## Martin Gas Inc. P.O. Box 783 <br> Hindman, Kentucky 41844

August 29, 2012

## RECENED

Mr Jeff Derouen
Executive Director
AUG 302012

Kentucky Public Service Commission COMMISSION
P.O. Box 615

Frankfort, KY 40602-0615
Dear Mr. Derouen:
Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculation and 10 copies.


Martin Gas Inc.

## Quarterly Report of Gas Cost

Recovery Rate Calculation
RECEIVED
AUG 302012
Date Filed:
September 1,2012
PURUIC SERVICE COMIMISSION

Date Rates to Be Effective: October 12012

Reporting Period is Calendar Quarter Ended:

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | ---: | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ | 5.1394 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | 0.0155 |
| + Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | 0.0000 |
| Gas Cost Recovery Rate (GCR) |  | 5.1549 |

GCR to be effective for service rendered from October 12012 to November 302012

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 177895.81 |
| + Sales for the 12 months ended 06-30-12 | Mcf | 34614 |
| $=$ Expected Gas Cost (ECG) | \$/Mcf | 5.1394 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | 0.0046 |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0012 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0008 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0089 |
| = Actual Adjustment (AA) | \$/Mcf | 0.0155 |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| $=$ Balance Adjustment (BA) | \$/Mcf | 0.0000 |

## EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended
6-30-12

| Supplier | Date | Rate | Cost |  |
| :--- | :---: | :---: | :---: | ---: |
|  | $07 / 31 / 2011$ | 1567.27 | 5.00580 | 7845.44 |
|  | $08 / 31 / 2011$ | 1780.08 | 5.00629 | 8911.60 |
|  | $09 / 30 / 2011$ | 1426.53 | 5.00908 | 7145.60 |
|  | $10 / 31 / 2011$ | 2057.90 | 5.00428 | 10298.30 |
|  | $11 / 30 / 2011$ | 3977.69 | 5.00556 | 19910.58 |
|  | $12 / 31 / 2011$ | 5056.98 | 5.00230 | 25296.54 |
|  | $1 / 31 / 2012$ | 5401.67 | 5.02326 | 27133.97 |
|  | $2 / 29 / 2012$ | 6067.31 | 5.00587 | 30372.17 |
|  | $3 / 31 / 2012$ | 2834.10 | 4.99876 | 14166.99 |
|  | $4 / 30 / 2012$ | 2361.27 | 4.99245 | 11788.52 |
|  | $5 / 31 / 2012$ | 1850.16 | 4.99746 | 9246.10 |
|  | $6 / 30 / 2012$ | 1156.00 | 5.00000 | 5780.00 |
|  |  |  |  |  |
| Totals |  |  |  |  |
|  |  | 35536.96 | 5.0059 | 177895.81 |

Line loss for 12 months ended 35536.96 Mcf and sales of

06-30-12 is $\quad-0.02597$ based on purchases of 34614.00 Mcf.

|  | Unit | Amount |
| :--- | :--- | ---: |
| $\quad$ Total Expected Cost of Purchases (6) | $\$$ | 177895.81 |
| + Mcf Purchases (4) | Mcf | $\underline{35536.96}$ |
| Average Expected Cost Per Mcf Purchased | $\$ /$ Mcf | 5.0059 |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 |  | Mcf |

[^0]**Supplier's tariff sheets or notices are attached.

## ACTUAL ADJUSTMENT

For the 3 month period ended March 312012

| Particulars | Unit | $\begin{aligned} & \text { Month } 1 \\ & 1-31-12 \end{aligned}$ | $\begin{aligned} & \text { Month } 2 \\ & 2-29-12 \end{aligned}$ | $\begin{aligned} & \text { Month } 3 \\ & 3-31-12 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf | 5401.67 | 6067.31 | 2834.10 |
| Total Cost of Volumes Purchased | \$ | 27133.97 | 30372.17 | 14166.99 |
| + Total Sales <br> (may not be less than $95 \%$ of supply volumes) $\qquad$ | Mcf | 5401.67 | 6067.31 | 2834.10 |
| = Unit Cost of Gas | \$/Mcf | 5.02 | 5.01 | 5.00 |
| - EGC in effect for month | \$/Mcf | 5.00 | $\underline{5.00}$ | 5.00 |
| $\begin{aligned} & =\text { Difference } \\ & \text { [ } \text { [over-)/Under-Recovery] } \end{aligned}$ | \$/Mcf | 0.023 | 0.006 | -0.001 |
| $x$ Actual sales during month | Mcf | 5401.67 | 6067.31 | $\underline{2834.1}$ |
| = Monthly cost difference | \$ | 125.62 | 35.62 | -3.51 |
|  |  | Unit |  | Amount |
| $\begin{aligned} & \text { Total cost difference (Month } 1+\text { Month } 2+\text { Month } 3 \text { ) } \\ & + \text { Sales for } 12 \text { months ended } \quad \underline{06-30-12} \end{aligned}$ |  | \$ |  | 157.73 |
|  |  | Mcf |  | 34614.00 |
| = Actual Adjustment for the Reporting Period (to Schedule C) |  | \$/Mcf |  | 0.0045568 |


[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

