

421 West Main Street
Post Office Box 634
Frankfort, KY 40602-0634
[502] 223-3477
[502] 223-4124 Fax
www.stites.com

October 5, 2012

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: Case No. 2012-00226

Dear Mr. Derouen:

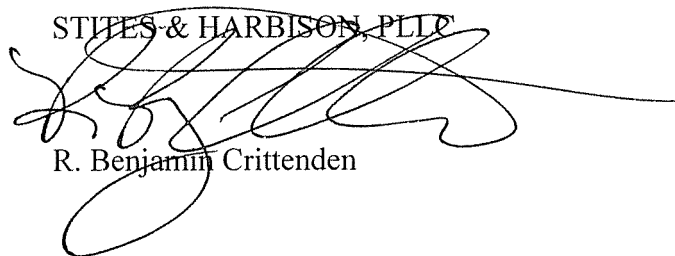
Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's Supplemental Response to KIUC's First Set of Data Requests Item No. 1. Also enclosed is the Company's petition for confidential treatment.

By copy of this letter I am serving the supplemental response and motion on counsel for Kentucky Industrial Utility Customers, Inc. and the Attorney General.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

STITES & HARBISON, PLLC



R. Benjamin Crittenden

RBC

cc: Michael L. Kurtz
Dennis G. Howard II

RECEIVED

OCT 26 2012

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

OCT 26 2012

PUBLIC SERVICE
COMMISSION

In the Matter of:

The Application of Kentucky Power)
Company to Withdraw Its Tariff RTP)
Pending Submission by the Company) Case No. 2012-00226
And Approval by the Commission of)
a New Real-Time Pricing Tariff)

* * * * *

PETITION FOR CONFIDENTIAL TREATMENT

Kentucky Power Company (“Kentucky Power”) moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to Kentucky Power’s October 26, 2012 Supplemental Response to KIUC 1-1.

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed separately. In addition, ten redacted copies of the subject responses are included with the remaining filings.

A. The Requests And The Statutory Standards.

The information request calls for confidential information, consisting of customer-specific information concerning purchases of electricity from Kentucky Power as well as details of customer accounts with Kentucky Power.

Kentucky Power does not object to providing to the Commission the data sought in KIUC 1-1. However, the data should be afforded confidential treatment.

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

Moreover, KRS 61.878(1)(a) excludes:

Public records containing information of a personal nature where the public disclosure thereof would constitute a clearly unwarranted invasion of personal privacy.

These exceptions apply to KIUC 1-1.

B. The Nature of Kentucky Power's Injury That Will Result From Disclosure Of The Confidential Information.

1. Customer-Specific Information.

The customer-specific information for which confidential treatment is being sought includes the energy usage and cost for industrial entities in competitive markets such as petroleum refining, steel production, retail, and chemical manufacture. Energy costs can represent a substantial portion of the cost of the customers' products. Such information, as well as customer specific information such as account numbers, is considered confidential information by the parties to those contracts.

Disclosure of this information will place the energy costs and usage of the industrial customers in the public domain and thereby place the customers at a commercial disadvantage by making their cost information available. The threat of these disclosures could have the effect of discouraging the parties represented by KIUC and other industrial and commercial customers from locating or expanding in Kentucky Power's service territory.

C. The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The requests at issue in this motion call for sensitive information

that is treated as confidential by Kentucky Power and its customers. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC. The Company and AEPSC take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

D. Disclosure Of The Information Will Result In An Unfair Commercial Disadvantage To Kentucky Power.

In general, the disclosure of the confidential information will place Kentucky Power at an unfair commercial disadvantage. As set forth above, energy costs represent a significant component of the costs of operation for many of Kentucky Power's large industrial customers. These customers require Kentucky Power to maintain this information as confidential, presumably because public dissemination would place them at a commercial disadvantage vis-à-vis their competitors. If this information is required to be disclosed publicly then industrial customers will be less likely to locate or expand in Kentucky Power's service territory. The impaired ability to attract such customers will place Kentucky Power at a competitive disadvantage as compared to electric utilities in other jurisdictions that may not be subject to this disclosure requirement.

E. The Information Is Required To Be Disclosed To An Agency.

The records requested in KIUC 1-1 are by the terms of the requests required to be disclosed to the Commission, a "public agency" as that term is defined at KRS 61.870(1). Kentucky Power acknowledges the customer information at issue is subject to Commission review, and that parties to this proceeding should have access to the information sought by Staff and KIUC. Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an agreement

cannot be reached, the information should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

F. The Information is Personal to Kentucky Power's Customers and Public Disclosure would Impair Reasonable Privacy Expectations.

In addition to the risk of competitive injury to Kentucky Power set forth above, disclosure of the customer-specific information at issue in KIUC 1-1 would violate the reasonable privacy expectations of the customers. Kentucky Power's customers require the Company to maintain this information as confidential. They have no expectation that the information will be publicly disclosed. Moreover, no public interest is served through the disclosure of the energy purchases made by private parties.

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection Kentucky Power's responses to KIUC 1-1; and
2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,



Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

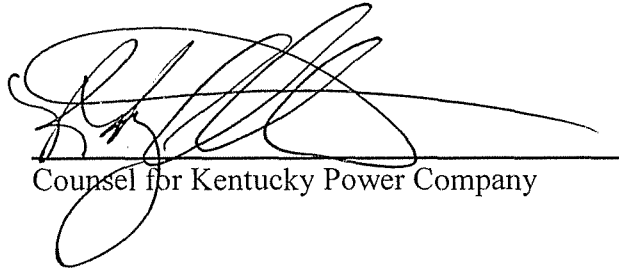
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 26th day of October, 2012.

Jennifer B. Hans
Dennis Howard II
Lawrence W. Cook
Assistant Attorneys General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

Michael L. Kurtz
Kurt J. Boehm
Boehm, Kurtz & Lowry
Suite 1510
36 East Seventh Street
Cincinnati, OH 45202



Counsel for Kentucky Power Company

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

RECEIVED

OCT 26 2012

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF

APPLICATION OF KENTUCKY POWER COMPANY)
TO WITHDRAW ITS TARIFF RTP PENDING)
SUBMISSION BY THE COMPANY AND APPROVAL) CASE NO. 2012-00226
BY THE COMMISSION OF A NEW REAL-TIME)
PRICING TARIFF)

KENTUCKY POWER COMPANY'S SUPPLEMENTAL RESPONSE TO KIUC
FIRST SET OF DATA REQUESTS ITEM NO. 1

October 26, 2012

Kentucky Power Company

REQUEST

For the period April 20, 2007 through the present, please provide the following:

- a. Copies of all correspondence (letters, emails, informal requests for which there is documentation) from any customer requesting information and/or interest about Tariff R.T.P. [Note, customer names or other identifiers can be removed for confidentiality purposes].
- b. Copies of all correspondence, studies, evaluations, spreadsheets, notes of meetings provided by the Company to any customer regarding Tariff R.T.P. in response to a customer request for information or analyses regarding Tariff R.T.P. [Note, customer names or other identifiers can be removed for confidentiality purposes].
- c. Copies of all internal Company studies, memoranda, emails or other writings (including notes) that address Tariff R.T.P. Include copies of all spreadsheets (in electronic form with formulas intact) developed by the Company that evaluate the economic or financial impact of Tariff R.T.P. on KPCo and/or any individual customers of the Company. Include a description of each such study and each assumption made in the analysis (for example, the number of customers that may take service under Tariff R.T.P. and the load characteristics of such customers).

RESPONSE

- a-c. Kentucky Power objects to KIUC 1-1(c) to the extent it calls for the production of attorney-client privileged communications or attorney work product.

Attachment 1 to this response contains copies of available responsive documents. Electronic files can be found on the accompanying CD. Confidential treatment is being sought for certain attachments.

Certain documents that may have been responsive to this request no longer exist for employees no longer employed by Kentucky Power or American Electric Power Company, Inc., or who have changed positions during the indicated period. These documents were deleted following the transfer or departure of the employees as part of AEP data retention practices.

Because of the recent storms in Kentucky Power's service territory and the service territories of other AEP subsidiaries, certain employees who may have writings responsive to this request have been detailed to service restoration efforts. In addition, Kentucky Power is continuing its efforts to locate responsive documents from certain recently identified individuals. Kentucky Power will supplement this response with responsive documents from such individuals as they become available. Assuming no significant storms, Kentucky Power plans to supplement this response on or before July 23, 2012.

July 23, 2012 Supplemental Response:

The Company supplements its July 13, 2012 response with Attachment 1 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and certain electronic files on the enclosed CD.

July 27, 2012 Supplemental Response:

The Company supplements its July 13, 2012 and July 23, 2012 responses with Attachments 1 & 2 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and for the electronic files on the enclosed CD. A listing of the electronic files on the enclosed CD for which confidential treatment is being sought is provided as Attachment 2.

It is important to note that two files on the enclosed CD (the files named MSCR0166_07182012.pdf and MCSR0174_07182012.pdf) include customer specific data that was used for system test purposes only. The data presented in this document is not reflective of actual Kentucky Power revenues as the header on the report indicates.

Supplemental Response filed October 26, 2012

August 27, 2012 Supplemental Response:

The Company supplements its July 13, 2012, July 23, 2012, and July 27, 2012 responses with Attachments 1 & 2 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and certain electronic files on the enclosed CD. A listing of the electronic files on the enclosed CD for which confidential treatment is being sought is provided on the public CD as Attachment 2.

October 2, 2012 Supplemental Response:

The Company supplements its July 13, 2012, July 23, 2012, July 27, 2012, and August 27, 2012 responses with Attachments 1 & 2 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and for all of the electronic files on the enclosed CD. A listing of the electronic files for which confidential treatment is being sought is provided as Attachment 2.

October 26, 2012 Supplemental Response:

The Company supplements its July 13, 2012, July 23, 2012, July 27, 2012, August 27, 2012, and October 2, 2012 responses with Attachments 1 & 2 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and for all of the electronic files on the enclosed CD. A listing of the electronic files for which confidential treatment is being sought is provided as Attachment 2.

WITNESS: Ranie K. Wohnhas



Tamara A Byrd/AEPIN
10/17/2012 02:30 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, Michelle L
cc Amy J Elliott/AEPIN@AEPIN

bcc

Subject Fw: EQT 9r Myra - REBILL



EqthMyra201209R1.xls

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/17/2012 02:29 PM -----



Gary S Sumner/AEPIN
10/17/2012 02:29 PM

To Tamara A Byrd/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN

Subject Re: EQT 9r Myra - REBILL

Tammy,

I have confirmed this rebill. I will attach both spreadsheets to the CSFA site. This is ready to bill. Thanks.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/17/2012 02:02 PM

To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN

Subject EQT 9r Myra - REBILL

Hi Shaun,

Here is the rebill for Myra for your approval:


Thank you,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

[attachment "EqMyra201209R1.xls" deleted by Gary S Sumner/AEPIN]



Tamara A Byrd/AEPIN
10/17/2012 02:29 PM

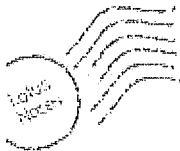
To Gary S Sumner/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: EQT 9r Myra - REBILL 

Thank you.


This is a cycle 14 and is ready to bill again for 10r. I will complete the re-bill in MACSS when I bill 10r so they won't get two bills back-to-back if that's ok with everyone.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Gary S Sumner/AEPIN



Gary S Sumner/AEPIN
10/17/2012 02:29 PM

To Tamara A Byrd/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
Subject Re: EQT 9r Myra - REBILL 

Tammy,

I have confirmed this rebill. I will attach both spreadsheets to the CSFA site. This is ready to bill. Thanks.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/17/2012 02:02 PM

To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject EQT 9r Myra - REBILL

Hi Shaun,

Here is the rebill for Myra for your approval:

Thank you,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

[attachment "EqMyra201209R1.xls" deleted by Gary S Sumner/AEPIN]



Tamara A Byrd/AEPIN
10/17/2012 02:02 PM

To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc Caroline M Garvey/CA 1/AEPIN@AEPIN
bcc
Subject EQT 9r Myra - REBILL

Hi Shaun,

Here is the rebill for Myra for your approval:



EqMyra201209R1.xls

Thank you,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



Tamara A Byrd/AEPIN
10/17/2012 01:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, Michelle L
cc Ann R Coatney/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN

bcc

Subject EQT Oliver 10r Invoice

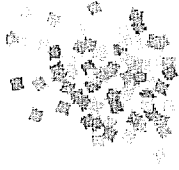
Oliver has been approved for billing 10r.




EqtOliver201210.xls

Thank you,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



Tamara A Byrd/AEPIN
10/17/2012 12:04 PM

To Gary S Sumner/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
bcc
Subject ****CORRECTED 10R INVOICE*** Re: Fw: EQT Oliver
October 2012 cycle 01 

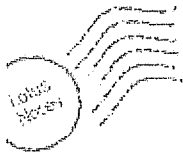
for your approval:




EqtOliver201210.xls

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Gary S Sumner/AEPIN



Gary S Sumner/AEPIN
10/17/2012 10:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
Subject Re: Fw: EQT Oliver October 2012 cycle 01 

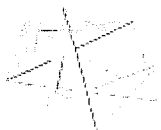
Caroline,

This looks like it will work and thanks for your help.


Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
10/17/2012 10:46 AM

To Tamara A Byrd/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN
cc
Subject Re: Fw: EQT Oliver October 2012 cycle 01 

Tammy, Shaun, I added a max on/off peak line to the Billing quantities and changed the Total excess Kvar formula. Let me know if this is acceptable and I will change the template and Tammy can rerun.
Thanks

BILLING QUANTITIES		
Description	Date	Time
Total Metered KWH:		
Current Metered Maximum kW On		
Current Metered Maximum kW Off		
Current Metered Maximum kVar		
Maximum of On/Off Peak Metered Demand		
Total Excess Kvar		
Customer Designated Load (kW)		

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/17/2012 07:50 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject Fw: EQT Oliver October 2012 cycle 01

Hi Caroline,

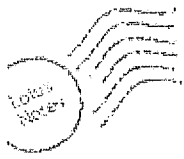
Here's another change that's needed in the spreadsheet/template. Please see Shaun's email below.

Thank you,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535

Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/17/2012 07:47 AM -----



Gary S Sumner/AEPIN



10/16/2012 03:47 PM




To Tamara A Byrd/AEPIN@AEPIN

cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN

Subject Re: Fw: EQT Oliver October 2012 cycle 01 

Tammy,

I had a question about how to figure the excess KVAR in the case that the KW OFF is greater than the KW ON. I discussed this with Amy over the phone today. After reviewing another accounts   during 2 months where the KW OFF exceeded the KW ON (12/2011 and 1/2012) we were able to conclude that the excess KVAR should be compared to the greatest KW demand whether it is ON or OFF.

The spreadsheet we are using only compares to the KW ON only. So for  in October, where the KW OFF exceeds the KW ON, the excess KVAR is too high . When compared to the absolute peak KW, I get about  excess KVAR. Although this is a minor change I wanted to make sure the RTP accounts are billing consistent with our other Kentucky customer accounts.

Please modify the spreadsheet to reflect this change. Thanks.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN

10/15/2012 02:52 PM

To Gary S Sumner/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN

Subject Fw: EQT Oliver October 2012 cycle 01

Hi Shaun,

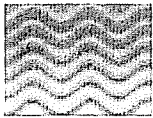
Please see the attachment below from Ann. The bill is correct per Ann and she has an explanation. I'll wait for your "green light" before proceeding with the MACSS billing.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535

Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/15/2012 02:51 PM -----



Ann R Coatney/AEPIN

10/15/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

cc

Subject Fw: EQT Oliver October 2012 cycle 01

I figured out a way to approach the verification of this bill - - as well as explain the reason the numbers mentioned are correct as is.

Basically, the high recorded demand on/off peak determinants are Interval values, while the RTP / real time price calculations are hour values (sum of 4 intervals KW usage divided by 4). But, it will likely help Shaun's familiarity with RTP billing to show the details, using this invoice as an example. Check the document attached and let me know if you think it will help him and others...

Let me know if you wanted me to include everyone in this e-mail.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 10/15/2012 01:24 PM -----



Caroline M
Garvey/CA1/AEPIN

10/12/2012 11:52 AM

To Ann R Coatney/AEPIN@AEPIN

cc Tamara A Byrd/AEPIN@AEPIN

Subject Fw: EQT Oliver October 2012 cycle 01

Hi Ann, Can you take a look at this bill...see Shaun's note below... He is looking at the peak kvar....I'm thinking this is something behind the scenes?? I think the formula is correct. Please take a look and let me know what you think. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 10/12/2012 12:41 PM -----



Tamara A Byrd/AEPIN



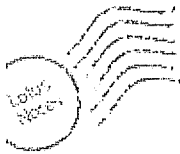
10/12/2012 12:07 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: EQT Oliver October 2012 cycle 01

Please see Shaun's email below. However, the cell is C263 not C236. I looked on my MV90 TOU report and Steph's read sheet and the max demand is [REDACTED] on [REDACTED]. Now, being that the detail page only shows the hour increments, would that be why Shaun can't mind it?

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/12/2012 11:54 AM -----



Gary S Sumner/AEPIN
10/12/2012 11:45 AM

To Tamara A Byrd/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
Subject Re: EQT Oliver October 2012 cycle 01 [REDACTED]

Tammy,

I notice that the Current Metered Max kW On demand is shown as [REDACTED] kW but the data on the Detail tab, column C the maximum demand is [REDACTED] kW (cell C236 on Detail tab).

Although the contract capacity comes into play on the demand charge, the excess KVAR values will be changed due to this. I have an excess KVAR of [REDACTED] (depending on rounding) which is higher than your value of [REDACTED] KVAR. Can you look at this and make the change on your spreadsheet if needed?

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/10/2012 01:48 PM

To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
Subject EQT Oliver October 2012 cycle 01

For your approval:

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

[attachment "EqOliver201210test.xls" deleted by Gary S Sumner/AEPIN]
[attachment "Determinant Calcs vs RTP Calcs.doc" deleted by Gary S Sumner/AEPIN]
[attachment "EqOliver201210.xls" deleted by Gary S Sumner/AEPIN]



Tamara A Byrd/AEPIN
10/17/2012 07:52 AM

To Gary S Sumner/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Fw: EQT Oliver October 2012 cycle 01

Good Morning,

I have forwarded your email to Caroline who will make the changes on the template in order to bill correctly. When she is finished, I'll re-run the bill and send it back out to you.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Gary S Sumner/AEPIN



Gary S Sumner/AEPIN
10/16/2012 03:47 PM

To Tamara A Byrd/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
Subject Re: Fw: EQT Oliver October 2012 cycle 01

Tammy,

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Please modify the spreadsheet to reflect this change. Thanks.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN



10/15/2012 02:52 PM

To Gary S Sumner/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Fw: EQT Oliver October 2012 cycle 01

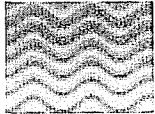
Hi Shaun,

Please see the attachment below from Ann. The bill is correct per Ann and she has an explanation. I'll wait for your "green light" before proceeding with the MACSS billing.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/15/2012 02:51 PM -----



Ann R Coatney/AEPIN

10/15/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc

Subject Fw: EQT Oliver October 2012 cycle 01

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Basically, the high recorded demand on/off peak determinants are Interval values, while the RTP / real time price calculations are hour values (sum of 4 intervals KW usage divided by 4). But, it will likely help Shaun's familiarity with RTP billing to show the details, using this invoice as an example. Check the document attached and let me know if you think it will help him and others..

Let me know if you wanted me to include everyone in this e-mail.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 10/15/2012 01:24 PM -----



Caroline M
Garvey/CA1/AEPIN
10/12/2012 11:52 AM

To Ann R Coatney/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
Subject Fw: EQT Oliver October 2012 cycle 01

Hi Ann, Can you take a look at this bill...see Shaun's note below... He is looking at the peak kvar....I'm thinking this is something behind the scenes?? I think the formula is correct. Please take a look and let me know what you think. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 10/12/2012 12:41 PM -----



Tamara A Byrd/AEPIN

10/12/2012 12:07 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc

Subject Fw: EQT Oliver October 2012 cycle 01

Please see Shaun's email below. However, the cell is C263 not C236. I looked on my MV90 TOU report and Steph's read sheet and the max demand is [REDACTED] on [REDACTED]. Now, being that the detail page only shows the hour increments, would that be why Shaun can't mind it?

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/12/2012 11:54 AM -----



Gary S Sumner/AEPIN

10/12/2012 11:45 AM

To Tamara A Byrd/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN

Subject Re: EQT Oliver October 2012 cycle 01 [1]

Tammy,

I notice that the Current Metered Max kW On demand is shown as [REDACTED] kW but the data on the Detail tab, column C the maximum demand is [REDACTED] kW (cell C236 on Detail tab).

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Shaun Sumner
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Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN

10/10/2012 01:48 PM

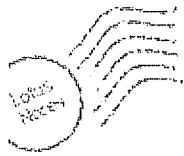
To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc

Subject EQT Oliver October 2012 cycle 01

For your approval:

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

[attachment "Determinant Calcs vs RTP Calcs.doc" deleted by Tamara A Byrd/AEPIN]
[attachment "EqtOliver201210.xls" deleted by Tamara A Byrd/AEPIN]



Gary S Sumner/AEPIN
10/16/2012 03:47 PM

To Tamara A Byrd/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
bcc
Subject Re: Fw: EQT Oliver October 2012 cycle 01

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Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/15/2012 02:52 PM

To Gary S Sumner/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Fw: EQT Oliver October 2012 cycle 01

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Ann R Coatney/AEPIN



10/15/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
cc

Subject Fw: EQT Oliver October 2012 cycle 01

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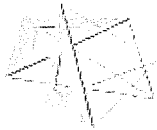
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Determinant Calcs vs RTP Calcs.doc

Let me know if you wanted me to include everyone in this e-mail.

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IT MeterReadingSpecBilling AppSpt
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Caroline M
Garvey/CA1/AEPIN
10/12/2012 11:52 AM

To Ann R Coatney/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
Subject Fw: EQT Oliver October 2012 cycle 01

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Tamara A Byrd/AEPIN

To Caroline M Garvey/CA1/AEPIN@AEPIN



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----- Forwarded by Tamara A Byrd/AEPIN on 10/12/2012 11:54 AM -----



Gary S Sumner/AEPIN
10/12/2012 11:45 AM

To Tamara A Byrd/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
Subject Re: EQT Oliver October 2012 cycle 01 [REDACTED]

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Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/10/2012 01:48 PM

To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
Subject EQT Oliver October 2012 cycle 01

For your approval:



EqOliver201210.xls

Tamara A. Byrd
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1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



Tamara A Byrd/AEPIN
10/15/2012 02:52 PM

To Gary S Sumner/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN

bcc

Subject Fw: EQT Oliver October 2012 cycle 01

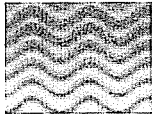
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Ann R Coatney/AEPIN
10/15/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

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Caroline M
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10/12/2012 12:07 PM

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Audinet 200-1535
Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 10/12/2012 11:54 AM -----



Gary S Sumner/AEPIN
10/12/2012 11:45 AM

To Tamara A Byrd/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
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Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
10/10/2012 01:48 PM

To Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc

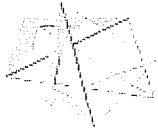
Subject EQT Oliver October 2012 cycle 01

For your approval:



EqtOliver201210.xls

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



James S Mann/CH1/AEPIN
10/09/2012 05:06 PM

To "Humphrey, Aaron" <AHumphrey@eqt.com>, "Porter,
Michael" <MPorter@eqt.com>
cc
bcc Amy J Elliott/AEPIN
Subject RTP Bills for September

Gentlemen:

Here are copies of the September RTP bills for your Kentucky accounts. Thank you for your patience related to the delays in providing this information.

Also, have you had a chance to look at coming to Columbus for the National Accounts Workshop on November 5? We hope you can make arrangements to be there .

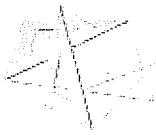
Let me know if you will be able to attend.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

    
EqtRockhouse201209.xls EqtBlackberry201209.xls EqtBeaver201209.xls EqtJenkins201209 V2.xls EqtOliver201209 V2.xls
 
EqtPerry201209.xls EqtMyra201209.xls

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James S Mann/CH1/AEPIN
10/04/2012 02:36 PM

To "Jennifer Steiner-Burner"
cc Michael D Hurley/AEPIN@AEPIN
bcc Amy J Elliott/AEPIN
Subject Catlettsburg RTP Sept 2012

Hello, Jennifer.

Here's an advance copy of your September invoice for the Catlettsburg Refinery.

The interval data used in this month's calculation contains actual data, plus estimated data from meter 0209A047 (H-Coal), due to a power failure on September 20.

We have restored service to the meter. However, we used the previous 23 days' data from the meter to estimate the missing data for the 8 days.

An actual invoice is anticipated to be generated in our billing system tonight.

Thank you for your patience related to the delays in providing this information.

Scott Mann
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(304) 348-4158 (Fax)
jsmann@aep.com
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Cattlesburg201209.pdf Cattlesburg201209.xls

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----- Forwarded by James S Mann/CH1/AEPIN on 09/06/2012 05:51 PM -----

Michael D Hurley/AEPIN
09/06/2012 03:36 PM

To "Debbie Stewart"
cc "Jennifer Steiner-Burner", James S Mann/CH1/AEPIN
Subject Fw: Catlettsburg RTP August 2012

Debbie,

This is the preliminary spreadsheet. This afternoon we are confirming the numbers. Thank you for your patience.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

----- Forwarded by Michael D Hurley/AEPIN on 09/06/2012 03:34 PM -----



Tamara A Byrd/AEPIN
09/05/2012 10:28 AM

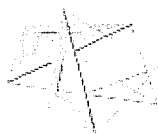
To Michael D Hurley/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, Michelle L Kisha/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Catlettsburg RTP August 2012

For your approval:



Cattlesburg201208.xls

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



James S Mann/CH1/AEPIN
10/03/2012 03:43 PM

To Tamara A Byrd/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
bcc

Subject Fw: KY RTP AK Steel September 2012

AKS's September RTP bill is confirmed. You proceed with invoicing the customer.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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----- Forwarded by James S Mann/CH1/AEPIN on 10/03/2012 03:40 PM -----



Tamara A Byrd/AEPIN
10/02/2012 02:10 PM

To Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc

Subject KY RTP AK Steel & Air Products September 2012

For your approval:



AK Steel201209.xls

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13

Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



James S Mann/CH1/AEPIN

09/24/2012 05:40 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

cc Gary S Sumner/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN

Subject EQT Oliver and Jenkins

I have attached the following files to the CSFA Library.



EqtOliver201209 V2.xls EqtJenkins201209 V2.xls

These calculations incorporate the minimum RTP Demands for Oliver (Contract Capacity) and Jenkins (HPD).

I believe that the August Billing for these accounts will have to be redone also.

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James S Mann/CH1/AEPIN
10/02/2012 03:34 PM

To "Vasquez,Dianne R." <[REDACTED]>
cc
bcc Amy J Elliott/AEPIN
Subject Ashland Air Products' Invoice for Acct. [REDACTED]

Dianne:

Here's an advance copy of your September invoice for Air Products' Ashland facility.

It is my understanding that this is the confirmed total. An actual invoice is anticipated to be generated in our billing system tomorrow night.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive and takes much more time than regular billing.

Thank you for your patience related to the delays in providing this information.














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