

# Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292  
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

JAN 18 2013

PUBLIC SERVICE  
COMMISSION

January 17, 2013

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Soward Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

RE: Case No. 2012-00426

Dear Mr. Derouen,

Enclosed is an original and 10 copies of Grayson RECC's updated Exhibits B, C, D, J (page 1 and 2) and 19 (Exh. B). These exhibits are being provided to cure the Filing Deficiencies in Grayson's Rate Application in Case No. 2012-00426 as listed in the Commission's letter dated January 14, 2013.

If you have any questions, please contact me at your convenience.

Sincerely,



Don M. Combs  
Manager, Finance and Accounting

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
12<sup>TH</sup> REVISED SHEET NO.: 1.00  
CANCELING PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge Per KWH

\$15.00 (I)  
0.11003 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

DATE OF ISSUE: January 21, 2013

Service on and after  
EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2012-00426 dated

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
12<sup>TH</sup> REVISED SHEET NO.: 2.00  
CANCELING PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per KWH

\$ 27.50 (I)  
0.10679 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
12<sup>TH</sup> REVISED SHEET NO.: 3.00  
CANCELING PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$15.00 (I)

ON-PEAK RATE: ALL KWH

0.11003 (I)

OFF PEAK RATE: ALL KWH

0.06602 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
12<sup>TH</sup> REVISED SHEET NO.: 3.10  
CANCELING PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 3.10

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
11<sup>TH</sup> REVISED SHEET NO.: 5.00  
CANCELING PSC NO.: 5  
10<sup>TH</sup> REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

| <u>Lamp Size</u>         | <u>Mercury Vapor Lamps</u> | <u>Annual Charge Per Lamp</u> |
|--------------------------|----------------------------|-------------------------------|
| 7,000 Lumens<br>175 Watt | \$11.00 per Month          | \$132.00                      |

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 1% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
12<sup>TH</sup> REVISED SHEET NO.: 6.00  
CANCELING PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

|        |                           |         |     |
|--------|---------------------------|---------|-----|
| 7,000  | Lumens Mercury Vapor Lamp | \$10.75 | (l) |
| 10,000 | Lumens Mercury Vapor Lamp | \$13.50 | (l) |
|        | Flood Lighting            | \$19.75 | (l) |

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
11<sup>TH</sup> REVISED SHEET NO.: 7.00  
CANCELING PSC NO.: 5  
10<sup>TH</sup> REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge  
Demand Charge per KW  
Energy Charge per KWH

\$31.04  
6.50 (I)  
0.07390 (I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

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President & C.E.O., 109 Bagby Park, Grayson, KY



GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

Schedule 10

**CLASSIFICATION OF SERVICE**

| RESIDENTIAL TIME OF DAY (TOD)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | RATE PER UNIT   |         |     |                        |         |     |                         |         |     |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|---------|-----|------------------------|---------|-----|-------------------------|---------|-----|--|
| <p><b><u>AVAILABILITY</u></b><br/>           Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><b><u>TYPE OF SERVICE</u></b><br/>           Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><b><u>RATE</u></b></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Customer Charge</td> <td style="text-align: right;">\$19.75</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">On-Peak Energy per kWh</td> <td style="text-align: right;">0.20000</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Off-Peak Energy per kWh</td> <td style="text-align: right;">0.06250</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><b><u>WINTER SCHEDULE</u></b><br/>           For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, November, December, January, February, March, &amp; April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 1:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u>.</p> <p><b><u>SUMMER SCHEDULE</u></b><br/>           For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, &amp; September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u>.</p> <p><b><u>MINIMUM MONTHLY CHARGE</u></b><br/>           The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><b><u>FUEL ADJUSTMENT CHARGE</u></b><br/>           All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | Customer Charge | \$19.75 | (I) | On-Peak Energy per kWh | 0.20000 | (I) | Off-Peak Energy per kWh | 0.06250 | (I) |  |
| Customer Charge                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | \$19.75         | (I)     |     |                        |         |     |                         |         |     |  |
| On-Peak Energy per kWh                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | 0.20000         | (I)     |     |                        |         |     |                         |         |     |  |
| Off-Peak Energy per kWh                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | 0.06250         | (I)     |     |                        |         |     |                         |         |     |  |

DATE OF ISSUE: January 21, 2013

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ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

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ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
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GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

**SCHEDULE 11 CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL TIME OF DAY (TOD)**

**RATE PER UNIT**

**AVAILABILITY**

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
 On-peak Energy per kWh  
 Off-peak Energy per kWh

|         |     |
|---------|-----|
| \$27.50 | (I) |
| 0.02000 | (I) |
| 0.06250 | (I) |

**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
6<sup>TH</sup> REVISED SHEET NO.: 12.20  
CANCELING PSC NO.: 5  
5<sup>th</sup> REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

|                                |                    |               |
|--------------------------------|--------------------|---------------|
| LARGE INDUSTRIAL SERVICE – LLF | 5,000 TO 9,999 KVA | RATE PER UNIT |
|--------------------------------|--------------------|---------------|

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                        |            |
|----------------------------------------|------------|
| Customer Charge                        | \$1,131.19 |
| Demand Charge per KW of Billing Demand | 10.50      |
| Energy Charge per KWH                  | 0.4688 (l) |

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

| <u>Months</u>         | <u>Hours Applicable For Demand Billing - EST</u>   |
|-----------------------|----------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

DATE OF ISSUE: January 21, 2013

Service on and after  
EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2012-00426.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
6<sup>TH</sup> REVISED SHEET NO.: 12.40  
CANCELING PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 12.40

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                        |             |
|----------------------------------------|-------------|
| Customer Charge                        | \$1,131.19  |
| Demand Charge per KW of Billing Demand | 10.50       |
| Energy Charge per KWH                  | 0.04588 (l) |

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u> |
|-----------------------|------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon;<br>5:00 p.m. to 10:00 p.m.  |
| May through September | 10:00 a.m. to 10:00 p.m.                             |

DATE OF ISSUE: January 21, 2013

Service on and after  
EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
6<sup>TH</sup> REVISED SHEET NO.: 13.20  
CANCELING PSC NO.: 5  
5<sup>th</sup> REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                        |             |
|----------------------------------------|-------------|
| Customer Charge                        | \$1,131.19  |
| Demand Charge per KW of Billing Demand | 7.23        |
| Energy Charge per KWH                  | 0.04688 (l) |

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u> |
|-----------------------|------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10:00 p.m.                             |

DATE OF ISSUE January 21, 2013

Service on and after  
EFFECTIVE DATE: February 25, 2013

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Issued by authority of P.S.C. in Case No. 2012-00426.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
6<sup>TH</sup> REVISED SHEET NO.: 13.40  
CANCELING PSC NO.: 5  
5<sup>th</sup> REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

7.23

Energy Charge per KWH

0.04588 (l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u>   |
|-----------------------|--------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br><br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                               |

DATE OF ISSUE: January 21, 2013

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President & C.E.O., 109 Bagby Park, Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
6<sup>TH</sup> REVISED SHEET NO.: 14.20  
CANCELING PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                                                         |             |
|-------------------------------------------------------------------------|-------------|
| Customer Charge                                                         | \$1,136.37  |
| Demand Charge per KW of Contract Demand                                 | 7.23        |
| Demand Charge per KW for Billing Demand<br>In Excess of Contract Demand | 10.50       |
| Energy Charge per KWH                                                   | 0.04688 (l) |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u> |
|-----------------------|------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10:00 p.m.                             |

DATE OF ISSUE: January 21, 2013

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EFFECTIVE DATE: February 25, 2013

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
6<sup>TH</sup> REVISED SHEET NO.: 14.40  
CANCELING PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                                                         |             |
|-------------------------------------------------------------------------|-------------|
| Customer Charge                                                         | \$1,131.19  |
| Demand Charge per KW of Contract Demand                                 | 7.23        |
| Demand Charge per KW for Billing Demand<br>In Excess of Contract Demand | 10.50       |
| Energy Charge per KWH                                                   | 0.04588 (l) |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u> |
|-----------------------|------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10:00 p.m.                             |

DATE OF ISSUE: January 21, 2013

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

**Availability**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge

\$20.00 (I)

Energy Charge per kWh

0.06818 (I)

Demand Charge per kW

4.62 (I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2013

Service on and after  
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

Service on and after  
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

**Availability**

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

|                       |          |     |
|-----------------------|----------|-----|
| Customer Charge       | \$ 27.50 | (I) |
| Energy Charge per kWh | 0.6558   | (I) |
| Demand Charge per kW  | 6.12288  | (I) |

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2013

Service on and after  
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

GRAYSONRURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

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EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage  
On Peak Energy - kWh Per Month  
Off Peak Energy – kWh per Month

\$41.39  
0.13605 (l)  
0.07000 (l)

**On - Peak Hours and Off-Peak Hours**

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST  
October through April 7:00 a.m. to 12:00 noon EST  
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST  
October through April 12:00 noon to 5:00 p.m. EST  
10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2013

Service on and after  
EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 17 (a) CLASSIFICATION OF SERVICE

RATE PER UNIT

**Terms of Payment**

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

**Rules and Regulations**

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

**AVAILABILITY**

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
Energy Charge

\$22.50 (I)  
0.13620 (I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2013

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ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
REVISED SHEET NO.: 18.10  
REPLACING SHEET NO. 18.10 PSC NO. 3

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

**Terms of Payment**

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

**Rules and Regulations**

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

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President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

|                  |         |     |
|------------------|---------|-----|
| Customer Charge  | \$15.00 | (I) |
| First 300 kWh    | 0.07503 | (I) |
| Next 200 kWh     | 0.09003 | (I) |
| All Over 500 kWh | 0.14003 | (I) |

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2013

Service on and after  
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-0042

SCHEDULE 21

PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee \$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Grayson, KY

President & C.E.O., 109 Bagby Park,

**SCHEDULE 21**                      **PREPAY METERING PROGRAM – CONTINUED**

- 3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
- 4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric’s website, [www.graysonrecc.com](http://www.graysonrecc.com) under Prepay Electric.
- 5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member’s account(s) as described.
- 6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
- 7. Once enrolled in the prepay service, no additional payment arrangements will be made.
- 8. If a member’s post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
- 9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
- 10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
- 11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Grayson, KY

President & C.E.O., 109 Bagby Park,

**SCHEDULE 21**

**PREPAY METERING PROGRAM – CONTINUED**

- 12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric’s rules and regulations. These rules and regulations can be found on the PSC’s website, [www.psc.ky.gov](http://www.psc.ky.gov), under tariffs, Grayson RECC.
- 13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson’s Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
- 14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
- 15. A monthly paper bill will be mailed to members who receive prepay service.
- 16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
- 17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
- 18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
- 19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
- 20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Grayson, KY

President & C.E.O., 109 Bagby Park,

**SCHEDULE 21**

**PREPAY METERING PROGRAM – CONTINUED**

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

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Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Grayson, KY

President & C.E.O., 109 Bagby Park,



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
1112<sup>TH</sup> REVISED SHEET NO.: 1.00  
CANCELING PSC NO.: 45  
1011<sup>TH</sup> REVISED SHEET NO.: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

| DOMESTIC – FARM & HOME SERVICE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | RATE PER UNIT                                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| <p><u>AVAILABILITY-DOMESTIC</u><br/>Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p>                                                                                                                                                                                                                                                                                                                                                                                                    |                                                            |
| <p><u>TYPE OF SERVICE</u><br/>Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                            |
| <p><u>RATE PER MONTH</u><br/>Customer Charge<br/>Energy Charge Per KWH</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | <p>\$10.35 15.00 (I)<br/><del>10.427</del> 0.11003 (d)</p> |
| <p><u>FUEL ADJUSTMENT CLAUSE</u><br/>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.</p>                                                                                                                                                                                                                              | <p>(I)</p>                                                 |
| <p><u>MINIMUM CHARGE</u><br/>The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p> | <p>(I)</p>                                                 |

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

Service on and after  
EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 Case No. 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
4412<sup>TH</sup> REVISED SHEET NO.: 2.00  
CANCELING PSC NO.: 45  
4011<sup>TH</sup> REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per KWH

\$25.87 27.50 (l)  
~~.09608.10679(d)~~  
(l)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(l)

DATE OF ISSUE: ~~June 3, 2014~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2014~~ Service on and after February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
4112<sup>TH</sup> REVISED SHEET NO.: 3.00  
CANCELING PSC NO.: 45  
4011<sup>TH</sup> REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

| OFF-PEAK MARKETING RATE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | RATE PER UNIT |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <p><u>AVAILABILITY OF SERVICE</u><br/>Available to members of the Cooperative eligible for service under Tariff Schedule 1-- Domestic-Farm &amp; Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.</p> |               |
| <p><u>TYPE OF SERVICE</u><br/>Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p>                                                                                                                                                                                                                                                                                                                                                                                                                  |               |
| <p><u>RATE PER MONTH</u><br/>Customer Charge</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |               |
| ON-PEAK RATE:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | ALL KWH       |
| OFF PEAK RATE:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | ALL KWH       |
| <p><u>PEAK PERIODS</u></p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |               |
| <p><u>WINTER SCHEDULE</u><br/>For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.</p>                                                     |               |
| <p><u>SUMMER SCHEDULE</u><br/>For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.</p>                                                                                                                                |               |

\$10.35 15.00 (I)  
.10427 (d)  
0.11003 (I)  
.06256 (d)  
0.06602 (I)

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

Service on and after  
EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
1112<sup>TH</sup> REVISED SHEET NO.: 3.10  
CANCELING PSC NO.: 45  
1011<sup>TH</sup> REVISED SHEET NO.: 3.10

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

DATE OF ISSUE: ~~JULY 21, 2009~~ January 21, 2013

EFFECTIVE DATE: ~~AUGUST 1, 2009~~ February 25, 2013

Service on and after

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009.2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
4011<sup>TH</sup> REVISED SHEET NO.: 5.00  
CANCELING PSC NO.: 45  
910<sup>TH</sup> REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

| Lamp Size           | Mercury Vapor           | Annual Charge   |
|---------------------|-------------------------|-----------------|
| <u>7,000 Lumens</u> | <u>Lamps</u>            | <u>Per Lamp</u> |
| 175 Watt            | \$10.57 11.00 per Month | \$126.84 132.00 |

(d) (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 1% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

D. DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

Service on and after

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. ~~2008-00502~~ dated ~~May 31, 2011~~ 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
4412<sup>TH</sup> REVISED SHEET NO.: 6.00  
CANCELING PSC NO.: 45  
4011<sup>TH</sup> REVISED SHEET NO.: 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp  
10,000 Lumens Mercury Vapor Lamp  
Flood Lighting

\$10.23 10.75 (d) (I)  
\$12.88 13.50 (d) (I)  
\$18.78 19.75 (d) (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

2012-00426

Service on and after

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
4011<sup>TH</sup> REVISED SHEET NO.: 7.00  
CANCELING PSC NO.: 45  
910<sup>TH</sup> REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$31.04

Demand Charge per KW

~~6.24~~ 6.50 (I)

Energy Charge per KWH

~~069410.07390(d)(I)~~

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011-2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

Service on and after

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

| Schedule 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | CLASSIFICATION OF SERVICE                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|
| RESIDENTIAL TIME OF DAY (TOD)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | RATE PER UNIT                                                                                    |
| <p><b><u>AVAILABILITY</u></b><br/>           Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><b><u>TYPE OF SERVICE</u></b><br/>           Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><b><u>RATE</u></b><br/>           Customer Charge<br/>           On-Peak Energy per kWh<br/>           Off-Peak Energy per kWh</p> <p><b><u>WINTER SCHEDULE</u></b><br/>           For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, November, December, January, February, March, &amp; April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u>.</p> <p><b><u>SUMMER SCHEDULE</u></b><br/>           For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, &amp; September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u>.</p> <p><b><u>MINIMUM MONTHLY CHARGE</u></b><br/>           The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><b><u>FUEL ADJUSTMENT CHARGE</u></b><br/>           All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | <p>\$15.52 19.75 (I)<br/>           .1988800.20000(d)(I)<br/>           .061280.06250 (d)(I)</p> |

Service on and after

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013    EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011/2012-00426



GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

Service on and after

DATE OF ISSUE: ~~June 3, 2012~~ January 21, 2013      EFFECTIVE DATE: ~~November 30, 2010~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
 Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010/2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
 On-peak Energy per kWh  
 Off-peak Energy per kWh

\$25.87 \$27.50 (I)  
 -.18782 0.02000 (d)(I)  
 -.06128 0.06250 (d)(I)

**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00502 dated May 31, 20112012-00426

Service on and after

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

Service on and after  
 EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
 Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
56<sup>TH</sup> REVISED SHEET NO.: 12.20  
CANCELING PSC NO.: 45  
45<sup>TH</sup> REVISED SHEET NO.: 12.20

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

0.04373 0.4688-(d)(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

Service on and after

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011/2012-00426.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
56<sup>TH</sup> REVISED SHEET NO.: 12.40  
CANCELING PSC NO.: 45  
45<sup>TH</sup> REVISED SHEET NO.: 12.40

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                        |                                   |
|----------------------------------------|-----------------------------------|
| Customer Charge                        | \$1,131.19                        |
| Demand Charge per KW of Billing Demand | 10.50                             |
| Energy Charge per KWH                  | <del>0.04268</del> 0.04588 (d)(l) |

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

| <u>Months</u>         | <u>Hours Applicable For Demand Billing - EST</u>    |
|-----------------------|-----------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon;<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                            |

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ Service on and after February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson KY  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011. 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
56<sup>TH</sup> REVISED SHEET NO.: 13.20  
CANCELING PSC NO.: 45  
45<sup>TH</sup> REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                        |                        |
|----------------------------------------|------------------------|
| Customer Charge                        | \$1,131.19             |
| Demand Charge per KW of Billing Demand | 7.23                   |
| Energy Charge per KWH                  | 0.04373 0.04688 (d)(l) |

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

| <u>Months</u>         | <u>Hours Applicable For Demand Billing - EST</u>   |
|-----------------------|----------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

DATE OF ISSUE ~~June 3, 2011~~ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
56<sup>TH</sup> REVISED SHEET NO.: 13.40  
CANCELING PSC NO.: 45  
45<sup>TH</sup> REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,131.19  
7.23  
.04268 0.04588 (d)(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u>   |
|-----------------------|--------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br><br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                               |

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ Service on and after  
February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

2012-00426.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
56<sup>TH</sup> REVISED SHEET NO.: 14.20  
CANCELING PSC NO.: 45  
45<sup>TH</sup> REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                                                         |                       |
|-------------------------------------------------------------------------|-----------------------|
| Customer Charge                                                         | \$1,136.37            |
| Demand Charge per KW of Contract Demand                                 | 7.23                  |
| Demand Charge per KW for Billing Demand<br>In Excess of Contract Demand | 10.50                 |
| Energy Charge per KWH                                                   | .04373 0.04688 (d)(l) |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u> |
|-----------------------|------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10:00 p.m.                             |

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No.2010-00502 dated May 31, 2011 2012-00426.

President & C.E.O., 109 Bagby Park, Grayson, KY

Service on and after



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 56  
56<sup>TH</sup> REVISED SHEET NO.: 14.40  
CANCELING PSC NO.: 45  
45<sup>TH</sup> REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

|                                                                         |                      |
|-------------------------------------------------------------------------|----------------------|
| Customer Charge                                                         | \$1,131.19           |
| Demand Charge per KW of Contract Demand                                 | 7.23                 |
| Demand Charge per KW for Billing Demand<br>In Excess of Contract Demand | 10.50                |
| Energy Charge per KWH                                                   | .04268 0.04588(d)(l) |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable For<br/>Demand Billing - EST</u> |
|-----------------------|------------------------------------------------------|
| October through April | 7:00 a.m. to 12:00 Noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10:00 p.m.                             |

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ Service on and after February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
Issued by authority of P.S.C. in Case No. 2010-00502 dated ~~May 31, 2011~~ 2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

**Availability**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
 Energy Charge per kWh  
 Demand Charge per kW

\$15.52 20.00 (I)  
 .06458 0.06818 (d)(I)  
 4.38 4.62 (I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013      EFFECTIVE DATE: ~~June 1, 2011~~ Service on and after February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

Service on and after

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013      EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011/2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

**Availability**

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
 Energy Charge per kWh  
 Demand Charge per kW

\$25.87 27.50 (I)  
 .06169 0.6558 (d)(I)  
 5.76 6.12288 (I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013      EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSONRURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

Service on and after

D. DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013      EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 17 CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage  
On Peak Energy - kWh Per Month  
Off Peak Energy – kWh per Month

\$41.39  
-11922 0.13605 (d)(l)  
-06204-0.07000 (d)(l)

**On - Peak Hours and Off-Peak Hours**

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST  
October through April 7:00 a.m. to 12:00 noon EST  
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST  
October through April 12:00 noon to 5:00 p.m. EST  
10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

Service on and after  
EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 17 (a)

CLASSIFICATION OF SERVICE

RATE PER UNIT

**Terms of Payment**

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

**Rules and Regulations**

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

| GENERAL SERVICE RATE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | RATE PER UNIT                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|
| <p><b><u>AVAILABILITY</u></b><br/> Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><b><u>TYPE OF SERVICE</u></b><br/> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><b><u>RATE</u></b><br/> Customer Charge<br/> Energy Charge</p> <p><b><u>MINIMUM MONTHLY CHARGE</u></b><br/> The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><b><u>FUEL ADJUSTMENT CHARGE</u></b><br/> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | <p>\$20.69 22.50 (I)<br/> -.10427 0.13620 (d)(I)</p> |

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013      EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013  
ISSUED BY: \_\_\_\_\_      Service on and after  
President & C.E.O., 109 Bagby Park, Grayson, KY  
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011-2012-00426



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 34  
REVISED SHEET NO.: 18.10  
REPLACING SHEET NO. 18.10 PSC NO. 23

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

**Terms of Payment**

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

**Rules and Regulations**

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013 Service on and after

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. ~~2010-00502~~ dated ~~May 31, 2011~~ 2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

|                  |         |                |
|------------------|---------|----------------|
| Customer Charge  | \$10.35 | \$15.00 (I)    |
| First 300 kWh    | .07323  | 0.07503 (e)(I) |
| Next 200 kWh     | .08875  | 0.09003 (e)(I) |
| All Over 500 kWh | .13531  | 0.14003 (e)(I) |

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011/2012-00426

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

## Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Public Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate charges request leave to intervene. The motion shall be submitted the Public Service Commission, 211 Soward Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Don Combs, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143.

Any person may examine the rate application and any other filings made by utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative  
109 Bagby Park  
Grayson, Kentucky 41143  
606-474-5136

Kentucky Public Service Commission  
211 Soward Boulevard  
Frankfort, Kentucky 40602  
502-564-3930

The amount and percent of increase are listed below:

| <u>Rate Schedule</u>                      | <u>Increase<br/>Amount</u> | <u>Percent<br/>Increase</u> |
|-------------------------------------------|----------------------------|-----------------------------|
| Schedule 1 - Farm and Home                | \$ 1,627,083               | 8.86%                       |
| Schedule 2 - Small Commercial             | \$ 189,160                 | 10.23%                      |
| Schedule 3, Off-Peak Marketing Rate       | \$ 14,925                  | 8.46%                       |
| Schedule 4 - Large Power                  | \$ -                       | 0.00%                       |
| Schedule 5 - Street Lighting              | \$ 378                     | 4.07%                       |
| Schedule 6 - Security Lights              | \$ 27,622                  | 5.09%                       |
| Schedule 7 - All Electric Schools         | \$ 29,009                  | 6.00%                       |
| Schedule 10 - Residential Time of Day     | \$ 135                     | 3.09%                       |
| Schedule 14(a) - Large Industrial Service | \$ -                       | 0.00%                       |
| Schedule 17 - Water Pumping Service       | \$ 99                      | 8.08%                       |
| Schedule 18 - General Service Rate        | \$ 174,696                 | 21.02%                      |
| Schedule 19 - Temporary Service           | \$ -                       | 0.00%                       |
| Schedule 20 - Residential Inclining Block | \$ 688.93                  | 12.86%                      |
| Schedule 22 - Net Metering                | \$ -                       | 0.00%                       |
| Total Increase                            |                            | 7.89%                       |

The effect of the proposed rates on the average monthly bill by rate class is listed below:

| <u>Rate Schedule</u>                      | <u>Increase<br/>Amount</u> | <u>Percent<br/>Increase</u> |
|-------------------------------------------|----------------------------|-----------------------------|
| Schedule 1 - Farm and Home                | \$ 10.83                   | 8.90%                       |
| Schedule 2 - Small Commercial             | \$ 14.05                   | 10.2%                       |
| Schedule 3, Off-Peak Marketing Rate       | \$ 11.75                   | 8.50%                       |
| Schedule 4 - Large Power                  | \$ -                       | 0%                          |
| Schedule 5 - Street Lighting              | \$ 0.43                    | 4.07%                       |
| Schedule 6 - Security Lights              | \$ 0.55                    | 5.09%                       |
| Schedule 7 - All Electric Schools         | \$ 268.60                  | 6.00%                       |
| Schedule 10 - Residential Time of Day     | \$ 6.72                    | 3.09%                       |
| Schedule 14(a) - Large Industrial Service | \$ -                       | 0%                          |
| Schedule 17 - Water Pumping Service       | \$ 8.23                    | 8.08%                       |
| Schedule 18 - General Service Rate        | \$ 57.04                   | 21.02%                      |
| Schedule 19 - Temporary Service           | \$ -                       | 0%                          |
| Schedule 20 - Residential Inclining Block | \$ 5.39                    | 12.86%                      |
| Schedule 22 - Net Metering                | \$ -                       | 0%                          |

The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

| <u>Rate Schedule</u>                                | <u>Present Rates</u> | <u>Proposed Rates</u> | <u>Percent Increase</u> |
|-----------------------------------------------------|----------------------|-----------------------|-------------------------|
| <b><u>Schedule 1 - Farm and Home</u></b>            |                      |                       |                         |
| Customer Charge                                     | \$ 10.35             | \$ 15.00              | 44.93%                  |
| Energy Charge                                       | \$ 0.10427           | \$ 0.11003            | 5.52%                   |
| <b><u>Schedule 2 - Small Commercial</u></b>         |                      |                       |                         |
| Customer Charge                                     | \$ 25.87             | \$ 27.50              | 6.30%                   |
| Energy Charge                                       | 0.09608              | 0.10679               | 11.15%                  |
| <b><u>Schedule 3, Off-Peak Marketing Rate</u></b>   |                      |                       |                         |
| Customer Charge                                     | \$ 10.35             | \$ 15.00              | 44.93%                  |
| On-Peak Energy Rate                                 | \$ 0.10427           | \$ 0.11003            | 5.52%                   |
| Off-Peak Energy Rate                                | \$ 0.06256           | \$ 0.06602            | 5.53%                   |
| <b><u>Schedule 5 - Street Lighting</u></b>          |                      |                       |                         |
| 175 Watt Lamp                                       | \$ 10.57             | \$ 11.00              | 4.07%                   |
| <b><u>Schedule 6 - Security Lights</u></b>          |                      |                       |                         |
| 7,000 Lument MV                                     | \$ 10.23             | \$ 10.75              | 5.08%                   |
| 10,000 Lument MV                                    | \$ 12.88             | \$ 13.50              | 4.81%                   |
| Flood lights                                        | \$ 18.78             | \$ 19.75              | 5.17%                   |
| <b><u>Schedule 7 - All Electric Schools</u></b>     |                      |                       |                         |
| Customer Charge                                     | \$ 31.04             | \$ 31.04              | 0.00%                   |
| Demand Charge                                       | \$ 6.21              | \$ 6.50               | 4.67%                   |
| Energy Charge                                       | \$ 0.06941           | \$ 0.07390            | 6.47%                   |
| <b><u>Schedule 10 - Residential Time of Day</u></b> |                      |                       |                         |
| Customer Charge                                     | \$ 15.52             | \$ 19.75              | 27.26%                  |
| On-Peak Energy Rate                                 | \$ 0.19888           | \$ 0.20000            | 0.56%                   |
| Off-Peak Energy Rate                                | \$ 0.06128           | \$ 0.06250            | 1.99%                   |
| <b><u>Schedule 17 - Water Pumping Service</u></b>   |                      |                       |                         |
| Customer Charge                                     | \$ 41.39             | \$ 41.39              | 0.00%                   |
| On-Peak Energy Rate                                 | \$ 0.11922           | \$ 0.13605            | 14.12%                  |
| Off-Peak Energy Rate                                | \$ 0.06210           | \$ 0.07000            | 12.72%                  |

|                                                            | <u>Present<br/>Rates</u> | <u>Proposed<br/>Rates</u> | <u>Percent<br/>Increase</u> |
|------------------------------------------------------------|--------------------------|---------------------------|-----------------------------|
| <b><u>Schedule 18 - General Service Rate</u></b>           |                          |                           |                             |
| Customer Charge                                            | \$ 20.69                 | \$ 22.50                  | 8.75%                       |
| Energy Charge                                              | \$ 0.10427               | \$ 0.13620                | 30.62%                      |
| <b><u>Schedule 20 - Residential Inclining Block</u></b>    |                          |                           |                             |
| Customer Charge                                            | \$ 10.35                 | \$ 15.00                  | 44.93%                      |
| First 300 kwh                                              | \$ 0.07323               | \$ 0.07503                | 2.46%                       |
| Next 200 kwh                                               | \$ 0.08875               | \$ 0.09003                | 1.44%                       |
| All over 500 kwh                                           | \$ 0.13531               | \$ 0.14003                | 3.49%                       |
| <b><u>Schedule 11 - Small Commercial Time of Day</u></b>   |                          |                           |                             |
| Customer Charge                                            | \$ 25.87                 | \$ 27.50                  | 6.30%                       |
| On-Peak Energy Rate                                        | \$ 0.18782               | \$ 0.20000                | 6.48%                       |
| Off-Peak Energy Rate                                       | \$ 0.06128               | \$ 0.06250                | 1.99%                       |
| <b><u>Schedule 12 (b) Large Industrial Service-LLF</u></b> |                          |                           |                             |
| Customer Charge                                            | \$ 1,131.19              | \$ 1,131.19               | 0.00%                       |
| Demand Charge                                              | \$ 10.50                 | \$ 10.50                  | 0.00%                       |
| Energy Charge                                              | \$ 0.04373               | \$ 0.04688                | 7.21%                       |
| <b><u>Schedule 12 (c) Large Industrial Service-LLF</u></b> |                          |                           |                             |
| Customer Charge                                            | \$ 1,131.19              | \$ 1,131.19               | 0.00%                       |
| Demand Charge                                              | \$ 10.50                 | \$ 10.50                  | 0.00%                       |
| Energy Charge                                              | \$ 0.04268               | \$ 0.04588                | 7.50%                       |
| <b><u>Schedule 13 (b) Large Industrial Service-HLF</u></b> |                          |                           |                             |
| Customer Charge                                            | \$ 1,131.19              | \$ 1,131.19               | 0.00%                       |
| Demand Charge                                              | \$ 7.23                  | \$ 7.23                   | 0.00%                       |
| Energy Charge                                              | \$ 0.04373               | \$ 0.04688                | 7.21%                       |
| <b><u>Schedule 13 (c) Large Industrial Service-HLF</u></b> |                          |                           |                             |
| Customer Charge                                            | \$ 1,131.19              | \$ 1,131.19               | 0.00%                       |
| Demand Charge                                              | \$ 7.23                  | \$ 7.23                   | 0.00%                       |
| Energy Charge                                              | \$ 0.04266               | \$ 0.04588                | 7.55%                       |

|                                                                     | <u>Present<br/>Rates</u> | <u>Proposed<br/>Rates</u> | <u>Percent<br/>Increase</u> |
|---------------------------------------------------------------------|--------------------------|---------------------------|-----------------------------|
| <b><u>Schedule 14 (b) Large Industrial Service-HLF</u></b>          |                          |                           |                             |
| Customer Charge                                                     | \$ 1,136.37              | \$ 1,136.37               | 0.00%                       |
| Contract Demand Charge                                              | \$ 7.23                  | \$ 7.23                   | 0.00%                       |
| Excess Demand Charge                                                | \$ 10.50                 | \$ 10.50                  | 0.00%                       |
| Energy Charge                                                       | \$ 0.04373               | \$ 0.04688                | 7.21%                       |
| <b><u>Schedule 14 (c) Large Industrial Service-HLF</u></b>          |                          |                           |                             |
| Customer Charge                                                     | \$ 1,131.37              | \$ 1,131.37               | 0.00%                       |
| Contract Demand Charge                                              | \$ 7.23                  | \$ 7.23                   | 0.00%                       |
| Excess Demand Charge                                                | \$ 10.50                 | \$ 10.50                  | 0.00%                       |
| Energy Charge                                                       | \$ 0.04268               | \$ 0.04588                | 7.50%                       |
| <b><u>Schedule 15 Residential Demand &amp; Energy Rate</u></b>      |                          |                           |                             |
| Customer Charge                                                     | \$ 15.52                 | \$ 20.00                  | 28.87%                      |
| Energy Charge per kWh                                               | \$ 0.06458               | \$ 0.06818                | 5.58%                       |
| Demand Charge per kW                                                | \$ 4.38000               | \$ 4.62000                | 5.48%                       |
| <b><u>Schedule 16 Small Commercial Demand &amp; Energy Rate</u></b> |                          |                           |                             |
| Customer Charge                                                     | \$ 25.87                 | \$ 27.50                  | 6.30%                       |
| Energy Charge per kWh                                               | \$ 0.06169               | \$ 0.06558                | 6.30%                       |
| Demand Charge per kW                                                | \$ 5.76000               | \$ 6.12288                | 6.30%                       |



Grayson Rural Electric Cooperative  
Case No. 2012-00xxx  
**Revenue Analysis**  
May 31, 2012

Exhibit  
page 1 of  
Witness: Jim Adkins

| Rate Schedule                            | Kwh Usage                 | Test Year Revenue   | Percent of Total | Normalized Case No. 2010-00502 | Percent of Total | Proposed Revenue           | Percent of Total | Increase Amount           | Increase Percent |
|------------------------------------------|---------------------------|---------------------|------------------|--------------------------------|------------------|----------------------------|------------------|---------------------------|------------------|
| Schedule I, Farm and Home                | 161,238,331               | \$18,349,770        | 70%              | \$18,367,201                   | 70%              | \$19,994,285               | 71%              | \$1,627,083               | 8.9%             |
| Schedule 2, Small Commercial             | 15,613,032                | 1,846,725           | 7%               | 1,848,414                      | 7%               | 2,037,573                  | 7%               | 189,160                   | 10.2%            |
| Schedule 3, Off-Peak Marketing Rate      | 1,747,542                 | 175,687             | 1%               | 176,467                        | 1%               | 191,394                    | 1%               | 14,927                    | 8.5%             |
| Schedule 4, Large Power                  | 25,945,398                | 2,302,768           | 9%               | 2,303,813                      | 9%               | 2,303,813                  | 8%               | 0                         | 0.0%             |
| Schedule 5, Street Lighting              | 66,000                    | 9,302               | 0%               | 9,302                          | 0%               | 9,680                      | 0%               | 378                       | 4.1%             |
| Schedule 6, Security Lights              | 4,041,369                 | 537,276             | 2%               | 542,542                        | 2%               | 570,164                    | 2%               | 27,622                    | 5.1%             |
| Schedule 7, All Electric Schools         | 5,266,280                 | 483,477             | 2%               | 483,477                        | 2%               | 512,486                    | 2%               | 29,009                    | 6.0%             |
| Schedule 10, Residential Time of Day     | 42,060                    | 4,406               | 0%               | 4,360                          | 0%               | 4,495                      | 0%               | 135                       | 3.1%             |
| Schedule 14A, Large Industrial Service   | 25,068,000                | 1,553,009           | 6%               | 1,553,283                      | 6%               | 1,553,283                  | 6%               | 0                         | 0.0%             |
| Schedule 17, Water Pumping Service       | 8,160                     | 1,365               | 0%               | 1,223                          | 0%               | 1,322                      | 0%               | 99                        | 8.1%             |
| Schedule 18, General Service Rate        | 4,471,609                 | 825,948             | 3%               | 831,102                        | 3%               | 1,005,798                  | 4%               | 174,696                   | 21.0%            |
| Schedule 19, Temporary Service           | 164,872                   | 34,050              | 0%               | 35,038                         | 0%               | 35,038                     | 0%               | 0                         | 0.0%             |
| Schedule 20, Residential Inclining Block | 50,226                    | 5,355               | 0%               | 5,358                          | 0%               | 6,047                      | 0%               | 689                       | 12.9%            |
| Schedule 22, Net Metering                | 7,901                     | 768                 | 0%               | 768                            | 0%               | 768                        | 0%               | 0                         | 0.0%             |
| Envirowatts                              | 92,400                    | 2,610               | 0%               | 2,610                          | 0%               | 2,610                      | 0%               | 0                         | 0.0%             |
| Rounding differences                     |                           |                     |                  |                                |                  |                            |                  | 0                         |                  |
| <b>Total from base rates</b>             | <b><u>243,823,180</u></b> | <b>26,132,515</b>   | <b>100%</b>      | <b><u>\$26,164,958</u></b>     | <b>100%</b>      | <b><u>\$28,228,756</u></b> | <b>100%</b>      | <b><u>\$2,063,798</u></b> | <b>7.9%</b>      |
| Fuel adjustment billed                   |                           | (122,658)           |                  |                                |                  |                            |                  |                           |                  |
| Environmental surcharge billed           |                           | <u>2,247,065</u>    |                  |                                |                  |                            |                  |                           |                  |
|                                          |                           | <b>\$28,256,923</b> |                  |                                |                  |                            |                  |                           |                  |
| <b>Increase</b>                          |                           |                     |                  | <b><u>\$32,442</u></b>         |                  | <b><u>\$2,063,798</u></b>  |                  |                           |                  |

Grayson Rural Electric Cooperative  
Case No. 2012-00xxx  
Billing Analysis  
May 31, 2012

Exhibit J  
page 3 of  
Witness: Jim Adkins

Schedule 2 - Small Commercial

| Description             | Billing<br>Determinants | Test<br>Year<br>Revenues | Normalized<br>Case No. 2010-00502 |                    | Proposed  |                    |
|-------------------------|-------------------------|--------------------------|-----------------------------------|--------------------|-----------|--------------------|
|                         |                         |                          | Rates                             | Revenues           | Rates     | Revenues           |
| Customer Charge         | 13,464                  | \$348,314                | \$25.87                           | \$348,314          | \$ 27.50  | \$370,260          |
| Energy charge           | 15,613,032              | 1,498,411                | \$0.09608                         | 1,500,100          | \$0.10679 | 1,667,313          |
|                         |                         |                          |                                   | 0                  |           | 0                  |
| Total from base rates   |                         | 1,846,725                |                                   | <u>\$1,848,414</u> |           | <u>\$2,037,573</u> |
| Fuel adjustment         |                         | (9,090)                  |                                   |                    |           |                    |
| Environmental surcharge |                         | <u>162,518</u>           |                                   |                    |           |                    |
| Total revenues          |                         | <u>\$2,000,152</u>       |                                   |                    |           |                    |
| Amount                  |                         |                          |                                   | \$1,689            |           | \$189,160          |
| Percent                 |                         |                          |                                   | 0.1%               |           | 10.2%              |
| Average monthly bill    |                         | \$137.16                 |                                   | \$137.29           |           | \$151.33           |
| Amount                  |                         |                          |                                   | \$0.13             |           | \$14.05            |
| Percent                 |                         |                          |                                   | 0.1%               |           | 10.2%              |



Grayson Rural Electric Cooperative

**SCHEDULE 21**

**PREPAY METERING PROGRAM – CONTINUED**

3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, [www.graysonrecc.com](http://www.graysonrecc.com) under Prepay Electric.
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
7. Once enrolled in the prepay service, no additional payment arrangements will be made.
8. If a member's post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

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Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: \_\_\_\_\_  
Grayson, KY

President & C.E.O., 109 Bagby Park,

Grayson Rural Electric Cooperative

**SCHEDULE 21**

**PREPAY METERING PROGRAM – CONTINUED**

12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, [www.psc.ky.gov](http://www.psc.ky.gov), under tariffs, Grayson RECC.
13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
15. A monthly paper bill will be mailed to members who receive prepay service.
16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

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**SCHEDULE 21**

**PREPAY METERING PROGRAM – CONTINUED**

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

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