will the New Bonds be accurately described as “junk” bonds?*
2 *If so, please provide Big Rivers’ definition of “junk” bonds.*

3

4 **Response)** “Junk bonds” is a slang term most frequently used in the corporate
5 bond market to indicate sub-investment grade debt. In the municipal market
6 “high yield” is a more common term and is often applied to certain bonds rated in
7 the triple B category as well as the sub-investment grade category. With Big
8 Rivers’ existing risk profile and current credit ratings, the New Bonds will likely
9 be categorized as high-yield bonds.

10

11

12 **Witness)** Billie J. Richert

13

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1 **Item 18)** *Please provide a full explanation of all steps Big Rivers has*
2 *taken, or intends to take, to mitigate the impact of the Century Aluminum*
3 *notice of termination other than Big Rivers' Notice of Intent to file for an*
4 *adjustment to its base rates.*

5

6 **Response)** Please see response to Kentucky Industrial Utility Customers, Inc.
7 Data Request Item 1-12.

8

9

10 **Witness)** Billie J. Richert

11

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1 **Item 19)** *If the New Bonds should be rated at a level lower than*
2 *investment grade, please explain whether this credit downgrade would*
3 *trigger any rate adjustments to any of Big Rivers' other outstanding debt*
4 *and the scope of such rate adjustments.*

5
6 **Response)** The interest rate paid by Big Rivers on any unpaid principal balance
7 of loans under the CoBank line of credit ("Revolver") is either the London
8 Interbank Offered Rate ("LIBOR") plus a LIBOR margin or the Base Rate plus a
9 Base Rate margin. The margins are tied to Big Rivers' credit ratings; the better
10 the rating, the lower the margin. Presently there is no unpaid principal balance
11 under the CoBank line of credit ("Revolver").

12 A rating on the New Bonds at a level lower than investment grade by
13 the ratings agencies, in and of itself, would not trigger any rate adjustments to
14 any of Big Rivers' other outstanding debt. But if the rating on the New Bonds is
15 below investment grade, the rating agencies would adjust their ratings on Big
16 Rivers' other secured debt that is on a parity with the New Bonds. And the
17 ratings on Big Rivers' unsecured debt is very unlikely to remain above the rating
18 on Big Rivers' secured debt. So as a practical matter, a rating on the New Bonds
19 at a level lower than investment grade would trigger a higher interest rate under
20 the CoBank Revolver.

21
22
23 **Witness)** Billie J. Richert
24

BIG RIVERS ELECTRIC CORPORATION

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1 **Item 21)** *If the New Bonds should be rated at a level lower than*
2 *investment grade, please explain whether this credit downgrade would*
3 *trigger any required action under Big Rivers' Indenture or other*
4 *borrowing documents and the scope of such action.*

5
6 **Response)** A rating on the New Bonds at a level lower than investment grade by
7 the ratings agencies, in and of itself, would not trigger any required action under
8 the Big Rivers Indenture or other borrowing documents. But if the rating on the
9 New Bonds is below investment grade, the rating agencies would adjust their
10 ratings on Big Rivers' other secured debt that is on a parity with the New Bonds.
11 And the ratings on Big Rivers' unsecured debt is very unlikely to remain above the
12 rating on Big Rivers' secured debt. So as a practical matter, a rating on the New
13 Bonds at a level lower than investment grade would trigger issues under the RUS
14 Loan Contract. A rating on the New Bonds at a level lower than investment
15 grade, in and of itself, would not trigger any required action under the Big Rivers
16 Indenture or other borrowing documents. Under its loan agreement with RUS,
17 Big Rivers must maintain a "Credit Rating" from at least two rating agencies of
18 investment grade. A "Credit Rating" under the RUS loan contract is a rating
19 assigned by a rating agency to any long-term indebtedness secured directly or
20 indirectly under the Indenture.

21 Under the RUS loan contract, if Big Rivers does not have Credit
22 Ratings of investment grade from at least two rating agencies, Big Rivers must
23 notify RUS and put in place a corrective plan within 30 days of the failure to have
24 the two credit ratings. Failure to implement a corrective plan is an event of
25 default under the RUS loan agreement. Section 4.12 of the RUS loan agreement

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1 provides for the lockbox agreement to go into effect upon the happening of certain
2 events and/or determinations made by the Administrator of RUS. One of the
3 events is the failure to maintain two investment grade credit ratings from at least
4 two rating agencies. Under the lockbox agreement, the Administrator could direct
5 that all cash proceeds of the trust estate (including payments under the Member
6 contracts) be deposited in the account set up under the lockbox agreement.

7

8

9 **Witness)** Billie J. Richert

10