September 27, 2012

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P O. Box 615
Frankfort, KY 40602-0615

## Re: Gas Cost Adjustment

Kentucky Frontier Gas, LLC dba People's Gas, Inc.

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period commencing November 1, 2012. EGC is based on Columbia Gas IUS rate approved in Case No. 2012-00353.

If you have any questions, please call me at 303-422-3400.
Sincerely,
KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

Dennis R. Horner
Kentucky Frontier Gas, LLC
Enclosures

## Company Name

Peoples Gas, Inc.
Quarterly Report of Gas Cost
Recovery Rate Calculation

Date filed:
September 27, 2012

Date Rates to be Effective:
November 1, 2012

Reporting Period Ending:
July 31, 2012

FOR: Phelps
Community, Town or City
P.S.C. KY. NO 1
$\qquad$ SHEET NO. $\qquad$
Peoples Gas, Inc.
(Name of Utility)
CANCELING P.S. KY.NO. $\qquad$ 1
$\qquad$ SHEET NO $\qquad$
RATES AND CHARGES

APPLICABLE:
Entire area served
AVAILABILITY OF SERVICE:
Domestic and commercial use in applicable areas.
A. MONTHLY RATES:

FIRST (1) MCF (MINIMUM BILL)

| Base Rate |  | GCRR |
| :---: | :---: | :---: |
| \$ | 4.3971 | 3.7651 |
| \$ | 2.7670 | 3.7651 |

Total OVER 1 MCF
8.1622
6.5321
B. DEPOSITS $\$ 100.00$

| DATE OF ISSUE | September 27, 2012 |
| :---: | :---: |
| DATE EFFECTIVE | November 1, 2012 |
| ISSUED BY | R $2=0$ |
|  | (Signature of Officer) |
| TITLE | Member |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMINSSION IN CASE NO. DATED |  |

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit |  | Amoun |
| :---: | :---: | :---: | :---: |
| Expected Gas Cost (EGC) | \$/Mcf | \$ | 4.5483 |
| + Refund Adjustment (RA) | \$/Mcf | \$ | - |
| + Actual Adjustment (AA) | \$/Mcf | \$ | (0.7832) |
| + Balance Adjustment (BA) | \$/Mcf | \$ | - |
| $=$ Gas Cost Recovery Rate (GCR) |  | \$ | 3.7651 |

GCR to be effective for service rendered from: 11/1/12 to $1 / 31 / 13$

| A | EXPECTED GAS COST CALCULATION | Unit |  | Amount |
| :---: | :---: | :---: | :---: | :---: |
|  | Total Expected Gas Cost (Schedule II) | \$ | \$ | 32,229 |
| 1 | Sales for the 12 months ended July 31, 2012 | Mcf |  | 7,086 |
|  | Expected Gas Cost (EGC) | \$/Mcf | \$ | 4.5483 |
| B | REFUND ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Supplier Refund Adjustment for Reporting Period (Sch. III) |  | \$ | - |
|  | Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
|  | Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| + | Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| = | Refund Adjustment (RA) | \$/Mcf | \$ |  |
| c | ACTUAL ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Actual Adjustment for the Reporting Period (Sch. IV) | \$/Mcf | \$ | 0.0003 |
|  | Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | (0.9826) |
|  | Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | 0.1264 |
| + | Third Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | 0.0727 |
| = | Actual Adjustment (AA) | \$/Mcf | \$ | (0.7832) |
| D | BALANCE ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Balance Adjustment for the Reporting Period (Sch. V) | \$/Mcf | \$ | - |
|  | Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | - |
|  | Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | - |
|  | Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | - |
|  | Balance Adjustment (BA) | \$/Mcf | \$ |  |

## Peoples Gas, Inc. - GAS COST RECOVERY RATE

## SCHEDULE II

## EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended: $\qquad$
(1)
(2)
(3)
(4)
(5)**

BTU
Dth
Factor
Mcf
Rate
(6)
(4) $\times(5)$

Supplier
Factor
8,344
$\$ 4.3209$
\$36,053.59

Totals
8,344
\$36,053.59

| Line loss 12 months ended | July 31,2012 |  |
| :--- | :--- | :--- |
|  | on purchases of |  |
| and sales of |  |  |


|  | Total Expected Cost of Purchases (6) | $\frac{\text { Unit }}{\$}$ | $\frac{\text { Amount }}{}$ |
| :--- | :---: | :---: | :---: |
| / Mcf Purchases (4) | $\$ 36,054$ |  |  |
| $=$ | Mverage Expected Cost Per Mcf Purchased | 8,344 |  |
| $\times$ | Allowable Mcf Purchases (must not exceed Mcf sales /.95) | $\$ / \mathrm{Mcf}$ | $\$ 4.3209$ |
| $=$ Total Expected Gas Cost (to Schedule 1A) | Mcf | $\mathbf{8}$ | $\$, 459$ |

* 

** Columbia Gas IUS rate effective August 28, 2012 Case No. 2012-00353

## Peoples Gas, Inc.

Schedule IV
Actual Adjustment
For the 3 month period ending:
July 31, 2012

| Particulars | Unit | Month 1 <br> May-12 | Month 2 <br> Jun-12 | Month 3 <br> Jul-12 |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf | 340 | 340 | 361 |  |
| Total Cost of Volumes Purchased | \$ | \$2,553 | \$2,034 | \$2,224 |  |
| (divide by) Total Sales (not |  |  |  |  |  |
| less than $95 \%$ of supply) | Mcf | 323 | 323 | 343 |  |
| (equals) Unit Cost of Gas | \$/Mcf | \$7.9040 | \$6.2972 | \$6.4849 |  |
| (minus) EGC in effect for month | \$/Mcf | \$6.7641 | \$6.7641 | \$6.7641 |  |
| (equals) Difference | \$/Mcf | \$1.1399 | (\$0.4669) | (\$0.2792) |  |
| (times) Actual sales during month | Mcf | 165 | 320 | 132 |  |
| (equals) Monthly cost difference | \$ | \$188.09 | -\$149.40 | -\$36.85 |  |
|  |  |  |  | Unit | Amount |
| Total cost difference |  |  |  | \$ | \$1.83 |
| (divide by) Sales for 12 Months ended: |  | 2012 |  | Mcf | 7,086 |
| (equals) Actual Adjustment for the Reporting Period |  |  |  |  | \$0.0003 |
| (plus) Over-recovery component from collections through expired AAs |  |  |  |  | \$0.0000 |
| (equals) Total Actual Adjustment for the Reporting Period (to Schedule I C) |  |  |  |  | \$0.0003 |

