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PUBLIC SERVICE
COMMISSION

OWEN *Electric*

A Touchstone Energy Cooperative 

**Case No.
2012-00448**

**SUPPLEMENTAL INFORMATION FOR
APPLICATION FOR ADJUSTMENT OF RATES**

OWEN ELECTRIC COOPERATIVE INC

8205 Hwy 127 N

PO Box 400

Owenton, KY 40359

502-484-3471

CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW
523 Highland Avenue
P.O. Box 353
Carrollton, Kentucky 41008

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MAR 26 2013

PUBLIC SERVICE

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Email: CBJ523@AOL.COM

James M. Crawford
Ruth H. Baxter

March 25, 2013

The Honorable Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RE: Application of Owen Electric Cooperative, Inc., for an Adjustment of Rates , PSC Case No. 2012-00448

Dear Mr. Derouen:

Enclosed for filing are an original and ten copies of information requested by Commission staff to correct filing deficiencies noted in the application of Owen Electric Cooperative, Inc., for an adjustment of rates. Please feel free to call if you have any questions or concerns.

Respectfully submitted,

CRAWFORD & BAXTER, P.S.C.



James M. Crawford /RHH
Attorney for Applicant
Owen Electric Cooperative, Inc.

Enclosures

cc: Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, KY 40601



Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James W. Gardner
Vice Chairman

Linda Breathitt
Commissioner

March 18, 2013

Honorable James M Crawford
Crawford & Baxter, P.S.C.
523 Highland Avenue
P. O. Box 353
Carrollton, KY 41008

Mark Stallons
President
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

RE: Owen Electric Cooperative, Inc.
Case No. 2012-00448
Filing Deficiencies

The Commission Staff has reviewed Owen Electric Cooperative, Inc.'s application in the above case. This filing is rejected for the reasons set forth below.


Filing deficiencies pursuant to:

- (1) 807 KAR 5:001: Section 16(4)(c) – Public notice shall contain the amount of the average usage and the effect upon the average bill for each customer class to which the proposed rate change will apply, except for local exchange companies, which shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service.
- (2) 807 KAR 5:001: Section 16(4)(f) – Public notice shall contain a statement that written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site.
- (3) 807 KAR 5:001: Section 16(4)(h) – Public notice shall contain a statement that this filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The statutory time period in which the Commission must process this case will not commence until the above-mentioned information is filed with the Commission. If your filing contains a proposed effective date, the rejection of your filing for reasons of deficiencies voids that proposed effective date. When you file the required information to correct the deficiencies, you may re-file your proposed tariff with a new proposed effective date that is a least 30 days from the date you file the required information. You are requested to file this information within 10 days of date of this letter.

If you need further assistance, please contact my staff at 502-564-3940.

Sincerely,



Linda Faulkner
Filings Division Director

LF/rcs

cc: Parties of Record



Steven L. Beshear
Governor

Leonard K. Peters
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Energy and Environment Cabinet

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Mark Stallons
President
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

RE: Owen Electric Cooperative, Inc.
Case No. 2012-00448
Filing Deficiencies

The Commission Staff has conducted a further review of Owen Electric Cooperative, Inc.'s application in the above case and determined that there are two additional deficiencies not previously noted in our letter dated March 18, 2013.

Filing deficiencies pursuant to:

- (1) 807 KAR 5:001, Section 16(4) Notice Requirements. Each notice shall contain the following information: (a) – The present and proposed rates for each customer class. Owen Electric's customer notice, Exhibit D to the application, does not include the existing and proposed rates as of September 1, 2013, and as of March 1, 2015, for Schedule 1 – Farm and Home and for Schedule 1 – Small Commercial.
- (2) 807 KAR 5:001, Section 16(4)(g) -- A statement that a person may examine this filing and any other documents the utility has filed with the Public Service Commission at the offices of (the name of the utility) located at (the utility's address) and on the utility's Web site at (the utility's Web site address), if the utility maintains a public Web site. Owen Electric's customer notice, Exhibit D to the application, does not include this statement and its Web site address.

The statutory time period in which the Commission must process this case will not commence until the above-mentioned information is filed with the Commission. If your filing contains a proposed effective date, the rejection of your filing for reasons of deficiencies voids that proposed effective date. When you file the required information to correct the deficiencies, you may re-file your proposed tariff with a new proposed effective date that is a least 30 days from the date you file the required information. You are requested to file this information within 10 days of date of this letter.

If you need further assistance, please contact my staff at 502-564-3940.

Sincerely,



Linda Faulkner
Filings Division Director

LF/rcs

cc: Parties of Record

Affiant, Michael Cobb, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.



Michael Cobb, Senior Vice President – Customer Service and Marketing

Subscribed and sworn to before me by the affiant, Michael Cobb, this 25th day of March, 2013.

Notary Shannon Kaye Chappell
State-at-Large

My Commission expires April 25, 2015

Official Notice

Owen Electric Cooperative, with its principal office at Owenton, Kentucky and with its address at 8205 Highway 127 North, Owenton, Kentucky 40359, has filed with the Kentucky Public Service Commission in Case No. 2012-00448 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Owen Electric's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

Owen Electric is also proposing a \$0.001 per kWh increase to its Fuel Adjustment Clause to recover fuel costs it has paid to its wholesale power supplier but not collected through its fuel clause. This increase will last for approximately one year until all of these identified fuel costs are recovered.

The rates contained in this notice are the rates proposed by Owen Electric Cooperative but the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates contained in this notice.

Any corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other documents the utility has filed with the Public Service Commission at the offices of Owen Electric Cooperative listed below and on the utility's Web site at www.owenelectric.com.

Owen Electric Cooperative
8205 Highway 127 North
Owenton, KY 40359
502-484-3471

This filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

| <u>Rate Class</u> | <u>Increase</u> | |
|---|-----------------|----------------|
| | <u>Dollar</u> | <u>Percent</u> |
| Schedule I | | |
| Farm and Home | \$ 3,463,526 | 4.9% |
| Schedule IA | | |
| Off Peak Retail Marketing Rate (ETS) | \$ 50 | 5.7% |
| Schedule 1-B1 | | |
| Farm and Home - Time of Day (5 days a week) | \$ - | 0% |

| <u>Rate Class</u> | <u>Increase</u> <u>Dollar</u> | <u>Percent</u> |
|---|----------------------------------|----------------|
| Schedule 1-B2 | | |
| Farm and Home - Time of Day (7 days a week) | \$ - | 0% |
| Schedule 1-B3 | | |
| Farm and Home - Time of Day, with Shoulder | \$ 16 | 5.3% |
| Schedule I-D | | |
| Farm and Home - Inclining Block | \$ 65 | 3.7% |
| Schedule I | | |
| Small Commercial | \$ 247,960 | 4.9% |
| Schedule 1-C | | |
| Small Commercial - Time of Day | \$ 277 | 5.4% |
| Schedule XI | | |
| Large Industrial Rate LPB1 | \$ (24) | 0.0% |
| Schedule XIII | | |
| Large Industrial Rate LPB2 | \$ (69) | 0.0% |
| Schedule XIV | | |
| Large Industrial Rate LPB | \$ 6 | 0.0% |
| Schedule III | | |
| Outdoor Lights | \$ 282,726 | 34.5% |
| Schedule I OLS | | |
| Outdoor Lighting Service | \$ 57,389 | 9.2% |
| Schedule II SOLS | | |
| Special Outdoor Lighting Service | \$ 22,248 | 23.8% |

The effect of the proposed rates on the average monthly bill by rate class along with average usage are listed below:

| <u>Rate Class</u> | <u>Increase</u> <u>Dollar</u> | <u>Percent</u> | <u>Average</u> <u>kWh Usage</u> |
|---|----------------------------------|----------------|------------------------------------|
| Schedule I | | | |
| Farm and Home | \$ 5.31 | 4.9% | 1,092 |
| Schedule IA | | | |
| Off Peak Retail Marketing Rate (ETS) | \$ 0.52 | 5.7% | 178 |
| Schedule 1-B1 | | | |
| Farm and Home - Time of Day (5 days a week) | \$ - | 0% | 0 |
| Schedule 1-B2 | | | |
| Farm and Home - Time of Day (7 days a week) | \$ - | 0% | 0 |
| Schedule 1-B3 | | | |
| Farm and Home - Time of Day, with Shoulder | \$ 7.82 | 5.3% | 1,577 |
| Schedule I-D | | | |
| Farm and Home - Inclining Block | \$ 1.23 | 3.7% | 264 |
| Schedule I | | | |
| Small Commercial | \$ 8.60 | 4.9% | 1,830 |
| Schedule 1-C | | | |
| Small Commercial - Time of Day | \$ 15.42 | 5.4% | 3,280 |

| <u>Rate Class</u> | <u>Increase</u> <u>Dollar</u> | <u>Percent</u> | <u>Average</u> <u>kWh Usage</u> |
|----------------------------------|----------------------------------|----------------|------------------------------------|
| Schedule XI | | | |
| Large Industrial Rate LPB1 | \$ (0.18) | 0.0% | 775,793 |
| Schedule XIII | | | |
| Large Industrial Rate LPB2 | \$ (2.87) | 0.0% | 4,917,037 |
| Schedule XIV | | | |
| Large Industrial Rate LPB | \$ 0.49 | 0.0% | 265,508 |
| Schedule III | | | |
| Outdoor Lights | \$ 3.09 | 34.9% | 40.2 |
| Schedule I OLS | | | |
| Outdoor Lighting Service | \$ 1.04 | 9.2% | 43.4 |
| Schedule II SOLS | | | |
| Special Outdoor Lighting Service | \$ 3.33 | 23.8% | 43.2 |

The present and proposed rate structure of Owen Electric Cooperative are listed below:

| <u>Rate Class</u> | <u>Rates</u> | |
|---|----------------|-----------------|
| | <u>Present</u> | <u>Proposed</u> |
| <u>Schedule 1 and 1-A - Farm and Home</u> | | |
| Customer charge | \$ 14.20 | \$ 14.20 |
| Energy charge | \$ 0.08545 | \$ 0.09031 |
| Energy charge per ETS | \$ 0.05286 | \$ 0.05419 |
| <u>Schedule 1 and 1-A - Farm and Home (Effective September 1, 2013)</u> | | |
| Customer charge | \$ 17.10 | \$ 17.10 |
| Energy charge | \$ 0.08280 | \$ 0.08766 |
| <u>Schedule 1 and 1-A - Farm and Home (Effective March 1, 2015)</u> | | |
| Customer charge | \$ 20.00 | \$ 20.00 |
| Energy charge | \$ 0.08015 | \$ 0.08501 |
| <u>Schedule 1-B1 - Farm & Home - Time of Day</u> | | |
| Customer charge | \$ 20.00 | \$ 20.00 |
| Energy charge | | |
| On-Peak | \$ 0.11859 | \$ 0.12345 |
| Off-Peak | \$ 0.05789 | \$ 0.06275 |
| <u>Schedule 1-B2 - Farm & Home - Time of Day</u> | | |
| Customer Charge | \$ 20.00 | \$ 20.00 |
| Energy charge | | |
| On-Peak energy | \$ 0.10101 | \$ 0.10587 |
| Off-Peak energy | \$ 0.05789 | \$ 0.06275 |
| <u>Schedule 1-B3 - Farm & Home - Time of Day, with Shoulder</u> | | |
| Customer Charge | \$ 20.00 | \$ 20.00 |
| Energy charge | | |
| On-Peak energy | \$ 0.09980 | \$ 0.10488 |
| Off-Peak energy | \$ 0.05789 | \$ 0.06275 |
| Shoulder | \$ 0.07539 | \$ 0.08025 |

| <u>Rate Class</u> | <u>Rates</u> | |
|--|----------------|-----------------|
| | <u>Present</u> | <u>Proposed</u> |
| <u>Schedule 1-D - Farm & Home - Inclining Block</u> | | |
| Customer Charge | \$ 15.78 | \$ 15.78 |
| Energy charge per kWh | | |
| 0-300 kwh | \$ 0.06309 | \$ 0.06795 |
| 301-500 kwh | \$ 0.08559 | \$ 0.09045 |
| Over 500 kwh | \$ 0.11559 | \$ 0.12045 |
| <u>Schedule I - Small Commercial</u> | | |
| Customer charge | \$ 17.23 | \$ 17.23 |
| Energy charge | \$ 0.08598 | \$ 0.09068 |
| <u>Schedule I - Small Commercial (Effective March 1, 2013)</u> | | |
| Customer charge | \$ 21.12 | \$ 21.12 |
| Energy charge | \$ 0.08386 | \$ 0.08856 |
| <u>Schedule I - Small Commercial (Effective September 1, 2015)</u> | | |
| Customer charge | \$ 25.00 | \$ 25.00 |
| Energy charge | \$ 0.08174 | \$ 0.08644 |
| <u>Schedule 1-C Small Commercial - Time of Day</u> | | |
| Customer Charge | \$ 24.51 | \$ 24.51 |
| Energy charge | | |
| On-Peak energy | \$ 0.09943 | \$ 0.10413 |
| Off-Peak energy | \$ 0.05556 | \$ 0.06026 |
| <u>Schedule VIII - Large Industrial Rate LPC1</u> | | |
| Customer charge | \$ 1,521.83 | \$ 1,521.83 |
| Demand charge | \$ 7.08 | \$ 7.25 |
| Energy charge, first 425 hours per KW | \$ 0.04993 | \$ 0.04950 |
| Energy charge, excess of 425 hours per KW | \$ 0.04569 | \$ 0.04585 |
| <u>Schedule IX- Large Industrial Rate LPC2</u> | | |
| Customer charge | \$ 3,042.58 | \$ 3,042.58 |
| Demand charge | \$ 7.08 | \$ 7.25 |
| Energy charge, first 425 hours per KW | \$ 0.04499 | \$ 0.04450 |
| Energy charge, excess of 425 hours per KW | \$ 0.04335 | \$ 0.04363 |
| <u>Schedule X - Large Industrial Rate LPC1-A</u> | | |
| Customer charge | \$ 1,521.83 | \$ 1,521.83 |
| Demand charge | \$ 7.08 | \$ 7.25 |
| Energy charge, first 425 hours per KW | \$ 0.04747 | \$ 0.04500 |
| Energy charge, excess of 425 hours per KW | \$ 0.04462 | \$ 0.04370 |
| <u>Schedule XI - Large Industrial Rate LPB1</u> | | |
| Customer charge | \$ 1,521.83 | \$ 1,521.83 |
| Demand charge | | |
| Contract demand | \$ 7.08 | \$ 7.25 |
| Excess demand | \$ 9.84 | \$ 9.98 |
| Energy charge, first 425 hours per KW | \$ 0.04993 | \$ 0.04950 |
| Energy charge, excess of 425 hours per KW | \$ 0.04569 | \$ 0.04585 |

| Rate Class | Rates | |
|--|-------------|-------------|
| | Present | Proposed |
| <u>Schedule XII - Large Industrial Rate LPB1-A</u> | | |
| Customer charge | \$ 1,521.83 | \$ 1,521.83 |
| Demand charge | | |
| Contract demand | \$ 7.08 | \$ 7.25 |
| Excess demand | \$ 9.84 | \$ 9.98 |
| Energy charge, first 425 hours per KW | \$ 0.04747 | \$ 0.04500 |
| Energy charge, excess of 425 hours per KW | \$ 0.04462 | \$ 0.04370 |
| <u>Schedule XIII - Large Industrial Rate LPB2</u> | | |
| Customer charge | \$ 3,042.58 | \$ 3,042.58 |
| Demand charge | | |
| Contract demand | \$ 7.08 | \$ 7.25 |
| Excess demand | \$ 9.84 | \$ 9.98 |
| Energy charge, first 425 hours per KW | \$ 0.04499 | \$ 0.04450 |
| Energy charge, excess of 425 hours per KW | \$ 0.04335 | \$ 0.04363 |
| <u>Schedule XIV - Large Industrial Rate LPB</u> | | |
| Customer charge | \$ 1,521.83 | \$ 1,521.83 |
| Demand charge | | |
| Contract demand | \$ 7.08 | \$ 7.25 |
| Excess demand | \$ 9.84 | \$ 9.98 |
| Energy charge | \$ 0.05153 | \$ 0.05106 |
| <u>Schedule III - Outdoor Lights</u> | | |
| Existing pole, 120V available | \$ 8.52 | \$ 11.09 |
| One pole added | \$ 10.33 | \$ 16.09 |
| Two poles added | \$ 12.14 | \$ 16.09 |
| Three poles added | \$ 13.95 | \$ 16.09 |
| Four poles added | \$ 15.77 | \$ 16.09 |
| Transformer required | \$ 9.22 | \$ 11.09 |
| One pole, transformer required | \$ 11.03 | \$ 16.09 |
| Two poles, transformer required | \$ 12.84 | \$ 16.09 |
| Three poles, transformer required | \$ 14.65 | \$ 16.09 |
| Four poles, transformer required | \$ 16.47 | \$ 16.09 |
| <u>Schedule I OLS - Outdoor Lighting Service</u> | | |
| 100 Watt, High pressure sodium | \$ 10.25 | \$ 11.09 |
| 100 Watt, High pressure sodium, 1 pole | \$ 15.13 | \$ 16.09 |
| Cobrahead Lighting | | |
| 100 Watt HPS | \$ 13.30 | \$ 16.46 |
| 100 Watt HPS, 1 pole added | \$ 18.18 | \$ 22.50 |
| 250 Watt HPS | \$ 18.06 | \$ 22.35 |
| 250 Watt HPS, 1 pole added | \$ 22.94 | \$ 28.39 |
| 400 Watt HPS | \$ 22.49 | \$ 27.83 |
| 400 Watt HPS, 1 pole added | \$ 27.37 | \$ 33.87 |
| Directional Lighting | | |
| 100 Watt HPS | \$ 12.45 | \$ 15.41 |
| 100 Watt HPS, 1 pole added | \$ 17.33 | \$ 21.45 |
| 250 Watt HPS | \$ 15.30 | \$ 18.93 |

| <u>Rate Class</u> | <u>Rates</u> | |
|--|----------------|-----------------|
| | <u>Present</u> | <u>Proposed</u> |
| 250 Watt HPS, 1 pole added | \$ 20.18 | \$ 24.97 |
| 400 Watt HPS | \$ 19.48 | \$ 24.11 |
| 400 Watt HPS, 1 pole added | \$ 24.36 | \$ 30.15 |
| <u>Schedule II SOLS - Special Outdoor Lighting Service</u> | | |
| Traditional, w/ fiberglass pole | \$ 13.14 | \$ 16.26 |
| Holophane, w/ fiberglass pole | \$ 15.60 | \$ 19.31 |

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

| Effective | Customer Charge | All kWh |
|-------------------|-----------------|---------------|
| March 1, 2012 | \$14.20 | \$0.09031 (I) |
| September 1, 2013 | \$17.10 | \$0.08766 (I) |
| March 1, 2015 | \$20.00 | \$0.08501 (I) |

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.

C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate
 All KWH \$ 0.05419 per KWH (I)
 Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours
 This rate is only applicable for the below-listed off-peak hours:

| <u>Months</u> | <u>Off-Peak Hours - EST</u> |
|--------------------|--|
| October thru April | 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. |
| May thru September | 10:00 P.M. to 10:00 A.M. |

F. Terms and Conditions
 The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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ISSUED BY _____
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$15.78 per meter, per month | |
| Energy Charge per kWh | | |
| 0-300 kWh | \$ 0.06795 | (I) |
| 301-500 kWh | \$ 0.09045 | (I) |
| Over 500kWh | \$ 0.12045 | (I) |

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
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ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

| Effective | Customer Charge | All kWh |
|-------------------|-----------------|---------------|
| March 1, 2012 | \$17.23 | \$0.09068 (I) |
| September 1, 2013 | \$21.12 | \$0.08856 (I) |
| March 1, 2015 | \$25.00 | \$0.08644 (I) |

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

15th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

14th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SHEET NO 11 RESERVED FOR FUTURE
(Cancels Schedule III – Outdoor Lights in its entirety per Sheet 11)

(D)

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

| | | | |
|-----------------|-------------|---|-----|
| Customer charge | \$ 1,521.83 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Billing Demand | (I) |
| Energy Charge | \$.04950 | Per KWH for all KWH equal to 425 per KW of Billing Demand | (R) |
| Energy Charge | \$.04585 | Per KWH for all KWH in excess of 425 per KW of Billing Demand | (I) |

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
|--------------------|--|
| October thru April | 7:00 AM-12:00 Noon; 5:00 PM-10:00 PM |
| May thru September | 10:00 AM-10:00 PM |

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

| | | | |
|-----------------|------------|--|-----|
| Customer Charge | \$3,042.58 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Billing Demand | (I) |
| Energy Charge | \$0.04450 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$0.04363 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (I) |

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|--------------------|--|
| October thru April | 7 AM - 12 Noon; 5PM - 10PM |
| May thru September | 10 AM - 10PM |

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

| | | | |
|-----------------|-------------|--|-----|
| Customer Charge | \$ 1,521.83 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Billing Demand | (I) |
| Energy Charge | \$ 0.04500 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04370 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) |

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|--------------------|--|
| October thru April | 7:00 AM - 12 Noon; 5:00 PM – 10:00 PM |
| May thru September | 10:00 AM – 10:00 PM |

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

| | | | |
|-----------------|------------|---|------------|
| Customer Charge | \$1,521.83 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.98 | Per KW of Demand in Excess of Contract Demand | (I) |
| Energy Charge | \$ 0.04950 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04585 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (I) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

| | | | |
|-----------------|------------|---|-----|
| Customer Charge | \$1,521.83 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.98 | Per KW of Demand in Excess of Contract Demand | (I) |
| Energy Charge | \$ 0.04500 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04370 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

| | | | |
|-----------------|------------|---|-----|
| Customer Charge | \$3,042.58 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.98 | Per KW of Demand in excess of Contract Demand | (I) |
| Energy Charge | \$ 0.04450 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04363 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (I) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

| | | | |
|-----------------|-------------|---|-----|
| Customer Charge | \$ 1,521.83 | Per Month | |
| Demand Charge | \$ 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.98 | Per KW of Demand in excess of Contract Demand | (I) |
| Energy Charge | \$ 0.05106 | Per KWH | (R) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 23A

CANCELING P.S.C. KY. NO. 6

Original SHEET NO. 23A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$20.00 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$ 0.12345 | (I) |
| Off-Peak Energy | \$ 0.06275 | (I) |

E. Schedule of Hours

On-Peak and Off-Peak Hours

| Months | Days (5 days a week) | On-Peak Hours | Off-Peak Hours |
|--------------------|----------------------|--------------------------|--------------------------|
| May thru September | Monday thru Friday | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |
| October thru April | Monday thru Friday | 7:00 a.m. to 12:00 noon | 12:00 noon to 5:00 p.m. |
| | Monday thru Friday | 5:00 p.m. to 10:00 p.m. | 10:00 p.m. to 7:00 a.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 1st Revised SHEET NO. 23B
 CANCELING P.S.C. KY. NO. 6
 Original SHEET NO. 23B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$20.00 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$ 0.10587 | (I) |
| Off-Peak Energy | \$ 0.06275 | (I) |

E. Schedule of Hours

| Months | Days (7 days a week) | On-Peak Hours | Off-Peak Hours |
|--------------------|----------------------|--------------------------|--------------------------|
| May thru September | Monday thru Sunday | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |
| October thru April | Monday thru Sunday | 7:00 a.m. to 12:00 noon | 12:00 noon to 5:00 p.m. |
| | Monday thru Sunday | 5:00 p.m. to 10:00 p.m. | 10:00 p.m. to 7:00 a.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
 Month / Date / Year

ISSUED BY _____
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
1st Revised SHEET NO. **23C**
CANCELING P.S.C. KY. NO. 6
Original SHEET NO. **23C**

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$20.00 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$ 0.10488 | (I) |
| Off-Peak Energy | \$ 0.06275 | (I) |
| Shoulder | \$ 0.08025 | (I) |

E. Schedule of Hours

On-Peak and Off-Peak Hours

| Months | Days (7 days a week) | On-Peak Hours | Off-Peak Hours | Shoulder Hours |
|--------------------|----------------------|--|-------------------------|-------------------------|
| May thru September | Monday thru Sunday | 2:00 p.m. to 10:00 p.m. | 10:00 p.m. to 6:00 a.m. | 6:00 a.m. to 2:00 p.m. |
| October thru April | Monday thru Sunday | 6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m. | 10:00 p.m. to 6:00 a.m. | 10:00 a.m. to 6:00 p.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
10th Revised SHEET NO. 24
 CANCELLING P.S.C. KY. NO. 6
9th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$24.51 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$ 0.10413 | (I) |
| Off-Peak Energy | \$ 0.06026 | (I) |

E. Schedule of Hours

On-Peak and Off-Peak Hours

| <u>Months</u> | <u>On-Peak Hours</u> | <u>Off-Peak Hours</u> |
|--------------------|--|--|
| May thru September | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |
| October thru April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. | 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 26, 2013
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
 Month / Date / Year

ISSUED BY _____
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

Rate 2

| | | |
|-------------------------------|--------------------|-----|
| 100 Watt S/L on existing pole | \$ 11.09 per Light | (N) |
| 100 Watt S/L – one pole added | \$ 16.09 per Light | (N) |

Rate 3

| | | |
|---------------------------------|--------------------|-----|
| Cobrahead 100W on existing pole | \$ 16.46 per Light | (N) |
| Cobrahead 100W one pole added | \$ 22.50 per Light | (N) |
| Cobrahead 250W on existing pole | \$ 22.35 per Light | (N) |
| Cobrahead 250W one pole added | \$ 28.39 per Light | (N) |
| Cobrahead 400W on existing pole | \$ 27.83 per Light | (N) |
| Cobrahead 400W one pole added | \$ 33.87 per Light | (N) |

Rate 4

| | | |
|--------------------------------------|--------------------|-----|
| Directional 100W on existing pole | \$ 15.41 per Light | (N) |
| Directional 100W one additional pole | \$ 21.45 per Light | (N) |
| Directional 250W on existing pole | \$ 18.93 per Light | (N) |
| Directional 250W one additional pole | \$ 24.97 per Light | (N) |
| Directional 400W on existing pole | \$ 24.11 per Light | (N) |
| Directional 400W one additional pole | \$ 30.15 per Light | (N) |

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- | | | |
|--------------------------------|-------------------|-----|
| Traditional w/ fiberglass pole | \$16.26 per Light | (I) |
| Holophane w/ fiberglass pole | \$19.31 | (I) |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

134th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

123th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

| Effective | Customer Charge | All kWh |
|-------------------|-----------------|-----------------------------|
| March 1, 2012 | \$14.20 (†) | \$0.08545 (R) \$0.09031 (I) |
| September 1, 2013 | \$17.10 (†) | \$0.08280 (R) \$0.08766 (I) |
| March 1, 2015 | \$20.00 (†) | \$0.08015 (R) \$0.08501 (I) |

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March April 29, 20123
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-000372012-00448 DATED February 29, 2012

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

112th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

101th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.

C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate
All KWH \$0.05286 0.05419 per KWH (R) (I)
Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

| <u>Months</u> | <u>Off-Peak Hours - EST</u> |
|--------------------|--|
| October thru April | 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. |
| May thru September | 10:00 P.M. to 10:00 A.M. |

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011-March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011-April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00597 2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D -- FARM & HOME -- INCLINING BLOCK

(N)

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$15.78 per meter, per month | |
| Energy Charge per kWh | | |
| 0-300 kWh | \$0.06309 0.06795 | (I) |
| 301-500 kWh | \$0.08559 0.09045 | (I) |
| Over 500kWh | \$0.11559 0.12045 | (I) |

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on or after March 1, 2012 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00037 2012-00448 DATED February 29, 2012

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

134th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

123th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

| Effective | Customer Charge | All kWh |
|-------------------|-----------------|-----------------------------|
| March 1, 2012 | \$17.23 (I) | \$0.08598 (R) \$0.09068 (I) |
| September 1, 2013 | \$21.12 (I) | \$0.08386 (R) \$0.08856 (I) |
| March 1, 2015 | \$25.00 (I) | \$0.08174 (R) \$0.08644 (I) |

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March April 29, 2012 3
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-000372012-00448 DATED February 29, 2012

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

145th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

134th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - OUTDOOR LIGHTS*

A. Applicable to entire territory served.

B. Availability restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

C. Rates

| | | |
|--|----------|-----|
| Installed on existing pole where 120 volts are available: | \$ 8.52 | (R) |
| One Pole Added: | \$ 10.33 | (R) |
| Two Poles Added: | \$ 12.14 | (R) |
| Three Poles Added: | \$ 13.95 | (R) |
| Four Poles Added: | \$ 15.77 | (R) |

Where a transformer is required, there is an additional charge of \$.70 per month.

D. Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

SHEET NO 11 RESERVED FOR FUTURE (D)
(Cancels Schedule III - Outdoor Lights in its entirety per Sheet 11)

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-005072012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

123th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

112th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

| | | | |
|-----------------|------------------|---|---------|
| Customer charge | \$ 1,521.83 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Billing Demand | (I) |
| Energy Charge | \$.04993 .04950 | Per KWH for all KWH equal to 425 per KW of Billing Demand | (R) |
| Energy Charge | \$.04569 .04585 | Per KWH for all KWH in excess of 425 per KW of Billing Demand | (R) (I) |

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
|--------------------|--|
| October thru April | 7:00 AM-12:00 Noon; 5:00 PM-10:00 PM |
| May thru September | 10:00 AM-10:00 PM |

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507-2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

123th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

112th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

A. Applicable - to all territory served by the Seller

B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

| | | | |
|-----------------|------------------|--|---------|
| Customer Charge | \$3,042.58 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Billing Demand | (I) |
| Energy Charge | \$0.04499 .04450 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$0.04335 .04363 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) (I) |

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|--------------------|--|
| October thru April | 7 AM - 12 Noon; 5PM - 10PM |
| May thru September | 10 AM - 10PM |

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

123th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

112th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

| | | | |
|-----------------|-------------------------------|--|-----|
| Customer Charge | \$ 1,521.83 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Billing Demand | (I) |
| Energy Charge | \$ 0.04747 0.04500 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04462 0.04370 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) |

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|--------------------|--|
| October thru April | 7:00 AM - 12 Noon; 5:00 PM – 10:00 PM |
| May thru September | 10:00 AM – 10:00 PM |

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507-2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

101th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

910th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

| | | | |
|-----------------|-------------------------------|---|----------------------|
| Customer Charge | \$1,521.83 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.84 9.98 | Per KW of Demand in Excess of Contract Demand | (I) |
| Energy Charge | \$ 0.04993 0.04950 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04569 0.04585 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) (I) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011~~March 26, 2013~~
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011~~April 29, 2013~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507-2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

101th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

910th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

| | | | |
|-----------------|--------------------|---|-----|
| Customer Charge | \$1,521.83 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.84 9.98 | Per KW of Demand in Excess of Contract Demand | (I) |
| Energy Charge | \$ 0.04747 0.04500 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$ 0.04462 0.04370 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507-2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

101th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

910th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

| | | | |
|-----------------|-------------------|---|---------|
| Customer Charge | \$3,042.58 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.84 9.98 | Per KW of Demand in excess of Contract Demand | (I) |
| Energy Charge | \$0.04499 0.04450 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$0.04335 0.04363 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) (I) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

89th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

78th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

| | | | |
|-----------------|------------------|---|-----|
| Customer Charge | \$1,521.83 | Per Month | |
| Demand Charge | \$ 7.08 7.25 | Per KW of Demand of Contract Demand | (I) |
| | \$ 9.84 9.98 | Per KW of Demand in excess of Contract Demand | (I) |
| Energy Charge | \$ 0.05153.05106 | Per KWH | (R) |

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7AM - 12:00 Noon; 5PM - 10PM |
| May through September | 10AM - 10PM |

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011 March 26, 2013
Month / Date / Year

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(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2012-00448 DATED May 31, 2011

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

Original^{1st} Revised SHEET NO. 23A

CANCELING P.S.C. KY. NO. 6

Original SHEET NO. 23A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

(N)

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$20.00 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$0.11859 0.12345 | (I) |
| Off-Peak Energy | \$0.05789 0.06275 | (I) |

E. Schedule of Hours

On-Peak and Off-Peak Hours

| Months | Days (5 days a week) | On-Peak Hours | Off-Peak Hours |
|--------------------|----------------------|--------------------------|--------------------------|
| May thru September | Monday thru Friday | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |
| October thru April | Monday thru Friday | 7:00 a.m. to 12:00 noon | 12:00 noon to 5:00 p.m. |
| | Monday thru Friday | 5:00 p.m. to 10:00 p.m. | 10:00 p.m. to 7:00 a.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012 March 26, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012 April 29, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00037 2012-00448 DATED February 29, 2012

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

~~Original~~ 1st Revised SHEET NO. 23B

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

Original SHEET NO. 23B

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY

(N)

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$20.00 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$0.10104 0.10587 | (I) |
| Off-Peak Energy | \$0.05789 0.06275 | (I) |

E. Schedule of Hours

| Months | Days (7 days a week) | On-Peak Hours | Off-Peak Hours |
|--------------------|----------------------|--------------------------|--------------------------|
| May thru September | Monday thru Sunday | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |
| October thru April | Monday thru Sunday | 7:00 a.m. to 12:00 noon | 12:00 noon to 5:00 p.m. |
| | Monday thru Sunday | 5:00 p.m. to 10:00 p.m. | 10:00 p.m. to 7:00 a.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012 March 26, 2013
Month / Date / Year

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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00037 2012-00448 DATED February 29, 2012

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 Original 1st Revised SHEET NO. 23C
 CANCELING P.S.C. KY. NO. 6
 Original SHEET NO. 23C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

(N)

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

| | | |
|----------------------------|------------------------------|-----|
| Customer Charge (no usage) | \$20.00 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$0.09980 0.10488 | (I) |
| Off-Peak Energy | \$0.05789 0.06275 | (I) |
| Shoulder | \$0.07539 0.08025 | (I) |

E. Schedule of Hours

On-Peak and Off-Peak Hours

| Months | Days (7 days a week) | On-Peak Hours | Off-Peak Hours | Shoulder Hours |
|--------------------|----------------------|--|-------------------------|-------------------------|
| May thru September | Monday thru Sunday | 2:00 p.m. to 10:00 p.m. | 10:00 p.m. to 6:00 a.m. | 6:00 a.m. to 2:00 p.m. |
| October thru April | Monday thru Sunday | 6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m. | 10:00 p.m. to 6:00 a.m. | 10:00 a.m. to 6:00 p.m. |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00037 2012-00448 DATED February 29, 2012

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
910th Revised SHEET NO. 24
 CANCELLING P.S.C. KY. NO. 6
89th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

| | | |
|----------------------------|------------------------------|--------|
| Customer Charge (no usage) | \$24.51 per meter, per month | |
| Energy Charge per kWh | | |
| On-Peak Energy | \$0.09943 0.10413 | (R)(I) |
| Off-Peak Energy | \$0.05556 0.06026 | (R)(I) |

E. Schedule of Hours

On-Peak and Off-Peak Hours

| <u>Months</u> | <u>On-Peak Hours</u> | <u>Off-Peak Hours</u> |
|--------------------|--|--|
| May thru September | 10:00 a.m. to 10:00 p.m. | 10:00 p.m. to 10:00 a.m. |
| October thru April | 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. | 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. |

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011 March 26, 2013
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 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2010-00507 2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

89th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

78th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

~~100 Watt High Pressure Sodium Area Lighting (Monthly energy usage 40 kWh) \$10.25 per Light (R)~~

Cobrahead Lighting

~~100 Watt High Pressure Sodium (Monthly energy usage 40 kWh) \$13.30 per Light (R)~~

~~250 Watt High Pressure Sodium (Monthly energy usage 83 kWh) \$18.06 per Light (R)~~

~~400 Watt High Pressure Sodium (Monthly energy usage 154 kWh) \$22.49 per Light (R)~~

Directional Lighting

~~100 Watt High Pressure Sodium (Monthly energy usage 40 kWh) \$12.45 per Light (R)~~

~~250 Watt High Pressure Sodium (Monthly energy usage 83 kWh) \$15.30 per Light (R)~~

~~400 Watt High Pressure Sodium (Monthly energy usage 154 kWh) \$19.48 per Light (R)~~

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.88 per Light

Rate 2

100 Watt S/L on existing pole \$ 11.09 per Light (N)

100 Watt S/L – one pole added \$ 16.09 per Light (N)

Rate 3

Cobrahead 100W on existing pole \$ 16.46 per Light (N)

Cobrahead 100W one pole added \$ 22.50 per Light (N)

Cobrahead 250W on existing pole \$ 22.35 per Light (N)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

89th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

78th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

| | | |
|--------------------------------------|--------------------|-----|
| Cobrahead 250W one pole added | \$ 28.39 per Light | (N) |
| Cobrahead 400W on existing pole | \$ 27.83 per Light | (N) |
| Cobrahead 400W one pole added | \$ 33.87 per Light | (N) |
| Rate 4 | | |
| Directional 100W on existing pole | \$ 15.41 per Light | (N) |
| Directional 100W one additional pole | \$ 21.45 per Light | (N) |
| Directional 250W on existing pole | \$ 18.93 per Light | (N) |
| Directional 250W one additional pole | \$ 24.97 per Light | (N) |
| Directional 400W on existing pole | \$ 24.11 per Light | (N) |
| Directional 400W one additional pole | \$ 30.15 per Light | (N) |

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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IN CASE NO. 2010-00507 2012-00448 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

89th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

78th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

| | | | |
|---|--|--------------------|----------------|
| Traditional Light with Fiberglass Pole | (Monthly energy usage 40 kWh) | \$13.14 | (R) |
| Holophane Light with Fiberglass Pole | (Monthly energy usage 40 kWh) | \$15.60 | (R) |
| Traditional w/ fiberglass pole | \$16.26 per Light | | (I) |
| Holophane w/ fiberglass pole | \$19.31 | | (I) |

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 8, 2011 ~~March 26, 2013~~
Month / Date / Year

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507-2012-00448 DATED May 31, 2011