

SUIT, McCARTNEY, PRICE, PRICE & RUARK, PLLC  
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Marvin W. Suit

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Flemingsburg, KY 41041

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November 2, 2012

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

NOV 02 2012

PUBLIC SERVICE  
COMMISSION

RE: Case No. 2012-00369  
Filing Deficiencies dated October 29, 2012

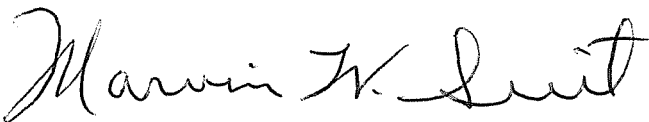
Dear Mr. Derouen:

Enclosed for filing are an original and ten copies of the following corrected exhibits:

- Exhibit 2 - Applicant's proposed tariffs with corrections
- Exhibit 3 - Applicant's current tariffs with proposed in comparative form with corrections

In response to the Minimum Charge section for temporary or seasonal service on Schedule RSP (Residential), Fleming-Mason would like to delete that wording completely. Upon review, the purpose of the charge was primarily used for tobacco barns that were only used part of the year and there are very few of these structures in use today making this requirement obsolete.

Respectfully yours,



Marvin W. Suit

Enclosures

Cc: Attorney General  
Utility Intervention and Rate Division  
1024 Capital Center Drive  
Suite 200  
Frankfort, KY 40601

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No.** 3  
32nd Revised Sheet No. 1  
**Canceling P.S.C. No.** 3  
31st Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge <span style="float: right;">\$15.00/Meter <b>(I)</b></span></p> <p style="padding-left: 40px;">Energy Charge - For All kWh <span style="float: right;">\$0.08431/kWh <b>(D)</b></span></p> <p><u>Minimum Charge:</u> The monthly customer charge.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 11/02/12      Date Effective Service rendered on and after 12/03/12  
 Issued By \_\_\_\_\_ Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

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<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00501</p>	

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P.S.C. No. 3  
Original Sheet No. 1E

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>		<b>Rate Per Unit</b>																
<b>Residential and Small Power - Schedule RSP – Time of Day (N)</b>																		
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge –</p> <p style="padding-left: 80px;">On-Peak Energy</p> <p style="padding-left: 80px;">Off-Peak Energy</p> <p><u>Schedule of Hours:</u></p> <p style="text-align: center;"><u>On-Peak and Off-Peak Hours</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Months</th> <th style="width: 20%;">Days (5 days a week)</th> <th style="width: 20%;">On-Peak Hours</th> <th style="width: 20%;">Off-Peak Hours</th> </tr> </thead> <tbody> <tr> <td>May thru Sept</td> <td>Monday thru Friday</td> <td>2:00 pm–9:00 pm</td> <td>9:00 pm–2:00 pm</td> </tr> <tr> <td>Oct thru April</td> <td>Monday thru Friday</td> <td>5:00 am-11:00 am</td> <td>11:00 am-5:00 pm</td> </tr> <tr> <td></td> <td></td> <td>5:00pm-10:00 pm</td> <td>10:00 pm-5:00 am</td> </tr> </tbody> </table>		Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours	May thru Sept	Monday thru Friday	2:00 pm–9:00 pm	9:00 pm–2:00 pm	Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm			5:00pm-10:00 pm	10:00 pm-5:00 am	<p style="text-align: center;">\$20.00/Meter (N)</p> <p style="text-align: center;">\$0.12031/kWh (N)</p> <p style="text-align: center;">\$0.06000/kWh (N)</p>
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P.S.C. No. 3  
Original Sheet No. 1E

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP – Time of Day (N)</b>	<b>Rate Per Unit</b>
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	

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**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>											
<b>Residential and Small Power - Schedule RSP – Inclining Block (N)</b>	<b>Rate Per Unit</b>										
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$15.00/Meter (N)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge –</td> <td></td> </tr> <tr> <td style="padding-left: 80px;">0 – 300 kWh</td> <td style="text-align: right;">\$0.06681/kWh (N)</td> </tr> <tr> <td style="padding-left: 80px;">301 – 500 kWh</td> <td style="text-align: right;">\$0.07681/kWh (N)</td> </tr> <tr> <td style="padding-left: 80px;">Over 500 kWh</td> <td style="text-align: right;">\$0.10681/kWh (N)</td> </tr> </table> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		Customer Charge	\$15.00/Meter (N)	Energy Charge –		0 – 300 kWh	\$0.06681/kWh (N)	301 – 500 kWh	\$0.07681/kWh (N)	Over 500 kWh	\$0.10681/kWh (N)
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**Form for Filing Rate Schedule**

For All Territory Served

Fleming-Mason Energy  
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P.S.C. No. 3  
18th Revised Sheet No. 10  
Canceling P.S.C. No. 3  
17th Revised Sheet No. 10

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>													
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.17/kW <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05342/kWh <b>(D)</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo.	Demand Charge - Per Billing kW	\$ 7.17/kW <b>(I)</b>	Energy Charge - For All kWh	\$0.05342/kWh <b>(D)</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2010-00501.</p>	

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**P.S.C. No. 3**  
**16th Revised Sheet No. 13**  
**Canceling P.S.C. No. 3**  
**15th Revised Sheet No. 13**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>															
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>														
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<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4B, Case No. 2010-00501.</p>	

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<b>CLASSIFICATION OF SERVICE</b>													
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.17/kW <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04970/kWh <b>(D)</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 7.17/kW <b>(I)</b>	Energy Charge - For All kWh	\$0.04970/kWh <b>(D)</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 11/02/12 Date Effective Service rendered on and after 12/03/12  
 Issued By \_\_\_\_\_ Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

**For** All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No.** 3  
**18th Revised Sheet No.** 11  
**Canceling P.S.C. No.** 3  
**17th Revised Sheet No.** 11

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the billing demand multiplied by the demand charge, plus                      (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 2010-00501.</p>	

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For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
16th Revised Sheet No. 14  
Canceling P.S.C. No. 3  
15th Revised Sheet No. 14

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>															
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04970/kWh <b>(D)</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Contract kW	\$ 7.17/kW <b>(I)</b>	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW <b>(I)</b>	Energy Charge - For All kWh	\$0.04970/kWh <b>(D)</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
16th Revised Sheet No. 14  
**Canceling P.S.C. No. 3**  
15th Revised Sheet No. 14

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 2010-00510.</p>	

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**P.S.C. No. 3**  
**18th Revised Sheet No. 12**  
**Canceling P.S.C. No. 3**  
**17th Revised Sheet No. 12**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>													
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.17/kW <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04511/kWh <b>(D)</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 7.17/kW <b>(I)</b>	Energy Charge - For All kWh	\$0.04511/kWh <b>(D)</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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**Name of Issuing Corporation**

**P.S.C. No.** 3  
**18th Revised Sheet No.** 12  
**Canceling P.S.C. No.** 3  
**17th Revised Sheet No.** 12

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:                      (A) The customer charge, plus                      (B) The product of the billing demand multiplied by the demand charge, plus                      (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 2010-00501.</p>	

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**For All Territory Served**

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Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**16th Revised Sheet No. 15**  
**Canceling P.S.C. No. 3**  
**15th Revised Sheet No. 15**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>																			
<b>Large Industrial Service - Schedule LIS 6B</b>	<b>Rate Per Unit</b>																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW</td> <td style="text-align: right;"><b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW</td> <td style="text-align: right;"><b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04511/kWh</td> <td style="text-align: right;"><b>(D)</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo		Demand Charge – Per Contract kW	\$ 7.17/kW	<b>(I)</b>	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	<b>(I)</b>	Energy Charge - For All kWh	\$0.04511/kWh	<b>(D)</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
16th Revised Sheet No. 15  
Canceling P.S.C. No. 3  
15th Revised Sheet No. 15

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>		
<b>Large Industrial Service - Schedule LIS 6B</b>	<b>Rate Per Unit</b>	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6B, Case No. 2010-00501.</p>		

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P.O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No. 3  
5th Revised Sheet 16  
Cancelling P.S. C. No. 3  
4th Revised Sheet No. 16

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1,221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$7.17 /kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$0.04511/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		Customer Charge	\$1,221.76/Mo	Demand Charge - Billing kW	\$7.17 /kW (I)	Energy Charge - for All kWh	\$0.04511/kWh (D)
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P.O. Box 328  
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For All Territory Served  
P.S.C. No. \_\_\_\_\_  
5th Revised Sheet \_\_\_\_\_  
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3  
16a  
3  
16a

<b>CLASSIFICATION OF SERVICE</b>		<b>Rate Per Unit</b>
<b>Large Industrial Service - Schedule LIS 7</b>		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May-September	10:00 A.M. to 10:00 P.M.	
<u>Minimum Monthly Charge</u>		
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:		
(A) The customer charge, plus		
(B) The product of the billing demand multiplied by demand charge, plus		
© The product of the billing demand multiplied by 400 hours and the energy charge per kWh.		
<u>Power Factor Adjustment:</u>		
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
<u>Fuel Adjustment Clause:</u>		
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kW as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions of 807 KAR 5:056.		
<u>Terms of Payment:</u>		
The above rates are net and are due on the billing date, the gross rates are 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		

Date of Issue 11/02/12 Date Effective Service rendered on and after 12/03/12  
 Issued By \_\_\_\_\_ Title President & CEO  
 Issued by authority of the an order from the Public Service Commission of Kentucky.  
 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No.  
4th Revised Sheet  
Cancelling P.S. C. No.  
3rd Revised Sheet No.

3  
16b  
3  
16b

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>
<p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

Date of Issue 11/02/12 Date Effective Service rendered on and after 12/03/12  
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 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**32 31st Revised Sheet No. 1**  
**Canceling P.S.C. No. 3**  
**31 30th Revised Sheet No. 1**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge. <del>For temporary or seasonal service a minimum charge of \$129.96 is required, payable at the time of request for service.</del></p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p style="text-align: right;">\$15.00 <del>10.83</del>/Meter <b>(I)</b></p> <p style="text-align: right;">\$0.08431 <del>.08832</del>/kWh <b>(D)</b></p> <p style="text-align: right;"><b>(T)</b></p>

Date of Issue 11/02/12 06/16/11 Date Effective Service rendered on and after 12/03/12 06/01/11  
 Issued By \_\_\_\_\_ Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2010-00501 Dated 05/31/11

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**32 34<sup>th</sup> Revised Sheet No. 1**  
**Canceling P.S.C. No. 3**  
**31 30<sup>th</sup> Revised Sheet No. 1**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00501<del>2010-00173</del></p>	

Date of Issue 11/02/12 ~~06/16/11~~ Date Effective Service rendered on and after 12/03/12 ~~06/01/11~~  
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 Case No. 2010-00501 Dated 05/31/11





**Form for Filing Rate Schedule**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
18 ~~17~~<sup>th</sup> Revised Sheet No. 10  
Canceling P.S.C. No. 3  
17 ~~16~~<sup>th</sup> Revised Sheet No. 10

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2010-00501 <del>2010-00173</del>.</p>	

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 Case No. 2010-00501 Dated 05/31/11

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No.** 3  
16 15th Revised Sheet No. 13  
**Canceling P.S.C. No.** 3  
15 14th Revised Sheet No. 13

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge – Per Contract kW</p> <p style="margin-left: 40px;">Demand Charge - Per kW in Excess of Contract</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="margin-left: 40px; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$611.47/Mo.</p> <p>\$7.17 <del>6.16</del>/kW (I)</p> <p>\$9.98 <del>8.94</del>/kW (I)</p> <p>\$0.05342</p> <p><del>.05501</del>/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 11/02/12 ~~06/16/11~~ Date Effective Service rendered on and after 12/03/12 ~~06/01/11~~  
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 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2010-00501 Dated 05/31/11

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No.** 3  
**16 ~~15~~th Revised Sheet No.** 13  
**Canceling P.S.C. No.** 3  
**15 ~~14~~th Revised Sheet No.** 13

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4B, Case No. 2010-00501<del>2010-00173</del>.</p>	

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**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
~~18~~17th Revised Sheet No. 11  
Canceling P.S.C. No. 3  
~~17~~16th Revised Sheet No. 11

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>															
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$7.17 <del>6.16</del>/kW (I)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04970</td> </tr> <tr> <td></td> <td style="text-align: right;"><del>.05129</del>/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none; margin-top: 10px;"> <thead> <tr> <th style="text-align: center; padding: 5px;"><u>Months</u></th> <th style="text-align: center; padding: 5px;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">October - April</td> <td style="padding: 5px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding: 5px;">May - September</td> <td style="padding: 5px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$7.17 <del>6.16</del> /kW (I)	Energy Charge - For All kWh	\$0.04970		<del>.05129</del> /kWh (D)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
Customer Charge	\$1221.76/Mo														
Demand Charge - Per Billing kW	\$7.17 <del>6.16</del> /kW (I)														
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
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Date of Issue 11/02/12 ~~06/16/11~~ Date Effective Service rendered on and after 12/03/12 ~~06/01/11~~  
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**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**~~1817~~th Revised Sheet No. 11**  
**Canceling P.S.C. No. 3**  
**~~1746~~th Revised Sheet No. 11**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 2010-00501<del>2010-00173</del>.</p>	

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**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
16 15th Revised Sheet No. 14  
Canceling P.S.C. No. 3  
15 14th Revised Sheet No. 14

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>															
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 7.176-16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$9.98 8-94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04970 .05129/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Contract kW	\$ 7.176-16/kW (I)	Demand Charge - Per kW in Excess of Contract	\$9.98 8-94/kW (I)	Energy Charge - For All kWh	\$0.04970 .05129/kWh (D)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 11/02/12 06/16/11 Date Effective Service rendered on and after 12/03/12 06/01/11  
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**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
~~16~~ 15th Revised Sheet No. 14  
Canceling P.S.C. No. 3  
~~15~~ 14th Revised Sheet No. 14

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 2010-00501<del>2010-00173</del>.</p>	

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**Form for Filing Rate Schedules**

For All Territory Served

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Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
18+7th Revised Sheet No. 12  
Canceling P.S.C. No. 3  
17+6th Revised Sheet No. 12

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>													
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.17 <del>6.16</del>/kW <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04511 .04670/kWh <b>(D)</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 40px;">October - April</td> <td style="padding-left: 40px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 40px;">May - September</td> <td style="padding-left: 40px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 7.17 <del>6.16</del> /kW <b>(I)</b>	Energy Charge - For All kWh	\$0.04511 .04670/kWh <b>(D)</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo												
Demand Charge - Per Billing kW	\$ 7.17 <del>6.16</del> /kW <b>(I)</b>												
Energy Charge - For All kWh	\$0.04511 .04670/kWh <b>(D)</b>												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 11/02/12 ~~06/16/11~~ Date Effective Service rendered on and after 12/03/12 ~~06/01/11~~  
 Issued By \_\_\_\_\_ Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2010-00501 Dated 05/31/11

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
1847th Revised Sheet No. 12  
Canceling P.S.C. No. 3  
1746th Revised Sheet No. 12

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 2010-00501<del>2010-00173</del>.</p>	

Date of Issue 11/02/12 06/16/11 Date Effective Service rendered on and after 12/03/12 06/01/11  
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 Case No. 2010-00501 Dated 05/31/11

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
~~16~~ 15th Revised Sheet No. 15  
Canceling P.S.C. No. 3  
~~15~~ 14th Revised Sheet No. 15

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$7.17 <del>6.16</del>/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$9.98 <del>8.94</del>/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04511 .04670/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge – Per Contract kW	\$7.17 <del>6.16</del> /kW (I)	Demand Charge - Per kW in Excess of Contract	\$9.98 <del>8.94</del> /kW (I)	Energy Charge - For All kWh	\$0.04511 .04670/kWh (D)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo														
Demand Charge – Per Contract kW	\$7.17 <del>6.16</del> /kW (I)														
Demand Charge - Per kW in Excess of Contract	\$9.98 <del>8.94</del> /kW (I)														
Energy Charge - For All kWh	\$0.04511 .04670/kWh (D)														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

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**Form for Filing Rate Schedules**

**For** All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No.** 3  
~~16~~ 15th Revised Sheet No. 15  
**Canceling P.S.C. No.** 3  
~~15~~ 14th Revised Sheet No. 15

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 6B</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6B, Case No. 2010-00501<del>2010-00173</del>.</p>	

Date of Issue 11/02/12 ~~06/16/11~~ Date Effective Service rendered on and after 12/03/12 ~~06/01/11~~  
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 Case No. 2010-00501 Dated 05/31/11

Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No. 3  
~~5th~~4th Revised Sheet 16  
Cancelling P.S. C. No. 3  
~~4th~~3rd Revised Sheet No. 16

Large Industrial Service - Schedule LIS 7	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table data-bbox="379 1029 1445 1134"> <tr> <td>Customer Charge</td> <td>\$1,221.76/Mo</td> </tr> <tr> <td>Demand Charge - Billing kW</td> <td>\$7.17 <del>6.16</del>/kW (I)</td> </tr> <tr> <td>Energy Charge - for All kWh</td> <td>\$0.04511 <del>.04670</del>/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	Customer Charge	\$1,221.76/Mo	Demand Charge - Billing kW	\$7.17 <del>6.16</del> /kW (I)	Energy Charge - for All kWh	\$0.04511 <del>.04670</del> /kWh (D)	
Customer Charge	\$1,221.76/Mo						
Demand Charge - Billing kW	\$7.17 <del>6.16</del> /kW (I)						
Energy Charge - for All kWh	\$0.04511 <del>.04670</del> /kWh (D)						

Date of Issue 11/02/12-06/16/11 Date Effective Service rendered on and after 12/03/12 6/1/2011  
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Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

P.S.C. No.  
~~5th~~4th Revised Sheet  
Cancelling P.S. C. No.  
~~4th~~3rd Revised Sheet No.

<b>CLASSIFICATION OF SERVICE</b>		<b>Rate Per Unit</b>
<b>Large Industrial Service - Schedule LIS 7</b>		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May-September	10:00 A.M. to 10:00 P.M.	
<u>Minimum Monthly Charge</u>		
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:		
(A) The customer charge, plus		
(B) The product of the billing demand multiplied by demand charge, plus		
© The product of the billing demand multiplied by 400 hours and the energy charge per kWh.		
<u>Power Factor Adjustment:</u>		
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
<u>Fuel Adjustment Clause:</u>		
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kW as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions of 807 KAR 5:056.		
<u>Terms of Payment:</u>		
The above rates are net and are due on the billing date, the gross rates are 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		

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Case No. 2010-00501 Dated 5/31/2011

Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No.  
4th Revised Sheet  
Cancelling P.S. C. No.  
3rd Revised Sheet No.

3  
16b  
3  
16b

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>
<p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

Date of Issue 11/02/12-06/16/11 Date Effective Service rendered on and after 12/03/12 6/1/2011  
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 Issued by authority of the an order from the Public Service Commission of Kentucky.  
 Case No. 2010-00504 Dated 5/31/2011