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PUBLIC SERVICE  
COMMISSION

November 1, 2012

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

**Re: Case No. 2012-00480**

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 09-00354. **This filing contains a Petition of Confidentiality and confidential documents.**

Please supplement the record for Case No. 2012-00480 with the enclosed interim filing. This supplement is intended to replace the filing made on October 1, 2012.

Due to the recent unexpected increases in the commodity cost of gas, the GCA rates submitted in our previous GCA will be insufficient to adequately recover gas costs. We are filing an interim GCA (out of the normal quarterly cycle) so that we can recover this cost increase.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to [anthony.croissant@atmosenergy.com](mailto:anthony.croissant@atmosenergy.com).

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony Croissant".

Anthony Croissant  
Rates Administration Analyst

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT )  
FILING OF )  
ATMOS ENERGY CORPORATION )

Case No. 2012-00480

NOTICE

INTERIM FILING

For The Period

December 1, 2012 – January 31, 2013

Attorney for Applicant

Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

November 1, 2012

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President of Rates & Regulatory Affairs  
Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Laura Brevard  
Manager, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

Anthony Croissant  
Rate Administration Analyst  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Fifty-Second Revised Sheet No. 4, Fifty-Second Revised Sheet No. 5 and Fifty-Second Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective December 1, 2012.

The Gas Cost Adjustment (GCA) for firm sales service is \$4.8113 per Mcf and \$3.7669 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Second Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Since the Company's last GCA filing, Case No. 2012-00438, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the period of December 1, 2012 through January 31, 2013, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Commodity Gas Cost will be approximately \$4.9721 per Mcf for the period of December 1, 2012 through January 31, 2013, as compared to \$4.7464 per Mcf used for the month of November 2012. The G-2 Expected Commodity Gas Cost will be approximately \$3.9277 for the period of December 1, 2012 through January 31, 2013, as compared to \$3.7020 for the month of November 2012.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Second Revised Sheet No. 5; and Fifty-Second Second Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after December 1, 2012.

DATED at Dallas, Texas this 1st Day of November, 2012.

ATMOS ENERGY CORPORATION

By: 

Anthony Croissant  
Rate Administration Analyst  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**

**Current Rate Summary**

Case No. 2012-00480

**Firm Service**

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

**Sales (G-1)**

**Transportation (T-4)**

<u>Rate per Mcf</u> <sup>2</sup>	<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>	
First            300 <sup>1</sup> Mcf	@     5.9113 per Mcf	@     1.1000 per Mcf	(l, -)
Next            14,700 <sup>1</sup> Mcf	@     5.5813 per Mcf	@     0.7700 per Mcf	(l, -)
Over            15,000 Mcf	@     5.3113 per Mcf	@     0.5000 per Mcf	(l, -)

**Interruptible Service**

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

**Sales (G-2)**

**Transportation (T-3)**

<u>Rate per Mcf</u> <sup>2</sup>	<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>	
First            15,000 <sup>1</sup> Mcf	@     4.3969 per Mcf	@     0.6300 per Mcf	(l, -)
Over            15,000 Mcf	@     4.1769 per Mcf	@     0.4100 per Mcf	(l, -)

<sup>1</sup> All gas consumed by the customer (sales, transportation, firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

**ISSUED:** November 1, 2012

**Effective:** December 1, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00480.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 2012-00480</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.9721	3.9277	(1, 1).
CF (Correction Factor)	(0.2253)	(0.2253)	(-, -)
RF (Refund Adjustment)	(0.0657)	(0.0657)	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$4.8113</u></u>	<u><u>\$3.7669</u></u>	(1, 1).

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**ATMOS ENERGY CORPORATION**

**Current Transportation**

**Case No. 2012-00480**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:**

0.84%

<u>Transportation Service</u> <sup>1</sup>	<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<b><u>Firm Service (T-4)</u></b>				
First            300            Mcf    @	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next            14,700            Mcf    @	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over        15,000            Mcf    @	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
 <b><u>Interruptible Service (T-3)</u></b>				
First            15,000            Mcf    @	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over        15,000            Mcf    @	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

<sup>1</sup> Excludes standby sales service.

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**ISSUED BY:**    Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division



Line No.	Description	Case No.		Difference
		2012-00438	2012-00480	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 1</u></b>			
2				
3	<u>Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	3.4971	3.7228	0.2257
11	Demand	1.2493	1.2493	0.0000
12	Total EGC	4.7464	4.9721	0.2257
13	CF (Correction Factor)	(0.2253)	(0.2253)	0.0000
14	RF (Refund Adjustment)	(0.0657)	(0.0657)	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1302	0.1302	0.0000
16	GCA (Gas Cost Adjustment)	4.5856	4.8113	0.2257
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	5.6856	5.9113	0.2257
20	Next 14,700 Mcf	5.3556	5.5813	0.2257
21	Over 15,000 Mcf	5.0856	5.3113	0.2257
22				
23				
24	<b><u>G - 2</u></b>			
25				
26	<u>Distribution Charge (per Case No. 09-00354)</u>			
27	First 15,000 Mcf	0.6300	0.6300	0.0000
28	Over 15,000 Mcf	0.4100	0.4100	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	3.4971	3.7228	0.2257
33	Demand	0.2049	0.2049	0.0000
34	Total EGC	3.7020	3.9277	0.2257
35	CF (Correction Factor)	(0.2253)	(0.2253)	0.0000
36	RF (Refund Adjustment)	(0.0657)	(0.0657)	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1302	0.1302	0.0000
38	GCA (Gas Cost Adjustment)	3.5412	3.7669	0.2257
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	4.1712	4.3969	0.2257
42	Over 14,700 Mcf	3.9512	4.1769	0.2257
43				
44				
45	<b><u>Refund Factor (RF)</u></b>			
47		Effective		
48		Date	RF	
49				
50	1 - 2011-00520	2/1/2012	(0.0069)	
51	2 - 2012-00121	5/1/2012	(0.0072)	
52	3 - 2012-00287	8/1/2012	(0.0251)	
53	4 - 2012-00438	11/1/2012	(0.0265)	
54				
55	Total Refund Factor (RF)		(\$0.0657)	

Atmos Energy Corporation  
 Comparison of Current and Previous Cases  
 Transportation Service

Line No.	Description	Case No.		Difference
		(a) 2012-00438	(b) 2012-00480	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T -4 Transportation Service / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8				
9	<b><u>T - 3 / Interruptible Service (Low Priority)</u></b>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
12	First 15,000 Mcf	0.6300	0.6300	0.0000
13	Over 15,000 Mcf	0.4100	0.4100	0.0000
14				

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Texas Gas Transmission - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<b>SL to Zone 2</b>					
2	NNS Contract #	29760	12,617,673			
3	Base Rate	Section 4.4 - NNS		0.3088	3,896,337	3,896,337
4						
5	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,337</u>	<u>3,896,337</u>
6						
7	<b>SL to Zone 3</b>					
8	NNS Contract #	29762	27,480,375			
9	Base Rate	Section 4.4 - NNS		0.3543	9,736,297	9,736,297
10						
11	FT Contract #	29759	4,927,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,448,192	1,448,192
13						
14	Total SL to Zone 3		<u>32,407,875</u>		<u>11,184,489</u>	<u>11,184,489</u>
15						
16	<b>Zone 1 to Zone 3</b>					
17	FT Contract #	29761	1,093,740			
18	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
19						
20	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
21						
22	<b>SL to Zone 4</b>					
23	NNS Contract #	29763	3,320,769			
24	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
25						
26	FT Contract #	29765	1,277,500			
27	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
28						
29	FT Contract #	31097	547,500			
30	Base Rate	Section 4.1 - FT		0.3670	200,933	200,933
31	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,178</u>	<u>2,061,178</u>
32	Total SL to Zone 2		12,617,673		3,896,337	3,896,337
33	Total SL to Zone 3		32,407,875		11,184,489	11,184,489
34	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
35	Total Texas Gas		<u>51,265,057</u>		<u>17,428,126</u>	<u>17,428,126</u>
36						
37						
38	Total Texas Gas Area Non-Commodity				<u>17,428,126</u>	<u>17,428,126</u>

**Atmos Energy Corporation**  
Expected Gas Cost (EGC) Calculation  
Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a)	(b)	(c)	(d) (e) Non-Commodity	
		Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
<b>1 0 to Zone 2</b>						
2	FT-G Contract # 2546.1		12,844			
3	Base Rate	23		16.3405	209,877	209,877
4						
5	FT-G Contract # 2548.1		4,363			
6	Base Rate	23		16.3405	71,294	71,294
7						
8	FT-G Contract # 2550.1		5,739			
9	Base Rate	23		16.3405	93,778	93,778
10						
11	FT-G Contract # 2551.1		4,446			
12	Base Rate	23		16.3405	72,650	72,650
13						
14	Total Zone 0 to 2		<u>27,392</u>		<u>447,599</u>	<u>447,599</u>
15						
<b>16 1 to Zone 2</b>						
17	FT-G Contract # 2546		114,156			
18	Base Rate	23		11.1329	1,270,887	1,270,887
19						
20	FT-G Contract # 2548		44,997			
21	Base Rate	23		11.1329	500,947	500,947
22						
23	FT-G Contract # 2550		59,741			
24	Base Rate	23		11.1329	665,091	665,091
25						
26	FT-G Contract # 2551		45,059			
27	Base Rate	23		11.1329	501,637	501,637
28						
29	Total Zone 1 to 2 and Zone 0 to 2		<u>291,345</u>		<u>3,386,161</u>	<u>3,386,161</u>
30						
<b>31 Gas Storage</b>						
32 Production Area:						
33	Demand	61	34,968	2.8100	98,260	98,260
34	Space Charge	61	4,916,148	0.0286	140,602	140,602
35 Market Area:						
36	Demand	61	237,408	1.5400	365,608	365,608
37	Space Charge	61	10,846,308	0.0211	228,857	228,857
38	Total Storage		<u>16,034,832</u>		<u>833,327</u>	<u>833,327</u>
39						
40	Total Tennessee Gas Area FT-G Non-Commodity				<u>4,219,488</u>	<u>4,219,488</u>

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)
		Tariff Sheet No.			Purchases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				1,328,305		
2	Indexed Gas Cost					3.9000	5,180,390
3	Commodity (Zone 3)	Section 4.4 - NNS				0.0508	67,478
4	Fuel and Loss Retention @	Section 4.18.1	3.50%			0.1415	187,955
5						4.0923	5,435,823
6							
7	<u>Firm Transportation</u>				1,086,795		
8	Indexed Gas Cost					3.9000	4,238,501
9	Base (Weighted on MDQs)					0.0441	47,928
10	ACA	Section 4.1 - FT				0.0018	1,956
11	Fuel and Loss Retention @	Section 4.18.1	3.50%			0.1415	153,781
12						4.0874	4,442,166
13	<u>No Notice Storage</u>						
14	Net (Injections)/Withdrawals						
15	Withdrawals				2,325,800	3.3160	7,712,353
16	Injections					3.9000	0
17	Commodity (Zone 3)	Section 4.4 - NNS				0.0508	118,151
18	Fuel and Loss Retention @	Section 4.18.1	3.50%			0.1415	329,101
19					2,325,800	3.5083	8,159,605
20							
21							
22	Total Purchases in Texas Area				<u>4,740,900</u>	<u>3.8047</u>	<u>18,037,594</u>
23							
24							
25	<u>Used to allocate transportation non-commodity</u>						
26							
27				Annualized		Commodity	
28				MDQs in		Charge	Weighted
29	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT		12,617,673	24.61%	\$0.0399	\$ 0.0098
31	SL to Zone 3	Section 4.1 - FT		32,407,875	63.22%	0.0445	\$ 0.0281
32	1 to Zone 3	Section 4.1 - FT		1,093,740	2.13%	0.0422	\$ 0.0009
33	SL to Zone 4	Section 4.1 - FT		5,145,769	10.04%	0.0528	\$ 0.0053
34	Total			<u>51,265,057</u>	<u>100.00%</u>		<u>\$ 0.0441</u>
35							
36	<u>Tennessee Gas</u>						
37	0 to Zone 2	24		27,392	9.40%	\$0.0177	\$ 0.0017
38	1 to Zone 2	24		263,953	90.60%	0.0147	0.0133
39	Total			<u>291,345</u>	<u>100.00%</u>		<u>\$ 0.0150</u>

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d)	(e)	(f)	
					Purchases	Rate	Total	
					Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				210,386			
2	Indexed Gas Cost					3.9000	820,505	
3	Base Commodity (Weighted on MDQs)					0.0150	3,152	
4	ACA	24				0.0018	379	
5	Fuel and Loss Retention	32	1.80%			0.0715	15,043	
6						3.9883	839,079	
7								
8	<u>FT-GS</u>				90,993			
9	Indexed Gas Cost					3.9000	354,873	
10	Base Rate	26				0.9131	83,086	
11	ACA	24				0.0018	164	
12	Fuel and Loss Retention	32	1.80%			0.0715	6,506	
13						4.8864	444,629	
14								
15	<u>Gas Storage</u>							
16	FT-A & FT-G Market Area Withdrawals				832,545	3.7790	3,146,189	
17	FT-A & FT-G Market Area Injections					3.9000	0	
18	Withdrawal Rate	61				0.0087	7,243	
19	Injection Rate	61				0.0087	0	
20	Fuel and Loss Retention	61	1.91%			0.0002	167	
21	Total				832,545	3.7879	3,153,599	
22								
23								
24								
25	Total Tennessee Gas Zones				1,133,924	3.9132	4,437,307	

Line No.	Description	Tariff Sheet No.	(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Firm Transportation</u>							
2	Expected Volumes			338,000				
3	Indexed Gas Cost						3.9000	1,318,200
4	Base Commodity	10					0.0051	1,724
6	ACA	10					0.0018	608
7	Fuel and Loss Retention	10		0.99%			0.0390	13,182
8							<u>3.9459</u>	<u>1,333,714</u>
9								
10								

Non-Commodity

Line No.	Description	Tariff Sheet No.	(a)	(b)	(c)	(d)	(e)
<b>Injections</b>							
11	FT-G Contract # 014573			27,000			
12	Discount Rate on MDQs				5.3776	145,195	145,195
13							
14	Total Trunkline Area Non-Commodity					<u>145,195</u>	<u>145,195</u>

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$17,428,126			
3	Midwestern	0			
4	Tennessee Gas Pipeline	4,219,488			
5	Trunkline Gas Company	145,195			
6	Total	<u>\$21,792,809</u>			
7					
8		Allocated	Related	<u>Monthly Demand Charge</u>	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1661	\$3,619,786	17,663,844	0.2049 0.2049
11	Firm	0.8339	18,173,023	17,400,278	1.0444
12	Total	<u>1.0000</u>	<u>\$21,792,809</u>		<u>1.2493 0.2049</u>
13					
14			Volumetric Basis for		
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	17,400,278	17,400,278	17,400,278	1.2493
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	263,566	263,566		1.2493 0.2049
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	22,902,345			
27					
28		<u>40,566,189</u>	<u>17,663,844</u>	<u>17,400,278</u>	



**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Commodity - Total System

Line No. Description	(a)	(b)	(c)	(d)
	Purchases Mcf	MMbtu	Rate \$/Mcf	Total \$
1 <b><u>Texas Gas Area</u></b>				
2 No Notice Service	1,317,763	1,328,305	4.1250	5,435,823
3 Firm Transportation	1,078,170	1,086,795	4.1201	4,442,166
4 No Notice Storage	2,307,341	2,325,800	3.5364	8,159,605
5 Total Texas Gas Area	4,703,274	4,740,900	3.8351	18,037,594
6				
7 <b><u>Tennessee Gas Area</u></b>				
8 FT-A and FT-G	205,817	210,386	4.0768	839,079
9 FT-GS	89,017	90,993	4.9949	444,629
10 Gas Storage				
11 Injections	0	0	0.0000	0
12 Withdrawals	814,464	832,545	3.8720	3,153,599
13	1,109,298	1,133,924	4.0001	4,437,307
14 <b><u>Trunkline Gas Area</u></b>				
15 Firm Transportation	336,989	338,000	3.9577	1,333,714
16				
17 <b><u>Company Owned Storage</u></b>				
18 Injections	(12,283)	(12,381)	3.9000	(43,092)
19 Withdrawals	3,127,954	3,146,722	3.3310	10,419,215
20 Net WKG Storage	3,115,671	3,134,341	3.3303	10,376,123
21				
22				
23 Local Production	88,400	89,638	3.9000	344,760
24				
25				
26				
27 Total Commodity Purchases	9,353,632	9,436,803	3.6916	34,529,498
28				
29 Lost & Unaccounted for @ 0.84%	78,570	79,269		
30				
31 Total Deliveries	9,275,062	9,357,534	3.7228	34,529,498
32				
33				
34				
35 Total Expected Commodity Cost	9,275,062	9,357,534	3.7228	34,529,498
36				
37				
38 Note: Column (c) is calculated by dividing column (d) by column (a)				
39				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	17,663,844
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	17,663,844
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>48,394</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>291,362</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	<b>0.1661</b>

**Atmos Energy Corporation**

Basis for Indexed Gas Cost

For the Period ending January 01, 2013

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the period of December 2012 through January 2013 during the period October 17 through October 25, 2012

	Dec-12 (\$/MMBTU)	Jan-13 (\$/MMBTU)
Wednesday	3.904	4.028
Thursday	3.947	4.069
Friday	3.768	3.901
Monday	3.768	3.901
Tuesday	3.861	3.983
Wednesday	3.776	3.900
Thursday	3.781	3.910
Average	<u>\$3.829</u>	<u>\$3.956</u>

- B. The Company believes prices are increasing and prices for the period ending January 31, 2013 will settle at \$3.900 per MMBTU (based on the average of the past seven days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter ending January 01, 2013

	December-12		January-13		Total	
	Value	Rate	Value	Rate	Value	Rate
	Volumes		Volumes		Volumes	
Texas Gas						
Trunkline						
Tennessee Gas						
TX Gas Storage						
TN Gas Storage						
WKG Storage						
Midwestern						

(This information has been filed under a Petition for Confidentiality)

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

NOV 02 2012

PUBLIC SERVICE  
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	CASE NO.
FILING OF	)	2012-00480
ATMOS ENERGY CORPORATION	)	

**PETITION FOR CONFIDENTIALITY OF SUPPLEMENTAL INFORMATION  
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the period commencing on December 1, 2012 through January 31, 2013. This GCA filing contains information pertaining to Atmos' projected gas prices. The following attachment contains information which requires confidential treatment.

- a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted

confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly.

This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

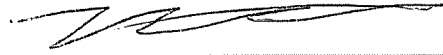
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 1st day of November, 2012.



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