

# OWEN Electric

A Touchstone Energy Cooperative 

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PUBLIC SERVICE  
COMMISSION

## **Rate Case No. 2012-00486**

**AMENDED 2<sup>nd</sup> INFORMATION REQUEST  
FOR COMMISSION STAFF  
OWEN ELECTRIC COOPERATIVE INC**

**8205 Hwy 127 N  
PO Box 400  
Owenton, KY 40359  
502-484-3471**

**CRAWFORD & BAXTER, P.S.C.**

ATTORNEYS AT LAW

523 Highland Avenue  
P.O. Box 353  
Carrollton, Kentucky 41008

James M. Crawford  
Ruth H. Baxter

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February 14, 2013

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

RE: Owen Electric Cooperative, Inc.  
Case No. 2012-00486

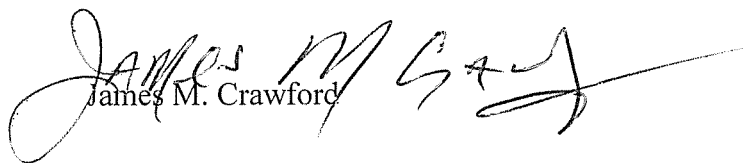
Dear Mr. Derouen:

Please find enclosed the original and five (5) copies of Owen Electric Cooperative, Inc.'s Responses to Commission Staff's Second Information Request.

Please contact me with any questions regarding this filing.

Respectfully submitted,

CRAWFORD & BAXTER, P.S.C.

  
James M. Crawford

JMC/mns

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE ENVIRONMENTAL	)	
SURCHARGE MECHANISM OF EAST KENTUCKY	)	
POWER COOPERATIVE, INC. FOR THE	)	
TWO-YEAR BILLING PERIOD ENDING	)	CASE NO.
JUNE 30, 2011, FOR THE SIX-MONTH BILLING	)	2012-00486
PERIODS ENDING DECEMBER 31, 2011 AND	)	
JUNE 30, 2012, AND THE PASS THROUGH	)	
MECHANISM FOR ITS SIXTEEN MEMBER	)	
DISTRIBUTION COOPERATIVES	)	

COMMISSION STAFF'S AMENDED SECOND REQUEST FOR INFORMATION  
TO EAST KENTUCKY POWER COOPERATIVE, INC.'S  
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

The Commission Staff's second request for information issued earlier today is amended as set forth herein to request information from East Kentucky Power Cooperative, Inc.'s ("EKPC") sixteen member cooperatives ("member cooperatives") rather than from EKPC. Each member cooperative, pursuant to 807 KAR 5:001, is to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due by February 14, 2013. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the

preparation of the response on behalf of the entity, that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Each member cooperative shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which a member cooperative fails or refuses to furnish all or part of the requested information, a written explanation shall be provided of the specific grounds for the failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Each member cooperative should refer to EKPC's responses to Commission Staff's First Request for Information, Item 2, and respond to the following:


a. Have you experienced any problems in administering the refund of any over-recovery or collection of any under-recovery of environmental surcharge costs?

b. Do you recommend any changes from the current method of refunding/collecting any over- or under-recovery of environmental surcharge costs over a six-month time period? If so, what is the time period you believe is appropriate?

c. Describe the benefits, if any, of allowing the refund/collection of any over- or under-recovery of environmental surcharge costs to be spread over a time period different from the current six-month recovery period.

d. Describe the negative effects, if any, of allowing the refund/collection of over- or under-recovery of environmental surcharge costs to be spread over a time period different from the current six-month period.

2. Provide the member cooperative's actual average residential customer's monthly kWh usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's bill for a recovery period of six months and a recovery period of 12 months.

  
Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

DATED JAN 24 2013

cc: Parties of Record

Case No. 2012-00486

Allen Anderson  
President & CEO  
South Kentucky R.E.C.C.  
925-929 N. Main Street  
P. O. Box 910  
Middlesboro, KY 42502-0910

Kerry K Howard  
CEO  
Licking Valley R.E.C.C.  
P. O. Box 605  
271 Main Street  
West Liberty, KY 41472

Mark Stallons  
President & CEO  
Owen Electric Cooperative, Inc.  
8205 Highway 127 North  
P. O. Box 400  
Owenton, KY 40359

Anthony S Campbell  
President & CEO  
East Kentucky Power Cooperative, Inc.  
4775 Lexington Road  
P. O. Box 707  
Winchester, KY 40392-0707

James L Jacobus  
President & CEO  
Inter-County Energy Cooperative Corporation  
1009 Hustonville Road  
P. O. Box 87  
Danville, KY 40423-0087

Mike Williams  
President & CEO  
Blue Grass Energy Cooperative Corp.  
1201 Lexington Road  
P. O. Box 990  
Nicholasville, KY 40340-0990

Paul G Embs  
President & CEO  
Clark Energy Cooperative, Inc.  
2640 Ironworks Road  
P. O. Box 748  
Winchester, KY 40392-0748

Debbie J Martin  
President & CEO  
Shelby Energy Cooperative, Inc.  
620 Old Finchville Road  
Shelbyville, KY 40065

Carol Wright  
President & CEO  
Jackson Energy Cooperative Corporation  
115 Jackson Energy Lane  
McKee, KY 40447

David Estep  
President & General Manager  
Big Sandy R.E.C.C.  
504 11th Street  
Paintsville, KY 41240-1422

Michael L Miller  
President & CEO  
Nolin R.E.C.C.  
411 Ring Road  
Elizabethtown, KY 42701-6767

Carol Ann Fraley  
President & CEO  
Grayson R.E.C.C.  
109 Bagby Park  
Grayson, KY 41143

Barry L Myers  
Manager  
Taylor County R.E.C.C.  
625 West Main Street  
P. O. Box 100  
Campbellsville, KY 42719

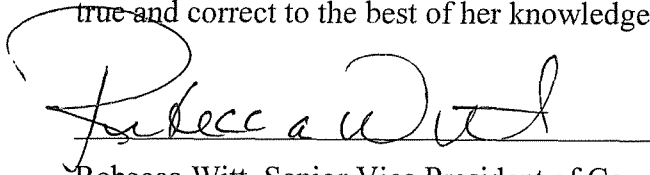
Ted Hampton  
Manager  
Cumberland Valley Electric, Inc.  
Highway 25E  
P. O. Box 440  
Gray, KY 40734

Christopher S Perry  
President & CEO  
Fleming-Mason Energy Cooperative, Inc.  
1449 Elizaville Road  
P. O. Box 328  
Flemingsburg, KY 41041

Larry Hicks  
President & CEO  
Salt River Electric Cooperative Corp.  
111 West Brashear Avenue  
P. O. Box 609  
Bardstow, KY 40004

Bill Prather  
President & CEO  
Farmers R.E.C.C.  
504 South Broadway  
P. O. Box 1298  
Glasgow, KY 42141-1298

Affiant, Rebecca Witt, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.



Rebecca Witt, Senior Vice President of Corporate Services

Subscribed and sworn to before me by the affiant, Rebecca Witt, this 14 day of February, 2013.

Notary Melissa K Moore  
State-at-Large

My Commission expires April 14<sup>th</sup> 2015





OWEN ELECTRIC COOPERATIVE  
CASE NO 2012-00486  
RESPONSE TO COMMISSION STAFF'S AMENDED SECOND INFORMATION REQUEST

Each member cooperative should refer to EKPC's responses to Commission Staff's First Request for information, Item 2, and respond to the following:

Question a:

Have you experienced any problems in administering the refund of any over-recovery or collection of any under-recovery of environmental surcharge costs?

Response a:

Owen has not experienced any problems with the administration of the refund or collection of any over/under recovery of environmental surcharge costs. For purposes of this response, the term "administration" refers to the calculation of any over/under recovery of costs, the reporting of these calculations to EKPC, and the implementation of the new environmental surcharge factor on our members' bills.

Question b:

Do you recommend any changes from the current method of refunding/collecting any over-or under-recovery of environmental surcharge costs over a six-month time period? If so, what is the time period you believe is appropriate?

Response b:

Yes. Because of the significant amount of the under-recovery of environmental surcharge costs, and the fact that this case encompasses an eighteen month review period, Owen believes that a longer recovery period would be appropriate in this case. Owen, therefore, requests that it be allowed to collect the under-recovery of environmental surcharge costs in this case over a twelve (12) month period.

Question c:

Describe the benefits, if any, of allowing the refund/collection of any over-or under- recovery of environmental surcharge costs to be spread over a time period different from the current six-month period.

OWEN ELECTRIC COOPERATIVE  
CASE NO 2012-00486  
RESPONSE TO COMMISSION STAFF'S SECOND INFORMATION REQUEST

Response c:

The benefits in spreading the refund/collection of the over/under recovery of costs would be to mitigate the impact of the refund/collection to the cooperative and to its members. Owen experienced an under recovery of environmental surcharge costs of approximately \$2.4 million during the eighteen month period under review in this case. Collecting such a large amount from our members over a six month period would place a significant burden upon our membership. By allowing Owen to spread the collection of the under recovery amount over a longer time period, the Commission would mitigate that burden to Owen's members while still allowing the cooperative to fully collect the under recovery of environmental surcharge costs.

Question d:

Describe the negative effects, if any, of allowing the refund/collection of over- or under-recovery of the environmental surcharge costs to be spread over a time period different from the current six-month period.

Response d:

Owen does not anticipate any negative effects of allowing the refund/collection of over- or under-recovery of the environmental surcharge costs to be spread over a longer period of time.



OWEN ELECTRIC COOPERATIVE  
CASE NO 2012-00486  
RESPONSE TO COMMISSION STAFF'S SECOND INFORMATION REQUEST

Question:

Provide the member cooperative's actual average residential customer's monthly kWh usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's bill for a recovery period of six months and a recovery period of 12 months.

Response:

Owen Electric Cooperative's average residential member's monthly kWh usage is 1,080. The projected impact of the collection of the environmental surcharge under-recovery on the average residential bill, utilizing a six month recovery period, is \$6.19. By utilizing a twelve month recovery period, the increase per average residential member is reduced to \$2.74. See attached pages for detailed calculations.

**OWEN ELECTRIC COOPERATIVE  
 PSC CASE NO 2012-00486  
 CALCULATION OF AVERAGE RESIDENTIAL BILL**

	<u>Actual Average - 2012</u>	<u>Assuming 6 Month Recovery</u>	<u>Assuming 12 Month Recovery</u>
12 Month average residential kWh	1,080	1,080	1,080
Customer charge	\$14.20	\$14.20	\$14.20
kWh Charge	\$0.085450	\$0.085450	\$0.085450
Average FAC factor/kWh	<u>(0.0012)</u>	<u>(0.0012)</u>	<u>(0.0012)</u>
Sub-Total	\$105.16	\$105.16	\$105.16
Average Environmental Surcharge	<u>10.48%</u>	<u>16.37%</u>	<u>13.09%</u>
Average monthly Residential bill	<u>\$116.18</u>	<u>\$122.38</u>	<u>\$118.93</u>
<b>Impact on the average monthly bill</b>		<u><b>\$6.19</b></u>	<u><b>\$2.74</b></u>

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending December 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(8f)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	CESEF %	CESEF %	ERPC Monthly Revenues from Sales to Owen	On-peak Revenue Adjustment	ERPC Net Monthly Sales to Owen	ERPC 12-months Ended Average Monthly Revenue from Sales to Owen	Owen Revenue Requirement	Gallatin Surcharge Revenues	Amortization of (Over)/Under Recovery of Gallatin Revenues	ERPC Schedule B Surcharge Revenues	Amortization of ERPC Schedule B (Over)/Under Recovery of Revenues	Owen Requirements exclusive of Gallatin and Schedule B	Col (8a)-(8b)+ Col (8c)-(8d)	Col (8f) - Col (8)	Owen Total Monthly Retail Revenues exclusive of Gallatin + Sch B	On-Peak Retail Revenue Adjustment	Net Monthly Retail Revenues exclusive of Gallatin + Sch B	12-months ended Avg Retail Revenues, Net Exclusive of Gallatin + Sch B	Owen Pass Through Mechanism Factor, Net of Gallatin + Col (14)
		Col (1) - Col (2)			Col (4) - Col (5)	Col (3) x Col (7)							Col (8a)-(8b)+ Col (8c)-(8d)	Col (8f) - Col (8)			Col (11) - Col (12)		Col (10) / Col (14)
Jan-11	6.47%	0.00%	\$ 11,551,290	\$ 11,551,290	\$ 11,551,290	\$ 9,140,172	\$ 591,421	\$ 571,134	\$ -	\$ 128,427	\$ -	\$ (108,140)	\$ -	\$ (108,140)	\$ 9,132,136	\$ -	\$ 9,132,136	\$ 7,621,418	-1.42%
Feb-11	6.45%	0.00%	\$ 9,929,671	\$ 9,929,671	\$ 9,929,671	\$ 9,082,997	\$ 586,169	\$ 217,326	\$ -	\$ 52,615	\$ -	\$ 316,228	\$ -	\$ 316,228	\$ 9,746,663	\$ -	\$ 9,746,663	\$ 7,666,256	4.15%
Mar-11	11.59%	0.00%	\$ 9,174,249	\$ 9,174,249	\$ 9,174,249	\$ 9,087,648	\$ 1,053,258	\$ 225,279	\$ -	\$ 52,828	\$ -	\$ 775,151	\$ -	\$ 775,151	\$ 8,330,442	\$ -	\$ 8,330,442	\$ 7,623,683	10.11%
Apr-11	12.56%	0.00%	\$ 8,452,583	\$ 8,452,583	\$ 8,452,583	\$ 9,223,505	\$ 1,156,472	\$ 404,649	\$ -	\$ 98,274	\$ -	\$ 655,549	\$ -	\$ 655,549	\$ 7,032,943	\$ -	\$ 7,032,943	\$ 7,066,442	8.60%
May-11	14.35%	0.00%	\$ 8,907,570	\$ 8,907,570	\$ 8,907,570	\$ 9,330,505	\$ 1,338,961	\$ 405,230	\$ -	\$ 107,402	\$ -	\$ 826,329	\$ -	\$ 826,329	\$ 6,231,011	\$ -	\$ 6,231,011	\$ 7,699,888	10.78%
Jun-11	13.99%	0.00%	\$ 9,885,210	\$ 9,885,210	\$ 9,885,210	\$ 9,356,135	\$ 1,308,923	\$ 453,174	\$ -	\$ 144,400	\$ -	\$ 711,349	\$ -	\$ 711,349	\$ 7,227,563	\$ -	\$ 7,227,563	\$ 7,754,656	9.24%
Jul-11	13.15%	0.00%	\$ 10,974,454	\$ 10,974,454	\$ 10,974,454	\$ 9,399,379	\$ 1,236,018	\$ 415,067	\$ -	\$ 143,662	\$ -	\$ 677,269	\$ (134,892)	\$ 542,377	\$ 7,502,202	\$ -	\$ 7,502,202	\$ 7,732,516	6.99%
Aug-11	11.28%	0.00%	\$ 11,006,198	\$ 11,006,198	\$ 11,006,198	\$ 9,438,603	\$ 1,064,674	\$ 464,683	\$ -	\$ 139,949	\$ -	\$ 460,042	\$ (134,892)	\$ 325,150	\$ 9,902,355	\$ -	\$ 9,902,355	\$ 7,813,220	4.20%
Sep-11	12.01%	0.00%	\$ 9,349,405	\$ 9,349,405	\$ 9,349,405	\$ 9,621,499	\$ 1,141,742	\$ 364,045	\$ -	\$ 108,679	\$ -	\$ 669,018	\$ (134,892)	\$ 534,126	\$ 8,282,103	\$ -	\$ 8,282,103	\$ 7,772,215	6.84%
Oct-11	14.85%	0.00%	\$ 9,319,185	\$ 9,319,185	\$ 9,319,185	\$ 9,783,323	\$ 1,428,793	\$ 342,964	\$ -	\$ 119,010	\$ -	\$ 966,018	\$ (134,892)	\$ 831,927	\$ 6,506,904	\$ -	\$ 6,506,904	\$ 7,766,493	10.70%
Nov-11	15.11%	0.00%	\$ 9,349,405	\$ 9,349,405	\$ 9,349,405	\$ 9,757,565	\$ 1,586,560	\$ 545,093	\$ -	\$ 142,376	\$ -	\$ 918,857	\$ (134,892)	\$ 783,965	\$ 6,506,904	\$ -	\$ 6,506,904	\$ 7,608,997	8.61%
Dec-11	14.21%	0.00%	\$ 10,419,264	\$ 10,419,264	\$ 10,419,264	\$ 9,719,876	\$ 1,175,133	\$ 534,972	\$ -	\$ 137,046	\$ -	\$ 699,081	\$ (134,892)	\$ 564,189	\$ 9,133,934	\$ -	\$ 9,133,934	\$ 7,741,143	6.41%
Jan-12	10.09%	0.00%	\$ 11,099,015	\$ 11,099,015	\$ 11,099,015	\$ 9,711,213	\$ 1,046,969	\$ 417,788	\$ -	\$ 107,570	\$ -	\$ 503,115	\$ -	\$ 503,115	\$ 8,150,506	\$ -	\$ 8,150,506	\$ 7,771,143	6.64%
Feb-12	12.98%	0.00%	\$ 9,825,724	\$ 9,825,724	\$ 9,825,724	\$ 9,711,213	\$ 1,254,754	\$ 390,959	\$ -	\$ 96,886	\$ -	\$ 919,577	\$ -	\$ 919,577	\$ 7,735,947	\$ -	\$ 7,735,947	\$ 7,673,407	11.91%
Mar-12	14.94%	0.00%	\$ 9,180,345	\$ 9,180,345	\$ 9,180,345	\$ 9,663,199	\$ 1,443,682	\$ 416,840	\$ -	\$ 133,941	\$ -	\$ 1,037,896	\$ -	\$ 1,037,896	\$ 6,451,608	\$ -	\$ 6,451,608	\$ 7,680,717	13.53%
Apr-12	14.94%	0.00%	\$ 9,180,345	\$ 9,180,345	\$ 9,180,345	\$ 9,663,199	\$ 1,443,682	\$ 416,840	\$ -	\$ 133,941	\$ -	\$ 1,037,896	\$ -	\$ 1,037,896	\$ 6,451,608	\$ -	\$ 6,451,608	\$ 7,680,717	10.57%
May-12	16.90%	0.00%	\$ 9,111,053	\$ 9,111,053	\$ 9,111,053	\$ 9,677,619	\$ 1,504,970	\$ 535,468	\$ -	\$ 157,558	\$ -	\$ 755,575	\$ -	\$ 755,575	\$ 7,331,378	\$ -	\$ 7,331,378	\$ 7,689,368	9.83%
Jun-12	15.55%	0.00%	\$ 8,854,764	\$ 8,854,764	\$ 8,854,764	\$ 9,665,670	\$ 1,402,518	\$ 488,280	\$ -	\$ 148,663	\$ -	\$ 693,760	\$ -	\$ 693,760	\$ 9,128,686	\$ -	\$ 9,128,686	\$ 7,736,671	8.89%
Jul-12	14.51%	0.00%	\$ 10,833,473	\$ 10,833,473	\$ 10,833,473	\$ 9,631,768	\$ 1,360,969	\$ 527,282	\$ -	\$ 139,927	\$ -	\$ 811,844	\$ -	\$ 811,844	\$ 7,931,043	\$ -	\$ 7,931,043	\$ 7,707,416	13.43%
Aug-12	14.13%	0.00%	\$ 10,396,976	\$ 10,396,976	\$ 10,396,976	\$ 9,600,508	\$ 1,558,162	\$ 366,097	\$ -	\$ 133,137	\$ -	\$ 1,038,928	\$ -	\$ 1,038,928	\$ 6,184,112	\$ -	\$ 6,184,112	\$ 7,676,043	13.32%
Sep-12	16.23%	0.00%	\$ 8,944,054	\$ 8,944,054	\$ 8,944,054	\$ 9,644,712	\$ 1,694,376	\$ 514,869	\$ -	\$ 153,397	\$ -	\$ 928,670	\$ -	\$ 928,670	\$ 7,048,822	\$ -	\$ 7,048,822	\$ 7,721,203	12.10%
Oct-12	17.57%	0.00%	\$ 8,652,155	\$ 8,652,155	\$ 8,652,155	\$ 9,710,954	\$ 1,770,307	\$ 672,764	\$ -	\$ 168,873	\$ -	\$ 720,447	\$ -	\$ 720,447	\$ 7,691,877	\$ -	\$ 7,691,877	\$ 7,717,762	9.33%
Nov-12	18.23%	0.00%	\$ 10,144,311	\$ 10,144,311	\$ 10,144,311	\$ 9,668,167	\$ 1,412,519	\$ 526,482	\$ -	\$ 165,590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	10.48%
Dec-12	14.61%	0.00%	\$ 9,905,814	\$ 9,905,814	\$ 9,905,814	\$ 9,668,167	\$ 1,412,519	\$ 526,482	\$ -	\$ 165,590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Average ES Factor

Notes:  
Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.  
In September 2011 discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the period May - August 2011 will be addressed in six-month review.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending December 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(8f)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge	BESEF %	BESEF %	EKPC Monthly Revenues from Sales to Owen	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Owen	EKPC 12-months Ended Average Monthly Revenue from Sales to Owen	Owen Revenue Requirement	Gallatin Surcharge Revenues	Amortization of (Over)/Under Recovery of Gallatin Revenues	EKPC Schedule B Surcharge Revenues	Amortization of (Over)/Under Recovery of Revenues	Owen Revenue Requirements exclusive of Gallatin and Schedule B	Amortization of (Over)/Under Recovery of exd. of Gallatin	Net Revenue Requirement exclusive of Gallatin + Sch B	Owen Total Monthly Retail Revenues exclusive of Gallatin + Sch B	On-Peak Retail Revenue Adjustment	Net Monthly Retail Revenues exclusive of Gallatin + Sch B	12-months ended Avg. Retail Revenues, Net Exclusive of Gallatin + Sch B	Owen Pass Through Mechanism Factor, Net of Gallatin + Sch B
Expense Month	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %	CESEF %
			Col. (1) - Col. (2)		Col. (4) - Col. (5)		Col. (3) + Col. (7)					Col. (8a) + Col. (8b) + Col. (8c) + Col. (8d) + Col. (8e) + Col. (8f)		Col. (8f) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jan-11	6.47%	0.00%	6.47%	\$ 11,551,290	\$ 11,551,290	\$ 9,140,172	\$ 591,421	\$ 571,134	\$ -	\$ 128,427	\$ -	\$ (108,140)	\$ -	\$ (108,140)	\$ 9,132,136	\$ -	\$ 9,132,136	\$ 7,621,418	-1.42%
Feb-11	6.45%	0.00%	6.45%	\$ 9,929,671	\$ 9,929,671	\$ 9,082,997	\$ 586,169	\$ 217,326	\$ -	\$ 52,615	\$ -	\$ 316,228	\$ -	\$ 316,228	\$ 9,748,683	\$ -	\$ 9,748,683	\$ 7,666,256	4.15%
Mar-11	11.59%	0.00%	11.59%	\$ 9,174,249	\$ 9,174,249	\$ 9,087,648	\$ 1,053,258	\$ 225,279	\$ -	\$ 52,828	\$ -	\$ 775,151	\$ -	\$ 775,151	\$ 8,030,442	\$ -	\$ 8,030,442	\$ 7,623,683	10.11%
Apr-11	12.56%	0.00%	12.56%	\$ 8,452,583	\$ 8,452,583	\$ 9,223,505	\$ 1,158,472	\$ 404,649	\$ -	\$ 98,274	\$ -	\$ 655,549	\$ -	\$ 655,549	\$ 7,032,943	\$ -	\$ 7,032,943	\$ 7,666,442	8.60%
May-11	14.35%	0.00%	14.35%	\$ 8,907,570	\$ 8,907,570	\$ 9,330,740	\$ 1,338,951	\$ 405,230	\$ -	\$ 107,402	\$ -	\$ 826,329	\$ -	\$ 826,329	\$ 6,231,011	\$ -	\$ 6,231,011	\$ 7,699,888	10.78%
Jun-11	13.99%	0.00%	13.99%	\$ 9,885,210	\$ 9,885,210	\$ 9,356,135	\$ 1,308,823	\$ 453,174	\$ -	\$ 144,400	\$ -	\$ 711,349	\$ -	\$ 711,349	\$ 7,227,563	\$ -	\$ 7,227,563	\$ 7,754,658	9.24%
Jul-11	13.15%	0.00%	13.15%	\$ 10,974,454	\$ 10,974,454	\$ 9,399,379	\$ 1,236,018	\$ 415,067	\$ -	\$ 143,682	\$ -	\$ 677,269	\$ (134,892)	\$ 542,377	\$ 7,502,202	\$ -	\$ 7,502,202	\$ 7,732,316	6.99%
Aug-11	11.28%	0.00%	11.28%	\$ 11,006,198	\$ 11,006,198	\$ 9,438,603	\$ 1,064,674	\$ 464,683	\$ -	\$ 139,949	\$ -	\$ 460,042	\$ (134,892)	\$ 325,150	\$ 9,902,355	\$ -	\$ 9,902,355	\$ 7,813,220	4.20%
Sep-11	12.01%	0.00%	12.01%	\$ 9,319,185	\$ 9,319,185	\$ 9,506,595	\$ 1,141,742	\$ 384,045	\$ -	\$ 108,679	\$ -	\$ 689,018	\$ (134,892)	\$ 534,126	\$ 8,282,103	\$ -	\$ 8,282,103	\$ 7,772,215	6.84%
Oct-11	14.85%	0.00%	14.85%	\$ 8,121,703	\$ 8,121,703	\$ 9,621,499	\$ 1,428,793	\$ 342,964	\$ -	\$ 119,010	\$ -	\$ 966,819	\$ (134,892)	\$ 831,927	\$ 6,560,583	\$ -	\$ 6,560,583	\$ 7,766,493	10.70%
Nov-11	15.11%	0.00%	15.11%	\$ 9,349,405	\$ 9,349,405	\$ 9,783,323	\$ 1,478,260	\$ 515,211	\$ -	\$ 144,192	\$ -	\$ 818,857	\$ (134,892)	\$ 683,965	\$ 6,506,904	\$ -	\$ 6,506,904	\$ 7,808,997	8.81%
Dec-11	14.21%	0.00%	14.21%	\$ 10,419,264	\$ 10,419,264	\$ 9,757,565	\$ 1,386,550	\$ 545,093	\$ -	\$ 142,376	\$ -	\$ 699,081	\$ (134,892)	\$ 564,189	\$ 7,733,170	\$ -	\$ 7,733,170	\$ 7,849,175	7.22%
Jan-12	12.09%	0.00%	12.09%	\$ 11,099,015	\$ 11,099,015	\$ 9,719,876	\$ 1,175,133	\$ 534,972	\$ -	\$ 137,046	\$ -	\$ 503,115	\$ -	\$ 503,115	\$ 9,133,934	\$ -	\$ 9,133,934	\$ 7,849,324	6.41%
Feb-12	10.78%	0.00%	10.78%	\$ 9,825,724	\$ 9,825,724	\$ 9,711,213	\$ 1,046,868	\$ 417,788	\$ -	\$ 107,570	\$ -	\$ 521,511	\$ -	\$ 521,511	\$ 8,810,506	\$ -	\$ 8,810,506	\$ 7,771,143	6.64%
Mar-12	12.92%	0.00%	12.92%	\$ 9,180,345	\$ 9,180,345	\$ 9,711,721	\$ 1,254,754	\$ 390,959	\$ -	\$ 98,866	\$ -	\$ 764,909	\$ -	\$ 764,909	\$ 7,738,947	\$ -	\$ 7,738,947	\$ 7,721,862	9.84%
Apr-12	14.94%	0.00%	14.94%	\$ 7,870,314	\$ 7,870,314	\$ 9,663,199	\$ 1,443,862	\$ 416,840	\$ -	\$ 107,265	\$ -	\$ 919,577	\$ -	\$ 919,577	\$ 6,451,608	\$ -	\$ 6,451,608	\$ 7,673,407	11.91%
May-12	16.90%	0.00%	16.90%	\$ 9,111,053	\$ 9,111,053	\$ 9,690,196	\$ 1,695,946	\$ 464,109	\$ -	\$ 133,941	\$ -	\$ 1,037,896	\$ -	\$ 1,037,896	\$ 6,316,728	\$ -	\$ 6,316,728	\$ 7,660,717	13.53%
Jun-12	15.55%	0.00%	15.55%	\$ 9,854,764	\$ 9,854,764	\$ 9,677,619	\$ 1,504,870	\$ 535,468	\$ -	\$ 157,558	\$ -	\$ 811,844	\$ -	\$ 811,844	\$ 7,331,378	\$ -	\$ 7,331,378	\$ 7,689,368	10.57%
Jul-12	14.51%	0.00%	14.51%	\$ 10,833,473	\$ 10,833,473	\$ 9,665,870	\$ 1,402,518	\$ 498,280	\$ -	\$ 148,663	\$ -	\$ 755,575	\$ -	\$ 755,575	\$ 8,843,501	\$ -	\$ 8,843,501	\$ 7,801,143	15.07%
Aug-12	14.13%	0.00%	14.13%	\$ 10,596,976	\$ 10,596,976	\$ 9,631,768	\$ 1,360,959	\$ 527,282	\$ -	\$ 139,927	\$ -	\$ 693,760	\$ 402,898	\$ 1,096,658	\$ 9,128,686	\$ -	\$ 9,128,686	\$ 7,736,671	14.06%
Sep-12	16.23%	0.00%	16.23%	\$ 8,944,054	\$ 8,944,054	\$ 9,600,508	\$ 1,558,162	\$ 386,097	\$ -	\$ 133,137	\$ -	\$ 1,038,928	\$ 402,898	\$ 1,441,826	\$ 7,931,045	\$ -	\$ 7,931,045	\$ 7,707,416	18.64%
Oct-12	17.57%	0.00%	17.57%	\$ 8,652,155	\$ 8,652,155	\$ 9,644,712	\$ 1,694,576	\$ 514,869	\$ -	\$ 153,397	\$ -	\$ 1,026,310	\$ 402,898	\$ 1,429,208	\$ 6,184,112	\$ -	\$ 6,184,112	\$ 7,676,043	18.54%
Nov-12	18.23%	0.00%	18.23%	\$ 10,144,311	\$ 10,144,311	\$ 9,710,954	\$ 1,770,307	\$ 672,764	\$ -	\$ 168,873	\$ -	\$ 928,670	\$ 402,898	\$ 1,331,568	\$ 7,048,822	\$ -	\$ 7,048,822	\$ 7,721,203	17.35%
Dec-12	14.61%	0.00%	14.61%	\$ 9,905,814	\$ 9,905,814	\$ 9,668,167	\$ 1,412,519	\$ 526,482	\$ -	\$ 165,590	\$ -	\$ 720,447	\$ 402,898	\$ 1,123,345	\$ 7,691,877	\$ -	\$ 7,691,877	\$ 7,717,762	14.55%

Average 6 mo. ES Factor

Notes: Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

In September 2011, discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the period May - August 2011 will be addressed in six-month review.

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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending December 2012

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
																				CESE %
Jan-11	6.47%	0.00%	6.47%	\$ 11,551,290	\$ 9,140,172	\$ 591,421	\$ 571,134	\$ -	\$ 128,427	\$ -	\$ -	\$ -	\$ -	\$ (108,140)	\$ 9,132,136	\$ 9,132,136	\$ 9,132,136	\$ 7,621,418	\$ -	-1.42%
Feb-11	6.45%	0.00%	6.45%	\$ 9,929,671	\$ 9,082,997	\$ 586,169	\$ 217,326	\$ -	\$ 52,615	\$ -	\$ -	\$ -	\$ -	\$ 316,228	\$ 9,748,683	\$ 9,748,683	\$ 9,748,683	\$ 7,666,266	\$ -	4.15%
Mar-11	11.59%	0.00%	11.59%	\$ 9,174,249	\$ 9,087,648	\$ 1,053,258	\$ 225,279	\$ -	\$ 52,828	\$ -	\$ -	\$ -	\$ -	\$ 775,151	\$ 8,330,442	\$ 8,330,442	\$ 8,330,442	\$ 7,623,683	\$ -	10.11%
Apr-11	12.56%	0.00%	12.56%	\$ 8,452,583	\$ 9,223,505	\$ 1,158,472	\$ 404,649	\$ -	\$ 98,274	\$ -	\$ -	\$ -	\$ -	\$ 655,549	\$ 7,032,943	\$ 7,032,943	\$ 7,032,943	\$ 7,662,442	\$ -	8.60%
May-11	14.35%	0.00%	14.35%	\$ 8,907,570	\$ 9,330,740	\$ 1,338,961	\$ 405,230	\$ -	\$ 107,402	\$ -	\$ -	\$ -	\$ -	\$ 826,329	\$ 6,231,011	\$ 6,231,011	\$ 6,231,011	\$ 7,689,888	\$ -	10.78%
Jun-11	13.99%	0.00%	13.99%	\$ 9,885,210	\$ 9,356,135	\$ 1,308,923	\$ 453,174	\$ -	\$ 144,400	\$ -	\$ -	\$ -	\$ -	\$ 711,349	\$ 7,227,563	\$ 7,227,563	\$ 7,227,563	\$ 7,754,666	\$ -	9.24%
Jul-11	13.15%	0.00%	13.15%	\$ 10,974,454	\$ 9,399,379	\$ 1,236,018	\$ 415,067	\$ -	\$ 143,662	\$ -	\$ -	\$ -	\$ -	\$ 542,377	\$ 7,502,202	\$ 7,502,202	\$ 7,502,202	\$ 7,732,516	\$ -	6.99%
Aug-11	11.28%	0.00%	11.28%	\$ 11,006,198	\$ 9,498,603	\$ 1,064,574	\$ 464,683	\$ -	\$ 139,949	\$ -	\$ -	\$ -	\$ -	\$ 460,042	\$ 9,902,355	\$ 9,902,355	\$ 9,902,355	\$ 7,813,220	\$ -	4.20%
Sep-11	12.01%	0.00%	12.01%	\$ 9,319,185	\$ 9,506,595	\$ 1,141,742	\$ 364,045	\$ -	\$ 108,679	\$ -	\$ -	\$ -	\$ -	\$ 534,126	\$ 8,282,103	\$ 8,282,103	\$ 8,282,103	\$ 7,772,215	\$ -	6.84%
Oct-11	14.85%	0.00%	14.85%	\$ 8,121,703	\$ 9,621,499	\$ 1,428,793	\$ 342,964	\$ -	\$ 119,010	\$ -	\$ -	\$ -	\$ -	\$ 134,892	\$ 8,319,277	\$ 8,319,277	\$ 8,319,277	\$ 7,765,483	\$ -	10.70%
Nov-11	15.11%	0.00%	15.11%	\$ 9,349,405	\$ 9,783,323	\$ 1,478,260	\$ 515,211	\$ -	\$ 144,192	\$ -	\$ -	\$ -	\$ -	\$ 683,965	\$ 6,506,904	\$ 6,506,904	\$ 6,506,904	\$ 7,608,997	\$ -	8.81%
Dec-11	14.21%	0.00%	14.21%	\$ 10,419,264	\$ 9,757,565	\$ 1,386,550	\$ 545,093	\$ -	\$ 142,376	\$ -	\$ -	\$ -	\$ -	\$ 564,189	\$ 7,733,170	\$ 7,733,170	\$ 7,733,170	\$ 7,849,175	\$ -	7.22%
Jan-12	12.09%	0.00%	12.09%	\$ 11,099,015	\$ 9,719,876	\$ 1,175,133	\$ 534,972	\$ -	\$ 137,046	\$ -	\$ -	\$ -	\$ -	\$ 201,449	\$ 9,133,934	\$ 9,133,934	\$ 9,133,934	\$ 7,849,324	\$ -	8.98%
Feb-12	10.78%	0.00%	10.78%	\$ 9,825,724	\$ 9,711,213	\$ 1,046,869	\$ 417,788	\$ -	\$ 107,570	\$ -	\$ -	\$ -	\$ -	\$ 201,449	\$ 8,810,506	\$ 8,810,506	\$ 8,810,506	\$ 7,771,143	\$ -	9.21%
Mar-12	12.92%	0.00%	12.92%	\$ 9,160,345	\$ 9,711,721	\$ 1,254,754	\$ 390,959	\$ -	\$ 98,888	\$ -	\$ -	\$ -	\$ -	\$ 764,909	\$ 7,736,947	\$ 7,736,947	\$ 7,736,947	\$ 7,721,862	\$ -	12.44%
Apr-12	14.94%	0.00%	14.94%	\$ 7,870,314	\$ 9,663,199	\$ 1,443,682	\$ 416,840	\$ -	\$ 107,265	\$ -	\$ -	\$ -	\$ -	\$ 919,577	\$ 6,451,608	\$ 6,451,608	\$ 6,451,608	\$ 7,673,407	\$ -	14.52%
May-12	16.90%	0.00%	16.90%	\$ 9,111,053	\$ 9,680,156	\$ 1,635,946	\$ 464,109	\$ -	\$ 133,941	\$ -	\$ -	\$ -	\$ -	\$ 1,037,896	\$ 6,318,728	\$ 6,318,728	\$ 6,318,728	\$ 7,680,717	\$ -	16.15%
Jun-12	15.55%	0.00%	15.55%	\$ 9,854,764	\$ 9,677,619	\$ 1,504,870	\$ 535,468	\$ -	\$ 157,558	\$ -	\$ -	\$ -	\$ -	\$ 811,844	\$ 7,331,378	\$ 7,331,378	\$ 7,331,378	\$ 7,669,368	\$ -	13.19%
Jul-12	14.51%	0.00%	14.51%	\$ 10,833,473	\$ 9,665,870	\$ 1,402,518	\$ 489,280	\$ -	\$ 148,663	\$ -	\$ -	\$ -	\$ -	\$ 755,575	\$ 8,843,501	\$ 8,843,501	\$ 8,843,501	\$ 7,801,143	\$ -	12.45%
Aug-12	14.13%	0.00%	14.13%	\$ 10,596,976	\$ 9,631,768	\$ 1,360,969	\$ 527,282	\$ -	\$ 139,927	\$ -	\$ -	\$ -	\$ -	\$ 693,760	\$ 9,128,686	\$ 9,128,686	\$ 9,128,686	\$ 7,736,671	\$ -	11.48%
Sep-12	16.23%	0.00%	16.23%	\$ 8,944,054	\$ 9,600,508	\$ 1,598,162	\$ 386,097	\$ -	\$ 133,137	\$ -	\$ -	\$ -	\$ -	\$ 1,038,928	\$ 7,931,045	\$ 7,931,045	\$ 7,931,045	\$ 7,707,416	\$ -	16.03%
Oct-12	17.57%	0.00%	17.57%	\$ 8,652,155	\$ 9,644,712	\$ 1,694,576	\$ 514,869	\$ -	\$ 153,397	\$ -	\$ -	\$ -	\$ -	\$ 1,026,310	\$ 6,184,112	\$ 6,184,112	\$ 6,184,112	\$ 6,184,112	\$ -	15.93%
Nov-12	18.23%	0.00%	18.23%	\$ 10,144,311	\$ 9,710,954	\$ 1,770,307	\$ 672,764	\$ -	\$ 168,873	\$ -	\$ -	\$ -	\$ -	\$ 928,670	\$ 7,048,822	\$ 7,048,822	\$ 7,048,822	\$ 7,721,203	\$ -	14.72%
Dec-12	14.61%	0.00%	14.61%	\$ 9,905,814	\$ 9,668,167	\$ 1,412,519	\$ 526,482	\$ -	\$ 165,590	\$ -	\$ -	\$ -	\$ -	\$ 720,447	\$ 7,691,877	\$ 7,691,877	\$ 7,691,877	\$ 7,711,762	\$ -	11.94%

Average 12 mo. ES Factor

Notes: Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

In September 2011 discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the period May - August 2011 will be addressed in six-month review.

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CERTIFICATE OF SERVICE

I hereby certify that a true copy of the above Responses to Commission Staff's Second Information Request was served by U. S. Mail to all parties on the 14th day of February, 2013, to the following:

Allen Anderson, President & CEO  
South Kentucky R.E.C.C.  
925-929 N. Main Street  
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Somerset, Kentucky 42502-0910

Kerry K. Howard, CEO  
Licking Valley R.E.C.C.  
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4775 Lexington Road  
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Paul G. Embs, President & CEO  
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Carol Wright, President & CEO  
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David Estepp, President & General Manager  
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109 Bagby Park  
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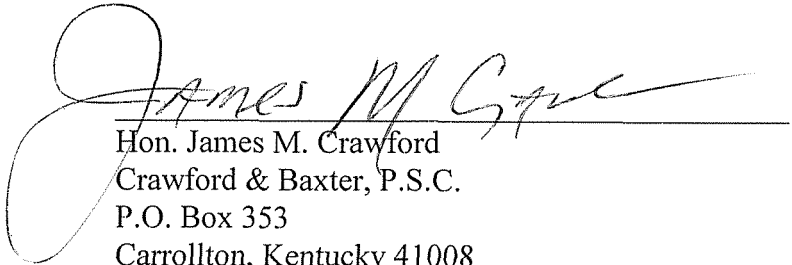
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Ted Hampton, Manager  
Cumberland Valley Electric, Inc.  
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