

MIDDLETOWN WASTE DISPOSAL, INC.
13005 Middletown Industrial Blvd., Suite I
Louisville, KY 40223
(502) 618-2260 - Office

RECEIVED

August 21, 2012

AUG 22 2012

Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40601

PUBLIC SERVICE
COMMISSION

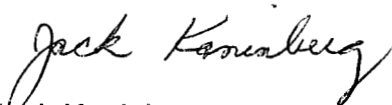
Dear Sirs,

Attached are an original and 5 copies of an Alternative Rate Filing application for Middletown Waste Disposal, Inc. sewer utility. A copy of this filing has also been sent to the Office of the Attorney General. In addition to the rate application, Middletown has attached supporting documentation, the notice mailed to customers, and a sworn verification of mailing. Also, please incorporate by reference in this case Middletown's annual reports on file with the Commission.

Middletown proposes that a Phase 1 increase of 20% become effective on September 30, 2012, followed by a 5% Phase 2 increase a year later, and has provided a proposed tariff to that effect within this filing. Also, Middletown has attempted to the best of its ability to fully comply with the Commission's ARF requirements. However, please consider this a request for waiver of any filing requirements we may have inadvertently overlooked, on the grounds that all relevant information has been provided to allow this case process to begin.

Finally, please note that Middletown wishes to avoid the estimated \$10,500 of rate case legal expenses included in its pro forma operating statement, and we therefore respectfully request that the Commission and its Staff provide the assistance and procedural flexibility necessary to accomplish this goal. If these legal expenses can be avoided, no other rate case expenses have been proposed herein, and this would help Middletown's cash flow situation.

Sincerely,



Jack Kaninberg
Treasurer, Middletown Waste Disposal, Inc.

SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALLY

**APPLICATION FOR RATE ADJUSTMENT
BEFORE THE PUBLIC SERVICE COMMISSION**

For Small Utilities Pursuant to 807 KAR 5:076
(Alternative Rate Filing)

MIDDLETOWN WASTE DISPOSAL, INC.

(Name of Utility)

13005 MIDDLETOWN INDUSTRIAL BLVD, SUITE I

(Business Mailing Address - Number and Street, or P.O. Box)

LOUISVILLE, KY 40223

(Business Mailing Address - City, State, and Zip)

(502) 618-2260

(Telephone Number)

BASIC INFORMATION

NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed:

JACK KANINBERG, TREASURER

(Name)

13005 MIDDLETOWN INDUSTRIAL BLVD, SUITE I

(Address - Number and Street or P.O. Box)

LOUISVILLE, KY 40223

(Address - City, State, Zip)

(502) 618-2260

(Telephone Number)

jwkaninberg@insightbb.com

(Email Address)

(For each statement below, the Applicant should check either "YES" or "NO".)

- | | YES | NO |
|---|-------------------------------------|-------------------------------------|
| 1. a. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 2. a. Applicant has filed an annual report with the Public Service Commission for the past year. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has filed an annual report with the Public Service Commission for the two previous years. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Applicant's records are kept separate from other commonly-owned enterprises. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|---|-------------------------------------|-------------------------------------|
| 4. a. Applicant is a corporation. A certified copy of its articles of incorporation and all amendments are attached to this application or were filed with the Public Service Commission in Case No. <u>2009-00227</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant is a limited liability company. A certified copy of its articles of organization and all amendments are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant is a limited partnership. A certified copy of its limited partnership agreement and all amendments thereto are attached to this application or were filed with the Public Service Commission in Case No. _____. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d. Applicant is a sole proprietorship or partnership. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| e. Applicant is a water district organized pursuant to KRS Chapter 74. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| f. Applicant is a water association organized pursuant to KRS Chapter 273. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. a. A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 6. a. Applicant has 20 or fewer customers or is a sewer utility and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has more than 20 customers, is not a sewer utility, and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant has more than 20 customers, is not a sewer utility, and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.) | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 7. Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

- | | YES | NO |
|--|-------------------------------------|-------------------------------------|
| 8. Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 9. Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, <u>2011</u> . | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 10. Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 11. Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$ <u>50,613</u> and total revenues from service rates of \$ <u>218,776</u> . The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 12. As of the date of the filing of this application, Applicant had <u>196</u> customers. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 13. A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 14. Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 15.a. Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution).
<i>(SEE C. - WAIVER REQUESTED IF MORE THAN AMORTIZATION SCHEDULE REQUIRED)</i> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Applicant has attached an amortization schedule for each outstanding evidence of indebtedness. <i>(APPROVED IN CASE NO 2009-00227)</i> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

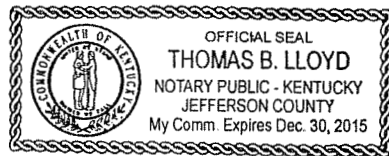
- | | YES | NO |
|--|-------------------------------------|-------------------------------------|
| 16. a. <u>Applicant is not required to file state and federal tax returns.</u> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Applicant is required to file state and federal tax returns. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| c. Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 17. Approximately <u>86.7</u> (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

I am authorized by the Applicant to sign and file this application on the Applicant's behalf, have read and completed this application, and to the best of my knowledge all the information contained in this application and its attachments is true and correct.

Signed Jack Kaninberg
 Officer of the Company/Authorized Representative
 Title TREASURER
 Date AUGUST 21, 2012

COMMONWEALTH OF KENTUCKY
 COUNTY OF Jefferson

Before me appeared John "Jack" Kaninberg, who after being duly sworn, stated that he/she had read and completed this application, that he/she is authorized to sign and file this application on behalf of the Applicant, and that to the best of his/her knowledge all the information contained in this application and its attachments is true and correct.



Thomas B. Lloyd
 Notary Public
 My commission expires: December 30, 2015

Middletown Waste Disposal, Inc.
Exhibit Index

1. Customer Notice & Written Statement Verifying Customer Notice Mailed
2. Reasons For Application Attachment
3. Current and Proposed Rates Attachment
4. Statement of Adjusted Operations and Revenue Requirements Attachment
5. Proposed Tariff (Phase 1 and Phase 2)
6. Billing Analysis Attachment
7. Depreciation Schedule
8. Debt Documents
9. Latest Federal and State Tax Returns
10. 2011 General Ledger
11. Documentation Supporting Proposed Expense Adjustments:
 - Support for Proposed LG&E Electricity Price Increases
 - Operations Contract with Covered Bridge Utilities
 - Invoices Supporting Major 2012 Repairs
 - Liability Insurance Adjustment Quote

LIST OF ATTACHMENTS
(Indicate all documents submitted by checking box)

- Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement. *FILED IN CN 2009-00227*
- All amendments to Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement. *FILED IN CN 2009, 00227*
- Customer Notice of Proposed Rate Adjustment
- "Reasons for Application" Attachment
- "Current and Proposed Rates" Attachment
- "Statement of Adjusted Operations" Attachment
- "Revenue Requirements Calculation" Attachment
- "Billing Analysis" Attachment
- Depreciation Schedule
- Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.)
- State Tax Return
- Federal Tax Return

NOTICE

Middletown Waste Disposal, Inc. has filed an application with the Public Service Commission to increase its rates for sewer service. Middletown is proposing a 20% rate increase to be effective this year, and another 5% increase to be effective one year after the first increase takes effect. Middletown believes it could justify a higher rate increase than is proposed, but is requesting the smaller increase to reduce the burden upon its customers. The proposed increases are required because Middletown Waste Disposal's electricity and other operating costs are increasing. Electricity is Middletown Waste Disposal's largest expense, and the price of electricity alone will increase by at least 18% - and possibly by 25% - in the next few years. The proposed effective date of the Phase 1 increase is September 30, 2012.

Monthly Rate:

<u>Current</u>		<u>Proposed</u>	<u>Rate</u>
Residential Flat Rate	\$17.50	Residential Flat Rate	\$21.00 (Phase 1) \$21.88 (Phase 2)

Industrial
 0-20,000 gallons \$93.40 minimum
 20,000 - total \$93.40 plus \$4.67 per
 1,000 gallons

Industrial (Phase 1)
 0-20,000 gallons \$112.08 minimum
 20,000 - total \$112.08 plus \$5.61 per 1,000
 gallons on usage over 20,000 gal.

Industrial (Phase 2)
 0-20,000 gallons \$116.75 minimum
 20,000 - total \$116.75 plus \$5.84 per 1,000
 gallons on usage over 20,000 gal.

English Station Shopping Center
 0-7,500 gallons \$35.03 minimum
 7,500 - total \$35.03 plus \$4.67 per
 1,000 gallons

Commercial (Phase 1)
 0 - 7,500 gallons \$42.04 minimum
 7,500 - total \$42.04 plus \$5.61 per 1,000
 gallons on usage over 7,500 gal.

Commercial (Phase 2)
 0 - 7,500 gallons \$43.79 minimum
 7,500 - total \$43.79 plus \$5.84 per 1,000
 gallons on usage over 7,500 gal.

Proposed Phase 1 increase	MONTHLY BILL AT CURRENT RATE	MONTHLY BILL AT PROPOSED PHASE 1 RATE	PERCENT INCREASE OVER CURRENT
USAGE			
RESIDENTIAL FLAT RATE	\$17.50	\$21.00	20.0%
INDUSTRIAL			
NO USAGE	\$93.40	\$112.08	20.0%
20,000 GALLONS	\$93.40	\$112.08	20.0%
40,000 GALLONS (Avg. User Bill)	\$186.80	\$224.28	20.0%
60,000 GALLONS	\$280.20	\$336.48	20.0%
100,000 GALLONS	\$467.00	\$560.88	20.1%
ENGLISH STATION SHOPPING CTR			
NO USAGE	\$35.03	\$42.04	20.0%
7,500 GALLONS	\$35.03	\$42.04	20.0%
15,000 GALLONS	\$70.06	\$84.12	20.0%
30,000 GALLONS	\$140.11	\$168.27	20.0%

45,000 GALLONS (Avg. User Bill)	\$210.16	\$252.42	20.1%
60,000 GALLONS	\$280.21	\$336.57	20.1%
100,000 GALLONS	\$467.01	\$560.97	20.1%
500,000 GALLONS	\$2,335.01	\$2,804.97	20.1%

Proposed Phase 2 increase	MONTHLY BILL AT CURRENT RATE	MONTHLY BILL AT PROPOSED PHASE 2 RATE	PERCENT INCREASE OVER CURRENT
USAGE			
RESIDENTIAL FLAT RATE	\$17.50	\$21.88	25.03%
INDUSTRIAL			
NO USAGE	\$93.40	\$116.75	25.00%
20,000 GALLONS	\$93.40	\$116.75	25.00%
40,000 GALLONS (Avg. User Bill)	\$186.80	\$233.55	25.03%
60,000 GALLONS	\$280.20	\$350.35	25.03%
100,000 GALLONS	\$467.00	\$583.95	25.04%
ENGLISH STATION SHOPPING CTR			
NO USAGE	\$35.03	\$43.79	25.00%
7,500 GALLONS	\$35.03	\$43.79	25.00%
15,000 GALLONS	\$70.06	\$87.59	25.02%
30,000 GALLONS	\$140.11	\$175.19	25.03%
45,000 GALLONS (Avg. User Bill)	\$210.16	\$262.79	25.04%
60,000 GALLONS	\$280.21	\$350.39	25.04%
100,000 GALLONS	\$467.01	\$583.99	25.04%
500,000 GALLONS	\$2,335.01	\$2,919.99	25.05%

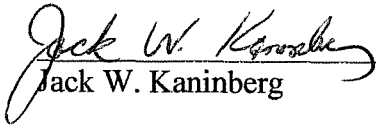
The rates contained in this notice are the rates proposed by Middletown Waste Disposal, Inc.. However, the Public Service Commission may order rates to be charged that are higher or lower than the rates proposed in this notice.

Any corporation, association, body politic, or person may request leave to intervene, by motion within thirty (30) days after notice of the proposed rate change is given. A motion to intervene shall be in writing, shall be submitted to the Executive Director, Public Service Commission, 211 Sower Boulevard, Post Office Box 615, Frankfort, KY 40602, and shall set forth the grounds for the motion, including the status and interest of the party movant. Copies of the application may be obtained at no charge from the utility office at Middletown Waste Disposal, Inc., 13005 Middletown Industrial Blvd., Suite I, Louisville, KY 40223. Upon request from an intervenor, the utility shall furnish to the intervenor a copy of the application and supporting documents.

Middletown Waste Disposal, Inc.

Written Statement of Verification

I, Jack W. Kaninberg, being the Treasurer of Middletown Waste Disposal, Inc., do hereby verify that the attached notice of proposed rate increase was mailed to Middletown's sewer customers on AUGUST 20, 2012.



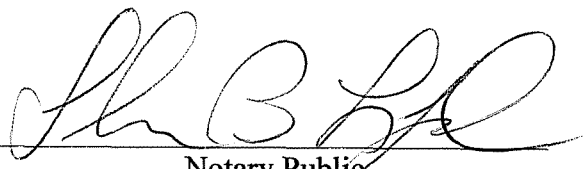
Jack W. Kaninberg

AUGUST 21, 2012

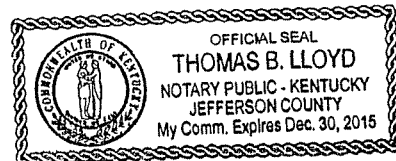
Date

Subscribed and sworn to before me by Jack W. Kaninberg, Treasurer of Middletown Waste Disposal, Inc. on this August 21, 2012

My Commission Expires December 30, 2015



Notary Public
In and for said County and State



Middletown Waste Disposal Exhibit 2
Reasons for Application Attachment

Middletown Waste Disposal (“MWD”) is filing an ARF application because its cash flow situation is negative and its operating expenses have continued to increase since its most recent rate increase became effective in April, 2010. Specifically, MWD’s electricity expense, which is its largest operating cost, has risen since the last rate case, and will continue to rise because the PSC has approved an 18% increase for LG&E to pay for environmental costs. Also, LG&E has requested another 7% base rate increase and wants it to be effective in January 2013, and MWD has timed its rate case filing to allow the PSC to finalize its LG&E rate decision for consideration in this case.

In addition, MWD’s costs of maintaining environmental compliance have continued to increase, and this application includes a number of major expenditures in 2012 which MWD was required to make to keep the plant operational.

Middletown Waste Disposal 2012 Proposed Rates Attachment

Present and Proposed Rates And Percentage Increases – Phase 1

Customer Class	Current Monthly Rates	Proposed Phase 1 Rate	Percent Increase
Residential Flat Rate	\$17.50	\$21.00	20%
Industrial			
0-20,000 gallons	\$93.40 minimum	\$112.08 minimum	20%
20,000 - total	\$93.40 plus \$4.67 per 1,000 gallons	\$112.08 plus \$5.61 per 1,000 gallons	20%
English Station Shopping Center			
0-7,500 gallons	\$35.03 minimum	\$42.04 minimum	20%
7,500 - total	\$35.03 plus \$4.67 per 1,000 gallons	\$42.04 plus \$5.61 per 1,000 gallons	20%

Present and Proposed Rates And Percentage Increases – After Phase 2

Customer Class	Current Monthly Rates	Proposed Phase 1 Rate	Percent Increase
Residential Flat Rate	\$17.50	\$21.88	25.03%
Industrial			
0-20,000 gallons	\$93.40 minimum	\$116.75 minimum	25%
20,000 - total	\$93.40 plus \$4.67 per 1,000 gallons	\$116.75 plus \$5.84 per 1,000 gallons	25%
English Station Shopping Center			
0-7,500 gallons	\$35.03 minimum	\$43.79 minimum	25%
7,500 - total	\$35.03 plus \$4.67 per 1,000 gallons	\$43.79 plus \$5.84 per 1,000 gallons	25%

Middletown WD 2012 Pro Forma

	2011 PSC Report	Adjustments	Adjusted
Total Revenues	\$162,976	A. \$5,187	\$168,163
Operating Expenses			
Owner/ Manager Fee	0	B. \$3,600	\$3,600
Sludge Hauling Expense	\$6,383	C. \$3,975	\$10,358
Electricity Expense	\$39,933	D. \$9,983	\$49,916
Chemicals	\$3,363	E. \$1,859	\$5,222
Testing	\$11,440	0	\$11,440
Routine Maintenance Fees	\$7,980	F. \$420	\$8,400
Maint. Treatment/Disposal Plant	\$31,050	G. (\$1,247)	\$29,803
Agency Collection Fee	\$1,860	0	\$1,860
Office Expense	\$1,324	0	\$1,324
Outside Services Employed	\$17,690	H. (\$4,944)	\$12,746
Insurance Expense	\$7,885	I. \$1,658	\$9,543
Misc. General Expense	\$660	J. \$48	\$708
Rents	\$1,200	K. \$600	\$1,800
Total O&M Expenses	\$130,768	\$15,952	\$146,720
Depreciation Expense	\$18,478	L. (\$16,391)	\$2,087
Amortization Expense	\$20,182	M. \$13,044	\$33,226
Taxes Other Than Income	\$7,186	0	\$7,186
Income Taxes - State	\$175	N. (\$175)	0
Total Operating Expenses	\$176,789	\$12,430	\$189,219
<i>Net. Operating Income</i>	<i>(\$13,813)</i>	<i>(\$7,243)</i>	<i>(\$21,056)</i>
Interest Expense	\$9,822	O. (\$6,068)	\$3,754
Net Income	(\$23,635)	\$1,105	(\$24,740)

Calculation of Revenue Requirement

\$ 189,219 - Operating Expenses

88% - Divided by 88% Operating Ratio

\$ 215,022 - Subtotal

\$ 3,754 - Add Interest Expense

\$ 218,776 - Revenue Requirement

(\$168,163) - Less Normalized Operating Revenues

\$ 50,613 - Justified Increase (30% increase)

\$ 33,633 - Requested 20% Phase 1 Increase; \$8,408 Phase 2 (5%) Increase

Notes

A. Normalized Revenues as determined by the billing analysis.

B. Owner/Manager Fee Expense was adjusted to include an Owner/Manager Fee of \$3,600. MWD discontinued paying such fees after the April 2010 rate case decision to conserve cash, and the \$3,600 adjustment reflects the Commission's decision in that rate case to include a \$3,600 owner/manager fee to compensate MWD's owners for their duties and responsibilities.

C. Sludge Hauling Expense has increased for the first 6 months of 2012 with the new operator. If the normal expense of \$5,179 for the first 6 months is annualized, the pro forma expense is \$10,358.

D. Electricity Expense of \$39,933 for 2011 has been increased on a pro forma basis by 25% - or \$9,983 - to \$49,916. MWD's electricity expense has increased significantly since the most recent sewer rate increase in 2010, and will continue to increase significantly in the coming years, as explained herein.

First, at the end of 2011, the Commission approved an 18% increase in Louisville Gas & Electric Company's electricity rates by 2016 to pay for environmental upgrades. This increase is known and measurable, and will occur over the next three years. The Commission normally expects utility rates to be effective for a 3-5 year period, and MWD does not wish to file for annual rate cases to recover these increased costs. MWD recognizes that the full 18% increase will not be effective immediately, which causes a timing problem. The practical regulatory solution to this timing problem is the two-phase rate increase proposed herein.

Second, on June 8, 2012, Louisville Gas & Electric Co. ("LG&E") announced plans to request a 7% increase in electricity rates to be effective in January 2013. Therefore, MWD has included a 7% increase in addition to the 18% increase, for a total increase of 25%. MWD recognizes the PSC may not grant LG&E the full 7% increase requested, but whatever increase is granted should be known and measurable by the time the PSC approves new rates for MWD.

E. Chemicals Expense has increased in 2012. If the normal expense of \$2,611 for the first 6 months is annualized, the pro forma expense is \$5,222.

F. Routine Maintenance Fee Expense has increased by \$420 to reflect the new operator's fee of \$700 per month, or \$8,400 per year.

G. Maintenance of Treatment and Disposal Plant has been decreased pro forma because the 2011 test period included fuel surcharges of \$1,247 from the previous plant operator, and the new operator doesn't charge these surcharges.

H. Outside Services Employed will decrease from the 2011 amount of \$17,690 to

\$12,746 in the future. In 2011, this account included three outside services employed – the office manager who was paid \$12,645.00, the Kentucky Small Utility Consulting consultant who was paid \$2,138.48 to assist MWD, and the CPA who was paid \$2,906.25 for tax and financial consulting services. The new Treasurer replaced the office manager at a retainer fee of \$900 monthly, and his services will reduce the CPA's annual fee to \$1,946 on a pro-forma basis.

I. Insurance Expense will increase if a revenue increase is granted, as was recognized in the last rate case. The current policy's liability premium is \$5,816, and a 25% rate increase results in a premium of \$7,474, a difference of \$1,658.

J. Miscellaneous General Expense will increase by \$48 to reflect the new telephone and Internet charge of \$59 per month.

K. Rent Expense has increased to \$150 per month from the test year amount of \$100 per month, or an annual increase of \$600.

L. Depreciation Expense has been reduced by \$16,391 to reflect the depreciation expense allowed in MWD's most recent rate case in April 2010.

M. Amortization Expense has been increased by \$13,044 for two expense classifications. Most importantly, it has been increased by \$9,544 to recover over 5 years the cost of several nonrecurring emergency repairs and replacements totaling \$47,721.44 required in 2012 to keep the plant operational. The most significant of these charges was \$24,296.78 to replace and extend the original plant's air header, and to replace many of the original diffuser drops. The original air header was leaking on a constant basis, resulting in patchwork fixes and repeatedly high maintenance bills that ultimately proved to be inadequate. Other repairs and replacements were made to the electrical wiring, dechlorination equipment and lift station equipment; and two large sludge hauling bills totaling over \$4,000 were incurred to haul sludge that had settled and accumulated in that plant over several years. Invoices for these charges are attached herein.

Second, MWD has included an estimated \$10,500 in rate case legal expenses for this case, which if amortized over three years results in annual amortization expense of \$3,500. MWD hopes to avoid this expense entirely if at all possible, and avoiding this expense would benefit not only the utility – which has poor cash flow – but also its ratepayers. In MWD's last rate case it spent much more than \$10,500 on legal fees related to the rate case, and MWD respectfully requests that the Commission and its Staff provide whatever assistance and procedural flexibility is necessary to avoid a similar outcome in this case.

N. Income Taxes – State of \$175 have been removed for ratemaking purposes.

O. Interest Expense of \$9,822 for the test year has been adjusted by \$6,068 for two reasons. First, it was reduced by \$8,932 to include only the pro forma

interest expense of \$890 on the sewage treatment plant land loan, pursuant to the Commission's decisions in MWD's most recent rate case in April of 2010. Second, it was increased by \$2,864 to reflect 6% interest on the nonrecurring charges discussed in Note L above. MWD has paid nonrecurring charges totaling \$47,721.44 in 2012 to replace failing plant equipment to keep the plant operational. To finance these expenditures, MWD depleted its available cash and required its partners to contribute \$20,000 in interim financing in late April and early May of 2012. MWD wishes to obtain bank financing for these expenditures, but any such financing is uncertain - and contingent upon MWD's ability to show it has additional revenue from a rate increase to repay the loan.

FOR Middletown Service Area
Community, Town or City

P.S.C. KY. NO. _____

2 SHEET NO. 5

Middletown Waste Disposal, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CONTENTS

RATE PER UNIT

Schedule of Rates – Phase 1

Single Family Residential

\$21.00 per month

English Station Shopping Center

0 – 7,500 gallons
Over 7,500 gallons

\$42.04 minimum
\$ 5.61 per 1,000 gallons

Industrial Rate

0 – 20,000 gallons
Over 20,000 gallons

\$112.08 minimum
\$ 5.61 per 1,000 gallons

DATE OF ISSUE August 20, 2012
Month / Date / Year

DATE EFFECTIVE September 30, 2012

ISSUED BY Jack Konrberg - 8/20/12
Month / Date / Year
(Signature of Officer)

TITLE Treasurer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Middletown Service Area
Community, Town or City

P.S.C. KY. NO. _____

2 SHEET NO. 5

Middletown Waste Disposal, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

Schedule of Rates – Phase 2

Single Family Residential \$21.88 per month

English Station Shopping Center 0 – 7,500 gallons \$43.79 minimum
Over 7,500 gallons \$ 5.84 per 1,000 gallons

Industrial Rate 0 – 20,000 gallons \$116.75 minimum
Over 20,000 gallons \$ 5.84 per 1,000 gallons

DATE OF ISSUE August 20, 2012
Month / Date / Year

DATE EFFECTIVE September 30, 2013

ISSUED BY Jack Kowalby - 8/20/12
Month / Date / Year
(Signature of Officer)

TITLE Treasurer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Middletown Waste Disposal Billing Analysis – Exhibit 6

Based on 2011 Usage Information

2011 Revenue and Usage Summary	Mo. Rate	Bimo. Rate	Bills	Revenue	Volumes
Commercial (27+)					
0 - 7,500 Gallons	\$35.03	\$70.06	172	\$12,050.32	2,228,585
Over 7,500 Gallons	\$4.67/th.		116	\$67,758.97	14,509,415
Tot. Commercial				\$79,809.29	16,738,000
Industrial (44+)					
0 – 20,000 Gallons	\$93.40	\$186.80	287	\$53,611.60	3,819,000
Over 20,000 Gallons	\$4.67/th.		28	\$8,387.37	1,796,000
Tot. Industrial				\$61,998.97	5,615,000
Tot. Residential (125+)	\$17.50	\$35.00	753	\$26,355.00	7,014,000
Totals				\$168,163.26	29,367,000

Proposed Revenue At Proposed Phase 1 Rates (20% increase)	Mo. Rate	Bimo. Rate	Bills	Revenue	Volumes
Commercial (27+)					
0 - 7,500 Gallons	\$42.04	\$84.08	172	\$14,461.76	2,228,585
Over 7,500 Gallons	\$5.61/th.		116	\$81,397.82	14,509,415
Tot. Commercial				\$95,859.58	16,738,000
Industrial (44+)					
0 – 20,000 Gallons	\$112.08	\$224.16	287	\$64,333.92	3,819,000
Over 20,000 Gallons	\$5.61/th.		28	\$10,075.56	1,796,000
Tot. Industrial				\$74,409.48	5,615,000
Tot. Residential (125+)	\$21.00	\$42.00	753	\$31,626.00	7,014,000
Totals				\$201,895.06	29,367,000

Proposed Revenue At Proposed Phase 2 Rates (25% increase)	Mo. Rate	Bimo. Rate	Bills	Revenue	Volumes
Commercial (27+)					
0 - 7,500 Gallons	\$43.79	\$87.58	172	\$15,063.76	2,228,585
Over 7,500 Gallons	\$5.84/th.		116	\$84,734.98	14,509,415
Tot. Commercial				\$99,798.74	16,738,000
Industrial (44+)					
0 – 20,000 Gallons	\$116.75	\$233.50	287	\$67,014.50	3,819,000
Over 20,000 Gallons	\$5.84/th.		28	\$10,488.64	1,796,000
Tot. Industrial				\$77,503.14	5,615,000
Tot. Residential (125+)	\$21.88	\$43.76	753	\$32,951.28	7,014,000
Totals				\$210,253.16	29,367,000

Revenue Increase by Class *	2011 Normalized Revenues	Proposed Revenue Phase 1 Increase (20%)	Proposed Revenue Phase 2 Increase (20%)	Total Proposed Revenue Increase
Residential	\$26,355.00	\$31,626.00	\$32,951.28	\$6,596.28
Industrial	\$61,998.97	\$74,409.48	\$77,503.14	\$15,504.17
Commercial	\$79,809.29	\$95,859.58	\$99,798.74	\$19,989.45
Totals	\$168,163.26	\$201,895.06	\$210,253.16	\$42,089.90

*Please note slight difference between the proposed revenue increase of \$42,089.90 herein vs. the proposed revenue increase in the pro forma of \$42,041 due to rounding effects.

**Middletown Waste Disposal Exhibit 7
Depreciation Schedule**

In Middletown Waste Disposal's 2010 rate case decision, the Commission found that \$2,087 of depreciation expense should be recognized in MWD's operating expenses based upon the disallowance of 88.705% of plant funded by Contributions In Aid of Construction. MWD's reported depreciation expense for 2011 did not change, and the attached schedules from the 2011 PSC Annual Report reflect this.

SEWER UTILITY PLANT IN SERVICE

Report in col. (e) entries reclassifying property from one account to another. Corrections of entries of the preceding years should be recorded in col. (c) or (d) as they are corrections of additions or retirements.

Line No.	Account (a)	Depr. Rate	Balance First of Year (b)	Additions (c)	Retirements (d)	Adj. - Inc. or Decr. (e)	Balance End of Year (f)
1	INTANGIBLE PLANT						
2	Organization (301)						
3	Franchise and Consents (302)						
4	Miscellaneous Intangible Plant (303)						
5	Total Intangible Plant						
6	LAND AND STRUCTURES						
7	Land and Land Rights (310)		\$ 68,540	0	0		\$ 68,540
8	Structures and Improvements (311)		\$ 29,780	0	0		\$ 29,780
9	Total Land and Structures		\$ 98,320	0	0		\$ 98,320
10	COLLECTION PLANT						
11	Collection Sewers - Force (352.1)		\$ 22,000	0	0		\$ 22,000
12	Collection Sewers - Gravity (352.2)		\$ 162,000	0	0		\$ 162,000
13	Other Collection Plant Facilities (353)						
14	Services to Customers (354)						
15	Flow Measuring Devices (355)						
16	Total Collection Plant		\$ 184,000	0	0		\$ 184,000
17	PUMPING PLANT						
18	Receiving Wells and Pump Pits (362)						
19	Pumping Equipment - Electric (363A)		\$ 14,000	0	0		\$ 14,000
20	Pumping Equipment - Diesel (363B)						
21	Pumping Equipment - Other (363C)						
22	Total Pumping Plant		\$ 14,000	0	0		\$ 14,000
23	TREATMENT AND DISPOSAL PLANT						
24	Oxidation Lagoon (372)		\$ 76,340	0	0		\$ 76,340
25	Treatment and Disposal Equipment (373)		\$ 210,052	0	0		\$ 210,052
26	Plant Sewers (374)						
27	Outfall Sewer Lines (375)		\$ 10,000	0	0		\$ 10,000
28	Other Treatment & Disposal Plant Equipment (376)		\$ 17,000	0	0		\$ 17,000
29	Total Treatment and Disposal Plant		\$ 313,392	0	0		\$ 313,392
30	GENERAL PLANT						
31	Office Furniture and Equipment (391)						
32	Transportation Equipment (392)						
33	Stores Equipment (393A)						
34	Tools, Shop & Garage Equipment (393B)		\$ 2,000	0	0		\$ 2,000
35	Laboratory Equipment (393C)		\$ 2,000	0	0		\$ 2,000
36	Power Operated Equipment (393D)						
37	Communication Equipment (393E)						
38	Other Tangible Property (393F)						
39	Total General Plant		\$ 4,000	0	0		\$ 4,000
40	TOTAL SEWER PLANT IN SERVICE		\$ 613,712	0	0		\$ 613,712

SUMMARY OF UTILITY PLANT

Line No.	Acct. No.	Item	Amount
		UTILITY PLANT	
1		In Service:	
2	101	Plant in Service Classified (from Page 5, Line 40)	613,712
3	102	Completed Construction Not Classified	
4	103	Utility Plant in Process of Reclassification	
5	106	Utility Plant Purchased or Sold	
6		Total - In Service	613,712
7	104	Utility Plant Leased To Others	
8	105	Property Held For Future Use	
9	107	Construction Work in Progress	
10	108	Utility Plant Acquisition Adjustment	
11	109	Other Utility Plant Adjustments	
12		Total Utility Plant (to Page 2, Line 4)	613,712
13		Less:	
14	110	Accumulated Provision for Depreciation and	
15		Amortization Of Utility Plant (to Page 2, Line 6)	554,050
16			
17		NET UTILITY PLANT (to Page 2, Line 7)	59,662

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION
OF UTILITY PLANT**

Line No.	Item	Amount
1	Balance Beginning of Year	535,572
2	Accruals for Year:	
3	Depreciation	18,478
4	Amortization	
5	Other Accounts (details):	
6		
7		
8	Total Accruals for Year	18,478
9	Credit Adjustments (describe)	
10		
11		
12	Total Credits for year	
13		
14	Net Charges for Plant Retired:	
15	Book Cost of Plt. Ret. (same as Pg 5, Line 40)	XXXXXXXXXXXXXXXXXX
16	Add: Cost of Removal	XXXXXXXXXXXXXXXXXX
17	Less: Salvage	XXXXXXXXXXXXXXXXXX
18	Net Charges for Plant Retired	
198	Debit Adjustments (describe)	
20		
21		
22	Total Debit Adjustments for Year	
23	Balance End of Year	554,050

Middletown Waste Disposal Exhibit 8
Debt Documents

In Middletown Waste Disposal's 2010 rate case decision, the Commission found that \$4,769 of interest expense should be recognized in MWD's rates based upon the allowance of interest expense related to the loan for the land upon which MWD's treatment plant sits. Consistent with that decision, attached is an amortization schedule for the remaining balance owed on the land loan.

U.S. Income Tax Return for an S Corporation

OMB No. 1545-0130

Department of the Treasury
Internal Revenue Service

▶ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
▶ See separate instructions.

2011

For calendar year 2011 or tax year beginning , 2011, ending

A S election effective date 4/01/1982	TYPE OR PRINT	MIDDLETOWN WASTE DISPOSAL, INC. 908 S EIGHTH ST SUITE 102 LOUISVILLE, KY 40203	D Employer identification number XXXXXXXXXX
B Business activity code number (see instrs) 221300			E Date incorporated 6/05/1978
C Check if Sch M-3 attached <input type="checkbox"/>			F Total assets (see instructions) \$ 106,265.

G Is the corporation electing to be an S corporation beginning with this tax year? Yes No If "Yes," attach Form 2553 if not previously filed

H Check if: (1) Final return (2) Name change (3) Address change
(4) Amended return (5) S election termination or revocation

I Enter the number of shareholders who were shareholders during any part of the tax year ▶ **2**

Caution. Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

I N C O M E	1a Merchant card and third-party payments. For 2011, enter -0-.....	1a	0.	
	b Gross receipts or sales not reported on line 1a (see instructions).....	1b	171,824.	
	c Total. Add lines 1a and 1b.....	1c	171,824.	
	d Returns and allowances plus any other adjustments (see instructions).....	1d		
	e Subtract line 1d from line 1c.....	1e	171,824.	
	2 Cost of goods sold (attach Form 1125-A).....	2	31,894.	
3 Gross profit. Subtract line 2 from line 1e.....	3	139,930.		
4 Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797).....	4			
5 Other income (loss) (see instrs — att statement).....	5			
6 Total income (loss). Add lines 3 through 5..... ▶	6	139,930.		
D E D U C T I O N S	7 Compensation of officers.....	7		
	8 Salaries and wages (less employment credits).....	8		
	9 Repairs and maintenance.....	9	39,030.	
	10 Bad debts.....	10		
	11 Rents.....	11	1,200.	
	12 Taxes and licenses..... SEE STATEMENT 1	12	7,361.	
	13 Interest.....	13	9,822.	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562).....	14		
	15 Depletion (Do not deduct oil and gas depletion.).....	15		
	16 Advertising.....	16		
	17 Pension, profit-sharing, etc, plans.....	17		
18 Employee benefit programs.....	18			
19 Other deductions (attach statement)..... SEE STATEMENT 2	19	67,492.		
20 Total deductions. Add lines 7 through 19..... ▶	20	124,905.		
21 Ordinary business income (loss). Subtract line 20 from line 6.....	21	15,025.		
T A X A N D P A Y M E N T S	22a Excess net passive income or LIFO recapture tax (see instructions).....	22a		
	b Tax from Schedule D (Form 1120S).....	22b		
	c Add lines 22a and 22b (see instructions for additional taxes).....	22c		
	23a 2011 estimated tax payments and 2010 overpayment credited to 2011.....	23a		
	b Tax deposited with Form 7004.....	23b		
	c Credit for federal tax paid on fuels (attach Form 4136).....	23c		
	d Add lines 23a through 23c.....	23d		
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached..... ▶ <input type="checkbox"/>	24		
25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed.....	25	0.		
26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid.....	26			
27 Enter amount from line 26 Credited to 2012 estimated tax..... Refunded	27			

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer _____ Date _____ Title **PRESIDENT**

May the IRS discuss this return with the preparer shown below (see instructions)? Yes No

Paid Preparer Use Only	Print/Type preparer's name RICK DAHLGREN	Preparer's signature _____ Tax Payer Copy	Date	Check <input type="checkbox"/> if self-employed	PTIN XXXXXXXXXX
	Firm's name ▶ DAHLGREN & ASSOCIATES	Firm's EIN XXXXXXXXXX			
	Firm's address ▶ 7980 NEW LAGRANGE RD., UNIT #1 LOUISVILLE, KY 40222-4767	Phone no. (502) 584-0022			

Schedule B Other Information (see instructions)		Yes	No
1	Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶		
2	See the instructions and enter the: a Business activity ▶ <u>SERVICE</u> b Product or service... ▶ <u>SEWERAGE</u>		
3	At the end of the tax year, did the corporation own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) If 'Yes,' attach a statement showing: (a) name and employer identification number (EIN), (b) percentage owned, and (c) if 100% owned, was a qualified subchapter S subsidiary election made?.....		X
4	Has this corporation filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?.....		X
5	Check this box if the corporation issued publicly offered debt instruments with original issue discount..... If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments. <input type="checkbox"/>		
6	If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions)..... ▶ \$		
7	Enter the accumulated earnings and profits of the corporation at the end of the tax year..... \$		
8	Are the corporation's total receipts (see instructions) for the tax year and its total assets at the end of the tax year less than \$250,000? If 'Yes,' the corporation is not required to complete Schedules L and M-1.....	X	
9	During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If 'Yes,' see instructions.....		X
10a	Did the corporation make any payments in 2011 that would require it to file Form(s) 1099 (see instructions)?.....	X	
	b If 'Yes,' did the corporation file or will it file all required Forms 1099?.....	X	

Schedule K Shareholders' Pro Rata Share Items		Total amount	
INCOME LOSSES	1 Ordinary business income (loss) (page 1, line 21).....	1	15,025.
	2 Net rental real estate income (loss) (attach Form 8825).....	2	
	3a Other gross rental income (loss).....	3a	
	b Expenses from other rental activities (attach statement).....	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a.....	3c	
	4 Interest income.....	4	
	5 Dividends: a Ordinary dividends.....	5a	
	b Qualified dividends.....	5b	
	6 Royalties.....	6	
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S)).....	7	
8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S)).....	8a		
b Collectibles (28%) gain (loss).....	8b		
c Unrecaptured section 1250 gain (attach statement).....	8c		
9 Net section 1231 gain (loss) (attach Form 4797).....	9		
10 Other income (loss) (see instructions)..... Type ▶	10		

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Shareholders' Pro Rata Share Items (continued)		Total amount	
Deductions	11 Section 179 deduction (attach Form 4562)	11	
	12a Contributions	12a	
	b Investment interest expense	12b	
	c Section 59(e)(2) expenditures (1) Type ▶ (2) Amount ▶	12c (2)	
	d Other deductions (see instructions) Type ▶	12d	
Credits	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468)	13c	
	d Other rental real estate credits (see instrs) Type ▶	13d	
	e Other rental credits (see instrs) Type ▶	13e	
	f Alcohol and cellulosic biofuel fuels credit (attach Form 6478)	13f	
	g Other credits (see instructions) Type ▶	13g	
Foreign Transactions	14a Name of country or U.S. possession		
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Passive category	14d	
	e General category	14e	
	f Other (attach statement)	14f	
	Deductions allocated and apportioned at shareholder level		
	g Interest expense	14g	
	h Other	14h	
	Deductions allocated and apportioned at corporate level to foreign source income		
	i Passive category	14i	
	j General category	14j	
	k Other (attach statement)	14k	
Other information			
l Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l		
m Reduction in taxes available for credit (attach statement)	14m		
n Other foreign tax information (attach statement)			
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a	
	b Adjusted gain or loss	15b	
	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties – gross income	15d	
	e Oil, gas, and geothermal properties – deductions	15e	
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	
	d Distributions (attach stmt if required) (see instrs)	16d	
	e Repayment of loans from shareholders	16e	
Other Information	17a Investment income	17a	
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and lines 14l	18	15,025.

BAA

Form 1120S (2011)

Schedule L Balance Sheets per Books	Beginning of tax year		End of tax year	
	(a)	(b)	(c)	(d)
Assets				
1 Cash		1,032.		9,880.
2a Trade notes and accounts receivable	30,474.		25,397.	
b Less allowance for bad debts		30,474.		25,397.
3 Inventories				
4 U.S. government obligations				
5 Tax-exempt securities (see instructions)				
6 Other current assets (attach stmt) SEE ST. 3.		2,456.		2,448.
7 Loans to shareholders				
8 Mortgage and real estate loans				
9 Other investments (attach statement)				
10a Buildings and other depreciable assets	69,818.		69,818.	
b Less accumulated depreciation	1,278.	68,540.	1,278.	68,540.
11a Depletable assets				
b Less accumulated depletion				
12 Land (net of any amortization)				
13a Intangible assets (amortizable only)				
b Less accumulated amortization				
14 Other assets (attach stmt)				
15 Total assets		102,502.		106,265.
Liabilities and Shareholders' Equity				
16 Accounts payable		53.		5,609.
17 Mortgages, notes, bonds payable in less than 1 year		27,851.		22,996.
18 Other current liabilities (attach stmt) SEE ST. 4.		175.		175.
19 Loans from shareholders		188,687.		176,724.
20 Mortgages, notes, bonds payable in 1 year or more				
21 Other liabilities (attach statement)				
22 Capital stock		2,000.		2,000.
23 Additional paid-in capital				
24 Retained earnings		-116,264.		-101,239.
25 Adjustments to shareholders' equity (att stmt)				
26 Less cost of treasury stock				
27 Total liabilities and shareholders' equity		102,502.		106,265.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note. Schedule M-3 required instead of Schedule M-1 if total assets are \$10 million or more — see instructions

1 Net income (loss) per books	15,025.	5 Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize):		a Tax-exempt interest \$	
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12, and 14l (itemize):		6 Deductions included on Schedule K, lines 1 through 12, and 14l, not charged against book income this year (itemize):	
a Depreciation \$		a Depreciation \$	
b Travel and entertainment \$		7 Add lines 5 and 6	0.
4 Add lines 1 through 3	15,025.	8 Income (loss) (Schedule K, ln 18). Ln 4 less ln 7...	15,025.

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1 Balance at beginning of tax year	-69,705.		-46,559.
2 Ordinary income from page 1, line 21	15,025.		
3 Other additions			
4 Loss from page 1, line 21			
5 Other reductions			
6 Combine lines 1 through 5	-54,680.		-46,559.
7 Distributions other than dividend distributions			
8 Balance at end of tax year. Subtract line 7 from line 6	-54,680.		-46,559.

Schedule K-1 (Form 1120S)

2011

Final K-1 Amended K-1

Department of the Treasury Internal Revenue Service

For calendar year 2011, or tax year beginning ending

Shareholder's Share of Income, Deductions, Credits, etc

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items

Part I Information About the Corporation

A Corporation's employer identification number
B Corporation's name, address, city, state, and ZIP code
C IRS Center where corporation filed return

Part II Information About the Shareholder

D Shareholder's identifying number
E Shareholder's name, address, city, state, and ZIP code
F Shareholder's percentage of stock ownership for tax year

Table with 3 columns: Line number, Description, and Amount. Rows include Ordinary business income (loss), Net rental real estate income (loss), Other net rental income (loss), Interest income, Ordinary dividends, Qualified dividends, Foreign transactions, Royalties, Net short-term capital gain (loss), Net long-term capital gain (loss), Collectibles (28%) gain (loss), Unrecaptured section 1250 gain, Net section 1231 gain (loss), Other income (loss), Alternative minimum tax (AMT) items, Section 179 deduction, Items affecting shareholder basis, Other deductions, and Other information.

FOR IRS USE ONLY

*See attached statement for additional information.

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Schedule K-1 (Form 1120S)

2011

Final K-1

Amended K-1

Department of the Treasury Internal Revenue Service

For calendar year 2011, or tax

year beginning _____, 2011 ending _____,

Shareholder's Share of Income, Deductions, Credits, etc

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items

Table with 3 columns: Line number, Description, and Amount/Category. Rows include Ordinary business income (7,512), Net rental real estate income, Other net rental income, Interest income, Ordinary dividends, Qualified dividends, Foreign transactions, Royalties, Net short-term capital gain, Net long-term capital gain, Collectibles gain, Unrecaptured section 1250 gain, Net section 1231 gain, Other income (Alternative minimum tax items), Section 179 deduction, Other deductions, and Other information.

Part I Information About the Corporation

Form section for Part I: A Corporation's employer identification number, B Corporation's name, address, city, state, and ZIP code (MIDDLETOWN WASTE DISPOSAL, INC.), C IRS Center where corporation filed return (CINCINNATI, OH).

Part II Information About the Shareholder

Form section for Part II: D Shareholder's identifying number, E Shareholder's name, address, city, state, and ZIP code (PAUL A. LICHTEFELD, SR.), F Shareholder's percentage of stock ownership for tax year (50 %).

FOR IRS USE ONLY

*See attached statement for additional information.

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Cost of Goods Sold

▶ Attach to Form 1120, 1120-C, 1120-F, 1120-S, 1065, and 1065-B.

Name **MIDDLETOWN WASTE DISPOSAL, INC.** Employer identification number **[REDACTED]**

1	Inventory at beginning of year	1	
2	Purchases	2	3,363.
3	Cost of labor	3	
4	Additional section 263A costs (attach schedule)	4	
5	Other costs (attach schedule)	5	28,531.
6	Total. Add lines 1 through 5. SEE STATEMENT 5	6	31,894.
7	Inventory at end of year	7	
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions)	8	31,894.

9a Check all methods used for valuing closing inventory:

- (i) Cost
- (ii) Lower of cost or market
- (iii) Other (Specify method used and att. expl.) ▶

b Check if there was a writedown of subnormal goods ▶

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) ▶

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO **9d**

e If property is produced or acquired for resale, do the rules of section 263A apply to the corporation? Yes No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation Yes No

BAA For Paperwork Reduction Act Notice, see separate instructions.

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CLIENT 134

MIDDLETOWN WASTE DISPOSAL, INC.

~~XXXXXXXXXX~~

3/01/12

09:26AM

STATEMENT 1
FORM 1120S, LINE 12
TAXES AND LICENSES

STATE TAX.....	\$	175.
TAXES & LICENSES.....		7,186.
	TOTAL \$	<u>7,361.</u>

STATEMENT 2
FORM 1120S, LINE 19
OTHER DEDUCTIONS

INSURANCE.....	\$	7,885.
LEGAL AND PROFESSIONAL.....		2,906.
MANAGEMENT FEES.....		2,138.
OFFICE EXPENSE.....		1,325.
OUTSIDE SERVICES.....		12,645.
TELEPHONE.....		660.
UTILITIES.....		39,933.
	TOTAL \$	<u>67,492.</u>

STATEMENT 3
FORM 1120S, SCHEDULE L, LINE 6
OTHER CURRENT ASSETS

	BEGINNING	ENDING
DEPOSITS.....	\$ 350.	\$ 350.
PREPAID INSURANCE.....	2,106.	2,098.
	TOTAL \$ <u>2,456.</u>	\$ <u>2,448.</u>

STATEMENT 4
FORM 1120S, SCHEDULE L, LINE 18
OTHER CURRENT LIABILITIES

	BEGINNING	ENDING
STATE TAX PAYABLE.....	\$ 175.	\$ 175.
	TOTAL \$ <u>175.</u>	\$ <u>175.</u>

STATEMENT 5
FORM 1125-A, LINE 5
OTHER COSTS

COLLECTION EXPENSE.....	\$	1,860.
SALES TAX.....		8,848.
SEWERAGE ANALYSIS.....		11,440.
SLUDGE REMOVABLE.....		6,383.
	TOTAL \$	<u>28,531.</u>

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Department of Revenue

KENTUCKY S CORPORATION INCOME TAX AND LLET RETURN 2011

See instructions.

Taxable period beginning 1/01, 2011, and ending 12/31, 2011.

Form header section containing B (Check applicable box(es)), D (Federal Identification Number, Name of S Corporation, etc.), C (Income Tax Return), and E (Check if applicable) fields.

Table with 13 columns for tax computation. Includes PART I - ORDINARY INCOME (LOSS) COMPUTATION, PART II - LLET COMPUTATION, and PART III - INCOME TAX COMPUTATION.

TAX PAYMENT SUMMARY (Round to nearest dollar) table with columns for LLET and INCOME, and a section for payment instructions.



MIDDLETOWN WASTE DISPOSAL, INC.

SCHEDULE Q – KENTUCKY S CORPORATION QUESTIONNAIRE

IMPORTANT: Questions 4 – 10 must be completed by all S corporations. If this is the S corporation's initial return or if the S corporation did not file a return under the same name and same federal I.D. number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.

1 Indicate whether: (a) new business;
 (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other _____

If successor to previously existing business, give name, address and federal I.D. number of the previous business organization.

2 List the following *Kentucky* account numbers. Enter N/A for any number not applicable.

Employer Withholding _____
 Sales and Use Tax Permit _____
 Consumer Use Tax _____
 Unemployment Insurance _____
 Coal Severance and/or Processing Tax _____

3 If a foreign S corporation, enter the date qualified to do business in Kentucky: _____

4 If change of accounting period, Item E on page 1, is checked, complete the following information:
 Year End before the change:
 Month _____ and Day _____

a Change from a Fiscal Year to a Calendar Year (NOT a 52/53 week filer):

b Change from a Calendar Year to a Fiscal Year (NOT a 52/53 week filer):
 New Year End:
 Month _____ and Day _____

c Change from a Fiscal Year to a Calendar Year (52/53 week filer):
 New Year End: December and day of week _____

d Change from a Calendar Year to a Fiscal Year (52/53 week filer):
 New Year End:
 Month _____ and day of week _____
 If a 52/53 week filer: (Choose one of the options below.)

i Option A: Ends on the same day of the week and whatever date this same day of the week last occurs in a calendar month.

ii Option B: Ends on the same day of the week and whatever date this same day of the week occurs that is the nearest to the last day of the calendar month.

5 The S corporation's books are in care of: (name and address)

6 Are disregarded entities included in this return?
 Yes No. If yes, list name, address and federal I.D. number of each entity.

7 Was the S corporation a partner or member in a pass-through entity doing business in Kentucky? Yes No. If yes, list name and federal I.D. number of each pass-through entity.

Was the S corporation doing business in Kentucky other than through its interest held in a pass-through entity doing business in Kentucky? Yes No

8 Was this return prepared on: (a) cash basis, (b) accrual basis, (c) other _____

9 Did the S corporation file a Kentucky tangible personal property tax return for January 1, 2012? Yes No

10 Is the S corporation currently under audit by the Internal Revenue Service? Yes No
 If yes, enter years under audit _____

If the Internal Revenue Service has made final and unappealable adjustments to the corporation's taxable income which have not been reported to the department, check here and file an amended Form 720S for each year adjusted.
 Attach a copy of the final determination to each amended return.

OFFICER INFORMATION (Failure to Provide Requested Information May Result in a Penalty)

Has the officer information entered below changed from the last return filed? Yes No

President's Name: PAUL A. LICHTFELD, SR. Treasurer's Name: DONALD A. LORENZ

President's Home Address: 703 BLANKENBAKER LANE Treasurer's Home Address: 130 APPLE LANE
LOUISVILLE, KY 40207 TAYLORSVILLE, KY 40071

President's Social Security Number: [REDACTED] Treasurer's Social Security Number: [REDACTED]

Date Became President _____ Secretary's Name: _____

Vice President's Name: _____ Secretary's Home Address: _____

Vice President's Home Address: _____

Vice President's Social Security Number: _____ Secretary's Social Security Number: _____

I, the undersigned, declare under the penalties of perjury, that I have examined this return, including all accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct and complete.

Signature of principal officer or chief accounting officer

DAHLGREN & ASSOCIATES
 Name of person or firm preparing return

Date _____
[REDACTED]
 SSN, PTIN or FEIN _____ Date _____

May the DOR discuss this return with the preparer?
 Yes No

E-mail Address: _____
 Telephone No.: _____

Tax Preparer Copy



SCHEDULE K – SHAREHOLDERS' SHARES OF INCOME, CREDITS, DEDUCTIONS, ETC.

SECTION I	(a) Pro Rata Share Items	(b) Total Amount
Income (Loss) and Deductions		
1	Kentucky ordinary income (loss) from trade or business activities (page 1, Part I, line 10)	15200.
2	Net income (loss) from rental real estate activities (attach federal Form 8825)	
3a	Gross income from other rental activities	
b	Less expenses from other rental activities (attach schedule)	
3c	Net income (loss) from other rental activities (line 3a less line 3b)	
4	Portfolio income (loss):	
a	Interest income	
b	Dividend income	
c	Royalty income	
d	Net short-term capital gain (loss) (attach federal Schedule D and Kentucky Schedule D, if applicable)	
e	Net long-term capital gain (loss) (attach federal Schedule D and Kentucky Schedule D, if applicable)	
f	Other portfolio income (loss) (attach schedule)	
5	Section 1231 net gain (loss) (other than due to casualty or theft) (attach federal and Kentucky Forms 4797)	
6	Other income (loss) (attach schedule)	
7	Charitable contributions (attach schedule) and housing for homeless deduction (attach Schedule HH)	
8	IRC Section 179 expense deduction (attach federal Form 4562 and Kentucky Form 4562)	
9	Deductions related to portfolio income (loss) (attach schedule)	
10	Other deductions (attach schedule)	
Investment Interest		
11a	Interest expense on investment debts	
b(1)	Investment income included on lines 4a, 4b, 4c and 4f above	
(2)	Investment expenses included on line 9 above	
Tax Credits		
12	Kentucky Small Business Investment Tax Credit (attach KEDFA notification)	
13	Skills Training Investment Tax Credit (attach copy(ies) of certification(s))	
14	Certified Rehabilitation Tax Credit (attach copy of certification(s))	
15	Kentucky Unemployment Tax Credit (attach Schedule UTC)	
16	Recycling/Composting Equipment Tax Credit (attach Schedule RC)	
17	Kentucky Investment Fund Tax Credit (attach KEDFA notification)	
18	Coal Incentive Tax Credit (attach Schedule CI)	
19	Qualified Research Facility Tax Credit (attach Schedule QR)	
20	GED Incentive Tax Credit (attach Form DAEL-31)	
21	Voluntary Environmental Remediation Tax Credit (attach Schedule VERB)	
22	Biodiesel Tax Credit (attach Schedule BIO)	
23	Environmental Stewardship Tax Credit (attach Schedule KESA)	



SCHEDULE K – SHAREHOLDERS' SHARES OF INCOME, CREDITS, DEDUCTIONS, ETC.

SECTION I—continued	(a) Pro Rata Share Items	(b) Total Amount
Tax Credits – continued		
24 Clean Coal Incentive Tax Credit (attach Schedule CCI).....	24	
25 Ethanol Tax Credit (attach Schedule ETH).....	25	
26 Cellulosic Ethanol Tax Credit (attach Schedule CELL).....	26	
Form 5695-K Pass-through Amounts (attach Form 5695-K)		
27 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 6.....	27	
28 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 12.....	28	
29 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 18.....	29	
30 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 36.....	30	
31 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 36.....	31	
32 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 51.....	32	
33 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 51.....	33	
34 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 57.....	34	
35 Energy Efficiency Products Tax Credit amount from Form 5695-K, line 63.....	35	
36 Railroad Maintenance and Improvement Tax Credit (attach Schedule RR-I).....	36	
37 Endow Kentucky Tax Credit (attach Schedule ENDOW).....	37	
Other Items		
38a Type of Section 59(e)(2) expenditures . . . ▶	38a	
b Amount of Section 59(e)(2) expenditures.....	b	
39 Tax-exempt interest income.....	39	
40 Other tax-exempt income.....	40	
41 Nondeductible expenses.....	41	175.
42 Total property distributions (including cash) other than dividends reported on line 42 below.....	42	
43 Other items and amounts required to be reported separately to shareholders (attach schedule).....	43	
44 Total dividend distributions paid from accumulated earnings and profits.....	44	

SECTION II – Pass-through Items

1 S corporation's Kentucky sales from Schedule A, Section I, line 1.....	1	
2 S corporation's total sales from Schedule A, Section I, line 2.....	2	
3 S corporation's Kentucky property from Schedule A, Section I, line 5.....	3	
4 S corporation's total property from Schedule A, Section I, line 6.....	4	
5 S corporation's Kentucky payroll from Schedule A, Section I, line 8.....	5	
6 S corporation's total payroll from Schedule A, Section I, line 9.....	6	
7 S corporation's Kentucky gross profits from Schedule LLET, Section A, Column A, line 5.....	7	
8 S corporation's total gross profits from all sources from Schedule LLET, Section A, Column B, line 5.....	8	
9 Limited liability entity tax (LLET) nonrefundable credit from page 1, Part II, the total of lines 4 and 6, less \$175.....	9	

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SCHEDULE LLET

41A720LLET (10-11)
Commonwealth of Kentucky
DEPARTMENT OF REVENUE



Taxable Year Ending
12/11
Mo / Yr

LIMITED LIABILITY ENTITY TAX

KRS 141.0401

Member of a Combined Group
Reason Code

- ▶ See instructions.
- ▶ Attach to Form 720, 720S, 725 or 765.

Name of Corporation or Limited Liability Pass-through Entity MIDDLETOWN WASTE DISPOSAL, INC.	Federal Identification Number 5	Kentucky Corporation/LLET Account Number 5
--	---	--

Check this box and complete Schedule LLET-C, Limited Liability Entity Tax - Continuation Sheet, if the corporation or limited liability pass-through entity filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2006) doing business in Kentucky. Enter the total amounts from Schedule LLET-C in Section A of this schedule.

Section A – Computation of Gross Receipts and Gross Profits

		Column A Kentucky	Column B Total
1 Gross receipts	1	171824.	171824.
2 Returns and allowances	2		
3 Gross receipts after returns and allowances (line 1 less line 2 or amount from Schedule LLET-C)	3	171824.	171824.
4 Cost of goods sold	4	31894.	31894.
5 Gross profits (line 3 less line 4 or amount from Schedule LLET-C)	5	139930.	139930.

Section B – Computation of Gross Receipts LLET

1 If gross receipts from all sources (Column B, line 3) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1	1		
2 If gross receipts from all sources (Column B, line 3) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 3 x 0.00095) – [\$2,850 x (\$6,000,000 – Column A, line 3)] \$3,000,000 but in no case shall the result be less than zero	2		
3 If gross receipts from all sources (Column B, line 3) are \$6,000,000 or greater, enter the following: Column A, line 3 x 0.00095	3		
4 Enter the amount from line 2 or line 3	4	0.	

Section C – Computation of Gross Profits LLET

1 If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1	1		
2 If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 5 x 0.0075) – [\$22,500 x (\$6,000,000 – Column A, line 5)] \$3,000,000 but in no case shall the result be less than zero	2		
3 If gross profits from all sources (Column B, line 5) are \$6,000,000 or greater, enter the following: Column A, line 5 x 0.0075	3		
4 Enter the amount from line 2 or line 3	4	0.	

Section D – Computation of LLET

1 Enter the lesser of Section B, line 4 or Section C, line 4, or a minimum of \$175 on this line and on Form 720, Part I, line 1; for Form 720S, 725 or 765, enter on Part II, line 1	1	175.	
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2011

**SHAREHOLDER'S SHARE OF
 INCOME, CREDITS, DEDUCTIONS, ETC.**

▶ See instructions.

For calendar year 2011 or fiscal year beginning 1/01, 2011, and ending 12/31, 2011.

Shareholder's identifying number ▶	S corporation's FEIN	Kentucky Corporation/LLET Account Number
------------------------------------	----------------------	--

Shareholder's name, address and ZIP code DONALD A. LORENZ 130 APPLE LANE TAYLORSVILLE, KY 40071	S corporation's name, address and ZIP code Check if applicable: <input type="checkbox"/> Qualified investment pass-through entity MIDDLETOWN WASTE DISPOSAL, INC. 908 S EIGHTH ST SUITE 102 LOUISVILLE, KY 40203
--	--

A Shareholder's percentage of stock ownership for tax year	50 %
B1 Resident shareholder's taxable percentage of pro rata share items	100 %
2 Nonresident shareholder's taxable percentage of pro rata share items (see Schedule A, Section I, line 12)	%
C What type of entity is this shareholder? <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Estate <input type="checkbox"/> Trust <input type="checkbox"/> Single Member LLC	
D Check the box if nonresident shareholder's income is reported on: <input type="checkbox"/> Kentucky Nonresident Income Tax Withholding on Distributive Share Income Transmittal Report and Composite Income Tax Return (Form 740NP-WH and Form PTE-WH)	
E Check if applicable: (1) <input type="checkbox"/> Final K-1 (2) <input type="checkbox"/> Amended K-1	

IMPORTANT: Refer to Shareholder's Instructions for Schedule K-1 before entering information from Schedule K-1 on your tax return.

(a) Pro Rata Share Items	(b) Amount
--------------------------	------------

Income (Loss)		
1 Ordinary income (loss) from trade or business activities	1	7600.
2 Net income (loss) from rental real estate activities	2	
3 Net income (loss) from other rental activities	3	
4 Portfolio income (loss):		
a Interest	4a	
b Dividends	b	
c Royalties	c	
d Net short-term capital gain (loss)	d	
e Net long-term capital gain (loss)	e	
f Other portfolio income (loss) (attach schedule)	f	
5 Section 1231 net gain (loss) (other than due to casualty or theft)	5	
6 Other income (loss) (attach schedule)	6	
Deductions		
7 Charitable contributions (attach schedule) and housing for homeless deduction (attach Schedule HH)	7	
8 IRC Section 179 expense deduction (attach federal Form 4562 and Kentucky Form 4562)	8	
9 Deductions related to portfolio income (loss) (attach schedule)	9	
10 Other deductions (attach schedule)	10	
Investment Interest		
11a Interest expense on investment debts	11a	
b (1) Investment income included on lines 4(a), 4(b), 4(c) and 4(f) above	b (1)	
(2) Investment expenses included on line 9 above	(2)	
Tax Credits		
12 Kentucky Small Business Investment Tax Credit	12	
13 Skills Training Investment Tax Credit	13	
14 Certified Rehabilitation Tax Credit	14	
15 Kentucky Unemployment Tax Credit	15	
16 Recycling/Composting Equipment Tax Credit	16	
17 Kentucky Investment Fund Tax Credit	17	

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SHAREHOLDER'S SHARE OF INCOME, CREDITS, DEDUCTIONS, ETC.

(a) Pro Rata Share Items (continued)	(b) Amount
Tax Credits – continued	
18 Coal Incentive Tax Credit	18
19 Qualified Research Facility Tax Credit	19
20 GED Incentive Tax Credit	20
21 Voluntary Environmental Remediation Tax Credit	21
22 Biodiesel Tax Credit	22
23 Environmental Stewardship Tax Credit	23
24 Clean Coal Incentive Tax Credit	24
25 Ethanol Tax Credit	25
26 Cellulosic Ethanol Tax Credit	26
Form 5695-K Pass-through Amounts	
27 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 3)	27
28 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 9)	28
29 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 15)	29
30 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 29)	30
31 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 32)	31
32 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 44)	32
33 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 47)	33
34 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 54)	34
35 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 60)	35
36 Railroad Maintenance and Improvement Tax Credit	36
37 Endow Kentucky Tax Credit	37
Other Items	
38a Type of Section 59(e)(2) expenditures	38a
b Amount of Section 59(e)(2) expenditures	b
39 Tax-exempt interest income	39
40 Other tax-exempt income	40
41 Nondeductible expenses	41
42 Property distributions (including cash) other than dividend distributions reported to you on Form 1099-DIV	42
43 Supplemental information required to be reported to each shareholder (attach schedules)	43
44 Total dividend distributions paid from accumulated earnings and profits	44
LLET Pass-through Items	
45 Shareholder's share of S corporation's Kentucky sales from Schedule K, Section II, line 1	45
46 Shareholder's share of S corporation's total sales from Schedule K, Section II, line 2	46
47 Shareholder's share of S corporation's Kentucky property from Schedule K, Section II, line 3	47
48 Shareholder's share of S corporation's total property from Schedule K, Section II, line 4	48
49 Shareholder's share of S corporation's Kentucky payroll from Schedule K, Section II, line 5	49
50 Shareholder's share of S corporation's total payroll from Schedule K, Section II, line 6	50
51 Shareholder's share of Kentucky gross profits from Schedule K, Section II, line 7	51
52 Shareholder's share of total gross profits from all sources from Schedule K, Section II, line 8	52
53 Shareholder's share of limited liability entity tax (LLET) nonrefundable credit from Schedule K, Section II, line 9	53
Resident Shareholder Adjustment	
54 Combination of Kentucky Schedule K-1, lines 1 through 5, 8 and portions of lines 6 and 10. Add income amounts and subtract (loss) and deduction amounts (see instructions)	54
55 Combination of federal Schedule K-1, lines 1 through 9, 11 and portions of lines 10 and 12. Add income amounts and subtract (loss) and deduction amounts (see instructions)	55
56 Enter the difference of lines 54 and 55 here and on appropriate line on Schedule M (see instructions)	56

SHAREHOLDER 1

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2011

**SHAREHOLDER'S SHARE OF
 INCOME, CREDITS, DEDUCTIONS, ETC.**

▶ See instructions.

For calendar year 2011 or fiscal year beginning 1/01, 2011, and ending 12/31, 2011.

Shareholder's identifying number ▶ [REDACTED]	S corporation's FEIN [REDACTED]	Kentucky Corporation/LLET Account Number ▶ [REDACTED]
Shareholder's name, address and ZIP code		S corporation's name, address and ZIP code
PAUL A. LICHTEFELD, SR. 703 BLANKENBAKER LANE LOUISVILLE, KY 40207		Check if applicable: <input type="checkbox"/> Qualified investment pass-through entity MIDDLETOWN WASTE DISPOSAL, INC. 908 S EIGHTH ST SUITE 102 LOUISVILLE, KY 40203

A Shareholder's percentage of stock ownership for tax year	50 %
B1 Resident shareholder's taxable percentage of pro rata share items	100 %
2 Nonresident shareholder's taxable percentage of pro rata share items (see Schedule A, Section I, line 12)	%
C What type of entity is this shareholder? <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Estate <input type="checkbox"/> Trust <input type="checkbox"/> Single Member LLC	
D Check the box if nonresident shareholder's income is reported on: <input type="checkbox"/> Kentucky Nonresident Income Tax Withholding on Distributive Share Income Transmittal Report and Composite Income Tax Return (Form 740NP-WH and Form PTE-WH)	
E Check if applicable: (1) <input type="checkbox"/> Final K-1 (2) <input type="checkbox"/> Amended K-1	

IMPORTANT: Refer to Shareholder's Instructions for Schedule K-1 before entering information from Schedule K-1 on your tax return.

	(a) Pro Rata Share Items	(b) Amount
Income (Loss)		
1 Ordinary income (loss) from trade or business activities	1	7600.
2 Net income (loss) from rental real estate activities	2	
3 Net income (loss) from other rental activities	3	
4 Portfolio income (loss):		
a Interest	4a	
b Dividends	b	
c Royalties	c	
d Net short-term capital gain (loss)	d	
e Net long-term capital gain (loss)	e	
f Other portfolio income (loss) (attach schedule)	f	
5 Section 1231 net gain (loss) (other than due to casualty or theft)	5	
6 Other income (loss) (attach schedule)	6	
Deductions		
7 Charitable contributions (attach schedule) and housing for homeless deduction (attach Schedule HH)	7	
8 IRC Section 179 expense deduction (attach federal Form 4562 and Kentucky Form 4562)	8	
9 Deductions related to portfolio income (loss) (attach schedule)	9	
10 Other deductions (attach schedule)	10	
Investment Interest		
11 a Interest expense on investment debts	11 a	
b (1) Investment income included on lines 4(a), 4(b), 4(c) and 4(f) above	b (1)	
(2) Investment expenses included on line 9 above	(2)	
Tax Credits		
12 Kentucky Small Business Investment Tax Credit	12	
13 Skills Training Investment Tax Credit	13	
14 Certified Rehabilitation Tax Credit	14	
15 Kentucky Unemployment Tax Credit	15	
16 Recycling/Composting Equipment Tax Credit	16	
17 Kentucky Investment Fund Tax Credit	17	



SHAREHOLDER'S SHARE OF INCOME, CREDITS, DEDUCTIONS, ETC.

(a) Pro Rata Share Items (continued)	(b) Amount	
Tax Credits – continued		
18 Coal Incentive Tax Credit	18	
19 Qualified Research Facility Tax Credit	19	
20 GED Incentive Tax Credit	20	
21 Voluntary Environmental Remediation Tax Credit	21	
22 Biodiesel Tax Credit	22	
23 Environmental Stewardship Tax Credit	23	
24 Clean Coal Incentive Tax Credit	24	
25 Ethanol Tax Credit	25	
26 Cellulosic Ethanol Tax Credit	26	
Form 5695-K Pass-through Amounts		
27 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 3)	27	
28 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 9)	28	
29 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 15)	29	
30 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 29)	30	
31 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 32)	31	
32 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 44)	32	
33 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 47)	33	
34 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 54)	34	
35 Energy Efficiency Products Tax Credit (Enter on Form 5695-K, line 60)	35	
36 Railroad Maintenance and Improvement Tax Credit	36	
37 Endow Kentucky Tax Credit	37	
Other Items		
38 a Type of Section 59(e)(2) expenditures	38 a	
b Amount of Section 59(e)(2) expenditures	b	
39 Tax-exempt interest income	39	
40 Other tax-exempt income	40	
41 Nondeductible expenses	41	87.
42 Property distributions (including cash) other than dividend distributions reported to you on Form 1099-DIV	42	
43 Supplemental information required to be reported to each shareholder (attach schedules)	43	
44 Total dividend distributions paid from accumulated earnings and profits	44	
LLET Pass-through Items		
45 Shareholder's share of S corporation's Kentucky sales from Schedule K, Section II, line 1	45	
46 Shareholder's share of S corporation's total sales from Schedule K, Section II, line 2	46	
47 Shareholder's share of S corporation's Kentucky property from Schedule K, Section II, line 3	47	
48 Shareholder's share of S corporation's total property from Schedule K, Section II, line 4	48	
49 Shareholder's share of S corporation's Kentucky payroll from Schedule K, Section II, line 5	49	
50 Shareholder's share of S corporation's total payroll from Schedule K, Section II, line 6	50	
51 Shareholder's share of Kentucky gross profits from Schedule K, Section II, line 7	51	
52 Shareholder's share of total gross profits from all sources from Schedule K, Section II, line 8	52	
53 Shareholder's share of limited liability entity tax (LLET) nonrefundable credit from Schedule K, Section II, line 9	53	
Resident Shareholder Adjustment		
54 Combination of Kentucky Schedule K-1, lines 1 through 5, 8 and portions of lines 6 and 10. Add income amounts and subtract (loss) and deduction amounts (see instructions)	54	7600.
55 Combination of federal Schedule K-1, lines 1 through 9, 11 and portions of lines 10 and 12. Add income amounts and subtract (loss) and deduction amounts (see instructions)	55	7512.
56 Enter the difference of lines 54 and 55 here and on appropriate line on Schedule M (see instructions)	56	88.

SHAREHOLDER 2

Tax Payer Group

MIDDLETOWN WASTE DISPOSAL, INC.

INCOME STATEMENT

For the Year Ended December 31, 2011

	Amount	Percent
INCOME		
WASTE TREATMENT	\$ <u>171,823.76</u>	<u>100.00</u>
TOTAL INCOME	<u>171,823.76</u>	<u>100.00</u>
COST OF SALES		
PURCHASES	3,362.71	1.96
SEWAGE ANALYSIS	11,440.00	6.66
SLUDGE REMOVAL	6,382.50	3.71
SALES TAX EXPENSE	8,847.55	5.15
COLLECTION EXPENSE	<u>1,860.05</u>	<u>1.08</u>
TOTAL COST OF SALES	<u>31,892.81</u>	<u>18.56</u>
GROSS PROFIT	<u>139,930.95</u>	<u>81.44</u>
OPERATING EXPENSES		
CASUAL LABOR	12,645.00	7.36
TAXES & LICENSES	7,361.32	4.28
MANAGEMENT FEES	2,138.48	1.24
INSURANCE	7,885.30	4.59
UTILITIES	39,932.78	23.24
TELEPHONE	660.00	0.38
RENT	1,200.00	0.70
REPAIRS/MAINTENANCE	39,030.02	22.72
OFFICE EXPENSE	1,324.57	0.77
LEGAL/PROFESSIONAL	2,906.25	1.69
INTEREST EXPENSE	<u>9,822.22</u>	<u>5.72</u>
TOTAL OPERATING EXPENSES	<u>124,905.94</u>	<u>72.69</u>
NET INCOME (LOSS)	\$ <u><u>15,025.01</u></u>	<u><u>8.74</u></u>

MIDDLETOWN WASTE DISPOSAL, INC.

INCOME STATEMENT

For the Years Ended
December 31, 2011 and 2010

	2011		2010	
	Amount	Percent	Amount	Percent
INCOME				
WASTE TREATMENT	\$ 171,823.76	100.00	\$ 172,995.80	100.00
TOTAL INCOME	<u>171,823.76</u>	<u>100.00</u>	<u>172,995.80</u>	<u>100.00</u>
 COST OF SALES				
PURCHASES	3,362.71	1.96	2,436.53	1.41
SEWAGE ANALYSIS	11,440.00	6.66	11,440.00	6.61
SLUDGE REMOVAL	6,382.50	3.71	7,063.44	4.08
SALES TAX EXPENSE	8,847.55	5.15	8,078.77	4.67
COLLECTION EXPENSE	1,860.05	1.08	1,206.81	0.70
TOTAL COST OF SALES	<u>31,892.81</u>	<u>18.56</u>	<u>30,225.55</u>	<u>17.47</u>
GROSS PROFIT	<u>139,930.95</u>	<u>81.44</u>	<u>142,770.25</u>	<u>82.53</u>
 OPERATING EXPENSES				
CASUAL LABOR	12,645.00	7.36	10,580.00	6.12
TAXES & LICENSES	7,361.32	4.28	2,763.25	1.60
MANAGEMENT FEES	2,138.48	1.24	8,075.00	4.67
INSURANCE	7,885.30	4.59	6,271.31	3.63
UTILITIES	39,932.78	23.24	30,214.27	17.47
TELEPHONE	660.00	0.38	720.00	0.42
RENT	1,200.00	0.70	1,200.00	0.69
REPAIRS/MAINTENANCE	39,030.02	22.72	29,417.03	17.00
OFFICE EXPENSE	1,324.57	0.77	1,070.53	0.62
LEGAL/PROFESSIONAL	2,906.25	1.69	23,749.06	13.73
GAS/OIL EXPENSE	0.00	0.00	385.18	0.22
INTEREST EXPENSE	9,822.22	5.72	9,837.71	5.69
BANK CHARGES	0.00	0.00	24.00	0.01
TOTAL OPERATING EXPENSES	<u>124,905.94</u>	<u>72.69</u>	<u>124,307.34</u>	<u>71.86</u>
NET INCOME (LOSS)	<u>\$ 15,025.01</u>	<u>8.74</u>	<u>\$ 18,462.91</u>	<u>10.67</u>

MIDDLETOWN WASTE DISPOSAL, INC.

BALANCE SHEET

December 31, 2011

ASSETS

CURRENT ASSETS

CASH IN BANK	\$	9,880.49
ACCOUNTS RECEIVABLE		25,397.13
PREPAID DEPOSITS		350.00
PREPAID INSURANCE		<u>2,097.73</u>

TOTAL CURRENT ASSETS \$ 37,725.35

FIXED ASSETS

FURNITURE & FIXTURES		497.81
PLANT IMPROVEMENTS		780.00
LAND		68,540.00
RESERVE FOR DEPRECIATION		<u>(1,277.81)</u>

TOTAL FIXED ASSETS 68,540.00

TOTAL ASSETS \$ 106,265.35

MIDDLETOWN WASTE DISPOSAL, INC.

BALANCE SHEET

December 31, 2011

LIABILITIES & EQUITY

CURRENT LIABILITIES

ACCOUNTS PAYABLE	\$	5,608.73
NOTES PAYABLE		47,580.43
INCOME TAXES PAYABLE		175.00
STOCKHOLDER LOANS		<u>152,140.10</u>

TOTAL CURRENT LIABILITIES \$ 205,504.26

TOTAL LIABILITIES 205,504.26

EQUITY

CAPITAL STOCK		2,000.00
RETAINED EARNINGS		(116,263.92)
CURRENT PROFIT OR LOSS		<u>15,025.01</u>

TOTAL EQUITY (99,238.91)

TOTAL LIABILITIES & EQUITY \$ 106,265.35

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

December 31, 2011

Client No: 5017

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Trn#	Jnl	Ref/Ck	Debits	Credits
1021	CITIZENS UNION			
		Beginning Balance	1,032.11	
5627	12/31/11	CKS# 5659-5625	CD CD	163,000.41
5628	12/31/11	OTHER DISB	AJE AJE1	90.49
5630	12/31/11	DEPOSITS	AJE AJE1	
		Total Account Activity	166,192.59	163,090.90
		Ending Balance	4,133.80	
1022	ECLIPSE			
		Beginning Balance	0.00	
5612	12/31/11	CHECKS	CD1 CD1	1,152.09
5634	12/31/11	DEPOSITS	AJE AJE1	
5651	12/31/11	OTHER DISB	AJE AJE1	101.22
		Total Account Activity	7,000.00	1,253.31
		Ending Balance	5,746.69	
1026	TRANSFERS			
		Beginning Balance	0.00	
5531	12/28/11	ECLIPSE BANK	CD 5625	6,000.00
5635	12/31/11	DEPOSITS-ECLIPSE	AJE AJE1	6,000.00
		Total Account Activity	6,000.00	6,000.00
		Ending Balance	0.00	
1027	VOIDED CHECKS			
		Beginning Balance	0.00	
5625	1/3/11	VOID	CD 5664	0.00
5626	6/1/11	VOID	CD 5752	0.00
		Ending Balance	0.00	
110	ACCOUNTS RECEIVABLE			
		Beginning Balance	30,473.56	
5636	12/31/11	A/R DEC 2010 REV	AJE AJE1	30,473.56
5638	12/31/11	A/R DEC 2011	AJE AJE1	
		Total Account Activity	25,397.13	30,473.56
		Ending Balance	25,397.13	
1281	METER DEPOSITS			
		Beginning Balance	350.00	
		Ending Balance	350.00	
130	PREPAID INSURANCE			
		Beginning Balance	2,106.17	
5655	12/31/11	PREPAID INSURANCE ADJUSTMENT	AJE AJE1	8.44
		Total Account Activity		8.44
		Ending Balance	2,097.73	
151	FURNITURE & FIXTURES			
		Beginning Balance	497.81	
		Ending Balance	497.81	

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

December 31, 2011

Client No: 5017

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Trn#	Jnl	Ref/Ck	Debits	Credits
156		PLANT IMPROVEMENTS		
		Beginning Balance	780.00	
		Ending Balance	780.00	
159		LAND		
		Beginning Balance	68,540.00	
		Ending Balance	68,540.00	
161		RESERVE FOR DEPRECIATION		
		Beginning Balance		1,277.81
		Ending Balance		1,277.81
210		ACCOUNTS PAYABLE		
		Beginning Balance		53.03
5642	12/31/11	A/P 12/31/10 REV	53.03	
5644	12/31/11	A/P 12/31/11		5,608.73
		Total Account Activity	53.03	5,608.73
		Ending Balance		5,608.73
2202		CITIZENS UNION BANK		
		Beginning Balance		27,850.68
5613	1/19/11	CITIZENS UNION CD 5670	588.90	
5614	2/28/11	CITIZENS UNION CD 5691	588.90	
5615	3/21/11	CITIZENS UNION CD 5708	588.90	
5616	4/25/11	CITIZENS UNION CD 5729	588.90	
5617	5/23/11	CITIZENS UNION CD 5741	588.90	
5618	6/29/11	CITIZENS UNION CD 5517	588.90	
5619	7/25/11	CITIZENS UNION CD 5531	588.90	
5620	8/22/11	CITIZENS UNION CD 5547	588.90	
5621	9/21/11	CITIZENS UNION CD 5563	588.90	
5622	10/24/11	CITIZENS UNION CD 5586	588.90	
5623	11/21/11	CITIZENS UNION CD 5604	588.90	
5624	12/19/11	CITIZENS UNION CD 5619	588.90	
5653	12/31/11	ADJUST CUB INTEREST AJE AJE1		2,213.14
		Total Account Activity	7,066.80	2,213.14
		Ending Balance		22,997.02
2203		PAUL LICHTEFELD-L&L NOTE		
		Beginning Balance		16,773.47
5572	1/3/11	PAUL LICHTEFELD CD 5662	358.32	
5575	2/2/11	PAUL LICHTEFELD CD 5679	361.01	
5578	3/2/11	PAUL LICHTEFELD CD 5697	363.71	
5582	4/4/11	PAUL LICHTEFELD CD 5717	366.44	
5585	5/2/11	PAUL LICHTEFELD CD 5732	369.19	
5590	6/1/11	PAUL LICHTEFELD CD 5751	371.96	
5593	7/2/11	PAUL LICHTEFELD CD 5519	374.75	
5596	8/1/11	PAUL LICHTEFELD CD 5538	377.56	
5599	9/1/11	PAUL LICHTEFELD CD 5552	380.39	
5602	10/1/11	PAUL LICHTEFELD CD 5568	383.25	

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

December 31, 2011

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Trn#	Jnl	Ref/Ck	Debits	Credits
2203	PAUL LICHTEFELD-L&L NOTE			
5605	11/2/11	PAUL LICHTEFELD	386.12	
5608	12/2/11	PAUL LICHTEFELD	389.07	
	Total Account Activity		4,481.77	
	Ending Balance			12,291.70
2204	DON LORENZ-L&L NOTE			
	Beginning Balance			16,773.48
5533	1/3/11	DONALD LORENZ	358.32	
5536	2/2/11	DONALD LORENZ	361.00	
5539	3/2/11	DONALD LORENZ	363.72	
5543	4/4/11	DONALD LORENZ	366.44	
5546	5/2/11	DONALD LORENZ	369.19	
5551	6/1/11	DONALD LORENZ	371.96	
5553	7/2/11	DONALD LORENZ	374.75	
5556	8/1/11	DONALD LORENZ	377.56	
5559	9/1/11	DONALD LORENZ	380.39	
5562	10/1/11	DONALD LORENZ	383.24	
5565	11/2/11	DONALD LORENZ	386.12	
5568	12/2/11	DONALD LORENZ	389.08	
	Total Account Activity		4,481.77	
	Ending Balance			12,291.71
231	INCOME TAXES PAYABLE			
	Beginning Balance			175.00
5523	3/9/11	KY ST TREAS	175.00	
5640	12/31/11	12/31/11 KY TAX		175.00
	Total Account Activity		175.00	175.00
	Ending Balance			175.00
2351	PAUL LICHTEFELD			
	Beginning Balance			77,901.09
5580	3/21/11	PAUL LICHTEFELD	1,000.00	
5587	5/25/11	PAUL LICHTEFELD	1,000.00	
5650	12/31/11	12/22 OPENING DEPOSIT		1,000.00
	Total Account Activity		2,000.00	1,000.00
	Ending Balance			76,901.09
2352	DONALD LORENZ			
	Beginning Balance			77,239.01
5541	3/21/11	DONALD LORENZ	1,000.00	
5548	5/25/11	DONALD LORENZ	1,000.00	
	Total Account Activity		2,000.00	
	Ending Balance			75,239.01
3011	CAPITAL STOCK			
	Beginning Balance			2,000.00
	Ending Balance			2,000.00
3051	RETAINED EARNINGS			

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

December 31, 2011

Client No: 5017

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Credits

Trn#		Jnl	Ref/Ck	Debits	
3051	RETAINED EARNINGS				
				Beginning Balance	28,096.09
5657	12/31/11 ADJUST 12/31/10 PROFIT	AJE	AJE1	18,462.91	
				Total Account Activity	18,462.91
				Ending Balance	46,559.00
3052	SUB S EARNINGS				
				Beginning Balance	28,167.83
5658	12/31/11 ADJUST 12/31/10 PROFIT	AJE	AJE1		18,462.91
				Total Account Activity	18,462.91
				Ending Balance	9,704.92
3053	SUB S DIST-DAL				
				Beginning Balance	30,000.00
				Ending Balance	30,000.00
3054	SUB S DIST-PAL				
				Beginning Balance	30,000.00
				Ending Balance	30,000.00
401	WASTE TREATMENT				
				Beginning Balance	0.00
5631	12/31/11 DEPOSITS-LWC	AJE	AJE1		176,900.19
5637	12/31/11 A/R DEC 2010 REV	AJE	AJE1	30,473.56	
5639	12/31/11 A/R DEC 2011	AJE	AJE1		25,397.13
				Total Account Activity	30,473.56
				Ending Balance	171,823.76
501	PURCHASES				
				Beginning Balance	0.00
5444	4/11/11 BRENNTAG	CD	5721	1,575.63	
5445	6/13/11 BRENNTAG	CD	5509	891.41	
5446	9/14/11 BRENNTAG	CD	5559	895.67	
				Total Account Activity	3,362.71
				Ending Balance	3,362.71
503	SEWAGE ANALYSIS				
				Beginning Balance	0.00
5413	2/2/11 BECKMAR	CD	5674	880.00	
5414	3/2/11 BECKMAR	CD	5695	880.00	
5415	4/4/11 BECKMAR	CD	5713	1,100.00	
5416	5/23/11 BECKMAR	CD	5740	880.00	
5417	6/6/11 BECKMAR	CD	5758	880.00	
5418	7/11/11 BECKMAR	CD	5525	1,100.00	
5419	8/3/11 BECKMAR	CD	5542	880.00	
5420	9/14/11 BECKMAR	CD	5557	1,100.00	
5421	10/12/11 BECKMAR	CD	5581	880.00	
5422	11/12/11 BECKMAR	CD	5597	880.00	
5423	12/4/11 BECKMAR	CD	5613	1,100.00	
5647	12/31/11 A/P 12/31/11	AJE	AJE1	880.00	

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

December 31, 2011

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Credits

Trn#	Jnl	Ref/Ck	Debits	Credits
503	SEWAGE ANALYSIS			
		Total Account Activity	11,440.00	
		Ending Balance	11,440.00	
504	SLUDGE REMOVAL			
		Beginning Balance	0.00	
5424	3/2/11	JAMES HEADDEN SEPTIC CD 5693	1,000.00	
5425	4/4/11	JAMES HEADDEN SEPTIC CD 5711	1,000.00	
5426	4/6/11	JAMES HEADDEN SEPTIC CD 5720	1,007.50	
5427	4/25/11	JAMES HEADDEN SEPTIC CD 5728	875.00	
5428	6/20/11	JAMES HEADDEN SEPTIC CD 5512	687.50	
5429	7/11/11	JAMES HEADDEN SEPTIC CD 5527	812.50	
5430	11/2/11	JAMES HEADDEN SEPTIC CD 5596	1,000.00	
		Total Account Activity	6,382.50	
		Ending Balance	6,382.50	
506	SALES TAX EXPENSE			
		Beginning Balance	0.00	
5633	12/31/11	DEPOSITS-LWC AJE AJE1	8,847.55	
		Total Account Activity	8,847.55	
		Ending Balance	8,847.55	
507	COLLECTION EXPENSE			
		Beginning Balance	0.00	
5632	12/31/11	DEPOSITS-LWC AJE AJE1	1,860.05	
		Total Account Activity	1,860.05	
		Ending Balance	1,860.05	
6031	SAMANTHA FULLER			
		Beginning Balance	0.00	
5494	1/31/11	SAMANTHA FULLER CD 5673	865.00	
5495	2/28/11	SAMANTHA FULLER CD 5690	865.00	
5496	3/28/11	SAMANTHA FULLER CD 5710	865.00	
5497	4/25/11	SAMANTHA FULLER CD 5726	865.00	
5498	5/25/11	SAMANTHA FULLER CD 5745	865.00	
5499	6/27/11	SAMANTHA FULLER CD 5516	865.00	
5500	7/25/11	SAMANTHA FULLER CD 5532	865.00	
5501	8/29/11	SAMANTHA FULLER CD 5549	865.00	
5502	9/26/11	SAMANTHA FULLER CD 5565	865.00	
5503	10/24/11	SAMANTHA FULLER CD 5588	865.00	
5504	11/26/11	SAMANTHA FULLER CD 5607	865.00	
5505	12/19/11	SAMANTHA FULLER CD 5620	1,730.00	
5506	12/23/11	SAMANTHA FULLER CD 5321	500.00	
5507	12/28/11	SAMANTHA FULLER CD 5622	900.00	
		Total Account Activity	12,645.00	
		Ending Balance	12,645.00	
605	TAXES & LICENSES			
		Beginning Balance	0.00	
5513	2/2/11	LOU METRO HEALTH DEPT CD 5682	1,600.00	

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

December 31, 2011

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Credits

Trn#		Jnl	Ref/Ck	Debits	
605	TAXES & LICENSES				
5514	2/9/11 KY ST TREAS	CD	5686	15.00	
5524	6/20/11 KY ST TREAS	CD	5513	252.16	
5528	10/10/11 KY ST TREAS	CD	5580	900.19	
5529	11/14/11 LOU METRO	CD	5600	87.00	
5641	12/31/11 12/31/11 KY TAX	AJE	AJE1	175.00	
5646	12/31/11 A/P 12/31/11	AJE	AJE1	4,331.97	
	Total Account Activity			7,361.32	
	Ending Balance			7,361.32	

6063	KY SMALL UTILITY CONSULTING				
	Beginning Balance			0.00	
5508	9/19/11 KY SMALL UTILITY CONSULTING	CD	5561	500.00	
5509	9/29/11 KY SMALL UTILITY CONSULTING	CD	5572	24.00	
5510	10/17/11 KY SMALL UTILITY CONSULTING	CD	5582	500.00	
5511	11/14/11 KY SMALL UTILITY CONSULTING	CD	5599	614.48	
5512	12/21/11 KY SMALL UTILITY CONSULTING	CD	5624	500.00	
	Total Account Activity			2,138.48	
	Ending Balance			2,138.48	

607	INSURANCE				
	Beginning Balance			0.00	
5459	1/24/11 BANK DIRECT FINANCE	CD	5671	532.44	
5467	2/2/11 NAUTILUS INSURANCE	CD	5688	1,000.00	
5460	2/21/11 BANK DIRECT FINANCE	CD	5688	532.44	
5470	6/6/11 MOTORISTS MUTUAL	CD	5756	568.28	
5468	6/20/11 VOIT-LEE INSURANCE	CD	5514	1,497.42	
5461	7/20/11 BANK DIRECT FINANCE	CD	5528	532.44	
5462	8/22/11 BANK DIRECT FINANCE	CD	5548	532.44	
5463	9/19/11 BANK DIRECT FINANCE	CD	5562	532.44	
5469	10/3/11 VOIT-LEE INSURANCE	CD	5575	551.64	
5464	10/24/11 BANK DIRECT FINANCE	CD	5587	532.44	
5465	11/21/11 BANK DIRECT FINANCE	CD	5603	532.44	
5466	12/19/11 BANK DIRECT FINANCE	CD	5618	532.44	
5656	12/31/11 PREPAID INSURANCE ADJUSTMENT	AJE	AJE1	8.44	
	Total Account Activity			7,885.30	
	Ending Balance			7,885.30	

608	UTILITIES				
	Beginning Balance			0.00	
5401	1/3/11 LG&E	CD	5659	492.56	
5402	2/2/11 LG&E	CD	5683	3,802.71	
5438	2/9/11 LOU WATER CO	CD	5685	682.33	
5403	3/2/11 LG&E	CD	5692	4,275.94	
5404	4/4/11 LG&E	CD	5714	3,520.00	
5439	4/11/11 LOU WATER CO	CD	5723	836.87	

MIDDLETOWN WASTE DISPOSAL, INC.

GENERAL LEDGER

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Credits

Trn#		Jnl	Ref/Ck	Debits	Credits
608	UTILITIES				
5405	5/9/11 LG&E	CD	5737	3,867.68	
5406	6/6/11 LG&E	CD	5757	2,767.07	
5440	6/13/11 LOU WATER CO	CD	5760	758.77	
5407	7/11/11 LG&E	CD	5524	4,957.94	
5408	8/1/11 LG&E	CD	5534	3,439.01	
5441	8/17/11 LOU WATER CO	CD	5545	726.97	
5409	9/14/11 LG&E	CD	5556	4,543.22	
5410	10/5/11 LG&E	CD	5577	3,244.76	
5442	10/17/11 LOU WATER CO	CD	5583	785.99	
5411	11/14/11 LG&E	CD	5601	733.68	
5412	12/7/11 LG&E	CD	5614	325.57	
5443	12/11/11 LOU WATER CO	CD	5616	805.05	
5645	12/31/11 A/P 12/31/11	AJE	AJE1		633.34
Total Account Activity				40,566.12	
Ending Balance				39,932.78	633.34

609 TELEPHONE

				Beginning Balance	0.00
5471	1/24/11 AT&T	CD	5672	60.00	
5472	2/28/11 AT&T	CD	5689	60.00	
5473	3/22/11 AT&T	CD	5709	60.00	
5474	4/25/11 AT&T	CD	5727	60.00	
5475	5/23/11 AT&T	CD	5743	60.00	
5476	6/27/11 AT&T	CD	5515	60.00	
5477	7/25/11 AT&T	CD	5530	60.00	
5478	8/22/11 AT&T	CD	5546	60.00	
5479	9/21/11 AT&T	CD	5566	60.00	
5480	10/24/11 AT&T	CD	5585	60.00	
5481	11/23/11 AT&T	CD	5606	60.00	
Total Account Activity				660.00	
Ending Balance				660.00	

610 RENT

				Beginning Balance	0.00
5482	1/3/11 DAL INC	CD	5660	100.00	
5483	2/2/11 DAL INC	CD	5660	100.00	
5484	3/2/11 DAL INC	CD	5694	100.00	
5485	4/4/11 DAL INC	CD	5694	100.00	
5486	5/2/11 DAL INC	CD	5735	100.00	
5487	6/1/11 DAL INC	CD	5748	100.00	
5488	7/2/11 DAL INC	CD	5523	100.00	
5489	8/1/11 DAL INC	CD	5535	100.00	
5490	9/1/11 DAL INC	CD	5535	100.00	
5491	10/1/11 DAL INC	CD	5569	100.00	
5492	11/2/11 DAL INC	CD	5593	100.00	
5493	12/2/11 DAL INC	CD	5610	100.00	
Total Account Activity				1,200.00	
Ending Balance				1,200.00	

MIDDLETOWN WASTE DISPOSAL, INC.

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Trn#		Jnl	Ref/Ck	Debits	Credits
6111	REPAIRS/MAINTENANCE				
			Beginning Balance	0.00	
5447	1/17/11 INDUSTRIAL DISPOSAL	CD	5669	53.03	
5448	2/2/11 INDUSTRIAL DISPOSAL	CD	5684	60.21	
5449	3/7/11 INDUSTRIAL DISPOSAL	CD	5700	60.59	
5450	4/4/11 INDUSTRIAL DISPOSAL	CD	5712	61.34	
5451	5/9/11 INDUSTRIAL DISPOSAL	CD	5739	61.93	
5519	5/9/11 THE CLEAN PATROL	CD	5736	15.00	
5520	5/9/11 B&B PLUMBING INC	CD	5738	785.00	
5452	6/1/11 INDUSTRIAL DISPOSAL	CD	5755	62.38	
5453	7/11/11 INDUSTRIAL DISPOSAL	CD	5526	62.43	
5454	8/1/11 INDUSTRIAL DISPOSAL	CD	5536	61.98	
5455	9/14/11 INDUSTRIAL DISPOSAL	CD	5558	61.95	
5527	10/3/11 THE CLEAN PATROL	CD	5574	40.00	
5456	10/5/11 INDUSTRIAL DISPOSAL	CD	5579	61.93	
5457	11/6/11 INDUSTRIAL DISPOSAL	CD	5598	61.73	
5458	12/7/11 INDUSTRIAL DISPOSAL	CD	5615	61.82	
5643	12/31/11 A/P 12/31/10 REV	AJE	AJE1		53.03
5649	12/31/11 A/P 12/31/11	AJE	AJE1	62.86	
			Total Account Activity	1,634.18	53.03
			Ending Balance	1,581.15	
6112	SANDERS SALES & SERVICE				
			Beginning Balance	0.00	
5388	2/14/11 SANDERS SALES & SERVICES	CD	5687	1,010.95	
5389	3/16/11 SANDERS SALES & SERVICES	CD	5705	1,883.64	
5390	4/20/11 SANDERS SALES & SERVICES	CD	5725	2,698.44	
5391	5/23/11 SANDERS SALES & SERVICES	CD	5744	1,362.85	
5392	6/15/11 SANDERS SALES & SERVICES	CD	5510	1,000.00	
5393	6/15/11 SANDERS SALES & SERVICES	CD	5511	3,428.59	
5394	7/20/11 SANDERS SALES & SERVICES	CD	5529	3,665.00	
5395	8/1/11 SANDERS SALES & SERVICES	CD	5541	1,340.87	
5396	8/15/11 SANDERS SALES & SERVICES	CD	5544	3,273.65	
5397	10/3/11 SANDERS SALES & SERVICES	CD	5573	2,154.06	
5398	10/24/11 SANDERS SALES & SERVICES	CD	5584	3,939.70	
5399	11/21/11 SANDERS SALES & SERVICES	CD	5602	1,282.00	
5400	12/14/11 SANDERS SALES & SERVICES	CD	5617	3,391.88	
5648	12/31/11 A/P 12/31/11	AJE	AJE1	967.24	
			Total Account Activity	31,398.87	
			Ending Balance	31,398.87	

MIDDLETOWN WASTE DISPOSAL, INC.

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Trn#		Jnl	Ref/Ck	Debits	
6114	GENERAL SERVICES CO INC				
			Beginning Balance	0.00	
5431	5/2/11 GENERAL SERVICES CO	CD	5730	850.00	
5432	5/23/11 GENERAL SERVICES CO	CD	5742	600.00	
5433	6/29/11 GENERAL SERVICES CO	CD	5518	1,100.00	
5434	8/1/11 GENERAL SERVICES CO	CD	5533	950.00	
5435	9/7/11 GENERAL SERVICES CO	CD	5555	1,150.00	
5436	10/5/11 GENERAL SERVICES CO	CD	5576	1,000.00	
5437	10/26/11 GENERAL SERVICES CO	CD	5589	400.00	
			Total Account Activity	6,050.00	
			Ending Balance	6,050.00	
612	OFFICE EXPENSE				
			Beginning Balance	0.00	
5515	3/9/11 USPS	CD	5701	50.82	
5517	4/11/11 ADMIRAL PRINTING	CD	5722	138.60	
5518	4/18/11 DOLLAR STORE	CD	5724	7.42	
5521	6/1/11 USPS	CD	5754	88.00	
5522	6/13/11 CARDMEMBER SERVICES	CD	5759	239.52	
5525	8/8/11 IKON	CD	5543	432.50	
5526	9/21/11 USPS	CD	5564	88.00	
5530	11/21/11 USPS	CD	5605	88.00	
5629	12/31/11 3/9 HARLAND CHK ORDER	AJE	AJE1	90.49	
5652	12/31/11 12/27 DELUXE BUSINESS SYSTEMS	AJE	AJE1	101.22	
			Total Account Activity	1,324.57	
			Ending Balance	1,324.57	
6141	LEGAL/PROFESSIONAL				
			Beginning Balance	0.00	
5516	3/14/11 DAHLGREN & ASSOC	CD	5704	2,906.25	
			Total Account Activity	2,906.25	
			Ending Balance	2,906.25	
620	INTEREST EXPENSE				
			Beginning Balance	0.00	
5532	1/3/11 DONALD LORENZ	CD	5661	125.80	
5534	1/3/11 DONALD LORENZ	CD	5663	60.00	
5571	1/3/11 PAUL LICHTEFELD	CD	5662	125.80	
5573	1/3/11 PAUL LICHTEFELD	CD	5665	60.00	
5535	2/2/11 DONALD LORENZ	CD	5678	123.12	
5537	2/2/11 DONALD LORENZ	CD	5680	112.50	
5574	2/2/11 PAUL LICHTEFELD	CD	5679	123.11	
5576	2/2/11 PAUL LICHTEFELD	CD	5681	112.50	
5538	3/2/11 DONALD LORENZ	CD	5696	120.40	
5540	3/2/11 DONALD LORENZ	CD	5698	180.60	
5577	3/2/11 PAUL LICHTEFELD	CD	5697	120.41	
5579	3/2/11 PAUL LICHTEFELD	CD	5699	180.60	
5542	4/4/11 DONALD LORENZ	CD	5716	117.68	
5544	4/4/11 DONALD LORENZ	CD	5718	60.00	
5581	4/4/11 PAUL LICHTEFELD	CD	5717	117.68	

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Trn#		Jnl	Ref/Ck	Debits	Credits
620	INTEREST EXPENSE				
5583	4/4/11 PAUL LICHTEFELD	CD	5719	60.00	
5545	5/2/11 DONALD LORENZ	CD	5731	114.93	
5547	5/2/11 DONALD LORENZ	CD	5733	112.50	
5584	5/2/11 PAUL LICHTEFELD	CD	5732	114.93	
5586	5/2/11 PAUL LICHTEFELD	CD	5734	112.50	
5588	5/25/11 PAUL LICHTEFELD	CD	5747	10.00	
5611	5/25/11 DONALD LORENZ	CD	5746	10.00	
5549	6/1/11 DONALD LORENZ	CD	5749	150.60	
5550	6/1/11 DONALD LORENZ	CD	5750	112.16	
5589	6/1/11 PAUL LICHTEFELD	CD	5751	112.16	
5591	6/1/11 PAUL LICHTEFELD	CD	5753	150.60	
5552	7/2/11 DONALD LORENZ	CD	5520	109.37	
5554	7/2/11 DONALD LORENZ	CD	5522	60.00	
5592	7/2/11 PAUL LICHTEFELD	CD	5519	109.37	
5594	7/2/11 PAUL LICHTEFELD	CD	5521	60.00	
5555	8/1/11 DONALD LORENZ	CD	5537	106.56	
5557	8/1/11 DONALD LORENZ	CD	5539	112.50	
5595	8/1/11 PAUL LICHTEFELD	CD	5538	106.56	
5597	8/1/11 PAUL LICHTEFELD	CD	5540	112.50	
5558	9/1/11 DONALD LORENZ	CD	5551	103.73	
5560	9/1/11 DONALD LORENZ	CD	5553	150.00	
5598	9/1/11 PAUL LICHTEFELD	CD	5552	103.73	
5600	9/1/11 PAUL LICHTEFELD	CD	5554	150.00	
5561	10/1/11 DONALD LORENZ	CD	5567	100.88	
5563	10/1/11 DONALD LORENZ	CD	5570	60.00	
5601	10/1/11 PAUL LICHTEFELD	CD	5568	100.87	
5603	10/1/11 PAUL LICHTEFELD	CD	5571	60.00	
5564	11/2/11 DONALD LORENZ	CD	5591	98.00	
5566	11/2/11 DONALD LORENZ	CD	5594	112.50	
5604	11/2/11 PAUL LICHTEFELD	CD	5592	98.00	
5606	11/2/11 PAUL LICHTEFELD	CD	5595	112.50	
5567	12/2/11 DONALD LORENZ	CD	5608	95.04	
5569	12/2/11 DONALD LORENZ	CD	5611	150.60	
5607	12/2/11 PAUL LICHTEFELD	CD	5609	95.05	
5609	12/2/11 PAUL LICHTEFELD	CD	5612	150.60	
5570	12/31/11 DONALD LORENZ	CD	5623	1,138.05	
5610	12/31/11 PAUL LICHTEFELD	CD1	CHECK	1,152.09	
5654	12/31/11 ADJUST CUB INTEREST	AJE	AJE1	2,213.14	
			Total Account Activity	9,822.22	
			Ending Balance	9,822.22	
			Totals	380,605.83	380,605.83

Net Income - Current Period 15,025.01
 Net Income - YTD 15,025.01
 Transactions Printed: 271

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AJE - Adjusting Entry

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5628	12/31/11	1021		90.49	AJE1	OTHER DISB
5629	12/31/11	612	90.49		AJE1	3/9 HARLAND CHK ORDER
5630	12/31/11	1021	166,192.59		AJE1	DEPOSITS
5631	12/31/11	401		176,900.19	AJE1	DEPOSITS-LWC
5632	12/31/11	507	1,860.05		AJE1	DEPOSITS-LWC
5633	12/31/11	506	8,847.55		AJE1	DEPOSITS-LWC
5634	12/31/11	1022	7,000.00		AJE1	DEPOSITS
5635	12/31/11	1026		6,000.00	AJE1	DEPOSITS-ECLIPSE
5636	12/31/11	110		30,473.56	AJE1	A/R DEC 2010 REV
5637	12/31/11	401	30,473.56		AJE1	A/R DEC 2010 REV
5638	12/31/11	110	25,397.13		AJE1	A/R DEC 2011
5639	12/31/11	401		25,397.13	AJE1	A/R DEC 2011
5640	12/31/11	231		175.00	AJE1	12/31/11 KY TAX
5641	12/31/11	605	175.00		AJE1	12/31/11 KY TAX
5642	12/31/11	210	53.03		AJE1	A/P 12/31/10 REV
5643	12/31/11	6111		53.03	AJE1	A/P 12/31/10 REV
5644	12/31/11	210		5,608.73	AJE1	A/P 12/31/11
5645	12/31/11	608		633.34	AJE1	A/P 12/31/11
5646	12/31/11	605	4,331.97		AJE1	A/P 12/31/11
5647	12/31/11	503	880.00		AJE1	A/P 12/31/11
5648	12/31/11	6112	967.24		AJE1	A/P 12/31/11
5649	12/31/11	6111	62.86		AJE1	A/P 12/31/11
5650	12/31/11	2351		1,000.00	AJE1	12/22 OPENING DEPOSIT
5651	12/31/11	1022		101.22	AJE1	OTHER DISB
5652	12/31/11	612	101.22		AJE1	12/27 DELUXE BUSINESS SYSTEMS
5653	12/31/11	2202		2,213.14	AJE1	ADJUST CUB INTEREST
5654	12/31/11	620	2,213.14		AJE1	ADJUST CUB INTEREST
5655	12/31/11	130		8.44	AJE1	PREPAID INSURANCE ADJUSTMENT
5656	12/31/11	607	8.44		AJE1	PREPAID INSURANCE ADJUSTMENT
5657	12/31/11	3051	18,462.91		AJE1	ADJUST 12/31/10 PROFIT
5658	12/31/11	3052		18,462.91	AJE1	ADJUST 12/31/10 PROFIT
			0.00		AJE1	Reference Total
Totals for 31 Items		42,091.00	267,117.18	267,117.18		

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5506	12/23/11	6031	500.00		5321	SAMANTHA FULLER
5445	6/13/11	501	891.41		5509	BRENNTAG
5392	6/15/11	6112	1,000.00		5510	SANDERS SALES & SERVICES
5393	6/15/11	6112	3,428.59		5511	SANDERS SALES & SERVICES
5428	6/20/11	504	687.50		5512	JAMES HEADDEN SEPTIC
5524	6/20/11	605	252.16		5513	KY ST TREAS
5468	6/20/11	607	1,497.42		5514	VOIT-LEE INSURANCE
5476	6/27/11	609	60.00		5515	AT&T
5499	6/27/11	6031	865.00		5516	SAMANTHA FULLER
5618	6/29/11	2202	588.90		5517	CITIZENS UNION
5433	6/29/11	6114	1,100.00		5518	GENERAL SERVICES CO
5592	7/2/11	620	109.37		5519	PAUL LICHTEFELD
5593	7/2/11	2203	374.75		5519	PAUL LICHTEFELD
			484.12		5519	Reference Total
5552	7/2/11	620	109.37		5520	DONALD LORENZ
5553	7/2/11	2204	374.75		5520	DONALD LORENZ
			484.12		5520	Reference Total
5594	7/2/11	620	60.00		5521	PAUL LICHTEFELD
5554	7/2/11	620	60.00		5522	DONALD LORENZ
5488	7/2/11	610	100.00		5523	DAL INC
5407	7/11/11	608	4,957.94		5524	LG&E
5418	7/11/11	503	1,100.00		5525	BECKMAR
5453	7/11/11	6111	62.43		5526	INDUSTRIAL DISPOSAL
5429	7/11/11	504	812.50		5527	JAMES HEADDEN SEPTIC
5461	7/20/11	607	532.44		5528	BANK DIRECT FINANCE
5394	7/20/11	6112	3,665.00		5529	SANDERS SALES & SERVICES
5477	7/25/11	609	60.00		5530	AT&T
5619	7/25/11	2202	588.90		5531	CITIZENS UNION
5500	7/25/11	6031	865.00		5532	SAMANTHA FULLER
5434	8/1/11	6114	950.00		5533	GENERAL SERVICES CO
5408	8/1/11	608	3,439.01		5534	LG&E
5489	8/1/11	610	100.00		5535	DAL INC
5490	9/1/11	610	100.00		5535	DAL INC
			200.00		5535	Reference Total
5454	8/1/11	6111	61.98		5536	INDUSTRIAL DISPOSAL
5555	8/1/11	620	106.56		5537	DONALD LORENZ
5556	8/1/11	2204	377.56		5537	DONALD LORENZ
			484.12		5537	Reference Total

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5595	8/1/11	620	106.56		5538	PAUL LICHTEFELD
5596	8/1/11	2203	377.56		5538	PAUL LICHTEFELD
			484.12		5538	Reference Total
5557	8/1/11	620	112.50		5539	DONALD LORENZ
5597	8/1/11	620	112.50		5540	PAUL LICHTEFELD
5395	8/1/11	6112	1,340.87		5541	SANDERS SALES & SERVICES
5419	8/3/11	503	880.00		5542	BECKMAR
5525	8/8/11	612	432.50		5543	IKON
5396	8/15/11	6112	3,273.65		5544	SANDERS SALES & SERVICES
5441	8/17/11	608	726.97		5545	LOU WATER CO
5478	8/22/11	609	60.00		5546	AT&T
5620	8/22/11	2202	588.90		5547	CITIZENS UNION
5462	8/22/11	607	532.44		5548	BANK DIRECT FINANCE
5501	8/29/11	6031	865.00		5549	SAMANTHA FULLER
5558	9/1/11	620	103.73		5551	DONALD LORENZ
5559	9/1/11	2204	380.39		5551	DONALD LORENZ
			484.12		5551	Reference Total
5598	9/1/11	620	103.73		5552	PAUL LICHTEFELD
5599	9/1/11	2203	380.39		5552	PAUL LICHTEFELD
			484.12		5552	Reference Total
5560	9/1/11	620	150.00		5553	DONALD LORENZ
5600	9/1/11	620	150.00		5554	PAUL LICHTEFELD
5435	9/7/11	6114	1,150.00		5555	GENERAL SERVICES CO
5409	9/14/11	608	4,543.22		5556	LG&E
5420	9/14/11	503	1,100.00		5557	BECKMAR
5455	9/14/11	6111	61.95		5558	INDUSTRIAL DISPOSAL
5446	9/14/11	501	895.67		5559	BRENNTAG
5508	9/19/11	6063	500.00		5561	KY SMALL UTILITY CONSULTING
5463	9/19/11	607	532.44		5562	BANK DIRECT FINANCE
5621	9/21/11	2202	588.90		5563	CITIZENS UNION
5526	9/21/11	612	88.00		5564	USPS
5502	9/26/11	6031	865.00		5565	SAMANTHA FULLER
5479	9/21/11	609	60.00		5566	AT&T
5561	10/1/11	620	100.88		5567	DONALD LORENZ
5562	10/1/11	2204	383.24		5567	DONALD LORENZ
			484.12		5567	Reference Total

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5601	10/1/11	620	100.87		5568	PAUL LICHTEFELD
5602	10/1/11	2203	383.25		5568	PAUL LICHTEFELD
			484.12		5568	Reference Total
5491	10/1/11	610	100.00		5569	DAL INC
5563	10/1/11	620	60.00		5570	DONALD LORENZ
5603	10/1/11	620	60.00		5571	PAUL LICHTEFELD
5509	9/29/11	6063	24.00		5572	KY SMALL UTILITY CONSULTING
5397	10/3/11	6112	2,154.06		5573	SANDERS SALES & SERVICES
5527	10/3/11	6111	40.00		5574	THE CLEAN PATROL
5469	10/3/11	607	551.64		5575	VOIT-LEE INSURANCE
5436	10/5/11	6114	1,000.00		5576	GENERAL SERVICES CO
5410	10/5/11	608	3,244.76		5577	LG&E
5456	10/5/11	6111	61.93		5579	INDUSTRIAL DISPOSAL
5528	10/10/11	605	900.19		5580	KY ST TREAS
5421	10/12/11	503	880.00		5581	BECKMAR
5510	10/17/11	6063	500.00		5582	KY SMALL UTILITY CONSULTING
5442	10/17/11	608	785.99		5583	LOU WATER CO
5398	10/24/11	6112	3,939.70		5584	SANDERS SALES & SERVICES
5480	10/24/11	609	60.00		5585	AT&T
5622	10/24/11	2202	588.90		5586	CITIZENS UNION
5464	10/24/11	607	532.44		5587	BANK DIRECT FINANCE
5503	10/24/11	6031	865.00		5588	SAMANTHA FULLER
5437	10/26/11	6114	400.00		5589	GENERAL SERVICES CO
5564	11/2/11	620	98.00		5591	DONALD LORENZ
5565	11/2/11	2204	386.12		5591	DONALD LORENZ
			484.12		5591	Reference Total
5604	11/2/11	620	98.00		5592	PAUL LICHTEFELD
5605	11/2/11	2203	386.12		5592	PAUL LICHTEFELD
			484.12		5592	Reference Total
5492	11/2/11	610	100.00		5593	DAL INC
5566	11/2/11	620	112.50		5594	DONALD LORENZ
5606	11/2/11	620	112.50		5595	PAUL LICHTEFELD
5430	11/2/11	504	1,000.00		5596	JAMES HEADDEN SEPTIC
5422	11/12/11	503	880.00		5597	BECKMAR
5457	11/6/11	6111	61.73		5598	INDUSTRIAL DISPOSAL
5511	11/14/11	6063	614.48		5599	KY SMALL UTILITY CONSULTING
5529	11/14/11	605	87.00		5600	LOU METRO
5411	11/14/11	608	733.68		5601	LG&E

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5399	11/21/11	6112	1,282.00		5602	SANDERS SALES & SERVICES
5465	11/21/11	607	532.44		5603	BANK DIRECT FINANCE
5623	11/21/11	2202	588.90		5604	CITIZENS UNION
5530	11/21/11	612	88.00		5605	USPS
5481	11/23/11	609	60.00		5606	AT&T
5504	11/26/11	6031	865.00		5607	SAMANTHA FULLER
5567	12/2/11	620	95.04		5608	DONALD LORENZ
5568	12/2/11	2204	389.08		5608	DONALD LORENZ
			484.12		5608	Reference Total
5607	12/2/11	620	95.05		5609	PAUL LICHTEFELD
5608	12/2/11	2203	389.07		5609	PAUL LICHTEFELD
			484.12		5609	Reference Total
5493	12/2/11	610	100.00		5610	DAL INC
5569	12/2/11	620	150.60		5611	DONALD LORENZ
5609	12/2/11	620	150.60		5612	PAUL LICHTEFELD
5423	12/4/11	503	1,100.00		5613	BECKMAR
5412	12/7/11	608	325.57		5614	LG&E
5458	12/7/11	6111	61.82		5615	INDUSTRIAL DISPOSAL
5443	12/11/11	608	805.05		5616	LOU WATER CO
5400	12/14/11	6112	3,391.88		5617	SANDERS SALES & SERVICES
5466	12/19/11	607	532.44		5618	BANK DIRECT FINANCE
5624	12/19/11	2202	588.90		5619	CITIZENS UNION
5505	12/19/11	6031	1,730.00		5620	SAMANTHA FULLER
5507	12/28/11	6031	900.00		5622	SAMANTHA FULLER
5570	12/31/11	620	1,138.05		5623	DONALD LORENZ
5512	12/21/11	6063	500.00		5624	KY SMALL UTILITY CONSULTING
5531	12/28/11	1026	6,000.00		5625	ECLIPSE BANK
5401	1/3/11	608	492.56		5659	LG&E
5482	1/3/11	610	100.00		5660	DAL INC
5483	2/2/11	610	100.00		5660	DAL INC
			200.00		5660	Reference Total
5532	1/3/11	620	125.80		5661	DONALD LORENZ
5533	1/3/11	2204	358.32		5661	DONALD LORENZ
			484.12		5661	Reference Total
5571	1/3/11	620	125.80		5662	PAUL LICHTEFELD
5572	1/3/11	2203	358.32		5662	PAUL LICHTEFELD
			484.12		5662	Reference Total

MIDDLETOWN WASTE DISPOSAL, INC.

JOURNAL REPORT

December 31, 2011

CD - Cash disbursements

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5534	1/3/11	620	60.00		5663	DONALD LORENZ
5625	1/3/11	1027	0.00		5664	VOID
5573	1/3/11	620	60.00		5665	PAUL LICHTEFELD
5447	1/17/11	6111	53.03		5669	INDUSTRIAL DISPOSAL
5613	1/19/11	2202	588.90		5670	CITIZENS UNION
5459	1/24/11	607	532.44		5671	BANK DIRECT FINANCE
5471	1/24/11	609	60.00		5672	AT&T
5494	1/31/11	6031	865.00		5673	SAMANTHA FULLER
5413	2/2/11	503	880.00		5674	BECKMAR
5535	2/2/11	620	123.12		5678	DONALD LORENZ
5536	2/2/11	2204	361.00		5678	DONALD LORENZ
			484.12		5678	Reference Total
5574	2/2/11	620	123.11		5679	PAUL LICHTEFELD
5575	2/2/11	2203	361.01		5679	PAUL LICHTEFELD
			484.12		5679	Reference Total
5537	2/2/11	620	112.50		5680	DONALD LORENZ
5576	2/2/11	620	112.50		5681	PAUL LICHTEFELD
5513	2/2/11	605	1,600.00		5682	LOU METRO HEALTH DEPT
5402	2/2/11	608	3,802.71		5683	LG&E
5448	2/2/11	6111	60.21		5684	INDUSTRIAL DISPOSAL
5438	2/9/11	608	682.33		5685	LOU WATER CO
5514	2/9/11	605	15.00		5686	KY ST TREAS
5388	2/14/11	6112	1,010.95		5687	SANDERS SALES & SERVICES
5460	2/21/11	607	532.44		5688	BANK DIRECT FINANCE
5467	2/2/11	607	1,000.00		5688	NAUTILUS INSURANCE
			1,532.44		5688	Reference Total
5472	2/28/11	609	60.00		5689	AT&T
5495	2/28/11	6031	865.00		5690	SAMANTHA FULLER
5614	2/28/11	2202	588.90		5691	CITIZENS UNION
5403	3/2/11	608	4,275.94		5692	LG&E
5424	3/2/11	504	1,000.00		5693	JAMES HEADDEN SEPTIC
5484	3/2/11	610	100.00		5694	DAL INC
5485	4/4/11	610	100.00		5694	DAL INC
			200.00		5694	Reference Total
5414	3/2/11	503	880.00		5695	BECKMAR
5538	3/2/11	620	120.40		5696	DONALD LORENZ

MIDDLETOWN WASTE DISPOSAL, INC.

JOURNAL REPORT

December 31, 2011

CD - Cash disbursements

Client No: 5017

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5539	3/2/11	2204	363.72		5696	DONALD LORENZ
			484.12		5696	Reference Total
5577	3/2/11	620	120.41		5697	PAUL LICHTEFELD
5578	3/2/11	2203	363.71		5697	PAUL LICHTEFELD
			484.12		5697	Reference Total
5540	3/2/11	620	180.60		5698	DONALD LORENZ
5579	3/2/11	620	180.60		5699	PAUL LICHTEFELD
5449	3/7/11	6111	60.59		5700	INDUSTRIAL DISPOSAL
5515	3/9/11	612	50.82		5701	USPS
5523	3/9/11	231	175.00		5702	KY ST TREAS
5516	3/14/11	6141	2,906.25		5704	DAHLGREN & ASSOC
5389	3/16/11	6112	1,883.64		5705	SANDERS SALES & SERVICES
5580	3/21/11	2351	1,000.00		5706	PAUL LICHTEFELD
5541	3/21/11	2352	1,000.00		5707	DONALD LORENZ
5615	3/21/11	2202	588.90		5708	CITIZENS UNION
5473	3/22/11	609	60.00		5709	AT&T
5496	3/28/11	6031	865.00		5710	SAMANTHA FULLER
5425	4/4/11	504	1,000.00		5711	JAMES HEADDEN SEPTIC
5450	4/4/11	6111	61.34		5712	INDUSTRIAL DISPOSAL
5415	4/4/11	503	1,100.00		5713	BECKMAR
5404	4/4/11	608	3,520.00		5714	LG&E
5542	4/4/11	620	117.68		5716	DONALD LORENZ
5543	4/4/11	2204	366.44		5716	DONALD LORENZ
			484.12		5716	Reference Total
5581	4/4/11	620	117.68		5717	PAUL LICHTEFELD
5582	4/4/11	2203	366.44		5717	PAUL LICHTEFELD
			484.12		5717	Reference Total
5544	4/4/11	620	60.00		5718	DONALD LORENZ
5583	4/4/11	620	60.00		5719	PAUL LICHTEFELD
5426	4/6/11	504	1,007.50		5720	JAMES HEADDEN SEPTIC
5444	4/11/11	501	1,575.63		5721	BRENTAG
5517	4/11/11	612	138.60		5722	ADMIRAL PRINTING
5439	4/11/11	608	836.87		5723	LOU WATER CO
5518	4/18/11	612	7.42		5724	DOLLAR STORE
5390	4/20/11	6112	2,698.44		5725	SANDERS SALES & SERVICES
5497	4/25/11	6031	865.00		5726	SAMANTHA FULLER
5474	4/25/11	609	60.00		5727	AT&T

MIDDLETOWN WASTE DISPOSAL, INC.

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5427	4/25/11	504	875.00		5728	JAMES HEADDEN SEPTIC
5616	4/25/11	2202	588.90		5729	CITIZENS UNION
5431	5/2/11	6114	850.00		5730	GENERAL SERVICES CO
5545	5/2/11	620	114.93		5731	DONALD LORENZ
5546	5/2/11	2204	369.19		5731	DONALD LORENZ
			484.12		5731	Reference Total
5584	5/2/11	620	114.93		5732	PAUL LICHTEFELD
5585	5/2/11	2203	369.19		5732	PAUL LICHTEFELD
			484.12		5732	Reference Total
5547	5/2/11	620	112.50		5733	DONALD LORENZ
5586	5/2/11	620	112.50		5734	PAUL LICHTEFELD
5486	5/2/11	610	100.00		5735	DAL INC
5519	5/9/11	6111	15.00		5736	THE CLEAN PATROL
5405	5/9/11	608	3,867.68		5737	LG&E
5520	5/9/11	6111	785.00		5738	B&B PLUMBING INC
5451	5/9/11	6111	61.93		5739	INDUSTRIAL DISPOSAL
5416	5/23/11	503	880.00		5740	BECKMAR
5617	5/23/11	2202	588.90		5741	CITIZENS UNION
5432	5/23/11	6114	600.00		5742	GENERAL SERVICES CO
5475	5/23/11	609	60.00		5743	AT&T
5391	5/23/11	6112	1,362.85		5744	SANDERS SALES & SERVICES
5498	5/25/11	6031	865.00		5745	SAMANTHA FULLER
5548	5/25/11	2352	1,000.00		5746	DONALD LORENZ
5611	5/25/11	620	10.00		5746	DONALD LORENZ
			1,010.00		5746	Reference Total
5587	5/25/11	2351	1,000.00		5747	PAUL LICHTEFELD
5588	5/25/11	620	10.00		5747	PAUL LICHTEFELD
			1,010.00		5747	Reference Total
5487	6/1/11	610	100.00		5748	DAL INC
5549	6/1/11	620	150.60		5749	DONALD LORENZ
5550	6/1/11	620	112.16		5750	DONALD LORENZ
5551	6/1/11	2204	371.96		5750	DONALD LORENZ
			484.12		5750	Reference Total
5589	6/1/11	620	112.16		5751	PAUL LICHTEFELD
5590	6/1/11	2203	371.96		5751	PAUL LICHTEFELD
			484.12		5751	Reference Total

MIDDLETOWN WASTE DISPOSAL, INC.

JOURNAL REPORT

December 31, 2011

CD - Cash disbursements

Client No: 5017

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5626	6/1/11	1027	0.00		5752	VOID
5591	6/1/11	620	150.60		5753	PAUL LICHTEFELD
5521	6/1/11	612	88.00		5754	USPS
5452	6/1/11	6111	62.38		5755	INDUSTRIAL DISPOSAL
5470	6/6/11	607	568.28		5756	MOTORISTS MUTUAL
5406	6/6/11	608	2,767.07		5757	LG&E
5417	6/6/11	503	880.00		5758	BECKMAR
5522	6/13/11	612	239.52		5759	CARDMEMBER SERVICES
5440	6/13/11	608	758.77		5760	LOU WATER CO
5627	12/31/11	1021		163,000.41	CD	CKS# 5659-5625
Totals for 238 Items			163,000.41	163,000.41		
510,207.00						

MIDDLETOWN WASTE DISPOSAL, INC.

JOURNAL REPORT

December 31, 2011

CD1 - Cash disbursements bank 1

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5612	12/31/11	1022		1,152.09	CD1	CHECKS
5610	12/31/11	620	1,152.09		CHECK	PAUL LICHTEFELD
Totals for 2 Items		1,642.00	1,152.09	1,152.09		

MIDDLETOWN WASTE DISPOSAL, INC.

JOURNAL REPORT

December 31, 2011



Fy1 - Fiscal year - basis 1

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<u>Trn#</u>	<u>Date</u>	<u>Acct</u>	<u>Debits</u>	<u>Credits</u>	<u>Ref</u>	<u>Description</u>
5187	1/1/11	622		24.00		FY End Adjustment
5196	1/1/11	620		9,837.71		FY End Adjustment
5205	1/1/11	618		385.18		FY End Adjustment
5216	1/1/11	6141		23,749.06		FY End Adjustment
5225	1/1/11	612		1,070.53		FY End Adjustment
5234	1/1/11	6114		4,100.00		FY End Adjustment
5243	1/1/11	6112		24,680.68		FY End Adjustment
5252	1/1/11	6111		636.35		FY End Adjustment
5261	1/1/11	610		1,200.00		FY End Adjustment
5270	1/1/11	609		720.00		FY End Adjustment
5279	1/1/11	608		30,214.27		FY End Adjustment
5288	1/1/11	607		6,271.31		FY End Adjustment
5289	1/1/11	6063		2,075.00		FY End Adjustment
5298	1/1/11	6062		4,500.00		FY End Adjustment
5307	1/1/11	6061		1,500.00		FY End Adjustment
5316	1/1/11	605		2,763.25		FY End Adjustment
5324	1/1/11	6031		10,580.00		FY End Adjustment
5333	1/1/11	507		1,206.81		FY End Adjustment
5342	1/1/11	506		8,078.77		FY End Adjustment
5350	1/1/11	504		7,063.44		FY End Adjustment
5359	1/1/11	503		11,440.00		FY End Adjustment
5368	1/1/11	501		2,436.53		FY End Adjustment
5378	1/1/11	401	172,995.80			FY End Adjustment
5387	1/1/11	3051		18,462.91		FY End Adjustment
			0.00			Reference Total
Totals for 24 Items		60,179.00	172,995.80	172,995.80		

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LOCAL COVERAGE

LG&E, KU Propose Base Rate Increase

Posted: Jun 8, 2012 8:14 AM

Updated: Jun 8, 2012 9:18 AM



MOST I

VIEWED

Former F Abuse - 18781

Former l Arrested - 8761 v

Young M - 8683 v

Accused - 6577 v

Bomb Tt - 6349 v

Woman During S - 6257 v



LOUISVILLE, Ky. (AP) - Kentucky's two largest utilities are asking the state for a 7 percent rate increase in the coming year with plans to use the money to upgrade the Ohio River Falls and Dix Dam hydroelectric plants and other facilities.

If approved by the Kentucky Public Service Commission, electric rates for customers of LG&E and Kentucky Utilities would increase about \$7.21 a month. Company officials say typical natural gas customers would see an increase of \$3.44 a month.

LG&E and KU spokeswoman Chris Whelan told The Courier-Journal the increase seeks to recover some of the \$1 billion the company spent on the cost of system-wide improvements.

"We completely understand any increase is difficult for our customers," Whelan said,

Like

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SHARE

Rating:

0.0 (0 votes)

"We try not to go to the commission and ask for any increase unless it's really necessary."

PSC spokesman Andrew Melnykovich told the Lexington Herald-Leader the review will include making sure the utilities get only that to which they are entitled. The PSC has up to 10 months to rule, he said.

* The request for a rate increase comes after the state approved an 18 percent hike for LG&E and 9.7 percent hike by KU last year to pay for environmental upgrades. Across both companies, LG&E and KU Energy want to raise base gas and electric rates by \$161.7 million.

The new rate increase would help pay for upgrading the Ohio River Falls and Dix Dam hydroelectric plants, Trimble power plant, three distribution substations and natural-gas main replacements.

* The companies, which were purchased by Pennsylvania-based PPL Corp. in 2010, said it would file for the increase with the PSC on June 29 and hopes to have the rates take effect in January.

The Rev. Milton Seymore, head of the Justice Resource Center in Louisville, said the utilities should not be raising rates with the economy weak.

"People are out of jobs. People are on fixed incomes. That (PSC) board needs to be looking out for the consumer," he said.

Company officials said their rates are and will continue to be among the lowest in the nation and competitive with surrounding states.

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Topics: LG&E, KU

COMMENTS

Police Id
County
- 6072 v

Child Die
- 5646 v

New Twi
- 5173 v

Teen Kill
- 5103 v

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Covered Bridge Utilities, Inc.
P.O. Box 91588
Louisville, Kentucky 40291

CONTRACT FOR SEWAGE TREATMENT PLANT OPERATIONS

1. Plant owner or responsible party: Middletown Waste Disposal Inc.
2. Location: Middletown Industrial Blvd.
3. Plant Type: 160,000 gallon per day extended aeration package treatment plant
4. Fee: \$700.00 per month
5. Fees to be paid in advance on the first day of each month.
6. Period of Contract: January 1, 2012 Thru December 31, 2012
7. In the event any portion of this contract is not fulfilled by the plant owner, a 30-day notice will be given to the owner by the Service Company. After this time, this contract becomes null and void, and all fees paid to date become the property of the Service Company.
8. It is the general intention of this contract for the Service Company to provide the labor and supervision for the normal operation and maintenance of the above mentioned system.
9. Items specifically included will be as follows:
 - A. Frequency of inspection will be 5 times per week and one (1) equipment check on the weekend
 - B. Major repairs will be charged at the rate of \$40.00 per man hour and \$.45 per mile traveled.

(2)

10. The owner will provide all utilities, parts, chemicals, and materials for operating and maintaining the said system.

11. Other items not specifically included that are owners responsibility:

- A. Extra labor required or called for by plant overload, major equipment repairs, general painting of buildings and equipment, piping, flooding, windstorms etc.
- B. Sludge Hauling: Owner to provide and pay for hauling excess sludge when required.
- C. KPDES Permit Testing by an approved laboratory. Covered Bridge will make the arrangements and oversee the sampling, testing and completion of the Discharge Monitoring Reports. Laboratory will invoice Middletown Waste Disposal direct.

12. Access Road: The owner is to maintain a reasonable access road to the plant site.

13. The Service Company will provide its own liability insurance.

14. The Service Company will not be liable for vandalism, or breaking and entering the said property.

15. Any unauthorized persons or equipment on said location without the permission of the Service Company, will not be the liability of the Service Company.

16. If at any time during this contract, the plant becomes overloaded due to extra connections, stronger than normal sewage, commercial or industrial waste being added requiring more than normal operator attention, the Service Company reserves the right to negotiate with the owner for proper compensation.

17. The owner should provide protection to all exposed piping to prevent freezing and hampering operational procedure during winter months.

18. The Service Company is not liable for damage due to ice and freezing only to the extent where negligence is indicated.

MWD 2012 Major Nonrecurring Charges

#	Date	Description	Non-RMF
		Covered Bridge NRCs	
1018	1/31	Inv. #1112-04 – Repair surge tank leak; replace electrical wiring in blower control panel.	\$1,356.71
1023	2/13	Inv. #120-06 – New V-Belts; surge tank issue.	\$1,023.70
1042	3/9	Inv. #223-06 – Install new blower unit filters.	\$2,219.40
1047	3/19	Inv. #301-01 – New diffuser drops (partial pymt.)	\$1,267.23
1068	4/13	Inv. #301-01 – New diffuser drops (addl. pymt.)	\$1,000.00
		Subtotal	\$6,867.04
		Covered Bridge – Air Header Replacement	
1069	4/19	Inv. #412-01 – New diffuser drops	\$6,558.08
1078	5/1	Inv. #426-01 – Diffuser drops; air header fabrication	\$7,628.00
1096	5/22	Inv. #515-02 – Air header installation	\$3,937.00
1119	6/13	Inv. #531-01 – Complete AH installation and extension (partial payment)	\$2,173.70
1135	7/7	Inv. #531-01-(payoff)	\$4,000.00
		Total Air Header Amounts Subtotal	\$24,296.78
		Other Vendors' Nonrecurring Charges	
CC	2/2	Warren Electric - rewire Sewage Treatment Plant	\$2,100.00
1028	2/20	Chlorination Co. – Rebuilt chlorinator; replaced sulfonator	\$1,957.30
1081	5/3	Quality Electric – rebuilt 10 HP pump	\$2,310.00
1127	6/29	River City Controls – replace lift station electrical equip.	\$852.63
CC	7/11	Quality Electric – Repair original lift station pump	\$4,085.00
1138	7/10	River City Controls	\$1,158.94
		Subtotal	\$12,463.87
		Sludge Hauling (After Air Header Replacement)	
DUE	7/10	Headden Septic – Unusual Sludge Hauling	\$2,093.75
CC	7/13	Headden Septic – Unusual Sludge Hauling	\$2,000.00
		Subtotal	\$4,093.75
		Total 2012 Nonrecurring Charges to be Amortized	\$47,721.44

INVOICE

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291
502-241-4809

INVOICE #1112-04
DATE: JANUARY 12, 2012

TO **Middletown Waste Disposal**
c/o Jack Kaninberg
13005 Middletown Industrial Blvd.
Louisville, KY 40243

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD	Net 10 days	

DATE	DESCRIPTION	UNIT PRICE	LINE TOTAL
1/05/12	Servicemen picked up pieces of 1/4" plate steel, went to the plant & repaired the leak in the end wall of the surge tank. Sewage had been leaking out on the ground. Welder Rental: 6 hrs @ 15.00 Labor & Mileage: 7 hours @ 80.00/hr 2 men 41 miles @ .45		90.00 578.45
1/10/12	Technician pulled out all the old, burnt cracked and brittle wire in the blower electrical control panel. Replaced with new wire of the proper gage. Placed all the blowers back in service. Materials Tax <i>1/31/12 - ed in Eclipse Ch # 1013 is full</i>		53.97 3.24
	Labor & Mileage: 7 1/2 hours @ 80.00/hr 2 men 69 miles @ .45		631.05

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all
 Past due accounts. Minimum charge \$1.00. Reasonable collection and
 Attorney's fees will be assessed to all accounts placed for collection.

SUBTOTAL	
SALES TAX	
TOTAL	\$ 1,356.71

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

INVOICE

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291
502-241-4809

INVOICE #120-06
DATE: JANUARY 20, 2012

TO Middletown Waste Disposal
 c/o Jack Kaninberg
 13005 Middletown Industrial Blvd.
 Louisville, KY 40223

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD	Net 10 days	

DATE	DESCRIPTION	LINE TOTAL
1/13/12	Neither the chlorine or de-chlor buildings had heaters in them to keep the water from freezing. Picked up heaters & installed them. Heaters 2 @ \$78.82 Tax Labor & Mileage: 3 hrs @ 40.00 50 miles @ .45	157.64 9.46 142.50
1/18/12	Serviceman used our 3" portable pump to pump down the surge tank to see why the surge pumps would not work. What they found out was there aren't any pumps in the surge tank. Note: Due to the heavy flow it took quite awhile to get the surge tank pumped down. They also picked up new V-Belts & installed them on one of the lagoon aerator blowers. The old ones were burnt off. Pump Rental: 8 hours @ 7.50 (3) V-Belts Tax Labor & Mileage: 10.5 hrs @ 80.00/hr 2 men 138 miles @ .45	60.00 58.11 3.49 902.10

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all
 Past due accounts. Minimum charge \$1.00. Reasonable collection and
 Attorney's fees will be assessed to all accounts placed for collection.

SUBTOTAL	
SALES TAX	
TOTAL	\$ 1,333.30

Edge Cl #1023 - Pd 2/13/12
 1,432.20
 + 1,333.30
 + 98.90

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

BILL RECEIVED 3/1/2012
 (PAID AFTER 3/10)

INVOICE

COVERED BRIDGE UTILITIES
 P. O. Box 91588
 Louisville, KY 40291

INVOICE #223-06
 DATE: FEBRUARY 23, 2012

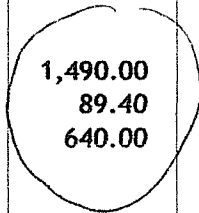
TO Middletown Waste Disposal
 c/o Jack Kaninberg
 13005 Middletown Industrial Blvd. Su I
 Louisville, KY 40223

Page 1

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD	Net 10 days	

DATE	DESCRIPTION	LINE TOTAL
2/13/12	<p>Picked up the new filter units for all the blowers & installed same. (This item was in my quote of 11/23/11 & was authorized to go ahead with the installation.)</p> <p>Filters Tax Labor</p>	<p>1,490.00 89.40 640.00</p>
2/20/12	<p>Picked up the fiberglass patching material & sealed additional leaks in the main air header. It is difficult to get to the areas where the leaks are. The area first has to be cleaned & then sealed. This is helping - we are getting a lot more oxygen in the aeration tank now.</p> <p>Material Tax Labor & Mileage: 5 hours @ 80.00/hr 2 men 144 miles @ .45</p>	<p>143.91 8.63 464.80</p>

*NEW SERVICE
 \$ 2,219.40*



A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all Past due accounts. Minimum charge \$1.00. Reasonable collection and Attorney's fees will be assessed to all accounts placed for collection.

TOTAL

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

Received FRIDAY 3/9

INVOICE

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291

INVOICE #301-01
DATE: MARCH 1, 2012

TO Middletown Waste Disposal
c/o Jack Kaninberg
13005 Middletown Industrial Blvd. Su I
Louisville, KY 40223

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD	Net 10 days	

DATE	DESCRIPTION	UNIT PRICE	LINE TOTAL
2/23/12 & 2/24/12	Servicemen started on the 23 rd by pulling drops out of the digester to see if they could be repaired because they would not work at all. Unfortunately they were beyond repair. There were also four diffuser drops in the aeration tank that would not work & could not be repaired. They picked up the necessary materials from Masters Supply & fabricated six (6) diffuser drops out of 1 1/4" black steel pipe & fittings. (Note: Four of the drops were for the aeration tank & two were for the digester. The digester actually had six drops so they made the two over size & large enough to replace the six. This was done to save some money.) Took the new diffuser drops to the plant & installed same. 4 Aeration diffuser drops complete 2 Digester diffuser drops complete Sales tax Labor & Mileage: 7 hrs @ 80.00/hr 2 men 118 miles @ .45		
		250.00	1,000.00
		300.00	600.00
			54.13
			613.10
	SUBTOTAL		
	SALES TAX		

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all

Past due accounts. Minimum charge \$1.00. Reasonable collection and

Attorney's fees will be assessed to all accounts placed for collection.

TOTAL 2,267.23

*Per Larry Smith, OK to pay in two payments
Just payment 3/19/12. Estimate Ch # 1047
for \$ 1,267.23*

*→ (1,267.23)
over \$1,000.00*

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

*4/13/12 - All Balance in
\$1,000.00 Est. Ch
1068*

INVOICE

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291

INVOICE #412-01
DATE: APRIL 12, 2012

TO Middletown Waste Disposal
c/o Jack Kaninberg
13005 Middletown Industrial Blvd. Su I
Louisville, KY 40223

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD / Progress Invoice	Net 10 days	

DATE	DESCRIPTION	UNIT PRICE	LINE TOTAL
	Picked up materials and fabricated new diffuser drops for the aeration tank. The diffuser drops needed to be complete before the air header was fabricated, so the drops could be installed as soon as the air header is fabricated and installed.		
	Materials		3,168.00
	Sales tax		190.08
	Labor		3,200.00

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all
Past due accounts. Minimum charge \$1.00. Reasonable collection and
Attorney's fees will be assessed to all accounts placed for collection.

TOTAL 6,558.08

*Pd 4/19/12 - Ecolyze Ch # 1069
- 6,558.08*

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291

INVOICE #426-01
DATE: APRIL 26, 2012

TO Middletown Waste Disposal
c/o Jack Kaninberg
13005 Middletown Industrial Blvd. Su I
Louisville, KY 40223

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD / Progress Invoice	Net 10 days	

DATE	DESCRIPTION	UNIT PRICE	LINE TOTAL
	Completed the fabrication and painting of the new diffuser drops.		
	Started the fabrication of the new dual 4" main air header.		
	Materials		3,800.00
	Tax		228.00
	Labor		3,600.00

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all
Past due accounts. Minimum charge \$1.00. Reasonable collection and
Attorney's fees will be assessed to all accounts placed for collection.

TOTAL 7,628.00

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

Ad 5/1/12 w Ecology Ch
1078
7,628.00

Rec 5/21/12
in mail

INVOICE

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291

INVOICE #515-02
DATE: MAY 15, 2012

TO Middletown Waste Disposal
c/o Jack Kaninberg
13005 Middletown Industrial Blvd. Su I
Louisville, KY 40223

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD / Progress Invoice	Net 10 days	

DATE	DESCRIPTION	UNIT PRICE	LINE TOTAL
5/11/12	Completion of the installation of the new dual main air header.		
	Labor & Mileage		3,937.00

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all
Past due accounts. Minimum charge \$1.00. Reasonable collection and
Attorney's fees will be assessed to all accounts placed for collection.

TOTAL ~~7,628.00~~

*Pd 5/22/12 - Celigra Ch # 1096
= 3,937.00*

*INCORRECT -
JUST DELETED
VIA
E-MAIL
5/21/12*

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

INVOICE

COVERED BRIDGE UTILITIES
P. O. Box 91588
Louisville, KY 40291

INVOICE #531-01
DATE: MAY 31, 2012

TO Middletown Waste Disposal
 c/o Jack Kaninberg
 13005 Middletown Industrial Blvd. Su 1
 Louisville, KY 40223

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
	MWD	Net 10 days	

DATE	DESCRIPTION	UNIT PRICE	LINE TOTAL
	Completed the fabrication and installation of the diffuser drops. Materials Tax Labor & Mileage		1,745.00 104.70 3,073.00
	In addition it was necessary to extend the main air header down the length of the clarifier and replace the air supply piping to the 4 air lift sludge returns and the 4 air lift skimmers. Materials Tax Labor & Mileage		950.00 57.00 1,447.00
	Deduct for using portions of 12 original diffuser drops		(1,200.00)

A service charge of 1-1/2% per month (A.P.R. 18%) will be charged on all

Past due accounts. Minimum charge \$1.00. Reasonable collection and

Attorney's fees will be assessed to all accounts placed for collection.

TOTAL 6,173.70

6/13/12 - Partial pay
Eclipse Ch # 1119
= 2,173.70

Make all checks payable to Covered Bridge Utilities
THANK YOU FOR YOUR BUSINESS!

WARREN

ELECTRIC COMPANY INC.

COMMERCIAL • RESIDENTIAL • INDUSTRIAL
327 EAST CALDWELL STREET
LOUISVILLE, KY 40203
(502) 584-0360
(502) 581-0698 FAX

*2/2/2012
Pd = 2,100 with
0% Eclipse Card*

DATE	INVOICE NO.
1/26/2012	14619

JACK KANINBERG
13005 MIDDLETOWN INDUSTRIAL BLVD
SUITE I
LOUISVILLE, KY 40223

P.O. NO.	TERMS	Customer PONO
12878	Due on receipt	

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
ELECTRICAL	MSD PUMP STATION - CHANGE DISCONNECTS ON PUMP STATION		2,100.00	2,100.00

THANK YOU FOR YOUR BUSINESS	Total	\$2,100.00
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6568 S. Rosebud Lane • Salem, IN 47167
 Toll Free: 800-771-4220 • Cell: 502-396-6660

INVOICE

Invoice Number: 12-17
 Invoice Date: Jan 31, 2012
 Page: 1

Duplicate

Rec'd 2/15/2012

Chg?

Bill To:
 MIDDLETOWN WASTE DISPOSAL
 13005 MIDDLETOWN IND. BLVD
 SUITE I
 LOUISVILLE, KY 40243

Ship to:
 C/O JACK KANINBURG

*pd 2/20/12
 Ch # 1028 - 1,957.30*

Customer ID	Customer PO	Payment Terms	
MIDDLE	LARRY SMITHER	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	SERVICE	1/9/12	3/1/12

Quantity	Item	Description	Unit Price	Amount
1.00	DIH-106-500	DIAPHRAGM	34.00	34.00
1.00	VRH-269-500	DIAPH FRONT PLATE	20.00	20.00
1.00	VRH-363-500	DIAPH BACK PLATE	32.00	32.00
1.00	VRH-140-500	GUIDE PIN	44.00	44.00
1.00	VRH-160-200	BACK BODY	180.00	180.00
1.00	VRH-256-500	FRONT BODY	335.00	335.00
1.00	VRH-137-500	SEAL COVER	10.50	10.50
2.00	BTH-STA-128	BOLT	2.00	4.00
1.00	DIH-102-500	SEALING DIAPH	18.00	18.00
1.00	CT-MT-130	MTR TUBE ASSY 10PPD	210.00	210.00
1.00	VRH-101-500	INLET SCREEN	6.00	6.00
1.00	SPH-104-000	INLET SPRING	70.00	70.00
1.00	VRH-113-500	SPRING HOLDER	12.00	12.00
1.00	VRH-183-500	SPRING RETAINER	9.00	9.00
1.00	VRH-111-500	VENT PLUG	28.00	28.00
1.00	NS	RATE VALVE/ROTAMETER ASSY;USE		
1.00	NS	SO2 VACUUM REGULATOR; RECONDITIONED	400.00	400.00
8.00	DSV2	REBUILT CHLORINATOR AND REPLACED SULFONATOR WITH RECONDITIONED UNIT; THESE UNITS	60.00	480.00
Subtotal				Continued
Sales Tax				Continued
Freight				
Total Invoice Amount				Continued
Payment/Credit Applied				
TOTAL				Continued

Check/Credit Memo No:

Net 30 days plus 1.5 percent per mo. on unpaid balance

INVOICE

Invoice Number: 12-17
 Invoice Date: Jan 31, 2012
 Page: 2
 Duplicate

Bill To:
MIDDLETOWN WASTE DISPOSAL 13005 MIDDLETOWN IND. BLVD SUITE I LOUISVILLE, KY 40243

40223

Ship to:
C/O JACK KANINBURG

Customer ID	Customer PO	Payment Terms	
MIDDLE	LARRY SMITHER	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	SERVICE	1/31/12	3/1/12

Quantity	Item	Description	Unit Price	Amount
108.00	M2	WERE DAMAGED DUE TO LACK OF SUFFICIENT HEAT IN ROOM; KEEP TEMP ABOVE 60 DEGREES MILEAGE DEPT 2	0.60	64.80

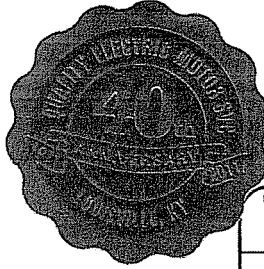
Subtotal	1,957.30
Sales Tax	
Freight	
Total Invoice Amount	1,957.30
Payment/Credit Applied	
TOTAL	1,957.30

Check/Credit Memo No:

Net 30 days plus 1.5 percent per mo. on unpaid balance

Quality Electric Motor Service, Inc.

8020 Vine Crest Ave. #1
Louisville, KY 40222
(502) 426-3396
FAX (502) 426-5920



REMIT TO:
8020 VINE CREST AVENUE #1
LOUISVILLE, KENTUCKY 40222

MIDDLETOWN WASTE DISPOSAL
ATTN JACK KANINBERG
13005 MIDDLETOWN INDUSTRIAL BLVD SUITE 1
LOUISVILLE KY 40243

INVOICE NO 76767
DATE 4/9/12
CUST. ORDER NO. LARRY SMITHER

TERMS: **NET 30 DAYS**

QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	HYDROMATIC PUMP SER S00108051U <u>10 HP</u> 1750 RPM DISASSEMBLED CLEANED PARTS & FITS REWOUND STATOR REPLACED BEARINGS, O RING KIT, MECH SEALS & OIL ASSEMBLED		
	PARTS & MATERIAL		1,000 00
	LABOR		1,250 00
	TAX		60 00
			<u>2,310 00</u>

*Pd. 5/3/12
Eckman Ch # 1081
2,310.00*

ORIGINAL

Thank You!



River City Controls Inc.
 P.O. Box 1338
 Shepherdsville, KY 40165
 USA

Voice: 502-543-8007
 Fax: 502-543-2857

Invoice

Invoice Number:
3742

Invoice Date:
6/6/12

Page:
1

Sold To:

Middletown Waste Disposal
 13005 Middletown Industrial
 Boulevard
 Louisville, KY 40223

Customer PO	Payment Terms	Due Date
	Net 30 Days	7/6/12

Quantity	Description	Unit Price	Amount
1.00	05/29/12: Call from Shawn Ford, controls at the #2 lift station in Middletown hit by lightning. Techs Tim Bailey & Jerry Gray responded and found power monitor module bad and relay bad. Techs replaced the relay with one from the pump #2 circuit to get #1 pump working and by-passed the power monitor. Techs then watched the pump operate and monitored the current. Station working ok for now. This job was billed at 3 hours each at the rate of time and a half due to it being after regular working hours.	495.00	495.00
1.00	480v 3 Phase Power Monitor	129.94	129.94
1.00	Allen Bradley Relay	27.69	27.69
1.00	06/01/12: Techs Tim Bailey & Jerry Gray - Techs returned to the lift station with new power monitor and new relay. Techs installed this new equipment and tested pump in auto. Pump tested ok. (2 Hours Each)	200.00	200.00

pd 6/29/12 - 852.63
Eclipse Ch - 1127

**1.5% MONTHLY FINANCE CHARGE ON AMOUNTS
 30 DAYS PAST DUE**

Now Accepting:



Check No:

Subtotal	852.63
Sales Tax	
Total Invoice Amount	852.63
Payment Received	
TOTAL	852.63

Quality Electric Motor Service, Inc.

8020 Vine Crest Ave. #1
Louisville, KY 40222
(502) 426-3396
FAX (502) 426-5920

*Received
date: 6/28/12*

REMIT TO:

**8020 VINE CREST AVENUE #1
LOUISVILLE, KENTUCKY 40222**

TO
MIDDLETOWN WASTE DISPOSAL
ATTN JACK KANINBERG
13005 MIDDLETOWN INDUSTRIAL BLVD
SUITE I
LOUISVILLE KY 40243

INVOICE NO 77375
DATE 6/18/12
CUST_ORDER_NO LARRY SMITHER

TERMS: **NET 30 DAYS**

QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	HOMA PUMP 29 HP 3 PH SER 92857 460 V DISASSEMBLED CLEANED PARTS & FITS REMOVED STATOR FROM HOUSING REWOUND STATOR INSTALLED IN HOUSING REPLACED BEARINGS, O RINGS, SEALS, CONTROL CORD REPAIRED SEAL SHAFT AREA ASSEMBLED TESTED PARTS & MATERIAL LABOR TAX		2,250 00 1,700 00 135 00 <u>4,085 00</u>

ORIGINAL

Thank You!



River City Controls Inc.
 P.O. Box 1338
 Shepherdsville, KY 40165
 USA

Voice: 502-543-8007
 Fax: 502-543-2857

Invoice

Invoice Number: 3768

Invoice Date: 6/18/12

Page: 1

Rec'd 7/7/12

Sold To:

Middletown Waste Disposal
 13005 Middletown Industrial
 Boulevard
 Louisville, KY 40223

Customer PO	Payment Terms	Due Date
	Net 30 Days	7/18/12

Quantity	Description	Unit Price	Amount
1.00	6/5/12: Techs Don Cravens, Dave Seng, & Mike Wild connected pump controls and found 3 fuses blown on #2 pump. Purchased 3 new fuses from supplier and returned to install said fuses and test pump. Techs Don Cravens, Dave Seng, and Mike Wild installed #2 pump and wired it in. Once the pump was wired in, it shorted again. Techs removed pump and returned it to Quality for repair. (5 hours each Don and Dave, 6 Hours Mike).	800.00	800.00
3.00	Time Delay Fuse	49.98	149.94
1.00	6/15/12: #2 Station -- Tech Mike Wild returned to station with the repaired #1 pump. Tech installed pump, Shawn wired the pump in, and Tech verified	200.00	200.00
<p><i>Paid 7/10/12</i> <i>Eclipse Ch # 1138</i> <i>\$ 1,158.94</i></p>			

**1.5% MONTHLY FINANCE CHARGE ON AMOUNTS
 30 DAYS PAST DUE**



Check No:

Subtotal	1,149.94
Sales Tax	9.00
Total Invoice Amount	1,158.94
Payment Received	
TOTAL	1,158.94

HEADDEN SEPTIC AND ENVIRONMENTAL SERVICES, INC.

DBA James Headden Septic Tank Service, Inc.
 3111 Dixie Highway, Louisville, Kentucky 40216
 Phone: (502) 448-1493 877-649-9788
 Fax: (502) 448-8426

INVOICE

INVOICE NUMBER: 21020

1

PAGE:

BILL TO:

Middletown Waste Disposal, Inc.
 13005 Middletown Industrial
 Blvd. Suite I
 Louisville, ky 40223

JOB LOCATION:

Middletown Sewage Treatment Plant
 13105 Middletown Industrial Blvd
 Louisville, KY
 USA

CUSTOMER ID:	630	VERBAL BY:	Verbal-Larry S.	DATE:	JUN 16 2012
PAYMENT TERMS:	Net 30 Days	APPROVED BY:	JERRY E. CHITTEL JR.	DATE:	7/11/12

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
113	Skim Loads- 3-5,000 gallon loads		1,470.00
105	Vac Truck Hourly- 8.25 hours		1,031.25
136	Surcharge for Diesel Fuel		30.00

NOTES:

Signature _____

TOTAL DUE

\$2,531.25

HEADDEN SEPTIC AND ENVIRONMENTAL SERVICES, INC.

DBA James Headden Septic Tank Service, Inc.
 3111 Dixie Highway, Louisville, Kentucky 40216
 Phone: (502) 448-1493 877-649-9788
 Fax: (502) 448-8426

INVOICE

INVOICE NUMBER: 21025

1

PAGE: Duplicate

BILL TO:

Middletown Waste Disposal, Inc.
 13005 Middletown Industrial
 Blvd. Suite I
 Louisville, ky 40223

JOB LOCATION:

Middletown Sewage Treatment Plant
 13105 Middletown Industrial Blvd
 Louisville, KY
 USA

ACCOUNT NUMBER	DESCRIPTION	DATE
630	Verbal - Larry	
PAVMENT PERMITS		
Net 30 Days	4/13/12	7/13/12

JERRY E GORN

ITEM NUMBER	DESCRIPTION	AMOUNT
113	Pump 2-5000 Gallon Load skim loads	980.00
105	Vac Truck Hourly - 4 1/2 hours	562.50
136	Surcharge for Diesel Fuel	20.00

NOTES:

Signature _____

TOTAL DUE

\$1,562.50

LIABILITY INSURANCE QUOTE

Webmail

jwkaninberg@insightbb.com

Font Size

rate information

From : Aaron Goad <AaronGoad@voitlee.com>

Tue, Jul 03, 2012 11:06 AM

Subject : rate information

To : Jack Kaninberg <jwkaninberg@insightbb.com>

I got it sooner than I thought.

Using an annual revenue amount of \$204,000 (\$163,000 current year +25% increase) and using the current rates available the annual premium would be approximately \$7,474.29

Let me know if you have any questions.

Aaron

Aaron V. Goad, President
VOIT LEE INSURANCE INC.
3701 TAYLORSVILLE RD., SUITE 5
LOUISVILLE, KY 40220
502-459-4272 PHONE
502-456-0633 FAX
502-905-2654 CELL