



Ann R Coatney/AEPIN
08/06/2012 04:03 PM

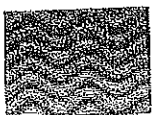
To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R

cc
bcc

Subject Fw: CIP Template w/ rate page AND Cattletsburg run in Test
- ROUGH DRAFT

Below is a rough draft for Cattletsburg. Still a couple of adjustments.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
----- Forwarded by Ann R Coatney/AEPIN on 08/06/2012 03:01 PM -----



Ann R Coatney/AEPIN
08/06/2012 02:47 PM

To Caroline M Garvey/CA1/AEPIN

cc

Subject CIP Template w/ rate page AND Cattletsburg run in Test

Following is a version of the CIP template - to which I've added the riders from your page.

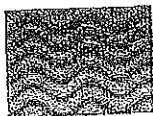
Following is Cattletsburg run in Test with it:



Cattletsburg201207.xls

I'll call you in 5 minutes - to see how close you think we are. If you want, could try it in production. Should work.... (I saved a copy of your prod template, but you might want to as well.)

Ann Coatney
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Ann R Coatney/AEPIN
 08/02/2012 03:39 PM

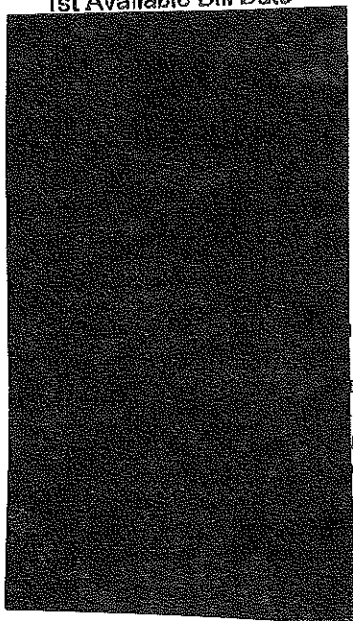
To Caroline M Garvey/CA1/AEPIN@AEPIN
 cc Amy J Elliott/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Lila P
 bcc

Subject Re: Fw: Rates for KY CIP and QP

That's a good point. Since the PJM settled prices are not posted by PJM until 3 or 4 pm the following weekday, the invoice process would only be able to occur after that point.

If August were a typical example:
 Accounts Cycle
 1st Available Bill Date

Bill to include usage/prices thru RTP Settled Price Available



Accounts Cycle	1st Available Bill Date	Bill to include usage/prices thru RTP	Settled Price Available
		July 30	July 31, 4pm
August 1		July 31	August 1, 4 pm
August 2		July 31	August 1, 4 pm
August 2		July 31	August 1, 4 pm
August 2		August 3 (Friday)	August 6, 4pm
August 7		August 9	August 10, 4 pm
August 13 (Monday)		August 16	August 17, 4 pm
August 20 (Monday)		August 16	August 17, 4 pm
August 20 (Monday)		August 24 (Friday)	August 27, 4 pm
August 28		August 24 (Friday)	August 27, 4 pm
August 28			

Ann Coatney
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 Caroline M Garvey/CA1/AEPIN



Caroline M Garvey/CA1/AEPIN
 08/02/2012 12:28 PM

To Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
 Subject Fw: Rates for KY CIP and QP

Good Afternoon, I apologize for another email... I thought of an additional question. Since we won't be able to get the settled prices until 2-3:00 the next day, this will hold up billing for an additional day. My concern would be for the cycle 31 accounts. May be something we need to discuss once we get through the set up process. Just keep it in mind for future discussions. Thanks

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 01:25 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Code: 371 Designator: CIP SUB Company: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Jurisdiction: Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARB\Files\Spec\Bing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP Standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	794.00
	Winter	Ratchet Percent	0.6
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	12.06
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	2.906
	Winter	Minimum Kw Charge (OFF)	12.17
	Winter	Minimum Kw Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
NMSEBDT	Net Merger Savings Credit Rider Bundled	1
ES	Environmental Surcharge	2
Fuel	Fuel	3
SFCT	SETTLEMENT FACTOR CIP/TOD	4
SYS SALES	SYSTEM SALES	5

Submit for Approval Cancel

Status: Charge In Progress
 Created by: S007212 on 4/8/2008 11:22:12 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:48:47 PM Eastern Time
 Tariff ID: 5149
 Table ID: 14

Consumption Bill Calculation Worksheet

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP Pri Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RB\Files\SpclBling Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	2.77
Transmission	Winter	1st Block Demand Charge	1.278
	Winter	Other Market Service Charge	0.002842
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	15.00
	Winter	Excess Demand Charge	5.56
	Winter	1st Block KWH Charge	0.03233

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSEEDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Status: Change In Progress Created by: S007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:20 PM Eastern Time

Tariff ID: 5170
 Table ID: 8

Code: 359 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBE\Files\SpclBllng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSEEDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel Tariff ID: 5150

Status: Change In Progress Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time Table ID: 4
 Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time

Code: 387 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: \\W:\EXTERNAL\ARB\Files\Spooling Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	4.34
Transmission	Winter	1st Block Demand Charge	1.389
	Winter	Other Market Service Charge	0.003656
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	11.530
	Winter	Excess Demand Charge	3.310
	Winter	1st Block KWH Charge	.032330
	Winter	Capacity Chg for Highly Fluctuating Loads	0.41312

Rider Code	Rider Name	Invoice Seg #
Fuel	Fuel	1
NMBERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel
 Status: Change In Progress
 Created by: S007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:25 PM Eastern Time
 Tariff ID: 6163
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBFiles\SpecBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dls/Tm	Season	Item	Value	Add Item
Distribution	Winter	1st Block Demand Charge	0.003588	Edit Item
Transmission	Winter	1st Block Demand Charge	1.35870	Remove Item
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424	
	Winter	Customer Charge	662.00	
	Winter	Flatchat Percent	.60	
	Winter	KVAR Charge	.670	
	Winter	1st Block Demand Charge	8.81	
	Winter	Excess Demand Charge	.880	
	Winter	1st Block Off-Peak Kwh Charge	.880	
	Winter	1st Block KWH Charge	.03201	

Rider Code	Rider Name	Invoice Seq #	Add Rider
Fuel	Fuel	1	Edit Rider
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Remove Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	
SFCT1	Settlement Factor	5	

Submit for Approval Cancel

Status: Change In Progress Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time

Tariff ID: 5164
 Table ID: 4

Caroline M. Garvey
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— Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM —



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 578 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Winter Start Mth: 7 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBEFiles\SpclBllng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP v4.xls Browse

Gen/Dis/Tin	Season	Item	Value	Add Item
Transmission	Winter	1st Block Demand Charge	1.978	
	Winter	Other Market Service Charge	0.003588	Edit Item
	Winter	Customer Charge	794.00	
	Winter	KVAH Charge	0.69	Remove Item
	Winter	1st Block Demand Charge	12.06	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	.02806	
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425	
		Minimum Kw Charge (OFF)	12.17	
		Minimum Kw Charge (ON)	12.17	

Rider Code	Rider Name	Invoice Seq #	Add Rider
Fuel	Fuel	1	
NMSEBDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	Remove Rider
SFCT1	Settlement Factor	5	

Submit for Approval Cancel

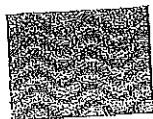
Tariff ID: 5167
Table ID: 8

Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time

Status: Change In Progress

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Ann R Coatney/AEPIN
07/24/2012 02:16 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, Krista D
bcc
Subject Rates January 1 through June 30, 2012?

Good afternoon Lila. I have a question -- hopefully, a quick one.

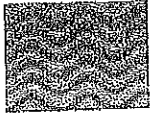
You had provided the factor rates for RTP billing July 1, 2012 forward. What about these same rates for January 1 through June 30, 2012? Would those same factor rates apply to that period? Or would they be different? Or non-existent?

Following is the spreadsheet with a tab for filling in factors for Jan. 1 through June 30, just in case.



KY RTP Factor Rates pre-July 2012.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R.Coatney/AEPIN
07/13/2012 04:06 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
bcc
Subject Re: KPSC RTP Tariff - Continued Discussion

Lila, thanks for sending the new rate values so quickly!

Attached is the updated spreadsheet. It includes your rates, and the first tab "Tariffs" has your rates used to calculate the tariff item values. The formula bar for each cell shows the calculations, if you're interested in cross-checking.



KY RTP 2012 Tariffs and Accounts.xls
It also has the customer tab information updated with the new account/contract/tariff information on 3rd tab. Hopefully, it's all there this time.

Ann Coatney
AEP - IT, Tulsa
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Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
07/13/2012 09:41 AM

To tberliner@aep.com@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David
Gafegar/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Tiltman/AEPIN@AEPIN,
Regina C Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: KPSC RTP Tariff - Continued Discussion

Attached is the updated rate table. I have made a few revisions. Feel free to give me a call if you have questions.

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Ann R Coatney/AEPIN]

Following is the latest Tariff RTP that was filed with the KPSC with the updated rates. The loss factors were not updated at this time and were therefore not included in this document.

[attachment "Tariff RTP revised 6-29-2012.pdf" deleted by Ann R Coatney/AEPIN]

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company


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lpmunsey@aep.com


Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

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Teri Berliner/OR2/AEPIN

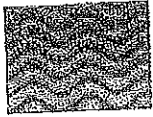

Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
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Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN
Subject KPCo RTP Tariff - Continued Discussion 

Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Lila P Munsey/OR3/AEPIN]



Ann R Coatney/AEPIN
07/12/2012 02:04 PM

To James F Martin/OR1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Teri
bcc
Subject Re: SCBE KY RTP Tariffs

Jim, many thanks for your response. This is exactly what I needed to know. There were 3 billing structures to choose from, and wanted to get this headed in correct direction - the first time.

My specification of CBL showed my background (use of CBL or Customer Base Load) with PSO RTP. Should have specified CDL (customer designated load) as per KY RTP 2008 tariff structure. We can discuss to nail this down tomorrow am, but would like to confirm that the 2008 rate structure means that CDLs will be fixed value - for entire contract?

Ann Coatney
AEP - IT, Tulsa
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James F Martin/OR1/AEPIN

James F Martin/OR1/AEPIN
07/12/2012 09:33 AM

To Ann R Coatney/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN
Subject Re: SCBE KY RTP Tariffs

This structure looks correct, except as you know that the rates need to be updated. Amy or Lila can get you the current rates if you don't already have them. Also there is no "CBL" in Tariff RTP. Does that mean the amount of load nominated by the customer in the contract which remains on standard tariff?

Jim

Ann R Coatney/AEPIN



Ann R Coatney/AEPIN
07/11/2012 02:56 PM

To James F Martin/OR1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject SCBE KY RTP Tariffs

Jim, I'd like to ask for some speedy feedback on which set of tariffs we're needing to setup for the upcoming Kentucky RTP billing. Will the tariff structure (for customer bills August, 2012) be the same as

what was tested back in 2008:

Service rates tested per KY RTP Project - effective 6/1/2008

Interval Prices based on AEP East Real-Time Locational Marginal Price (PJM) - loaded from CCS

CBL (fixed CBL value for all intervals during contract period) - loaded from CCS

Description Tariff #	?	Secondary	Primary	Q.P Tariff	Transmission
		366	367	Subtransmission 368	369
Rate Category	Rate Calculations				
Capacity Charge	RPM X DF X DL X RM	2.98503	2.90768	2.84504	2.80291
Energy Charge	LMP X EL (from CCS)	CCS	CCS	CCS	CCS
Transmission Charge	NITS X DF X DL	1.31157	1.27758	1.25006	1.23155
Other Market Service Charge	flat rate	0.002915	0.002842	0.002800	0.002765
Distribution Charge		4.46000	2.77000		

RPM = annual RPM auction price for AEP load zone
 DF = Diversity Factor
 DL = Demand Loss Factor (part of rate filing paperwork)
 RM = Reserve Margin (RPM clearing price reserve margin)
 LMP = AEP Zone Real-Time Locational Marginal Price
 EL = Energy Loss Factor

Ann Coatney
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Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:46 AM

To Michael D Hurley/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
cc
bcc
Subject Ak Steel Partial Month

Hi...I renamed the ss AK steel partial month and reposted. Please just email me confirmation that the billing is correct. Thanks

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:02 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: AK Steel, [REDACTED] cycle 31

Mike, this is the 371 portion, I would assume they would be billed on the demand, but may need to discuss further, as this is not the exact bill, it's preliminary. Let me know. Thanks

Caroline M. Garvey
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Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/10/2012 10:54 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliot/AEPIN@AEPIN
Subject Re: AK Steel, [REDACTED] cycle 31

Caroline,

I thought we were in agreement to not charge them for there demand usage at all?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/10/2012 09:51 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc

Subject AK Steel, [REDACTED] cycle 31



Good Morning,

I have been working on the 3 day portion of the AK Steel Bill that is billed on the 371 Tariff. I would like to do all the MANB's in one day, but we need to ProRate the 3 days. I am attaching the bill that I calculated. The MV90 is based on 6/28/12 00:15 to 6/30/12 24:00 3 days. Can you take a look please and provide some feedback. I am here til 1:00, then will be back on after 2, but then will be off all next week. Take a look and let me know. Thanks.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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[attachment "AkSteel201206proratedtestcmg.xls" deleted by Caroline M Garvey/CA1/AEPIN]



Caroline M
Garvey/CA1/AEPIN
08/09/2012 09:33 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
bcc
Subject Re: Air Products [REDACTED]

Thanks Doug, made the correction. Thanks

Also, will you be reviewing Catlettsburg today? Please let me know. Thanks



AirProdKY201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
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Email - cmgarvey@aep.com

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Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/09/2012 09:05 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Where is the customer charge?

Thanks,
Mike

Michael Hurley

Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 08:58 AM

To Amy J Elliott/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
Subject Air Products [REDACTED]

Good Morning,

Attached is a new version of Air Products invoice. Please review and respond with comments or questions. We will enter the MANB upon written approval.

Goal for today: complete the billing, including the MANB'S for Air Products, AK Steel, and Catlettsburg for July. Thanks

Caroline M. Garvey
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Email - cmgarvey@aep.com

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[attachment "AirProdKY201207.xls" deleted by Caroline M Garvey/CA1/AEPIN]



Caroline M
Garvey/CA1/AEPIN
08/09/2012 08:58 AM

To Amy J Elliot/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Air Products [REDACTED]

Good Morning,

Attached is a new version of Air Products invoice. Please review and respond with comments or questions. We will enter the MANB upon written approval.

Goal for today: complete the billing, including the MANB'S for Air Products, AK Steel, and Catelettsburg for July. Thanks



AirProdKY201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Aurdinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/08/2012 04:50 PM

To Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc

bcc

Subject ak steel for june

Amy per your request. These may (probably) will need the template adjusted, as we have not touched these since we worked on the current July bill. Any input you can provide would be appreciated. Thanks



AkSteel201206proratedtestcmg.xls AkSteel201206.xls

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/08/2012 03:51 PM

To Amy J Elliott/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coafney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Air Products and AK Steel

Good Afternoon,

Attached are the preliminary bills for AK Steel and Air Products. Please review and approve and we will enter the MANB's upon approval.



AK Steel201207.xls AirProdKY201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/08/2012 02:01 PM

To Amy J Elliott/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coabney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Catlettsburg [REDACTED]

Good Afternoon,

Attached is the latest version of Catlettsburg for approval. Per Teri, the decimal places have been changed to 5 places in Macss. Upon written approval, I will enter the MANB'S in Macss. I will also rerun Air Products and AK Steel upon approval. Thank you everyone for your input.



Cattlesburg201207.xls

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Caroline M
Garvey/CA1/AEPIN
08/08/2012 08:15 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
cc
bcc
Subject Cattetsburg [REDACTED]

Good Morning,

I have made the suggested changes and attached is the bill. Please review and let me know as soon as possible if the bill is accurate, and I will proceed with the MANB's, and the billing for AK Steel and Air Products. I am off next week, so would like to get as much done as possible this week. Thank you all again for your patience and input.



Cattetsburg201207.xls

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
cc
bcc
Subject AK Steel [REDACTED]

Attached is the AK STEel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks



AK Steel201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/07/2012 11:11 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S

cc

bcc

Subject Catlettsburg [REDACTED] July bill

Good Morning,

Attached is the bill for Catlettsburg for July. The total bill matches what we received from Doug Buck. Please review and approve and we will enter the MANB'S. I added MANB tabs to the ss, if we could get verification as to the split, that would be appreciated. I will begin working on AK Steel and Air Products upon approval. Thank you to all for your patience and input, we could not have done it without all of you. Thank you again.



Catlettsburg201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/06/2012 11:08 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
bcc
Subject EQT [REDACTED] cycle 5

Good Morning,

Attached is the EQT (Jenkins) bill for August. The billing period is 7/6 to 8/3, but bill created thru 7/31 since we won't have prices for August 3rd until 2:00 pm today. We will rerun the full month bill when the prices are available. I just wanted to get a bill out there to be reviewed so we can start to go forward. We have a cycle 7 that will be billed tomorrow. Can you please review, rates, riders, formulas etc., and get back to me asap. I appreciate all the help. Thanks



EqJenkins201208.xls

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Caroline M
Garvey/CA1/AEPIN
08/03/2012 02:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc
Subject Re: ak steel



AkSteel201206proratedestcmg.xls

Sorry, Saw something else.... mv90 data is for 4 days....should not be prorated. Thanks

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/03/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: ak steel

Thanks Caroline!

I'm assuming the energy portion of AK Steel's bill for the 4 days in June is just the total for the four days. If that's the case, we wouldn't have to prorate that energy portion -- only any peak demand related charges.

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
cc
Subject ak steel

[attachment "AkSteel201206proratedtestcmg.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 02:50 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc
Subject Re: ak steel

Thats correct mv90 data is for 4 days. Corrected the bill.

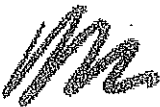


AkSteel201206proratedlastmg.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Direct (330) 438-7830
Fax (330) 438-7074
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/03/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: ak steel

Thanks Caroline!

I'm assuming the energy portion of AK Steel's bill for the 4 days in June is just the total for the four days. If that's the case, we wouldn't have to prorate that energy portion -- only any peak demand related charges.

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
cc
Subject ak steel

[attachment "AkSteel201206proratedtestcmg.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
cc
bcc
Subject ak steel



AkSteel201206proratedctesfcmg.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:23 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject EQT [REDACTED]

Attached are the preliminary bills for EQT - 06/08/12 00:15 to 06/30/12 24:00 (will need prorated) and 07/01/12 00:15 to 07/09/12 24:00. Please review rates, riders, taxes, formulas, format, etc. Thanks



Eq(Beaver201207.xls Eq(Beaver201206.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:01 PM

To Douglas R Buck/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Michael D
bcc
Subject Re: Catlettsburg



Catlettsburg201207 for doug buck.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Douglas R Buck/AEPIN

Douglas R Buck/AEPIN
08/03/2012 12:21 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg

Caroline,

Can you send me a copy with unlocked "Detail" tab. I can not pull data from your spreadsheet.

Thanks

Doug

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |

T 614-716-2883 | F 614-716-2399 |

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:06 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Cattlesburg

Good Morning, Attached is the preliminary bill for July 07/01/12 00:15 to 07/31/12 24:00. Tammy has entered the reads in Macss. The tariff has been changed. Please review, format, rates, riders, etc.
Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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[attachment "Cattlesburg201207.xls" deleted by Caroline M Garvey/CA1/AEPIN]



Caroline M
Garvey/CA1/AEPIN
08/03/2012 12:58 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
bcc

Subject EQT [REDACTED]

Attached are the preliminary bills for EQT - 06/27/12 00:15 to 06/30/12 24:00 (will need prorated) and
07/01/12 00:15 to 07/26/12 24:00. Please review rates, riders, taxes, formulas, format, etc. Thanks



EqtPerry201207.xls EqtPerry201206.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 12:41 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject EQT [REDACTED]

Attached are the preliminary bills for EQT - 06/27/12 00:15 to 06/30/12 24:00 (will need prorated) and
07/01/12 00:15 to 07/25/12 13:15. Please review rates, riders, taxes, formulas, format, etc. Thanks



EqRockhouse201207.xls EqRockhouse201206.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Direct (330) 438-7830
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 12:05 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
cc Amy J Elliott/AEPIN@AEPIN, Douglas R
Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject EQT [REDACTED]

Attached are the preliminary bills for EQT - 06/18/12 00:15 to 06/30/12 24:00 (will need prorated) and
07/01/12 00:15 to 07/17/12 09:45. Please review rates, riders, taxes, formulas, format, etc. Thanks



EqMyra201207.xls EqMyra201206.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/03/2012 11:43 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject [REDACTED]

Good Morning, Attached is the preliminary bill for EQT. Please review rates, taxes, riders, formulas, etc.
One bill - 06/8/12 00:15 to 06/30/12 24:00 and 07/01/12 00:15 to 07/17/12 13:45 Thanks



EqtBlackberry201206.xls EqtBlackberry201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:55 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject EQT [REDACTED]

Good Morning,

Attached are the preliminary bills for EQT - 06/05/12 00:15 to 06/30/12 24:00 (will need prorated) and
07/01/12 00:15 to 07/05/12 24:00. Please review rates, riders, taxes, formulas, format, etc. Thanks



EqJenkins201207.xls EqJenkins201206.xls

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:36 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject EQT [REDACTED] cycle 1

Good Morning, Attached is the preliminary bill for EQT. Please review rates, taxes, riders, formulas, etc.
One bill - 06/28/12 00:15 to 06/30/12 24:00 and 07/01/12 00:15 to 07/30/12 24:00 Thanks



EqtOliver201207.xls EqtOliver201206.xls

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:17 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
bcc
Subject Air Products

Good Morning, Attached is the preliminary bill for Air Products. Please review rates, taxes, riders, formulas, etc. Thanks



AirProdKY201207.xls

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:06 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject Catlettsburg

Good Morning, Attached is the preliminary bill for July 07/01/12 00:15 to 07/31/12 24:00. Tammy has entered the reads in Macss. The tariff has been changed. Please review, format, rates, riders, etc.
Thanks



Catlettsburg201207.xls

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 09:40 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hutley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

bcc

Subject AK Steel bills for July

Good Morning, Attached are 2 preliminary bills for AK Steel. The first bill 06/27/12 00:15 to 06/30/12
24:00 will need Prorated. The second bill 07/01/12 00:15 to 07/31/12 24:00 will not need prorated.
Please review rates, riders, formulas, etc, as we will need to make changes, adjustments etc. Thanks



AkSteel201206.xls AK Steel201207.xls

Caroline M. Garvey
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Caroline M
 Garvey/CA1/AEPIN
 08/02/2012 04:16 PM

To Teri Berliner/OR2/AEPIN@AEPIN, James S
 Mann/CH1/AEPIN@AEPIN, Amy J Elliot/AEPIN@AEPIN,
 Lila P Munsey/OR3/AEPIN@AEPIN

cc

bcc

Subject

History: This message has been replied to.

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBFiles\SpolBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	4.34
Transmission	Winter	1st Block Demand Charge	1.389
	Winter	Other Market Service Charge	0.003656
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	15.00
	Winter	Excess Demand Charge	5.56
	Winter	1st Block KWH Charge	.032330
		Capacity Chg for Highly Fluctuating Loads	0.41312

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel
 Tariff ID: 5163
 Table ID: 6

Created by: S007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: S007212 on 8/2/2012 4:08:01 PM Eastern Time

Status: Change In Progress

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP Pri Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\BEBFiles\SpclBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value	Add Item
Distribution	Winter	1st Block Demand Charge	4.34	Edit Item
Transmission	Winter	1st Block Demand Charge	1.278	Remove Item
	Winter	Other Market Service Charge	0.002842	
	Winter	Customer Charge	276.00	
	Winter	Ratchet Percent	.60	
	Winter	KVAR Charge	.690	
	Winter	1st Block Demand Charge	15.00	
	Winter	Excess Demand Charge	5.56	
	Winter	1st Block KWH Charge	0.03233	

Rider Code	Rider Name	Invoice Seq #	Add Rider
Fuel	Fuel	1	Edit Rider
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Remove Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	
SFCT1	Settlement Factor	5	

Submit for Approval Cancel
 Status: Change In Progress
 Created by: S007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: S007212 on 8/2/2012 4:08:27 PM Eastern Time
 Tariff ID: 5170
 Table ID: 9

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Intenrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBEFiles\SpclBllng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tin	Season	Item	Value	Add Item
Distribution	Winter	1st Block Demand Charge	0.003588	
Transmission	Winter	1st Block Demand Charge	1.35870	Edit Item
	Winter	Capacity Chg for Highly Fluctuating Loads	0.040424	
	Winter	Other Market Service Charge	0.003588	Remove Item
	Winter	Customer Charge	652.00	
	Winter	Ratchet Percent	.60	
	Winter	KVAR Charge	.890	
	Winter	1st Block Demand Charge	10.13	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	0.03201	

Rider Code	Rider Name	Invoice Seq #	Add Rider
Fuel	Fuel	1	
NMSEEDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	Remove Rider
SFCT1	Settlement Factor	5	

Submit for Approval Cancel
 Status: Change In Progress Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time
 Updated by: S007212 on 8/2/2012 4:15:13 PM Eastern Time
 Tariff ID: 5164
 Table ID: 7

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:28 PM

To Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
bcc

Subject Fw: Rates for KY CIP and QP

Good Afternoon, I apologize for another email... I thought of an additional question. Since we won't be able to get the settled prices until 2-3:00 the next day, this will hold up billing for an additional day. My concern would be for the cycle 31 accounts. May be something we need to discuss once we get through the set up process. Just keep it in mind for future discussions. Thanks

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 01:25 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Tariff Table

Code: 371 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Winter Start Mth: 1 Winter End Mth: 12

Name: CIP SUBTRANSMISSION

Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBEFiles\SpecBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP Standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value	
			794.00	Add Item
	Winter	Customer Charge	0.6	Edit Item
	Winter	Ratchet Percent	.690	Remove Item
	Winter	KVAR Charge	12.06	
	Winter	1st Block Demand Charge	1.20	
	Winter	1st Block Off-Peak Demand Charge	1.20	
	Winter	Excess Demand Charge	2.906	
	Winter	1st Block KWH Charge	12.17	
	Winter	Minimum KW Charge (OFF)	12.17	
	Winter	Minimum KW Charge (ON)		

Rider Code	Rider Name	Invoice Seq #	
		1	Add Rider
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
ES	Environmental Surcharge	3	Remove Rider
Fuel	Fuel	4	
SFCT	SETTLEMENT FACTOR CIP/TOD	5	
SYS SALES	SYSTEM SALES		

Submit for Approval Cancel

Status: Change In Progress

Created by: S007212 on 4/8/2008 11:22:12 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:48:47 PM Eastern Time

Tariff ID: 5149
 Table ID: 14

Code: 359 **Designator:** QP Primary **Company / Jurisdiction:** Kentucky Power / Kentucky
Name: QP Pi **Winter Start Mth:** 1 **Winter End Mth:** 12
Start Date: 1/1/2012 **End Date:** 5/30/2012 **Interrupt Type:**
Consumption Bill Calculation Worksheet:
Invoice Template: **Prorate:** **Backup Min Hours:** 0 **Max Hours:** 0
File Path: W:\EXTERNAL\PIBE Files\SpclBling **Maintenance Min Hours:** 0 **Max Hours:** 0
File Name: KY RTP Master QP standard v3.xls **Browse**

Gen/Dis/Tm	Season	Item	Value	Add Item
Distribution	Winter	1st Block Demand Charge	2.77	Edit Item
Transmission	Winter	1st Block Demand Charge	1.278	Remove Item
	Winter	Other Market Service Charge	0.002842	
	Winter	Customer Charge	276.00	
	Winter	Ratchet Percent	.60	
	Winter	KVAR Charge	.690	
	Winter	1st Block Demand Charge	15.00	
	Winter	Excess Demand Charge	5.58	
	Winter	1st Block KWH Charge	0.03233	

Rider Code	Rider Name	Invoice Seg #	Add Rider
Fuel	Fuel	1	Edit Rider
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Remove Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	
SFCT1	Settlement Factor	5	

Submit for Approval **Cancel** **Tariff ID:** 5170

Status: Change In Progress Created by: S007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:20 PM Eastern Time

Table ID: 8

Code: 359 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBFiles\5pdlBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSEKDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel
 Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time
 Status: Change In Progress
 Tariff ID: 5150
 Table ID: 4

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\BPBEFiles\SpclBlng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	4.34
Transmission	Winter	1st Block Demand Charge	1.389
	Winter	Other Market Service Charge	0.003656
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	11.530
	Winter	Excess Demand Charge	3.310
	Winter	1st Block KWH Charge	.032330
	Winter	Capacity Chg for Highly Fluctuating Loads	0.41312

Rider Code	Rider Name	Invoice Seg #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel
 Created by: 9007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: 9007212 on 8/2/2012 12:50:25 PM Eastern Time
 Status: Change In Progress Tariff ID: 5163
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBEFiles\SpecBllng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls

Gen/Dis/Tm	Season	Item	Value	
		1st Block Demand Charge	0.003588	<input type="button" value="Add Item"/>
Distribution	Winter	1st Block Demand Charge	1.35870	<input type="button" value="Edit Item"/>
Transmission	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424	<input type="button" value="Remove Item"/>
	Winter	Customer Charge	662.00	
	Winter	Batchet Percent	.60	
	Winter	KVAR Charge	.670	
	Winter	1st Block Demand Charge	8.81	
	Winter	Excess Demand Charge	.880	
	Winter	1st Block Off-Peak Kwh Charge	.890	
	Winter	1st Block KWH Charge	.03201	

Rider Code	Rider Name	Invoice Seq #	
		1	<input type="button" value="Add Rider"/>
Fuel	Fuel	2	<input type="button" value="Edit Rider"/>
NMSERDT	Net Merger Savings Credit Rider Bundled	3	
SYS SALES	SYSTEM SALES	4	<input type="button" value="Remove Rider"/>
ES	Environmental Surcharge	5	
SFCT1	Settlement Factor		

 Tariff ID: 5164
 Status: Change In Progress Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time Table ID: 4
 Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliot/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 978 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBEEfiles\SpecBllng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP v4.xls Browse

Gen/Dls/Tm	Season	Item	Value
Transmission	Winter	1st Block Demand Charge	1.978
	Winter	Other Market Service Charge	0.003588
	Winter	Customer Charge	794.00
	Winter	KVAR Charge	0.69
	Winter	1st Block Demand Charge	12.06
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	.02908
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSEEDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Status: Change In Progress Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time

Tariff ID: 5167
 Table ID: 8

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
bcc
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Print Table

Code: 371 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12

Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\BDEFiles\Spooling Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master CIP Standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	794.00
	Winter	Ratchet Percent	0.6
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	12.06
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	2.906
	Winter	Minimum KW Charge (OFF)	12.17
	Winter	Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
NMSERDT	Net Meter Savings Credit Rider Bundled	1
ES	Environmental Surcharge	2
Fuel	Fuel	3
SFCT	SETTLEMENT FACTOR CIP/TOD	4
SYS SALES	SYSTEM SALES	5

Submit for Approval Cancel

- Add Item
- Edit Item
- Remove Item
- Add Rider
- Edit Rider
- Remove Rider

Status: Change In Progress Created by: 5007212 on 4/8/2008 11:22:12 AM Eastern Time Tariff ID: 5149

Updated by: 5007212 on 8/2/2012 12:48:47 PM Eastern Time Table ID: 14

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP Pri Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBE Files\SpclBng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value	
Distribution	Winter	1st Block Demand Charge	2.77	Add Item
Transmission	Winter	1st Block Demand Charge	1.278	Edit Item
	Winter	Other Market Service Charge	0.002842	Remove Item
	Winter	Customer Charge	276.00	
	Winter	Customer Charge	.60	
	Winter	Flatchet Percent	.690	
	Winter	KVAR Charge	15.00	
	Winter	1st Block Demand Charge	5.56	
	Winter	Excess Demand Charge	0.03233	
	Winter	1st Block KWH Charge		

Rider Code	Rider Name	Invoice Seq #	
Fuel	Fuel	1	Add Rider
NMSEBDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	Remove Rider
ES	Environmental Surcharge	4	
SFCT1	Settlement Factor	5	

Submit for Approval Cancel

Status: Charge In Progress
 Created by: 5007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: 5007212 on 8/2/2012 12:49:20 PM Eastern Time
 Tariff ID: 5170
 Table ID: 8

Code: 359 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\BEBEFiles\SpclBilng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel

Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time

Status: Change In Progress Tariff ID: 5150
 Table ID: 4

Bill Table

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky

Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\ARBE Files\5 pcd\Bing Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RYP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
			4.34
Distribution	Winter	1st Block Demand Charge	1.389
Transmission	Winter	1st Block Demand Charge	0.003656
	Winter	Other Market Service Charge	276.00
	Winter	Customer Charge	.60
	Winter	Ratchet Percent	.670
	Winter	KVAR Charge	11.530
	Winter	1st Block Demand Charge	3.310
	Winter	Excess Demand Charge	.032330
	Winter	1st Block KWH Charge	0.41312
		Capacity Chg for Highly Fluctuating Loads	

Rider Code	Rider Name	Invoice Seq #
		1
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel

Status: Change In Progress Created by: S007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:25 PM Eastern Time

Table ID: 5163
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBEFiles\SpecBilg Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	0.003588
Transmission	Winter	1st Block Demand Charge	1.35870
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	8.81
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.880
	Winter	1st Block KWH Charge	.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel
 Status: Change In Progress Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time
 Tariff ID: 5164
 Table ID: 4

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
 Audinet 920-7830
 Direct (330) 438-7830
 Fax (330) 438-7074
 Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James scott mann, mike hurley, Gary S
Sumner/AEPIN, Lifa P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Code: 378 **Designator:** CIP SUB **Company / Jurisdiction:** Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION **Winter Start Mth:** 1 **Winter End Mth:** 12

Start Date: 7/1/2012 **End Date:** **Interrupt Type:**

Consumption Bill Calculation Worksheet

Invoice Template: **Prorate:** **Backup Min Hours:** 0 **Max Hours:** 0

File Path: W:\EXTERNAL\RB\Files\SpclBing **Maintenance Min Hours:** 0 **Max Hours:** 0

File Name: KY RTP Master CIP v4.xls **Browse**

Gen/Dis/Tm	Season	Item	Value	
Transmission	Winter	1st Block Demand Charge	1.976	Add Item
	Winter	Other Market Service Charge	0.003588	Edit Item
	Winter	Customer Charge	794.00	Remove Item
	Winter	KVAR Charge	0.69	
	Winter	1st Block Demand Charge	12.06	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	.02906	
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425	
		Minimum KW Charge (OFF)	12.17	
		Minimum KW Charge (ON)	12.17	

Rider Code	Rider Name	Invoice Seq #	
Fuel	Fuel	1	Add Rider
NMSEFDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	Remove Rider
ES	Environmental Surcharge	4	
SFCT1	Settlement Factor	5	

Submit for Approval **Cancel**

Tariff ID: 5167

Status: Change In Progress **Created by:** S007212 on 7/25/2012 10:20:57 AM Eastern Time **Updated by:** S007212 on 8/2/2012 11:50:45 AM Eastern Time **Table ID:** 8

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Caroline M
 Garvey/CA1/AEPIN
 08/02/2012 11:53 AM

To Amy J Elliott/AEPIN@AEPIN, James S
 Mann/CH1/AEPIN@AEPIN, Michael D
 Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
 cc Ann R Coatney/AEPIN@AEPIN, Teri
 Berliner/OR2/AEPIN@AEPIN, Tracie D
 Campbell/CH1/AEPIN@AEPIN, Tamara A
 bcc

Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
 We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type: Consumption Bill Calculation Worksheet: Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBFiles\SpecBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP v4.xls Browse

Gen/Dis/Trn	Season	Item	Value	
Transmission	Winter	1st Block Demand Charge	1.978	Add Item
	Winter	Other Market Service Charge	0.003588	Edit Item
	Winter	Customer Charge	794.00	Remove Item
	Winter	KVAR Charge	0.69	
	Winter	1st Block Demand Charge	12.06	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	.02906	
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425	
			Minimum KW Charge (OFF)	12.17
			Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #	
Fuel	Fuel	1	Add Rider
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	Remove Rider
ES	Environmental Surcharge	4	
SFCT1	Settlement Factor	5	

Submit for Approval Cancel Tariff ID: 5167
 Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Status: Change In Progress Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time Table ID: 8

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Caroline M
Garvey/CA1/AEPIN
08/02/2012 09:15 AM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject EQT [REDACTED] July 1st - 30th



EqOliver201207.xls

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Caroline M
Garvey/CA1/AEPIN
08/02/2012 09:07 AM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject eqt [REDACTED] w corrections



EqtOliver201206.xls

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Caroline M
Garvey/CA1/AEPIN
08/02/2012 08:59 AM

To Amy J Elliot/AEPIN@AEPIN
cc
bcc
Subject



EqOliver201206.xls

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Caroline M
Garvey/CA1/AEPIN
07/20/2012 02:24 PM

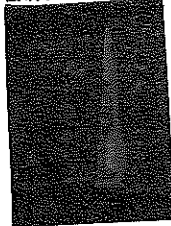
To James S Mann/CH1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
bcc
Subject Re: Fw: EQT's RTP Billing

History: This message has been forwarded.

Good Afternoon,

Just a few questions and items needed. Below are the proposed accounts. Please review the necessary rebilling dates. We need the Contracts (Teri is working on obtaining). Is there a priority which to bill or rebill first? I can change the tariff in Macss, but should we wait till the SCBE is ready for billing. I will work with Ann next week and provide and update of our progress. Thank you.

EQT accounts



will be tariff 367 will begin billing in August - cycle 1 - no proration
will be tariff 367 and need prorated bill July 1st - July 5th cycle 5
will be tariff 367 and need prorated bill July 1st - July 9th cycle 7
will be tariff 367 and need prorated bill July 1st - July 18th cycle 14
will be tariff 367 and need prorated bill July 1st - July 18th cycle 14
will be tariff 368 and need prorated bill July 1st - July 26th cycle 20
will be tariff 367 and need prorated bill July 1st - July 26th cycle 20

Ak Steel - Moving from cycle 21 to 31, ... on tariff 378, Prorated bill old tariff 06/27/12 to July 1st?
Cattlettsburg cycle 31 - no proration needed billing on tariff 378 cycle 31
Air Products cycle 31 - no proration needed billing on tariff 378 cycle 31

Caroline M. Garvey
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Subject Fw: RTP Billing



Hello Teri.

I assume this will be discussed on tomorrow's call.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
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www.AEPNationalAccounts.com

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----- Forwarded by James S Mann/CH1/AEPIN on 07/19/2012 03:44 PM -----



"Humphrey, Aaron"
<AHumphrey@eqt.com>
07/19/2012 03:31 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject RTP Billing

Scott - After reviewing several bills, it appears that our KY accounts have not been switched to Tariff RTP billing yet.

-Aaron

EQT - Where energy meets innovation.
www.eqt.com

Dale A Patterson/CA1/AEPIN
08/08/2012 09:31 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
bcc

Subject Re: Catlettsburg [REDACTED]

Caroline - The breakdown looks okay to me. I question the RTP rates, though. The rates we have entered in MACSS for the Capacity Charge (0.524) and Transmission Charge (1.978) are only 3 decimal places and match the revised data Lita sent us (attachment below). I also am confused about the rate shown for RTP Energy on both the bill and the MANB.



2012 RTP Capacity and Transmission Charges - 08 01 2012.pdf

- Dale

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/08/2012 08:15 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michael D Hurley/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN

cc

Subject Catlettsburg [REDACTED]

Good Morning,

I have made the suggested changes and attached is the bill. Please review and let me know as soon as possible if the bill is accurate, and I will proceed with the MANB's, and the billing for AK Steel and Air Products. I am off next week, so would like to get as much done as possible this week. Thank you all again for your patience and input.

[attachment "Cattlettsburg201207.xls" deleted by Dale A Patterson/CA1/AEPIN]

Caroline M. Garvey
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Date A Patterson/CA1/AEPIN
08/07/2012 11:08 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc


Subject Kentucky RTP Tariff Structures

Teri - I received your phone message yesterday. Amy Elliott and I were discussing the changes we were entering per your request for the Kentucky RTP tariffs. Amy had previously agreed the surcharges were not applicable to any RTP charges. She asked me about the minimum charges and customer charges, also. Amy said if the customer was only using RTP and nothing on the QP or CIP-TOD tariffs, the customer charges and minimums do not apply. However, if the customer still uses some energy from the QP or CIP-TOD tariff the filed tariff pieces still apply, including surcharges. This caused me to ask why we were removing the surcharge equations.


Any light you can shed on this will be helpful. We have temporarily put a hold on making the structure changes in MACSS to make sure what we are doing is correct.

Amy - If I have misinterpreted any of this, please feel free to correct me.

- Dale



Dale A Patterson/CA1/AEPIN
08/08/2012 02:27 PM


To Amy J Elliot/AEPIN@AEPIN
cc
bcc
Subject Re: RTP accts 

Amy - You are stuck with me this week while Michelle is south of the equator. I have modified all 7 RTP tariffs in MACSS to remove ALL surcharge equations effective 8/1/12 for your review and approval. Please advise once these have been approved and I will copy the rates back in.


We are not sure yet what happened last week to Michelle's entries when they disappeared Friday. MACSS is looking into that.

Thanks,
Dale

Amy J Elliot/AEPIN




Amy J Elliot/AEPIN
08/03/2012 12:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Dale A Patterson/CA1/AEPIN@AEPIN
Subject Re: RTP accts 


Yes. Please remove the surcharges for all 7 RTP tariff codes in MACSS.

Thanks again.

Amy
Teri Berliner/OR2/AEPIN




Teri Berliner/OR2/AEPIN
08/03/2012 11:51 AM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN
Subject Re: RTP accts 

Thanks Dale! I'm sure it is all 7, but I'll let Amy confirm. The 10 accounts we currently have on RTP are all in either 367, 368 or 378 so I was just thinking 3.

Thank you!
Teri

Dale A Patterson/CA1/AEPIN



Dale A Patterson/CA1/AEPIN
08/03/2012 11:47 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN

Subject Re: RTP accts

Good morning Teri. I also received your phone message. That message mentioned three RTP tariffs. I have 7 tariffs set up for RTP in Kentucky (366, 367, 368 and 369 for QP-RTP; 377, 378 and 379 for CIP/IP TOD-RTP). I have confirmed with Amy Elliott in Kentucky Regulatory that it is okay to remove the surcharges, but I need to verify which tariffs first. I am assuming it is probably all 7.

Thanks,
Dale

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM


To Caroline M Garvey <cmgarvey@aep.com>, James Mann <jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>, Gary Sumner <gsumner@aep.com>, Lila Munsey <lpmunsey@aep.com>, Charles Oberlin <caoberlin@aep.com>, Amy Elliott <ajelliott@aep.com>, Tracie Campbell <tdcampbell@aep.com>, Dale Patterson <dapatterson@aep.com>

cc

Subject RTP accts

It hit me later as I was thinking about our discussion this afternoon that we can't just bill the 8 accounts through MACSS because we need the PJM data as part of the calc. I'll still ask Dale Patterson to remove the riders from the RTP tariffs in MACSS but we still need the billing engine for all 10 accounts.

Thanks,
Teri


 Dale A Patterson/CA1/AEPIN
08/03/2012 11:47 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc
Subject Re: RTP accts

Good morning Teri. I also received your phone message. That message mentioned three RTP tariffs. I have 7 tariffs set up for RTP in Kentucky (366, 367, 368 and 369 for QP-RTP; 377, 378 and 379 for CIP/IP TOD-RTP). I have confirmed with Amy Elliott in Kentucky Regulatory that it is okay to remove the surcharges, but I need to verify which tariffs first. I am assuming it is probably all 7.

Thanks,
Dale

Teri Berliner/OR2/AEPIN

 Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM


To Caroline M Garvey <cmgarvey@aep.com>, James Mann <jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>, Gary Sumner <gssumner@aep.com>, Lila Munsey <lpmunsey@aep.com>, Charles Oberlin <caoberlin@aep.com>, Amy Elliott <ajelliott@aep.com>, Tracie Campbell <tdcampbell@aep.com>, Dale Patterson <dapatterson@aep.com>

cc

Subject RTP accts

It hit me later as I was thinking about our discussion this afternoon that we can't just bill the 8 accounts through MACSS because we need the PJM data as part of the calc. I'll still ask Dale Patterson to remove the riders from the RTP tariffs in MACSS but we still need the billing engine for all 10 accounts.

Thanks,
Teri



Dale A Patterson/CA1/AEPIN
08/03/2012 09:21 AM


To Deanna L Ward/OR2/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
bcc
Subject Fw: RTP accts

We went through a lot of work a few years ago setting up the RTP tariff structures in Kentucky, as you are well aware. Please give me feedback on Teri's thoughts.

Lila & Amy - You ultimately have the final decision as to how we set up the tariff structures. I have to admit I am not real clear as to the reasoning behind the desire to remove the riders, and I have not actually heard from Teri yet other than this note. I just figured I would ask for your thoughts now since her request will be forthcoming.

Thanks,
Dale

----- Forwarded by Dale A Patterson/CA1/AEPIN on 08/03/2012 09:15 AM -----



Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM

To Caroline M Garvey <cmgarvey@aep.com>, James Mann
<jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>,
Gary Sumner <gssumner@aep.com>, Lila Munsey
<lpmunsey@aep.com>, Charles Oberlin
<caoberlin@aep.com>, Amy Elliott <ajelliott@aep.com>,
Tracie Campbell <tdcampbell@aep.com>, Dale Patterson
<dapatterson@aep.com>

cc
Subject RTP accts

It hit me later as I was thinking about our discussion this afternoon that we can't just bill the 8 accounts through MACSS because we need the PJM data as part of the calc. I'll still ask Dale Patterson to remove the riders from the RTP tariffs in MACSS but we still need the billing engine for all 10 accounts.

Thanks,
Teri

Dale A Patterson/CA1/AEPIN
08/01/2012 11:33 AM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Michelle L Kisha/CA1/AEPIN@AEPIN

bcc

Subject Fw: Modified Tariff: Kentucky Power Company - Jurisdiction:
Kentucky

Good morning. Last year you were able to provide us the associated Capacity Charges and Transmission Charges to go with these (file attached below). Will you please provide the new rates for the RTP tariffs?



Capacity & Transmission Charges 7-29-11.pdf

Thank you in advance,
Dale

— Forwarded by Dale A Patterson/CA1/AEPIN on 08/01/2012 11:30 AM —

Judy K Rosquist/AS1/AEPIN
07/31/2012 03:05 PM



To Amy J Elliott/AEPIN@AEPIN, Carmon R
Swinson-Lake/FW1/AEPIN@AEPIN, Carolyn S
Thacker/AS1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Charles E
Tackett/AS1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Debora L
Jones/AS1/AEPIN@AEPIN, Debora L
Taylor/CH1/AEPIN@AEPIN, Debra L
Kahn/AS1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, E J
Clayton/CH1/AEPIN@AEPIN, Ellen A
McAninch/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gregory A
Bell/OR4/AEPIN@AEPIN, Jackawayne R
Chaney/AS1/AEPIN@AEPIN, James C
Clark/AEPIN@AEPIN, Joyce A Porter/AS1/AEPIN@AEPIN,
Judith Couch/AEPIN@AEPIN, Karen J
Farris/AS1/AEPIN@AEPIN, Kathleen M
Kelley/OR3/AEPIN@AEPIN, Kathy W
Potts/OR4/AEPIN@AEPIN, Kent D
Cuny/FW1/AEPIN@AEPIN, Larry J
Pemberton/AS1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Lloyd E
Keyser/AS1/AEPIN@AEPIN, Matthew G
Harmon/CH1/AEPIN@AEPIN, Michael G
Lasslo/AS1/AEPIN@AEPIN, Oliver J
Sever/OR3/AEPIN@AEPIN, Paul G
Sparkman/AS1/AEPIN@AEPIN, Paula R
Bell/AS1/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Ronald L
Canfield/AS1/AEPIN@AEPIN, Shannon R
Listebarger/AEPIN@AEPIN, Steven H
Ferguson/CH1/AEPIN@AEPIN, Steven P
Deskins/OR2/AEPIN@AEPIN, Stevi N
Coburn/AEPIN@AEPIN, Stevie R
Meadows/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Thomas F




Weaver/AS1/AEPIN@AEPIN, Timmy K
Hall/AS1/AEPIN@AEPIN, Tommy D
Abbott/OR4/AEPIN@AEPIN, Vickie J
Bailey/AS1/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, Linda J
Bovins/AEPIN@AEPIN

cc

Subject Modified Tariff: Kentucky Power Company - Jurisdiction:
Kentucky

The Kentucky Power Company Kentucky Tariff Book Sheets No. 30-1 and 30-2 have been modified.

Please click on the following doclink if you wish to view the changes. 

Douglas R Buck/AEPIN
08/06/2012 05:22 PM

To Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc
Subject AK


Remember to look at the monthly total, not the annual total. This does not exclude all monthly data.



AK Steel Bill - Estimated July 2012 Bill - Updated RTP.xls

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Douglas R Buck/AEPIN
08/06/2012 05:18 PM

To Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc
Subject Air Products 



Air Products Bill - Estimated 2012 Bill - Updated RTP.xls

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Douglas R Buck/AEPIN
08/06/2012 04:31 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
cc
bcc
Subject Marathon



Marathon Bill - Estimated July 2012 Bill - Updated RTP v1.xls

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Douglas R Buck/AEPIN
08/06/2012 04:10 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R

cc

bcc

Subject Marathon



Marathon Bill - Estimated July 2012 Bill - Updated RTP v1.xls

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Douglas R Buck/AEPIN
08/06/2012 03:26 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
bcc
Subject Re: Questions about RTP Riders

Teri,

We will need riders for the standard portion of customers bills. Amy prepares the attached spreadsheet which has the details.

Doug



July 2012 Surcharge Factors.xls

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/06/2012 03:11 PM

To Lila P Munsey/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
Subject Questions about RTP Riders

Lila, Doug and Amy

Could you confirm a couple of things for me?

1. We said there would be no riders for RTP. I think we do still need riders for the firm portion of the loads for Catlettsburg and AK Steel?
2. If the answer is yes to question 1, do one of you have those broken out by separate rider (rather than a total amount for the riders combined). We need to enter each individual rider amount into MACSS.

Thanks!
Teri

Douglas R Buck/AEPIN
08/01/2012 03:14 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
bcc
Subject Fw: RTP Rate

Lila,

Per Scott's question below, I'm not sure which rates are being used. Can you help with this?

Doug

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

----- Forwarded by Douglas R Buck/AEPIN on 08/01/2012 03:13 PM -----



James S Mann/CH1/AEPIN
08/01/2012 11:04 AM

To Douglas R Buck/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN
Subject RTP Rate

Doug:

Can you send me a copy of the RTP spreadsheet that will be used to determine Air Products billing for July?

Does it consider the new RPM price?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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James S Mann/CH1/AEPIN
08/08/2012 11:21 PM

To Teri Berliner/OR2/AEPIN/AEPIN
cc "Amy Elliott" <ajelliott@aep.com>, "Douglas Buck"
<drbuck@aep.com>, "Mike Hurley" <mdhurley@aep.com>,
"Raymond L Kackley" <rlkackley@aep.com>
bcc
Subject Re: Air Products

It does not appear that the total kwh matched the readings in MACSS for AKS. We need to walk thru some things on all of the bills in the morning with Caroline and Doug.

Scott

Teri Berliner--08/08/2012 08:18 PM EDT---

From: Teri Berliner
To: Michael Hurley; James Mann
Cc:
Date: 08/08/2012 08:18 PM EDT
Subject: Air Products

Mike and Scott -

Caroline is making changes to Air Products; she had included a CIP-SUB portion in error. She'll get a revised version out in the morning.

Are Catlettsburg and AK Steel (July portion) okay? Caroline is also working on the June 5-day bill for AK Steel that requires some proration. I'm helping her with that while she finishes up Air Products.

Thanks!
Teri



James S Mann/CH1/AEPIN
08/07/2012 03:59 PM

To [REDACTED]
cc [REDACTED]
bcc Amy J Elliott/AEPIN
Subject RE: Ashland, KY Air Products' July Power Invoice

Hello, Roger.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive. This process is taking a little more time than regular billing.

We should have your first invoice as early as tomorrow. We will also look to provide a copy of a spreadsheet depicting the calculation.

Thank you for your patience related to the delays that have occurred in providing this information.

Regards,

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"Yott, Roger A."
[REDACTED]

08/06/2012 09:45 PM

To "jsmann@aep.com" <jsmann@aep.com>, [REDACTED]
cc "mdhurley@aep.com" <mdhurley@aep.com>
Subject RE: Ashland, KY Air Products' July Power Invoice

When can we expect the July Invoice and how it was calculated?

Roger Yott

Air Products and Chemicals, Inc
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, August 03, 2012 8:15 AM
To: Yoff, Roger A.; Vasquez, Dianne R.
Cc: mdhurley@aep.com
Subject: RE: Ashland, KY Air Products' July Power Invoice

Roger:

We are still having some technical issues with our new billing processes. We will get you an estimated bill amount for your accounting folks today. We will also see what we can offer in terms of a spreadsheet.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
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"Yoff, Roger A."
[REDACTED]

To

08/02/2012 03:33 PM

"jsmann@aep.com" <jsmann@aep.com>
cc:"mdhurley@aep.com" <mdhurley@aep.com>, [REDACTED]
[REDACTED]
Subject: RE: Ashland, KY Air Products' July Power Invoice
ct

Scott,

If possible, can you please also send me an Excel spread sheet that shows how the RTP bill was calculated in terms of the individual quantity times a specific rate for each line item? This will greatly facilitate our being able to do a quick check of the bill. It will also allow us to confirm that we are building some budgeting models correctly and don't require a lot of rework because we didn't fully understand how the rate was supposed to work.

Thanks.

Roger

Roger Yott
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Thursday, August 02, 2012 3:14 PM
To: Vasquez, Dianne R.
Cc: Yott, Roger A.; mdhurley@aep.com
Subject: Re: Ashland, KY Air Products' July Power Invoice
Importance: High

Dianne:

We are in the process of rendering your bill under Tariff RTP. This bill you viewed on-line is not the "official" bill for July. Although our special billing group stopped this bill from being mailed, this process does not prevent on-line viewing of this bill.

Unless we have unforeseen problems with this process, the RTP bill will be rendered overnight. Unfortunately, since this is the initial bill under Tariff RTP, I can not guarantee that we will not encounter an issue.

We will follow up in the morning.

Thanks.

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"Vasquez, Dianne R."
[REDACTED]

08/02/2012 10:03 AM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: [REDACTED]

Subj: Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

I just pulled our July invoice for account [REDACTED] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

-----Original Message-----

From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit .
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/07/2012 03:58 PM

To [REDACTED]
cc
bcc Amy J Elliott/AEPIN
Subject RE: Ashland, KY Air Products' July Power Invoice [REDACTED]

Hello, Roger.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive. This process is taking a little more time than regular billing.

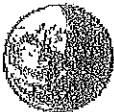
We should have your first invoice as early as tomorrow. We will also look to provide a copy of a spreadsheet depicting the calculation.

Thank you for your patience related to the delays that have occurred in providing this information.

Regards,

Scott Mann
National Account Manager
American Electric Power
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Charleston, WV 25301
PO Box 1986
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"Yott, Roger A."
<YOTTRA@airproducts.com>

08/06/2012 09:45 PM

To "jsmann@aep.com" <jsmann@aep.com>, [REDACTED]
cc "mdhurley@aep.com" <mdhurley@aep.com>
Subject RE: Ashland, KY Air Products' July Power Invoice

When can we expect the July Invoice and how it was calculated?

Roger Yott

Air Products and Chemicals, Inc
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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Sent: Friday, August 03, 2012 8:15 AM
To: Yoff, Roger A.; Vasquez, Dianne R.
Cc: mdhurley@aep.com
Subject: RE: Ashland, KY Air Products' July Power Invoice

Roger:

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Thanks.

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"Yoff, Roger A."
[REDACTED]

To

08/02/2012 03:33 PM

"jsmann@aep.com" <jsmann@aep.com>
cc:"mdhurley@aep.com" <mdhurley@aep.com>, "Vasquez,Dianne R."
[REDACTED]
Subject: Ashland, KY Air Products' July Power Invoice
ct

Scott,

If possible, can you please also send me an Excel spread sheet that shows how the RTP bill was calculated in terms of the individual quantity times a specific rate for each line item? This will greatly facilitate our being able to do a quick check of the bill. It will also allow us to confirm that we are building some budgeting models correctly and don't require a lot of rework because we didn't fully understand how the rate was supposed to work.

Thanks.

Roger

Roger Yott
Air Products and Chemicals, Inc
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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To: Vasquez,Dianne R.
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Importance: High

Dianne:

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Thanks.

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"Vasquez,Dianne R."
[Redacted]

08/02/2012 10:03 AM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: [Redacted]

Subject: Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

I just pulled our July invoice for account [REDACTED] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

-----Original Message-----

From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/07/2012 03:43 PM

To "Steiner-Burner, Jennifer S. (MPC)"
[REDACTED]
cc
bcc Amy J Elliott/AEPIN
Subject RE: Minimum Bill Catlettsburg

Hello, Jennifer.

Here's a redo on the Catlettsburg Refinery minimum billing, reflecting the current RPM rate. It appears that minimum billing is going to be about [REDACTED]



Catlettsburg Minimum Bill v2.pdf

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive. This process is taking a little more time than regular billing. We should have your first invoice as early as tomorrow.

Thank you for your patience related to the delays that have occurred in providing this information.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
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PO Box 1986
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"Steiner-Burner, Jennifer S. (MPC)" [REDACTED]



"Steiner-Burner, Jennifer S.
(MPC)"
[REDACTED]

07/26/2012 01:43 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject RE: Minimum bill catlettsburg

Hello Scott,

Thank you for the minimum bill calculations. I ran these assumptions through my spreadsheet and noted that the Capacity price that you used was the old RPM rate of \$3.346 versus the current RPM rate. If I change that rate, my calculations came in quite a bit lower. Can you take a look at your calculator and see if it still contains the old RPM rate?

Thank you.

Jennifer

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Wednesday, July 18, 2012 11:36 AM
To: Steiner-Burner, Jennifer S. (MPC)
Subject: Re: Minimum bill catlettsburg

Hello, Jennifer.

Here are the minimum billing charges for the Catlettsburg Refinery under the current rates as calculated by KPCo.

As you can see, the total minimum billing will be about [REDACTED]. Keep in mind that minimum billing can vary depending on the HPD established and the surcharges for the given month. This summary assumes your HPD will not exceed your contract capacity and uses environmental surcharges for the previous 12 months.

Let me know if I may be of further assistance.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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(304) 320-4198 (Cell)
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"Steiner-Burner, Jennifer S. (MPC)"

07/16/2012 10:59 AM

To "jsmann@aep.com"
<jsmann@aep.com>

cc

Subject: Minimum bill catlettsburg
t

Scott can you tell me what catlettsburg's minimum bill would be on the rtp tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst



James S Mann/CH1/AEPIN
08/06/2012 02:16 PM

To Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
cc
bcc
Subject Re: RTP Billing Status [REDACTED]

Should we schedule a call for 4PM to discuss today's progress?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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(304) 320-4198 (Cell)
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Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/06/2012 01:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
Subject Re: RTP Billing Status [REDACTED]

Hello Teri,

What is the status on the final invoices? And, when can we share them with the customers?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453

Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/03/2012 03:00 PM






To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc

Subject RTP Billing Status 

This is helping me keep track of the various billing scenarios. Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
	378	N/A
	371 & 378	371 - 4 days
	371 & 378	N/A
	367	358
	368	359



James S Mann/CH1/AEPIN
08/03/2012 04:19 PM

To "Yott, Roger A." <YOTTRA@airproducts.com>,
"Vasquez, Dianne R." <VASQUEDR@airproducts.com>
cc
bcc Amy J Elliott/AEPIN
Subject Fw: Ashland, KY Air Products' July Power Invoice

Dianne;

We are expecting Air Products' total bill for July to be about \$ [REDACTED] under Tariff RTP.

Although the actual invoice amount may vary from this amount, we believe this is a pretty accurate estimate. We will follow up with further information on our progress in rendering an invoice on Monday.

We are getting close to resolving this matter. Thank you for your patience as we work through it.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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----- Forwarded by James S Mann/CH1/AEPIN on 08/03/2012 04:00 PM -----



James S Mann/CH1/AEPIN
08/03/2012 03:03 PM

To "Vasquez, Dianne R." [REDACTED]
cc
Subject RE: Ashland, KY Air Products' July Power Invoice [REDACTED]

Still working on this for you. I'll be on a call regarding this subject at 3PM. I'll let you know what we can do. I'm hopeful to get you something by day's end....

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East

Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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"Vasquez, Dianne R." [REDACTED]



"Vasquez, Dianne R."
<VASQUEDR@airproducts.com>

08/03/2012 01:20 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc

Subject RE: Ashland, KY Air Products' July Power Invoice

We need to have this information before 3 pm. Will you be able to get to me? Thanks.

Dianne Vasquez
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, August 03, 2012 8:15 AM
To: Yott, Roger A.; Vasquez, Dianne R.
Cc: mdhurley@aep.com
Subject: RE: Ashland, KY Air Products' July Power Invoice

Roger:

We are still having some technical issues with our new billing processes. We will get you an estimated bill amount for your accounting folks today. We will also see what we can offer in terms of a spreadsheet.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1988
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
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"Yoff, Roger A." [REDACTED]

08/02/2012 03:33 PM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "mdhurley@aep.com" <mdhurley@aep.com>, [REDACTED]

Subject: RE: Ashland, KY Air Products' July Power Invoice
ct

Scott,

If possible, can you please also send me an Excel spread sheet that shows how the RTP bill was calculated in terms of the individual quantity times a specific rate for each line item? This will greatly facilitate our being able to do a quick check of the bill. It will also allow us to confirm that we are building some budgeting models correctly and don't require a lot of rework because we didn't fully understand how the rate was supposed to work.

Thanks.

Roger

Roger Yott
Air Products and Chemicals, Inc

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Thursday, August 02, 2012 3:14 PM
To: Vasquez, Dianne R.
Cc: Yott, Roger A.; mdhurley@aep.com
Subject: Re: Ashland, KY Air Products' July Power Invoice
Importance: High

Dianne:

We are in the process of rendering your bill under Tariff RTP. This bill you viewed on-line is not the "official" bill for July. Although our special billing group stopped this bill from being mailed, this process does not prevent on-line viewing of this bill.

Unless we have unforeseen problems with this process, the RTP bill will be rendered overnight. Unfortunately, since this is the initial bill under Tariff RTP, I can not guarantee that we will not encounter an issue.

We will follow up in the morning.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
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message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Vasquez, Dianne R."
[REDACTED]

08/02/2012 10:03 AM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: [REDACTED]
Subject: Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

I just pulled our July invoice for account [REDACTED] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
Energy Analyst
[REDACTED]
[REDACTED]

-----Original Message-----
From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/03/2012 08:14 AM

To [REDACTED]
cc "mdhurley@aep.com" <mdhurley@aep.com>
bcc Amy J Elliot/AEPIN
Subject RE: Ashland, KY Air Products' July Power Invoice

Roger:

We are still having some technical issues with our new billing processes. We will get you an estimated bill amount for your accounting folks today. We will also see what we can offer in terms of a spreadsheet.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
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"Yott, Roger A." [REDACTED]



"Yott, Roger A." [REDACTED]

08/02/2012 03:33 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "mdhurley@aep.com" <mdhurley@aep.com>,
"Vasquez, Dianne R." [REDACTED]
Subject RE: Ashland, KY Air Products' July Power Invoice

Scott,

If possible, can you please also send me an Excel spreadsheet that shows how the RTP bill was calculated in terms of the individual quantity times a specific rate for each line item? This will greatly facilitate our being able to do a quick check of the bill. It will also allow us to confirm that we are building some budgeting models correctly and don't require a lot of rework because we didn't fully understand how the rate was supposed to work.

Thanks.

Roger

Roger Yott
Air Products and Chemicals, Inc

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Thursday, August 02, 2012 3:14 PM
To: Vasquez, Dianne R.
Cc: Yott, Roger A.; mdhurley@aep.com
Subject: Re: Ashland, KY Air Products' July Power Invoice
Importance: High

Dianne:

We are in the process of rendering your bill under Tariff RTP. This bill you viewed on-line is not the "official" bill for July. Although our special billing group stopped this bill from being mailed, this process does not prevent on-line viewing of this bill.

Unless we have unforeseen problems with this process, the RTP bill will be rendered overnight. Unfortunately, since this is the initial bill under Tariff RTP, I can not guarantee that we will not encounter an issue.

We will follow up in the morning.

Thanks.

Scott Mann
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American Electric Power
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"Vasquez, Dianne R."
[REDACTED]

08/02/2012 10:03 AM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: [REDACTED]

Subject: Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

I just pulled our July invoice for account [REDACTED] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
Energy Analyst
[REDACTED]
[REDACTED]
[REDACTED]

-----Original Message-----

From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/01/2012 02:36 PM

To Amy J Elliott/AEPIN@AEPIN
cc James C Clark/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, Ranie K
Wohnhas/OR3/AEPIN@AEPIN, Lila P
bcc
Subject Fw: PSC issued order requiring a response within 10 days to
the complaint of Air Liquide

Amy:

Since Air Liquide is part of his portfolio, I am forwarding a copy of your correspondence on this order to
Bud Clark.

Please be sure to include Bud on future correspondence.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and
may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 08/01/2012 02:31 PM -----



Amy J Elliott/AEPIN
08/01/2012 02:20 PM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, moverstreet@stites.com,
Hector Garcia/AEPIN@AEPIN, Judy K
Rosquist/AS1/AEPIN@AEPIN, Shannon R
Listebarger/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN
cc
Subject PSC issued order requiring a response within 10 days to the
complaint of Air Liquide



James S Mann/CH1/AEPIN
07/20/2012 01:26 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc
Subject Fw: EQT's RTP Billing

Teri:

Correction: All of EQT's accounts that are to move to RTP have already billed in July except those in cycle 20.

Let us know when the accounts are moved to Tariff RTP and the adjustments are made to the bills that have already been rendered.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
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----- Forwarded by James S Mann/CH1/AEPIN on 07/20/2012 01:05 PM -----



James S Mann/CH1/AEPIN
07/20/2012 09:29 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Shari L Zehala/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Ranie K
Wohnhas/OR3/AEPIN, moverstreet@stites.com, Gary S
Sumner/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN

Subject Fw: EQT's RTP Billing



Teri:

Since EQT's accounts are not on cycle 31, they have received some bills in July that did not reflect billing under Tariff RTP.

Those accounts are:

Account Name	Bill Acct Number	Service Address	City	State	Zipcode	Cycle Number
[REDACTED]						

Let us know when the accounts are moved to Tariff RTP and the adjustments are made to the bills that have already been rendered.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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(304) 320-4198 (Cell)
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----- Forwarded by James S Mann/CH1/AEPIN on 07/20/2012 09:16 AM -----



James S Mann/CH1/AEPIN
07/19/2012 03:46 PM

To berliner
cc
Subject Fw: RTP Billing

Hello Teri.

I assume this will be discussed on tomorrow's call.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
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----- Forwarded by James S Mann/CH1/AEPIN on 07/19/2012 03:44 PM -----



"Humphrey, Aaron"

07/19/2012 03:31 PM

To "jsmann@aep.com" <jsmann@aep.com>

cc

Subject RTP Billing

Scott - After reviewing several bills, it appears that our KY accounts have not been switched to Tariff RTP billing yet.

-Aaron

EQT - Where energy meets innovation.
www.eqt.com

Michael D Hurley/AEPIN
08/16/2012 11:02 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Air Products


Teri,

I am sorry! I found the discrepancy...It was the read data vs the billed data! I see it on the bill.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/16/2012 10:53 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
Subject Re: Air Products

Hi Mike - I thought we were done with Air Products. Tracie and Tammy did the MANBs yesterday. Both the invoice and the Doug's spreadsheet are for \$ [REDACTED] Where is the 8,000 kWh discrepancy?

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/16/2012 10:31 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James
S Mann/CH1/AEPIN
cc Delinda K Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Air Products

Hello All,

I just wanted to see if the discrepancy has been found on the Air Products bill versus the invoice. I believe we are still approximately 8,000 kwh off between the two. Should we have a conference call this afternoon to discuss? I will be out of the office until 2:00.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Michael D Hurley/AEPIN
08/16/2012 11:00 AM


To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Air Products

The spreadsheets show [REDACTED] kwh and the bill shows [REDACTED]? They are off by 8,156kwh.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/16/2012 10:53 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
Subject Re: Air Products

Hi Mike - I thought we were done with Air Products. Tracie and Tammy did the MANBs yesterday. Both the invoice and the Doug's spreadsheet are for [REDACTED] Where is the 8,000 kWh discrepancy?

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/16/2012 10:31 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James
S Mann/CH1/AEPIN
cc Delinda K Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Air Products

Hello All,

I just wanted to see if the discrepancy has been found on the Air Products bill versus the invoice. I believe

we are still approximately 8,000 kwh off between the two. Should we have a conference call this afternoon to discuss? I will be out of the office until 2:00.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Aurdinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Michael D Hurley/AEPIN
08/16/2012 10:31 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James
S Mann/CH1/AEPIN
cc Delinda K Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
bcc

Subject Air Products

Hello All,

I just wanted to see if the discrepancy has been found on the Air Products bill versus the invoice. I believe we are still approximately 8,000 kwh off between the two. Should we have a conference call this afternoon to discuss? I will be out of the office until 2:00.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Michael D Hurley/AEPIN
08/14/2012 02:02 PM

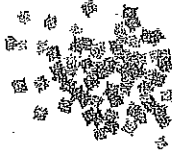
To Tamara A Byrd/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
bcc
Subject Re: AK Steel

Yes...please take that off. We shouldn't charge them twice for this.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
08/14/2012 02:00 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: AK Steel


There are two customer charges both for \$794.00. I don't think this is correct. There is a \$794.00 charge on the partial bill from 6/28/ - 6/30/12 and there is one on the full month bill. I can take the charge off of one of the entries and that will change the total of course by \$794.00.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/14/2012 01:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S

Mann/CH1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: AK Steel 


Hi Teri,

The invoice in CSFA looks fine to bill.

Thanks,
Mike


Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/14/2012 12:54 PM

To Michael D Hurley/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject AK Steel

Hi Mike -

I understand from Caroline (who is on vacation this week) that she talked with you and Amy about the prorated portion of the AK Steel bill (AKSteel201207 partial mth.xls as shown in the database ).

Tammy Byrd is ready to enter all of the MANBs for this account, and we just want to confirm your approval for this prorated portion. (Other approvals already received.) Would you please respond to this note and copy Tamara Byrd with your approval?

Thanks so much!
Teri

Michael D Hurley/AEPIN
08/14/2012 01:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
bcc
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Michael Hurley
Customer Services Engineer
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Audinet: 600-1453
cell: 606/922-1724
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Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/14/2012 12:54 PM

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cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
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Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
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Thanks so much!
Teri

Michael D Hurley/AEPIN
08/14/2012 12:56 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
bcc
Subject Re: AK Steel

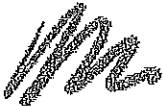
Hi Teri,

We agreed that the demand charges should not be prorated and should be zero.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/14/2012 12:54 PM

To Michael D Hurley/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
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Thanks so much!
Teri

Michael D Hurley/AEPIN
08/13/2012 12:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED

Hi Teri - That is great! I don't think we need another meeting at this point. If you could put this in a presentation format and decide on contract month vs. calendar month we should be good to go. Thank you so much for your help.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/13/2012 12:49 PM



To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Mira Dalone Harris/OR3/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED

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Caroline used true calendar month data (from July 1 hour ending 1:00 am to July 31 hour ending midnight). Stephanie/MACSS used contract month which is July 1 5:01 am (hour ending 6:00 am) to August 1 5:00 am (hour ending 5:00 am).

This leads to the following:

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Caroline's billing engine invoice for Catlettsburg)
Contract month kWh = [redacted] kWh (MACSS data shown on MACSS invoice)

If you subtract the first five hours of kWh from the calendar month total (-651,654) and add the first five hours of August 1 (+616,441), you get a total of [redacted]. Bingo!

So, that explains the 35,367 difference. (I can put this all in a better format for presentation tomorrow.)

Now, the next question, should the July bill be based on calendar month or contract month? (I have not found the contract verbiage yet to confirm the 7/1 5:00 am to 8/1 5:00 am time period.)

We can still meet at 4:00 if you think we need to.

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/13/2012 12:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Mira Daleno
Harris/OR3/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

Hi Teri,

Should we set up a call for 4:00 to discuss?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/13/2012 11:38 AM



To Stephanie R Coles/OR4/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Mira Daleno Harris/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

I think the difference is due to Caroline and Doug using true calendar month (July 1 interval ending hour 1 to July 31 interval ending hour 24) whereas Stephanie has used the time period July 1 hour ending 0600 to August 1 hour ending 0500. I've asked Stephanie for the August 1 interval data so I can confirm that explains the 35,367 difference.

Thanks,
Teri

Stephanie R Coles/OR4/AEPIN



Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

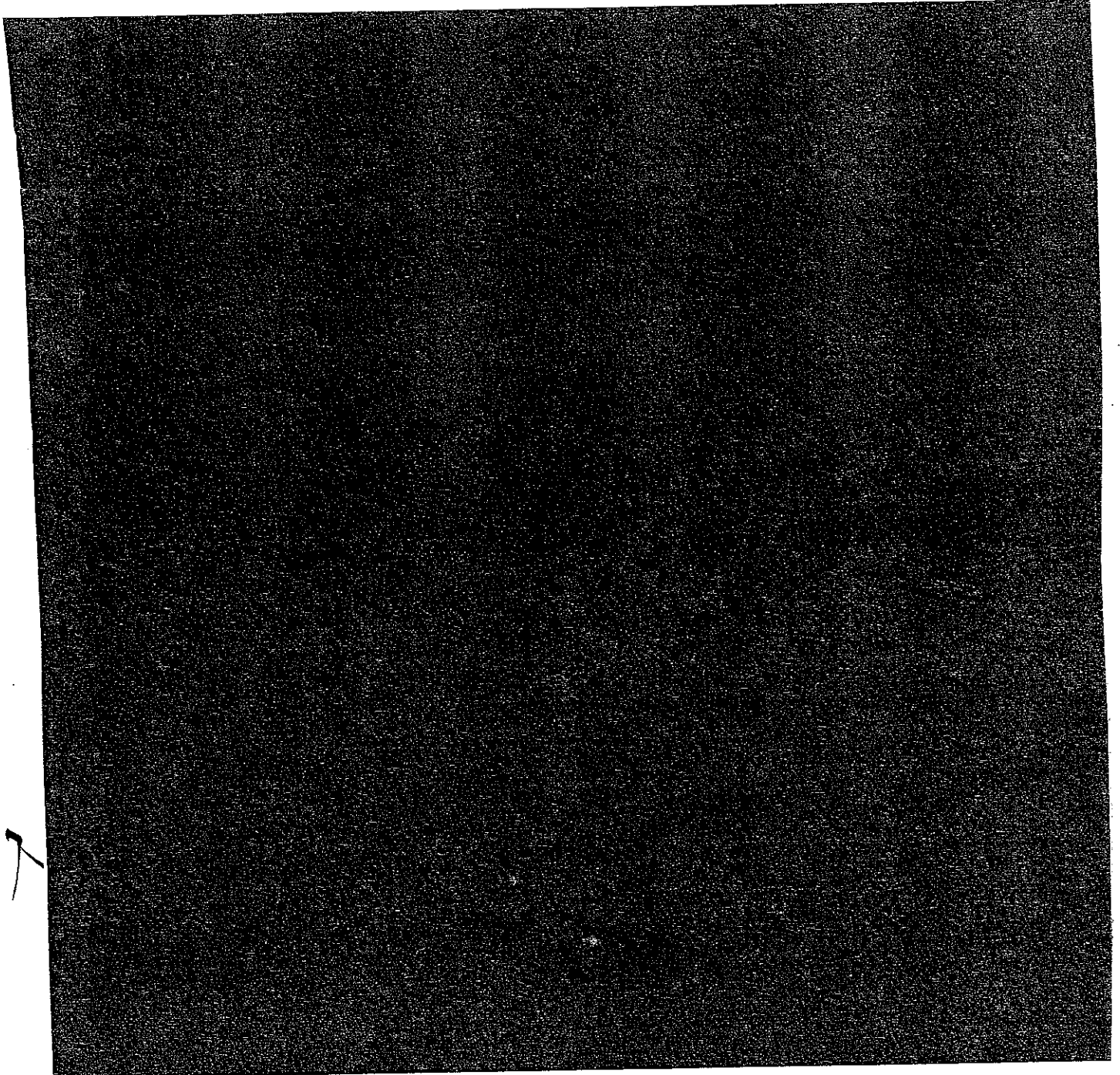
To All:

Per Dalene Harris (Tamara Byrd is out of the office) an additional bill from 110107 was added to the current bill per Mike Hurley.

I could not pull up the screen that Dalene could so I could not add that print screen to this email. Per special contract the account is billed from 070112 0501 - 080112 0500.

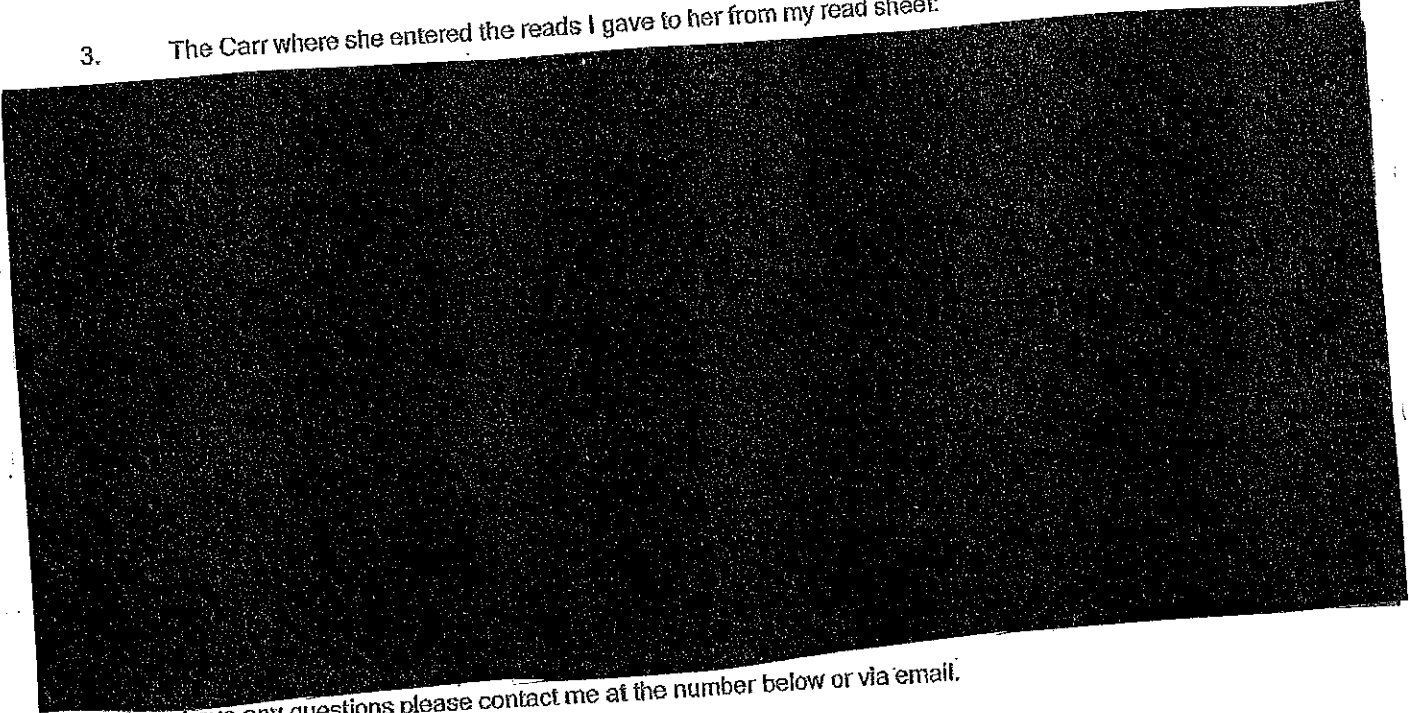
I have attached several print screens below:

1. Billing read sheet I sent to Tammie:



7

3. The Carr where she entered the reads I gave to her from my read sheet:



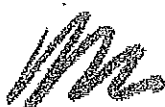
If you have any questions please contact me at the number below or via email.

Thank you,

Stephanie R. Coles
Load Research Data Analyst II
Load Research, Special Billing & Translation
1 Riverside Plaza - 13th fl
Columbus, Ohio 43215
Direct 614-716-3685
Audinet 8-200-3685
Fax 8-200-3388
E-Mail stcoles@AEP.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R

Buck/AEPIN@AEPIN
Subject Catlettsburg RTP Billing - kWh Discrepancy

This is the other set of notes I mentioned with an attachment from the customer.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/13/2012 09:32 AM -----



Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN

cc

Subject Fw: Catlettsburg RTP Billing

Hi... discussed with Mike, Amy and Don Nichols.... needs to review reads that were entered from Steph
ss. Need to review and sync with what we billed on MANB. I'm not sure if you calc the reads and didn't
want to rush in an change things. Mike is going to set up a call for Tues. with customer. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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taking any action based on it is strictly prohibited.

----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/10/2012 11:47 AM -----



Michael D Hurley/AEPIN
08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>

cc

Subject Fwd: Catlettsburg RTP Billing

Can you please take a look at this?

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" [REDACTED]
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com> [REDACTED]
Cc: "Steiner-Burner, Jennifer S. (MPC)" [REDACTED]
"Hanson, Joseph E. (MPC)" [REDACTED]
Subject: RE: Catlettsburg RTP Billing

Mike,

Can you confirm the KWH's used? I have three different numbers. The total you gave me ([REDACTED]) and the total usage for the three meters on the invoice ([REDACTED]) on line do not agree. Also, the monthly energy report on line has a different number [REDACTED].

Below is what show on the invoice by meter. Can you tell me which is correct? It makes a difference in the price per KWH.

I have attached a copy of the invoice I pulled from the Web Site this morning, the copy of the energy summary from online, and a copy of the invoice you sent Jennifer.

The dollar estimate you gave me was \$ [REDACTED] and the actual invoice was [REDACTED].

Also, will I have to contact you each month to get an estimate or will the billing be online in time for me to get the information I need?

Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum
[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Catlettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]

Michael D Hurley/AEPIN
08/13/2012 12:58 PM


To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED

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Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/13/2012 12:49 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Mira Dalene Harris/OR3/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
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Michael D Hurley/AEPIN
08/13/2012 12:37 PM

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cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

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Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/13/2012 11:38 AM

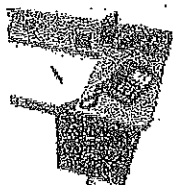


To Stephanie R Coles/OR4/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

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Thanks,
Teri

Stephanie R Coles/OR4/AEPIN



Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy



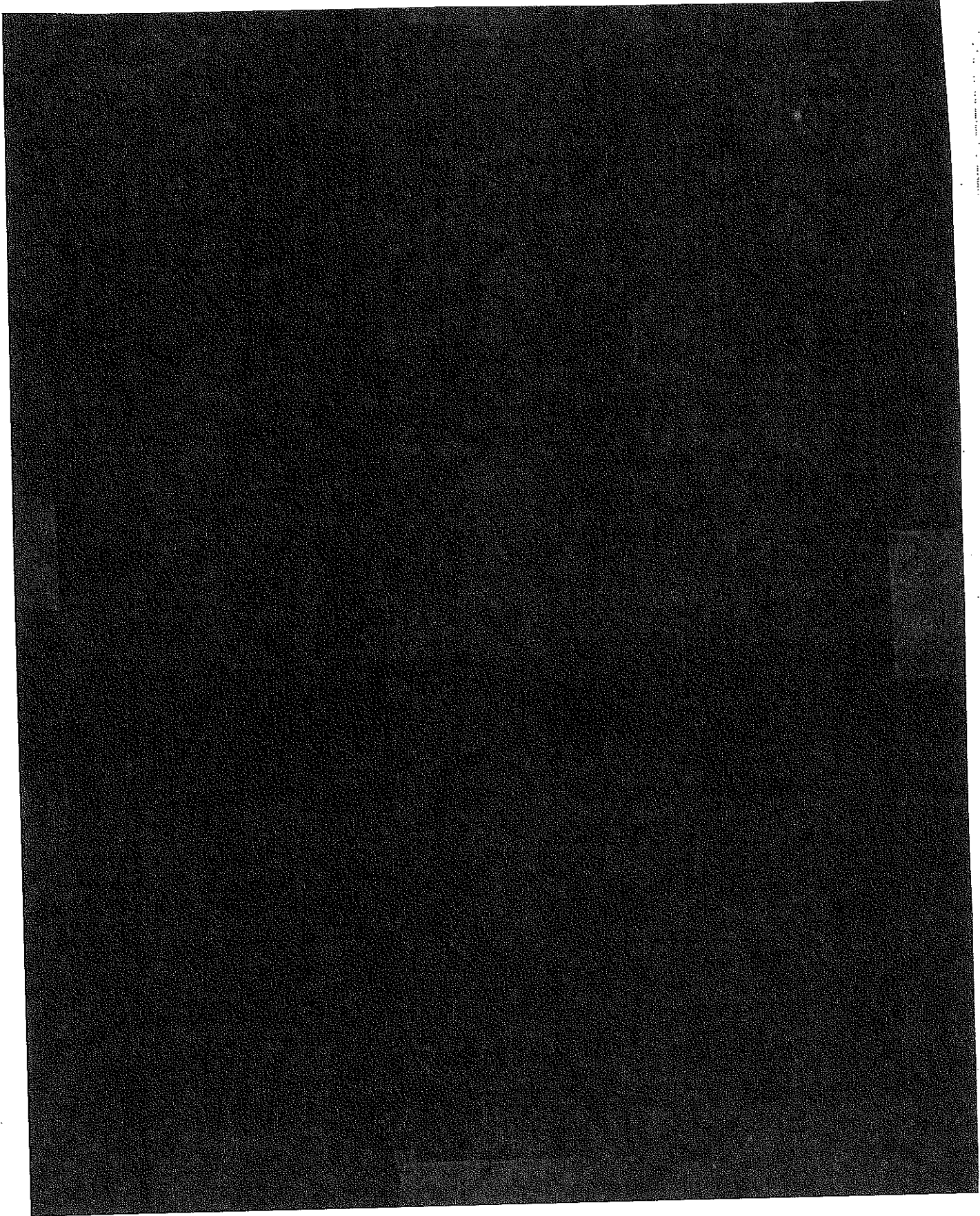
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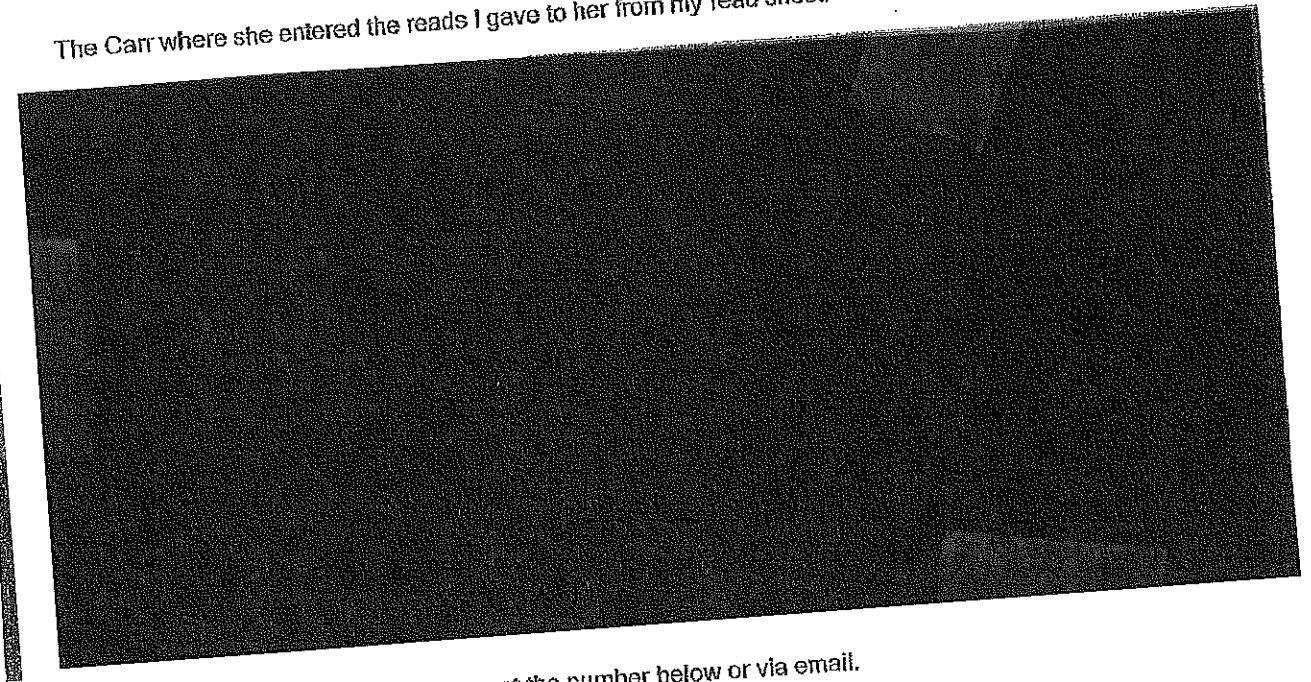
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1. Billing read sheet I sent to Tammie:



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Thank you,

Stephanie R. Coles
Load Research Data Analyst II
Load Research, Special Billing & Translation
1 Riverside Plaza - 13th fl
Columbus, Ohio 43215
Direct 614-716-3685
Audinet 8-200-3685
Fax 8-200-3388
E-Mail srcoles@AEP.com

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Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R

A handwritten signature in dark ink, appearing to read 'Teri', is located at the bottom left of the page. The signature is stylized and somewhat cursive.

Buck/AEPIN@AEPIN
Subject Catlettsburg RTP Billing - kWh Discrepancy

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Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/13/2012 09:32 AM -----



Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc

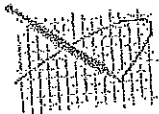
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Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Aurinet 920-7830
Direct (330) 438-7830
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Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/10/2012 11:47 AM -----



Michael D Hurley/AEPIN
08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>
cc

Subject Fwd: Catlettsburg RTP Billing

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Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" [REDACTED]
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" [REDACTED]
"Hanson, Joseph E. (MPC)" [REDACTED]
Subject: RE: Catlettsburg RTP Billing

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Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum

[attachment "Catlettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]

Michael D Hurley/AEPIN
08/13/2012 12:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN, Stephanie R
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy


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Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 11:38 AM

To Stephanie R Coles/OR4/AEPIN@AEPIN
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Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
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Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
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Teri

Stephanie R Coles/OR4/AEPIN


Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy



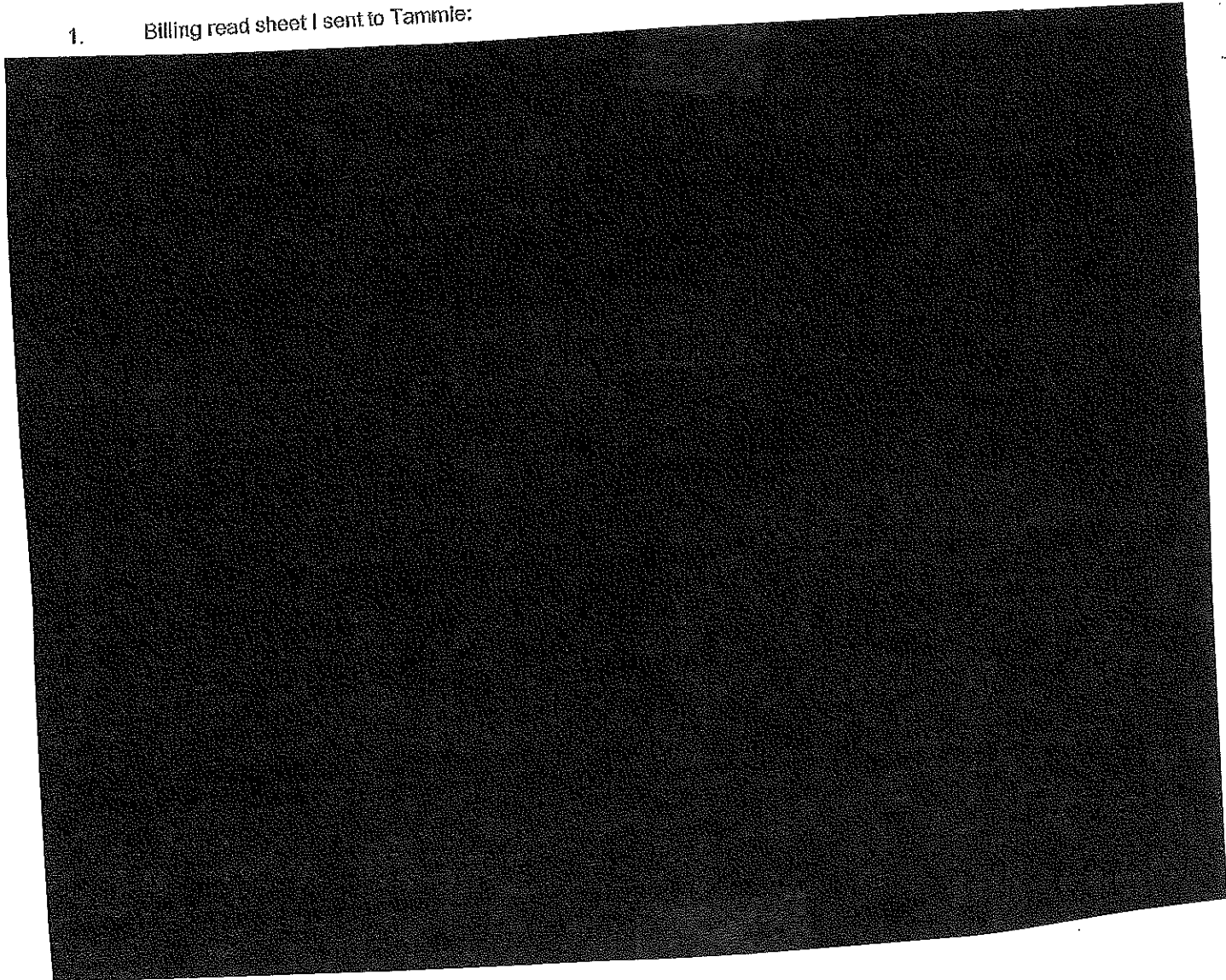
To All:

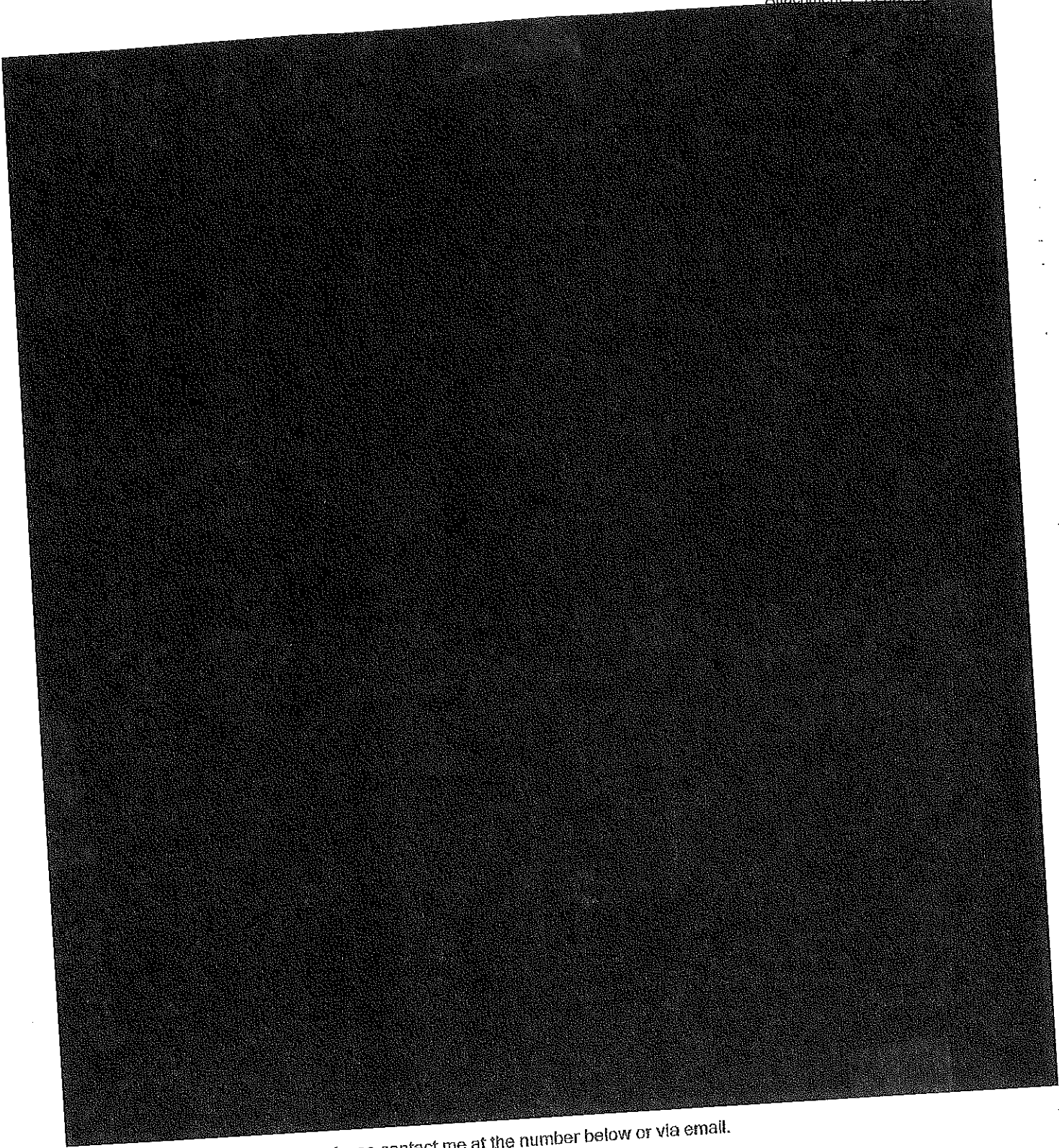
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I have attached several print screens below:

1. Billing read sheet I sent to Tammie:





If you have any questions please contact me at the number below or via email.

Thank you,

Stephanie R. Coles

Load Research Data Analyst II
Load Research, Special Billing & Translation
1 Riverside Plaza - 13th fl
Columbus, Ohio 43215
Direct 614-716-3685
Audinet 8-200-3685
Fax 8-200-3388
E-Mail srcoles@AEP.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Catlettsburg RTP Billing - kWh Discrepancy

This is the other set of notes I mentioned with an attachment from the customer.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/13/2012 09:32 AM -----



Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: Catlettsburg RTP Billing

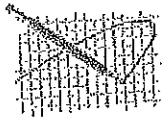
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Michael D Hurley/AEPIN
08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>
cc

Subject Fwd: Catlettsburg RTP Billing

Can you please take a look at this?

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" [REDACTED]
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" [REDACTED]
"Hanson, Joseph E. (MPC)" [REDACTED]
Subject: RE: Catlettsburg RTP Billing

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Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]


Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum

[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Catlettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]

Michael D Hurley/AEPIN
08/13/2012 12:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN, Stephanie R
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy 


Hi Teri,


Should we set up a call for 4:00 to discuss?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN

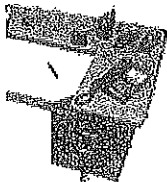

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08/13/2012 11:38 AM


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cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
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Mira Dalene Harris/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy 

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Stephanie R Coles/OR4/AEPIN


Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

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Harris/OR3/AEPIN@AEPIN
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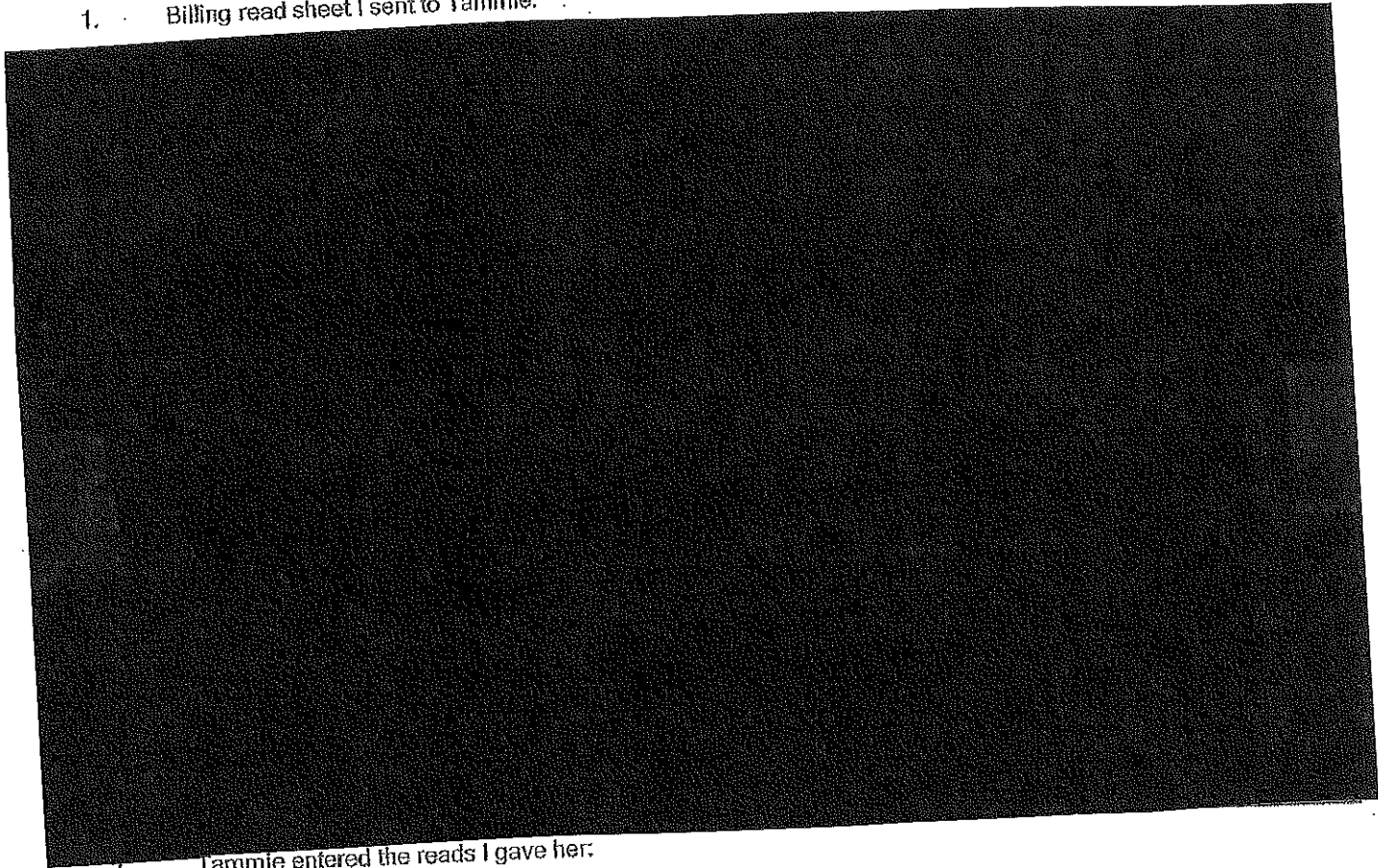
To-All:

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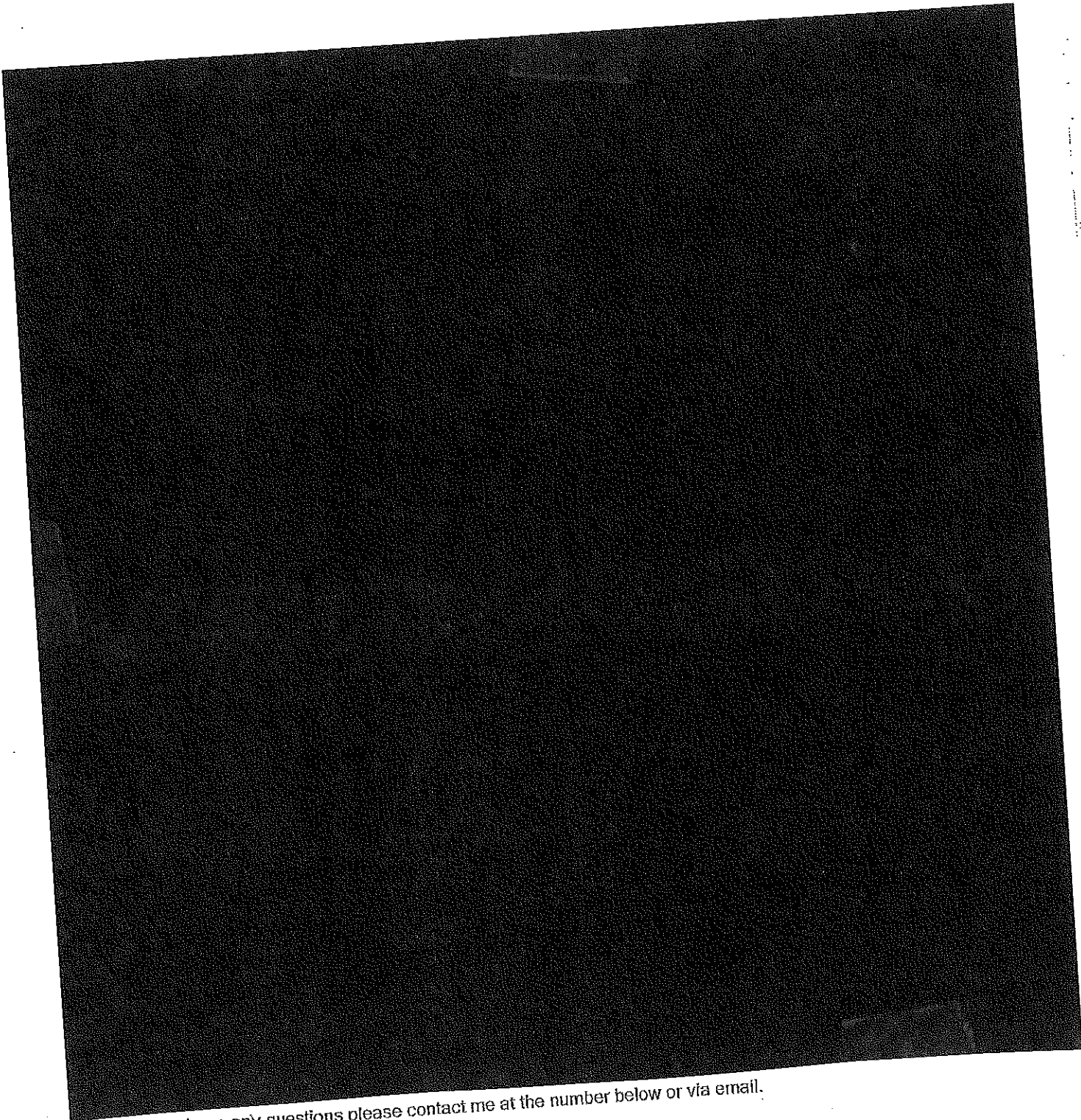
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To: Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc: Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject: Catlettsburg RTP Billing - kWh Discrepancy

This is the other set of notes I mentioned with an attachment from the customer.

Thanks!
Teri

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Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To: Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc:
Subject: Fw: Catlettsburg RTP Billing

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Michael D Hurley/AEPIN
08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>
cc
Subject Fwd: Catlettsburg RTP Billing

Can you please take a look at this?

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" <[REDACTED]>
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" <[REDACTED]>
"Hanson, Joseph E. (MPC)" <[REDACTED]>
Subject: RE: Catlettsburg RTP Billing

Mike,

Can you confirm the KWH's used? I have three different numbers. The total you gave me [REDACTED] and the total usage for the three meters on the invoice [REDACTED] on line do not agree. Also, the monthly energy report on line has a different number [REDACTED]

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Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum

[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Cattetsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]


Michael D Hurley/AEPIN
08/13/2012 12:33 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Fw: Catlettsburg RTP Billing - kWh Discrepancy

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

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08/13/2012 11:38 AM

To Stephanie R Coles/OR4/AEPIN@AEPIN
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08/13/2012 11:32 AM

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Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
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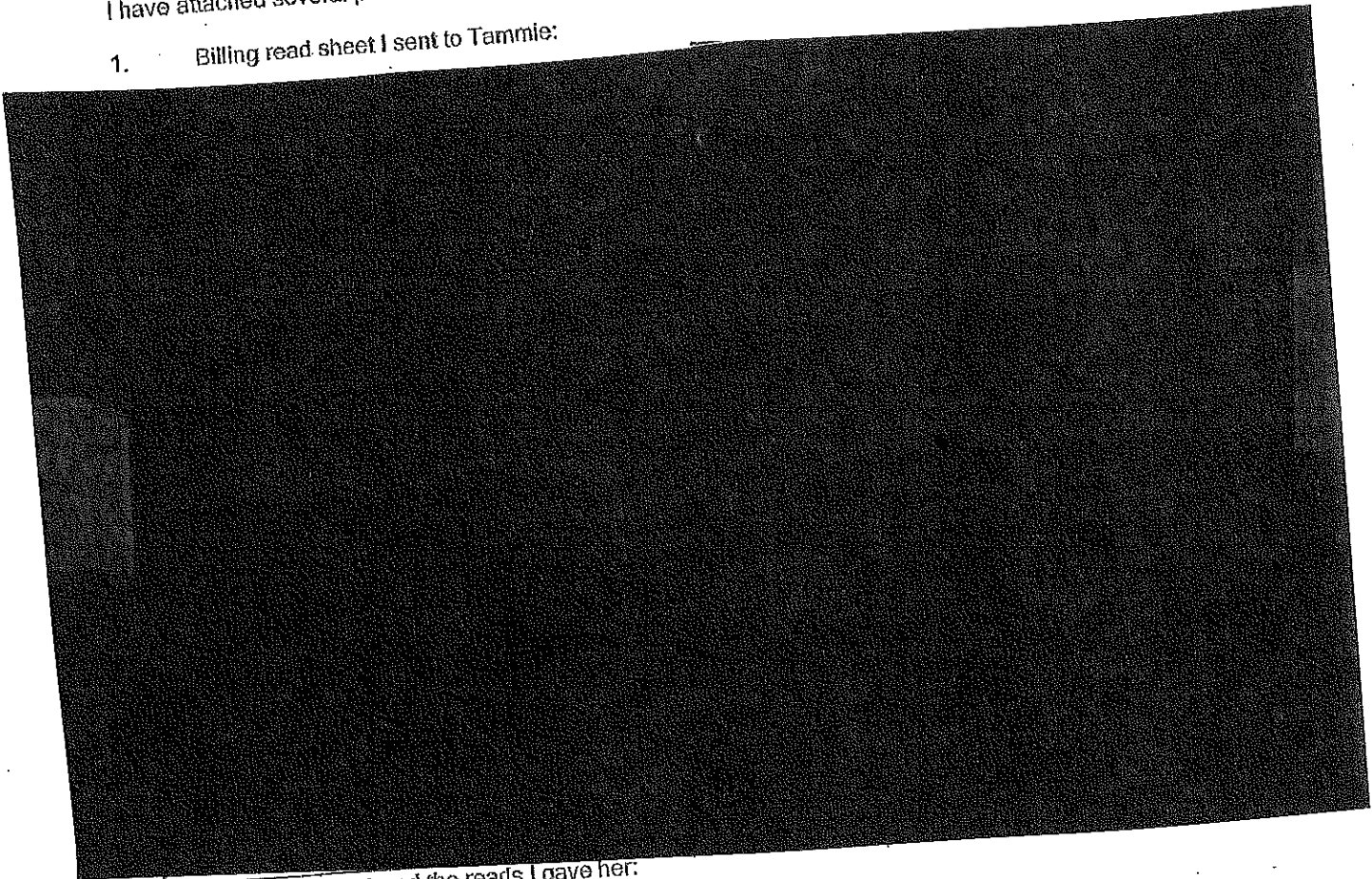
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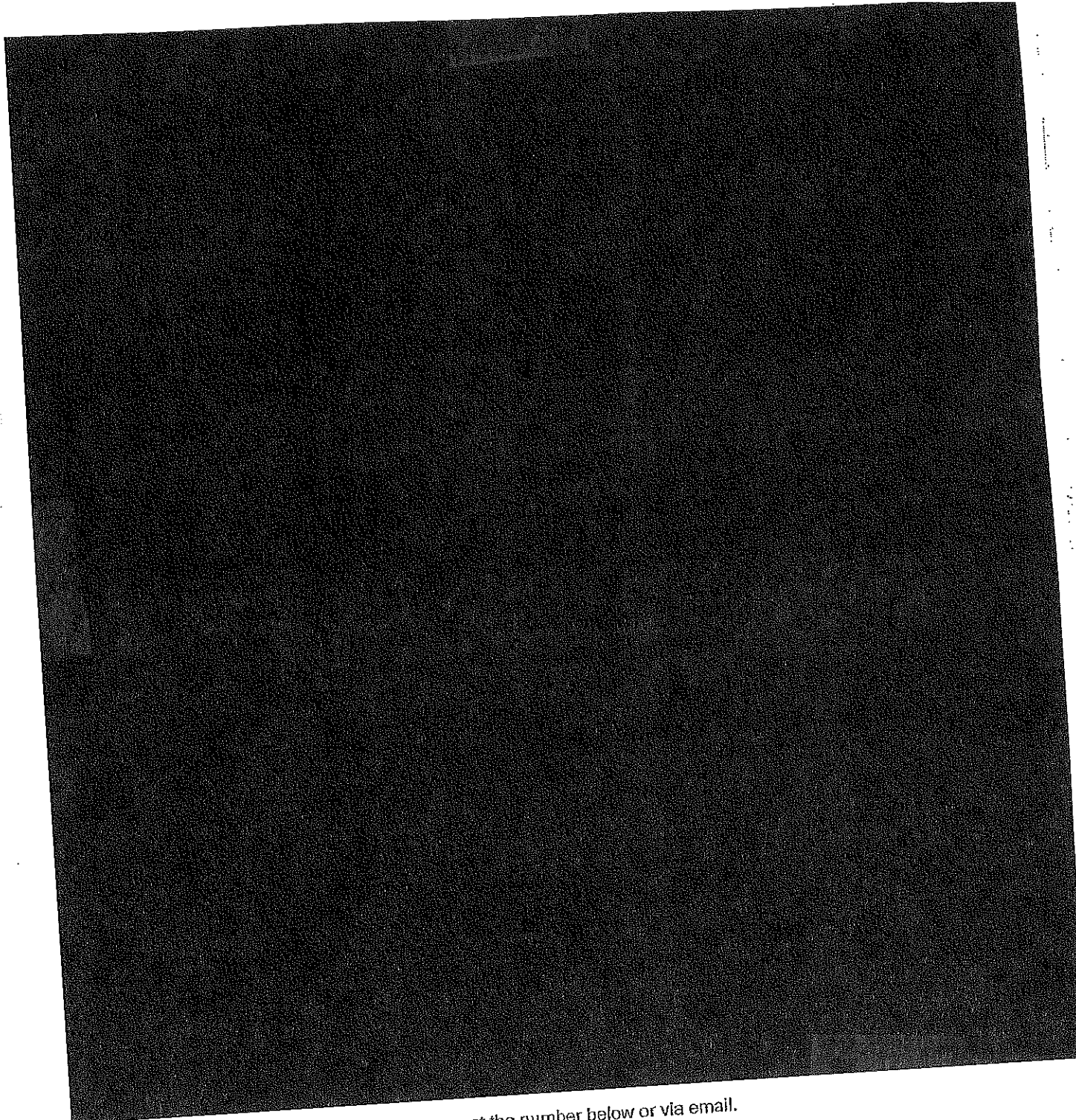
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E-Mail stcoles@AEP.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
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cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R
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Subject Catlettsburg RTP Billing - kWh Discrepancy

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Garvey/CA1/AEPIN
08/10/2012 11:49 AM

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Michael D Hurley/AEPIN
08/10/2012 10:03 AM

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Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum
[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Catlettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]


Michael D Hurley/AEPIN
08/13/2012 12:33 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Fw: Catlettsburg RTP Billing - kWh Discrepancy

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

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To Stephanie R Coles/OR4/AEPIN@AEPIN
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08/13/2012 11:32 AM

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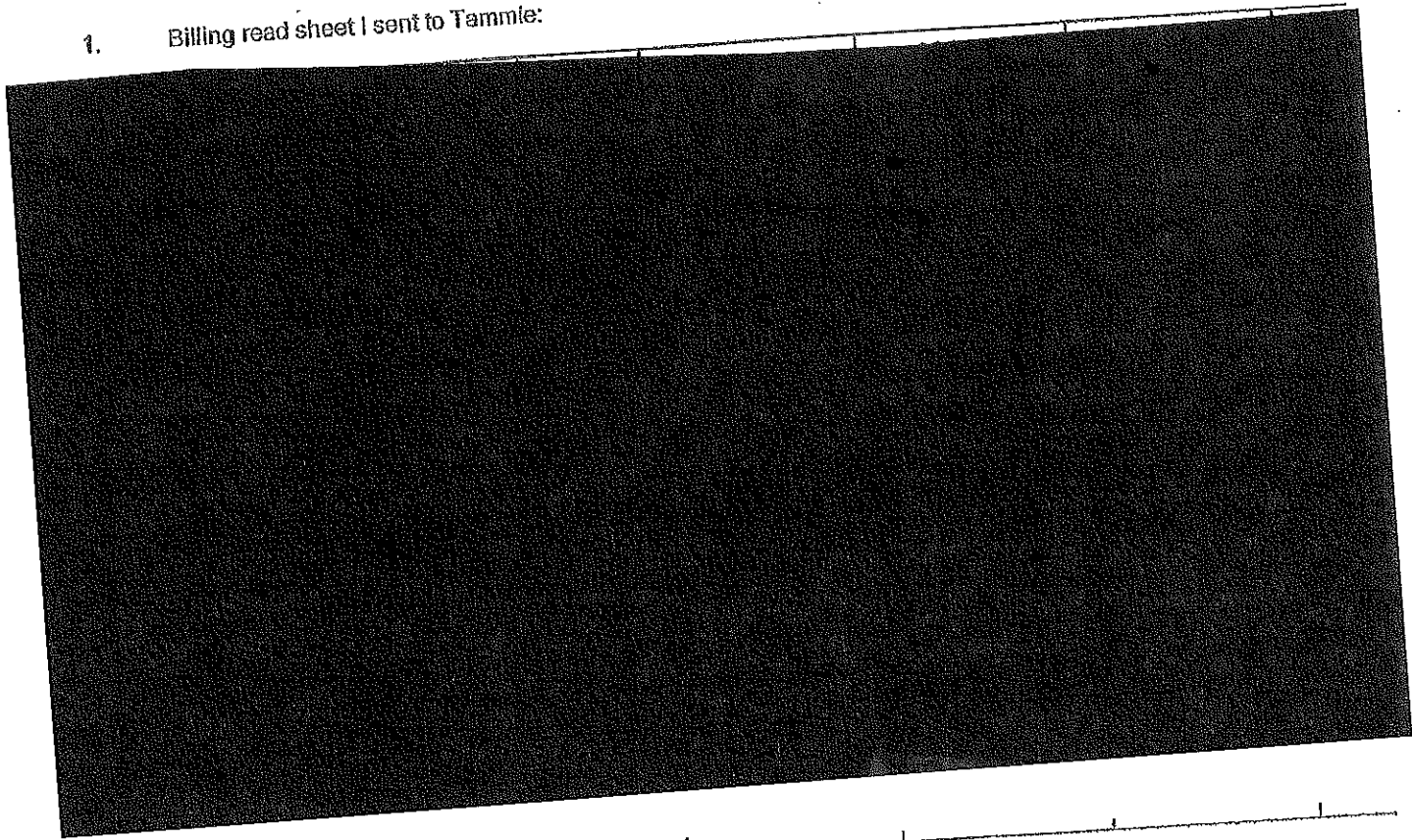
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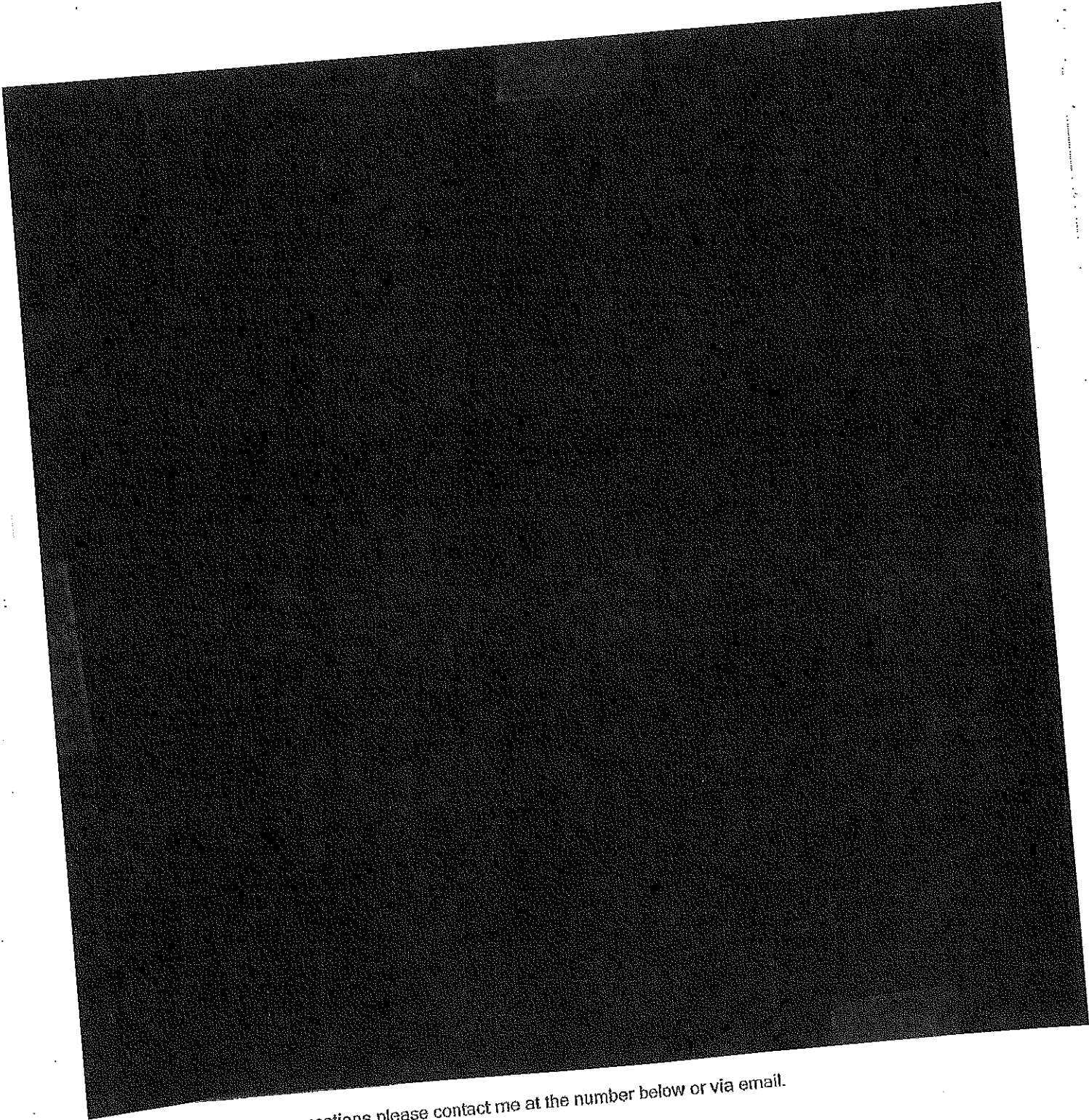
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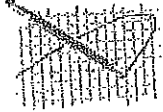
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08/10/2012 10:03 AM

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Subject Fwd: Catlettsburg RTP Billing

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Meter
Meter
Meter

Total Usage

Debbie Stewar
Marathon Petroleum

[attachment "Calletsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]

Michael D Hurley/AEPIN
08/13/2012 09:42 AM

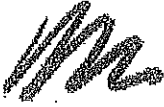
To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Fw: RTP Final Invoices

Thank you so much.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/13/2012 09:40 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
Subject Re: Fw: RTP Final Invoices

Hi Mike - I'm working with the biller and MV90 operator associated with this account today to find the reason for the discrepancy. We'll compare notes with Doug as well.

Thanks,
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/13/2012 08:43 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
Subject Re: Fw: RTP Final Invoices

Good Morning Doug and Teri,

I just wanted to check in with you all this morning and see if the discrepancy has been determined in the billing yet for Marathon? The invoice showed the [REDACTED] kwh but MACCS and the actual bill showed [REDACTED]. A difference of 35,367kwh. We have a conference call with Marathon tomorrow at 10 a.m. to explain the difference. We looked at this with Don Nichols last week and he thought the difference could be a 15 minute interval in the energy usage? What are your thoughts on this matter?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/09/2012 02:39 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Fw: RTP Final Invoices

Air Products is also in the library now and ready for your review. Please let Caroline and me know when it's okay for her to enter the MANB's.

Thank you!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/09/2012 02:38 PM -----



Teri Berliner/OR2/AEPIN
08/09/2012 01:33 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject RTP Final Invoices

Scott and Mike -

The Cattelburg and AK Steel invoices are in the library and they match Doug's spreadsheets that are in the library exactly. Caroline's Air Products invoice matches Doug's spreadsheet exactly, too, but we are making a couple of formatting changes to that one. Caroline will let us know when that one is out there.

Thank you everyone!

Teri

Michael D Hurley/AEPIN
08/13/2012 09:42 AM


To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Fw: RTP Final Invoices [1]

Thank you so much.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/13/2012 09:40 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
Subject Re: Fw: RTP Final Invoices [1]

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Thanks,
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/13/2012 08:43 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
Subject Re: Fw: RTP Final Invoices [1]

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Michael Hurley
Customer Services Engineer
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cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/09/2012 02:39 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Fw: RTP Final Invoices

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Thank you!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/09/2012 02:38 PM -----



Teri Berliner/OR2/AEPIN
08/09/2012 01:33 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject RTP Final Invoices

Scott and Mike -

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Thank you everyone!

Teri

Michael D Hurley/AEPIN
08/13/2012 08:43 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliot/AEPIN@AEPIN
bcc
Subject Re: Fw: RTP Final Invoices

History: This message has been forwarded.

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/09/2012 02:39 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
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Teri Berliner/OR2/AEPIN
08/09/2012 01:33 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject RTP Final Invoices

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08/13/2012 08:43 AM

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cc Douglas R Buck/AEPIN@AEPIN, James S
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bcc
Subject Re: Fw: RTP Final Invoices

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Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN

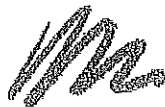

Teri Berliner/OR2/AEPIN
08/09/2012 02:39 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
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cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
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Subject Fw: RTP Final Invoices

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08/09/2012 01:33 PM

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Thank you everyone!

Teri

Michael D Hurley/AEPIN
08/10/2012 11:53 AM

To Douglas R Buck/AEPIN@AEPIN, James S
Mann/CH1/AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN, "Everett"
bcc
Subject Fw: Catlettsburg RTP Billing

Doug and Scott,

Below is the list of questions from Marathon. I can answer most of them but I don't understand why our invoice shows the total energy usage of [REDACTED] kwh and their bill says the usage is [REDACTED] kwh. There is a discrepancy of 35,367kwh. I think it has to do with missing a 15 minute interval and the fact that MACCS uses metering constants but I am not for certain.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

----- Forwarded by Michael D Hurley/AEPIN on 08/10/2012 11:47 AM -----



"Stewart, Deborah S. (MPC)"

[REDACTED]
08/10/2012 08:18 AM

To "mdhurley@aep.com" <mdhurley@aep.com>

cc

Subject RE: Catlettsburg RTP Billing

Thanks Mike.

From: mdhurley@aep.com [mailto:mdhurley@aep.com]
Sent: Friday, August 10, 2012 7:45 AM
To: Stewart, Deborah S. (MPC)
Cc: mdhurley@aep.com; Steiner-Burner, Jennifer S. (MPC); Hanson, Joseph E. (MPC)
Subject: Re: Catlettsburg RTP Billing

I am out of the office until 10:00 but I have someone looking into this.

Sent from my iPhone

On Aug 10, 2012, at 7:29 AM, "Stewart, Deborah S. (MPC)" <
[REDACTED]> wrote:

Mike,

Can you confirm the KWH's used? I have three different numbers. The total you gave me

[redacted] and the total usage for the three meters on the invoice ([redacted]) on line do not agree. Also, the monthly energy report on line has a different number ([redacted]).

Below is what show on the invoice by meter. Can you tell me which is correct? It makes a difference in the price per KWH.

I have attached a copy of the invoice I pulled from the Web Site this morning, the copy of the energy summary from online, and a copy of the invoice you sent Jennifer.

The dollar estimate you gave me was \$ [redacted] and the actual invoice was \$ [redacted]

Also, will I have to contact you each month to get an estimate or will the billing be online in time for me to get the information I need?

Thanks.

Meter [redacted]
Meter [redacted]
Meter [redacted]

Total Usage [redacted]

Debbie Stewar
Marathon Petroleum
[redacted]
[redacted]
[redacted]

<DOC277.PDF>

Michael D Hurley/AEPIN
08/10/2012 11:53 AM

To Douglas R Buck/AEPIN@AEPIN, James S
Mann/CH1/AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN, "Everett"
bcc
Subject Fw: Catlettsburg RTP Billing

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Mike

Michael Hurley
Customer Services Engineer
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Audinet: 600-1453
cell: 606/922-1724
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"Stewart, Deborah S. (MPC)"
[REDACTED]

08/10/2012 08:18 AM

To "mdhurley@aep.com" <mdhurley@aep.com>

cc

Subject RE: Catlettsburg RTP Billing

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Sent: Friday, August 10, 2012 7:45 AM
To: Stewart, Deborah S. (MPC)
Cc: mdhurley@aep.com; Steiner-Burner, Jennifer S. (MPC); Hanson, Joseph E. (MPC)
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Thanks.

Meter [REDACTED]

Meter [REDACTED]

Meter [REDACTED]

Total Usage [REDACTED]

*Debbie Stewar
Marathon Petroleum
Callettsburg Refining LLC
Phone: 606-921-2451
Fax: 606-921-6062*

<DOC277.PDF>

Michael D Hurley/AEPIN
08/10/2012 10:54 AM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
bcc:
Subject: Re: AK Steel, [REDACTED] cycle 31

Caroline,

I thought we were in agreement to not charge them for there demand usage at all?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Aurdinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/10/2012 09:51 AM

To: James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc:
Subject: AK Steel, [REDACTED] cycle 31

Good Morning,

I have been working on the 3 day portion of the AK Steel Bill that is billed on the 371 Tariff. I would like to do all the MANB's in one day, but we need to ProRate the 3 days. I am attaching the bill that I calculated. The MV90 is based on 6/28/12 00:15 to 6/30/12 24:00 3 days. Can you take a look please and provide some feedback. I am here til 1:00, then will be back on after 2, but then will be off all next week. Take a look and let me know. Thanks.



AkSteel201206proratedtestcmg.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Aurdinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Michael D Hurley/AEPIN
08/10/2012 10:54 AM


To Caroline M Garvey/CA1/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliot/AEPIN@AEPIN
bcc
Subject Re: AK Steel, [REDACTED] cycle 31

Caroline,
I thought we were in agreement to not charge them for there demand usage at all?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510


Caroline M Garvey/CA1/AEPIN

 Caroline M
Garvey/CA1/AEPIN
08/10/2012 09:51 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc
Subject AK Steel, [REDACTED] cycle 31

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Michael D Hurley/AEPIN
08/10/2012 10:51 AM

To James S Mann/CH1/AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: Catlettsburg RTP Billing 

Scott and Amy,


The bill online does show  and our invoice shows . I believe the difference is the MV90 data vs the MACCS data (using constants). They should have entered the actual data from the MV90 in MACCS via the MANB process.

Do you all agree with my analysis?

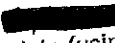

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Michael D Hurley/AEPIN
08/10/2012 10:51 AM

To James S Mann/CH1/AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: Cattlettsburg RTP Billing 

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Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510



Michael D Hurley/AEPIN
08/10/2012 07:44 AM

To Amy Elliott <ajelliotti@aep.com>
cc
bcc
Subject Fwd: Catlettsburg RTP Billing

Would you have any idea about the following question? I will not be in the office until 10:00.

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" <[REDACTED]>
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" <[REDACTED]>
"Hanson, Joseph E. (MPC)" <[REDACTED]>
Subject: RE: Catlettsburg RTP Billing

Mike,

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Also, will I have to contact you each month to get an estimate or will the billing be online in time for me to get the information I need?

Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar

Marathon Petroleum

[REDACTED]


DOC277.PDF

Michael D Hurley/AEPIN
08/09/2012 03:14 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN, Ranie K
bcc
Subject Re: RTP Final Invoices²


Teri,

Scott and I have reviewed your invoices against Doug's work sheets and we are off by a few pennies on Air Products, AK Steel, and Marathon. We believe the error is due to the rounding in the interval data of using the 15 minute vs 60 minute demand data. We recommend that you proceed with the MANB process at this time and work towards making the two spreadsheets exact. Please advise if anyone objects.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/09/2012 01:33 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject RTP Final Invoices

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Thank you everyone!

Teri

Michael D Hurley/AEPIN
08/09/2012 10:36 AM

To James S Mann/CH1/AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc
Subject Re: Air Products [REDACTED]

A call at 11 is fine with me.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
08/09/2012 10:35 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Bertiner/OR2/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Not sure if this impacts the bill calculation or not, but I agree with Amy, if this is related to CIPTOD, these fields should be zero.

Customer Designated Load (kW)

Standard Tariff Kw on-peak
Standard Tariff Kw off-peak

Doug is loading his latest spreadsheet for each customer on CSFA. Can we get a call for 11 AM to review each account?

Scott Mann

National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 09:33 AM

To: Michael D Hurley/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Berliner/OR2/AEPIN@AEPIN
Subject: Re: Air Products [REDACTED]

Thanks Doug, made the correction. Thanks

Also, will you be reviewing Cattlesburg today? Please let me know. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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taking any action based on it is strictly prohibited.

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/09/2012 09:05 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Where is the customer charge?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiomet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 08:58 AM

To Amy J Elliott/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
Subject Air Products [REDACTED]

Good Morning,

Attached is a new version of Air Products invoice. Please review and respond with comments or questions. We will enter the MANB upon written approval.

Goal for today: complete the billing, including the MANB'S for Air Products, AK Steel, and Catlettsburg for July. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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[attachment "AirProdKY201207.xls" deleted by Caroline M Garvey/CA1/AEPIN]

[attachment "AirProdKY201207.xls" deleted by James S Mann/CH1/AEPIN]

Michael D Hurley/AEPIN
08/09/2012 09:05 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
bcc
Subject Re: Air Products [REDACTED]

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Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
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Caroline M Garvey/CA1/AEPIN



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Gary S Sumner/AEPIN@AEPIN, James S
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Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
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AirProdKY201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Direct (330) 438-7830

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Customer Services Engineer
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Audinet: 600-1453
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Garvey/CA1/AEPIN
08/09/2012 08:58 AM

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Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Bertiner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
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Michael D Hurley/AEPIN
08/08/2012 03:40 PM

To Amy Elliott <ajelliott@aep.com>
cc
bcc
Subject Fwd: Catlettsburg [REDACTED]

What should I tell her?

Sent from my iPhone

Begin forwarded message:

From: "Teri Berliner" <tiberliner@aep.com>
Date: August 8, 2012 3:31:20 PM EDT
To: "Michael D Hurley" <mdhurley@aep.com>
Subject: Fw: Catlettsburg 0333000062

Hi Mike - I'm ok with this bill. Can you give it your A-OK then we'll finish'r up!

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/08/2012 03:30 PM -----

Caroline M
Garvey/CA1/AEPIN
08/08/2012 02:01 PM

To Amy J Elliott/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
Subjec Catlettsburg [REDACTED]

Good Afternoon,

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[attachment "Cattlesburg201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Michael D Hurley/AEPIN
08/08/2012 03:40 PM

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bcc
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08/08/2012 02:01 PM

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Steed/OR3/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
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Michael D Hurley/AEPIN
08/08/2012 03:26 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: 

Sorry....last revision:



RefineryJuly.xls

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

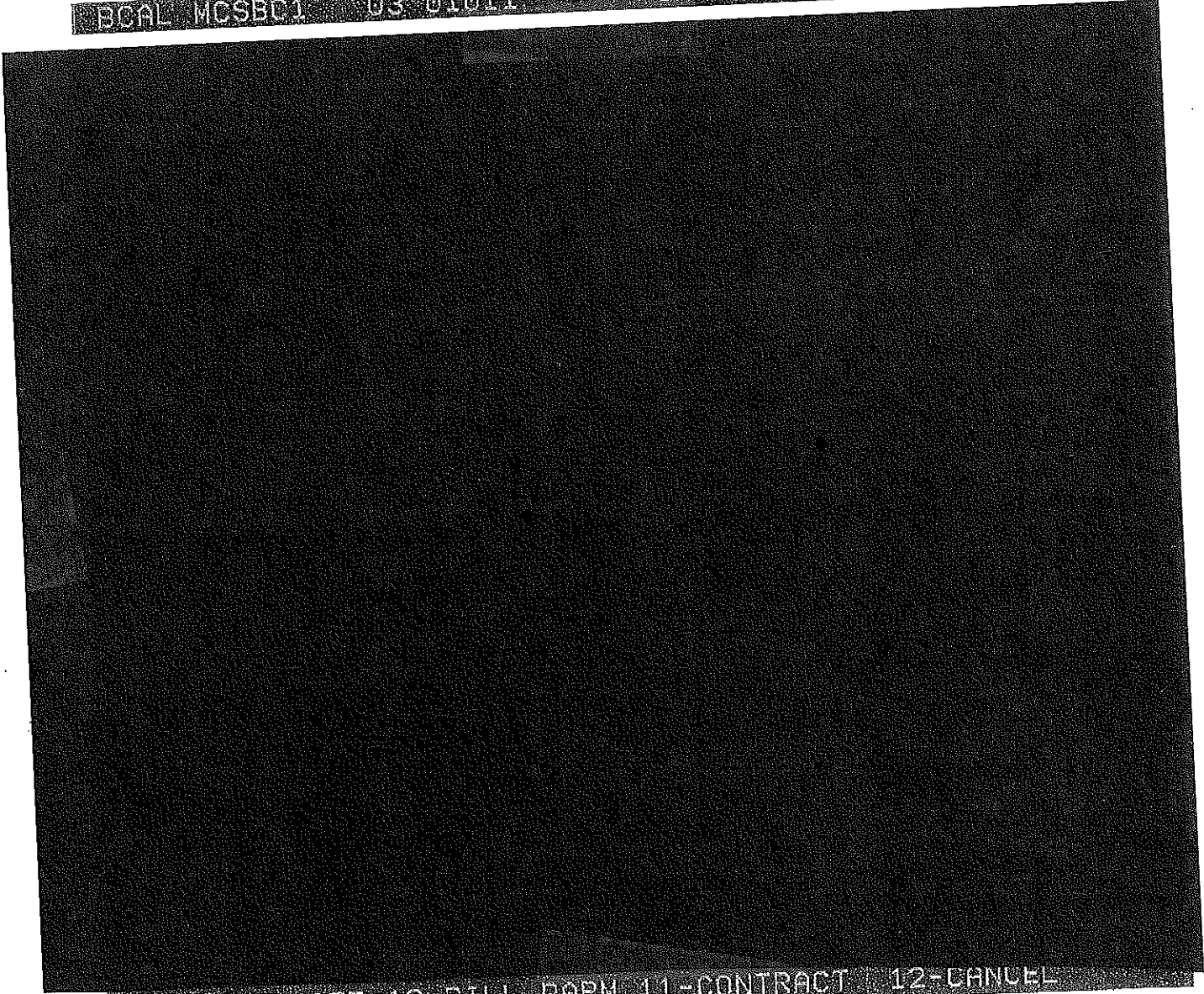
Amy J Elliott/AEPIN



Amy J Elliott/AEPIN
08/08/2012 02:41 PM


To Michael D Hurley/AEPIN@AEPIN
cc
Subject

BCAL MCSBC1 03 01011 ON-LINE BILL CALC 08/



09-CALCULATE 10-BILL PARM 11-CONTRACT 12-CANCEL

Michael D Hurley/AEPIN
08/08/2012 03:26 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: 

Sorry....last revision:



RefineryJuly.xls

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

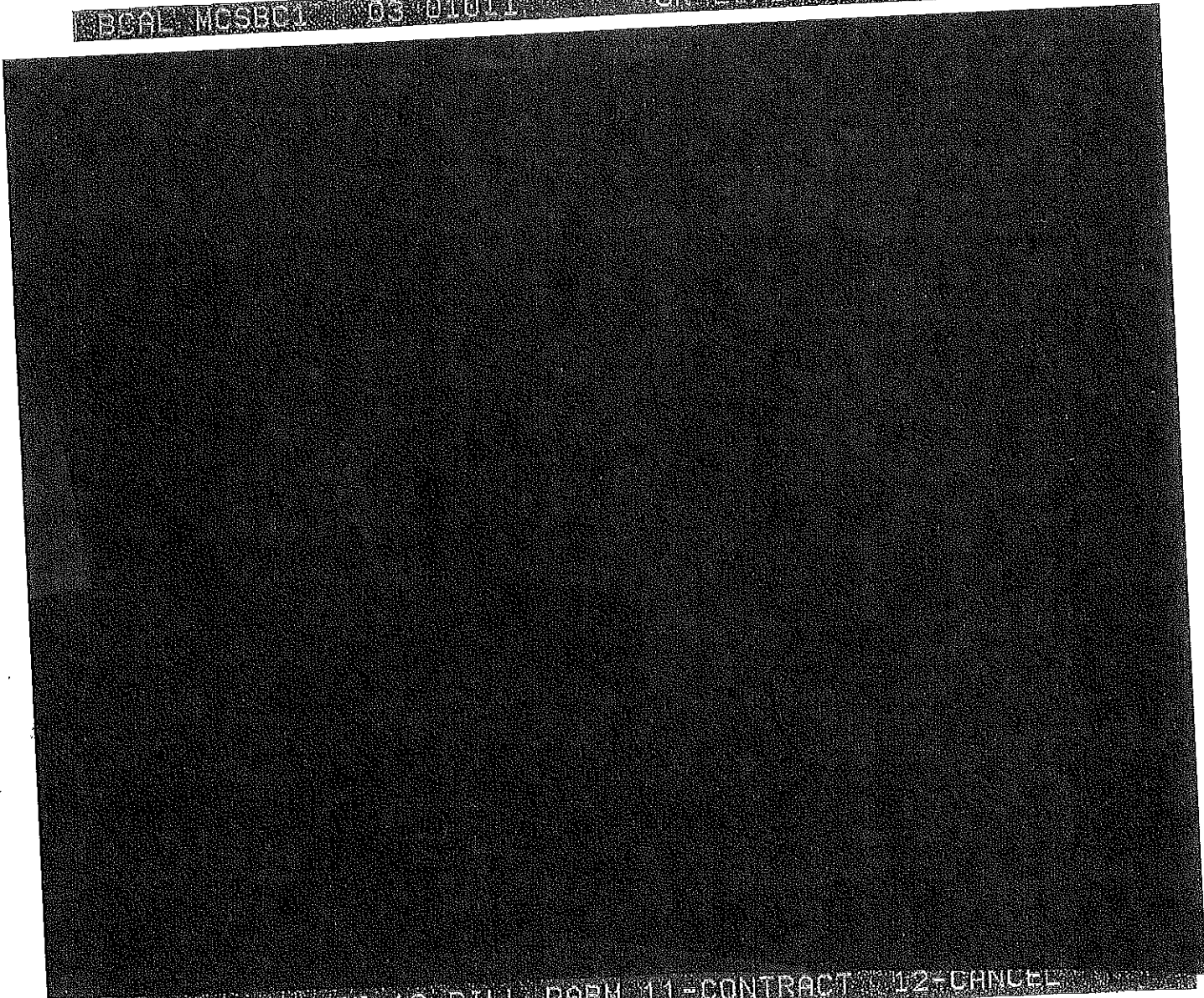
Amy J Elliott/AEPIN



Amy J Elliott/AEPIN
08/08/2012 02:41 PM


To Michael D Hurley/AEPIN@AEPIN
cc
Subject

08/01/12 08:01:01 ON-LINE BILL CALC 08/



09-CALCULATE 10-BILL PARM 11-CONTRACT 12-CANCEL

Michael D Hurley/AEPIN
08/08/2012 03:20 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: 


Disregard the last one:


RefineryJuly.xls

Thanks,
Mike

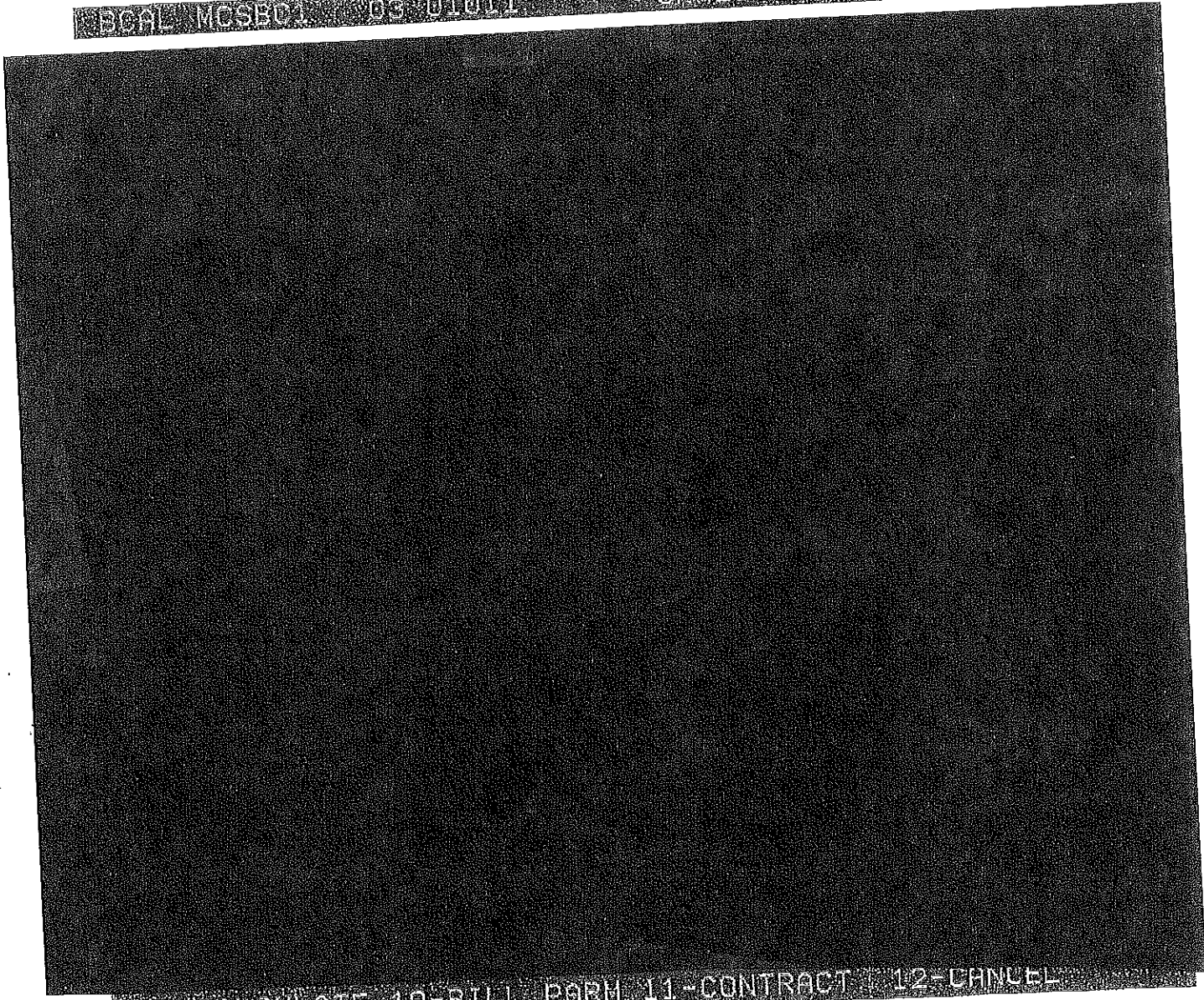
Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Amy J Elliott/AEPIN


Amy J Elliott/AEPIN
08/08/2012 02:41 PM


To Michael D Hurley/AEPIN@AEPIN
cc
Subject

BCAL MCSB01 03 01011 ON-LINE BILL CALC 08



09-CALCULATE 10-BILL PARM 11-CONTRACT 12-CANCEL

Michael D Hurley/AEPIN
08/08/2012 03:20 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: 

Disregard the last one:


RefineryJuly.xls

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Mike

Michael Hurley
Customer Services Engineer
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Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

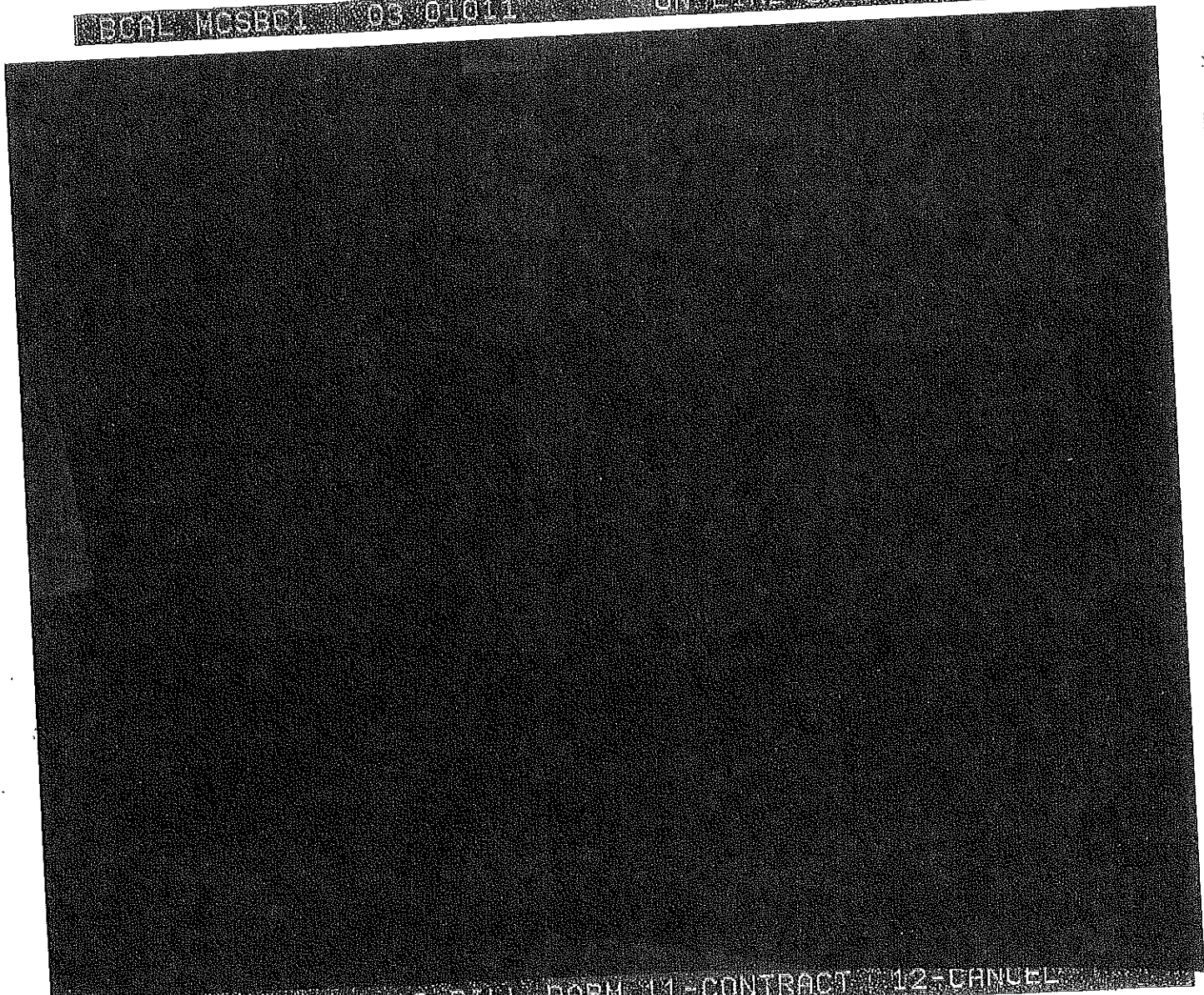
Amy J Elliott/AEPIN



Amy J Elliott/AEPIN
08/08/2012 02:41 PM


To Michael D Hurley/AEPIN@AEPIN
cc
Subject

DCAL MCSEDL 09 01011 ON-LINE BILL CALC 08



09-CALCULATE 10-BILL PARM 11-CONTRACT 12-CANCEL

Michael D Hurley/AEPIN
08/08/2012 03:16 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: 

This is what I come up with on my spreadsheet and its not close:



RefineryJuly.xls

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

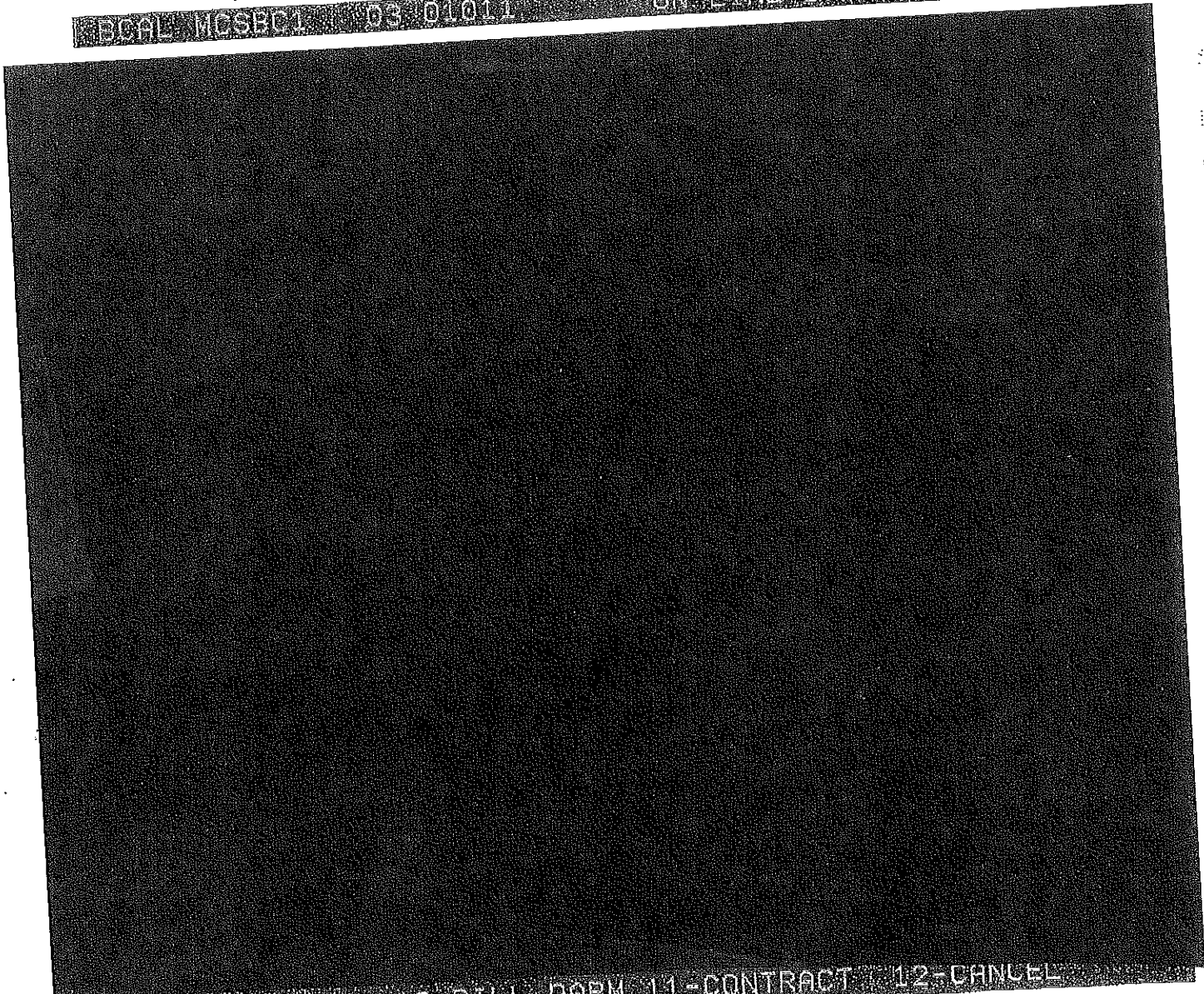
Amy J Elliott/AEPIN

Amy J Elliott/AEPIN
08/08/2012 02:41 PM




To Michael D Hurley/AEPIN@AEPIN
cc
Subject

LOCAL MCSECT 09 01011 ON-LINE BILL CALC 09



09-CALCULATE 10-BILL PARM 11-CONTRACT 12-CANCEL

Michael D Hurley/AEPIN
08/08/2012 03:16 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Re: 

This is what I come up with on my spreadsheet and its not close:


RefineryJuly.xls

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

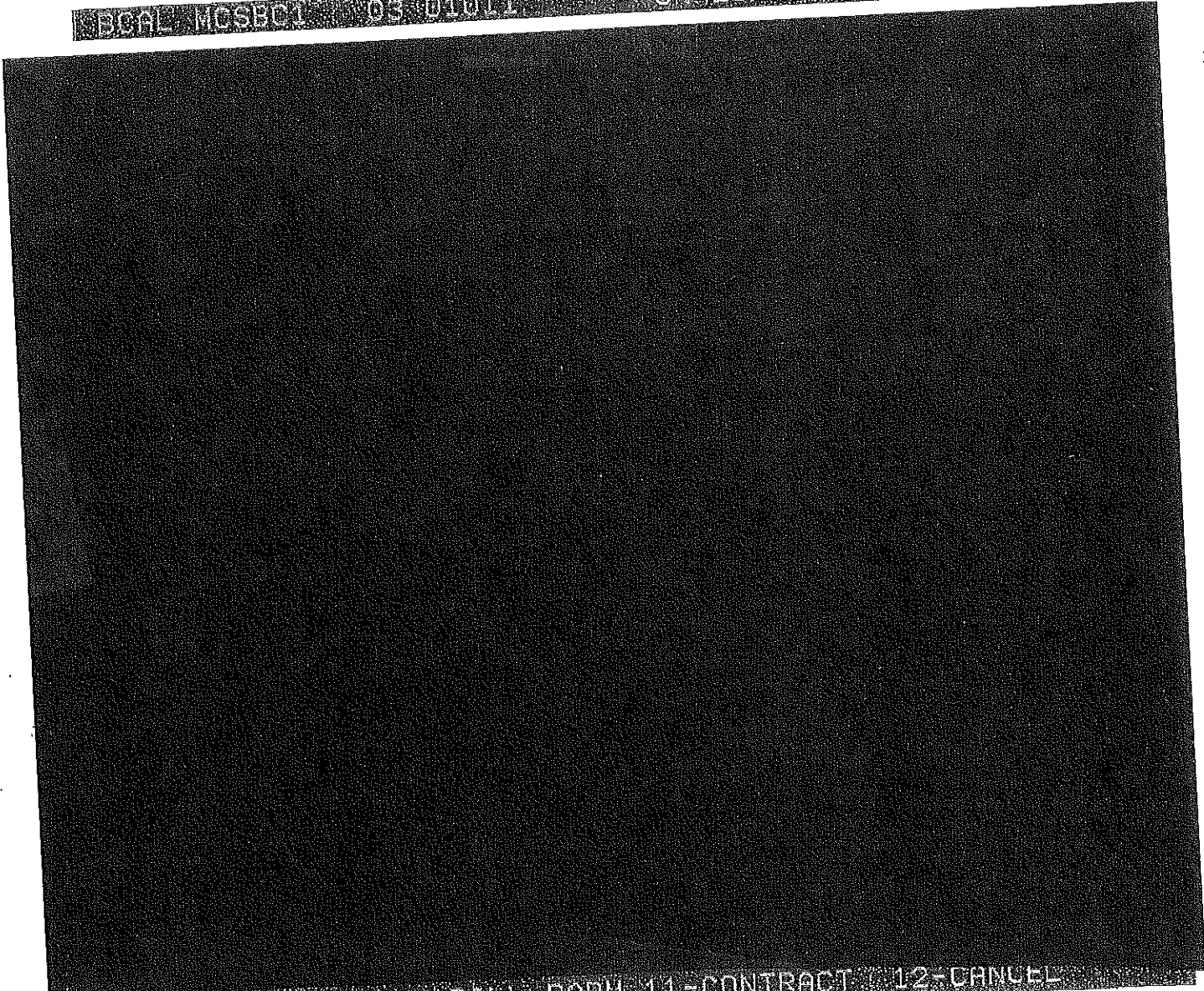
Amy J Elliott/AEPIN



Amy J Elliott/AEPIN
08/08/2012 02:41 PM

To Michael D Hurley/AEPIN@AEPIN
cc
Subject

09-01011 ON-LINE BILL CALC 09



09-CALCULATE 10-BILL PARM 11-CONTRACT 12-CANCEL

Michael D Hurley/AEPIN
08/08/2012 02:24 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Fw: Cattlettsburg [REDACTED]

Since they got the rounding issues resolved and both spreadsheets match, I don't know what else to look at? Do we still need to have a call. Scott is involved with some other things today so I don't know if he will have time or not?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

--- Forwarded by Michael D Hurley/AEPIN on 08/08/2012 02:04 PM ---



Caroline M
Garvey/CA1/AEPIN
08/08/2012 02:01 PM

To Amy J Elliott/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
Subject Cattlettsburg [REDACTED]

Good Afternoon,

Attached is the latest version of Cattlettsburg for approval. Per Teri, the decimal places have been changed to 5 places in Macss. Upon written approval, I will enter the MANB'S in Macss. I will also rerun Air Products and AK Steel upon approval. Thank you everyone for your input.



Cattlettsburg201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830

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Michael D Hurley/AEPIN
08/08/2012 11:08 AM

To Amy J Elliot/AEPIN@AEPIN
cc
bcc
Subject bills

Are we ever going to get the other bills?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

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cell: 606/922-1724
fax: 606/929-1510

Michael D Hurley/AEPIN
08/07/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
bcc
Subject Re: AK Steel [REDACTED]


Hi Teri,

The decision has been made to bill the Standard Rate on CIP-TOD so this spreadsheet looks fine.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/07/2012 02:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED]

Hi all -

Both the Catlettsburg and AK Steel bills prepared by Caroline through the billing engine match exactly the revenue amount calculated in Doug's spreadsheet. Mike H. has confirmed the Catlettsburg bill as well.

One remaining question regarding surcharges: For July 1 - July 12, do we use July surcharges (services rendered in July) or August surcharges (bill rendered in August)? If we can agree on that answer, I suggest we go ahead and enter MANB's and bill these two.

(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lifa P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject AK Steel [REDACTED]

Attached is the AK STEEL bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks

[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830
Direct (330) 438-7830
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08/07/2012 02:37 PM

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Garvey/CA1/AEPIN@AEPIN, Douglas J
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Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
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Teri Berliner/OR2/AEPIN
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Garvey/CA1/AEPIN
08/07/2012 12:32 PM

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Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berlner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject AK Steel [REDACTED]

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[attachment "AK Steel201207.xls" deleted by Teri Berlner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Michael D Hurley/AEPIN
08/07/2012 02:10 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Re: AK Steel [REDACTED]

Hello Caroline,

If the standard contract is on 1000KW then the rates should be from the QP Tariff.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc
Subject AK Steel [REDACTED]

Attached is the AK Steel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks



AK Steel201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074

Email - cmgarvey@aep.com

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Michael D Hurley/AEPIN
08/07/2012 02:10 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Re: AK Steel [REDACTED]

Hello Caroline,

If the standard contract is on 1000KW then the rates should be from the QP Tariff.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

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AK Steel201207.xls

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Michael D Hurley/AEPIN
08/07/2012 02:07 PM


To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
bcc
Subject Re: AK Steel [REDACTED]

I would think that we would use July Surcharges...

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/07/2012 02:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED]

Hi all -

Both the Catlettsburg and AK Steel bills prepared by Caroline through the billing engine match exactly the revenue amount calculated in Doug's spreadsheet. Mike H. has confirmed the Catlettsburg bill as well.

One remaining question regarding surcharges: For July 1 - July 12, do we use July surcharges (services rendered in July) or August surcharges (bill rendered in August)? If we can agree on that answer, I suggest we go ahead and enter MANB's and bill these two.

(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
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Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject AK Steel [REDACTED]

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[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Michael D Hurley/AEPIN
08/07/2012 02:07 PM


To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
bcc
Subject Re: AK Steel [REDACTED]

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Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/07/2012 02:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
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(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
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Caroline M Garvey/CA1/AEPIN



Caroline M
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08/07/2012 12:32 PM

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Steed/OR3/AEPIN@AEPIN

cc

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[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

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Michael D Hurley/AEPIN
08/07/2012 02:02 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Re: Catlettsburg [REDACTED] July bill [REDACTED]

Hi Caroline,

This looks good to me and the split appears to be fine.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 11:11 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject Catlettsburg [REDACTED] July bill

Good Morning,

Attached is the bill for Catlettsburg for July. The total bill matches what we received from Doug Buck. Please review and approve and we will enter the MANB'S. I added MANB tabs to the ss, if we could get verification as to the split, that would be appreciated. I will begin working on AK Steel and Air Products upon approval. Thank you to all for your patience and input, we could not have done it without all of you. Thank you again.



Cattlettsburg201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
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Email - cmgarvey@aep.com

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08/07/2012 02:02 PM

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cc Amy J Elliott/AEPIN@AEPIN, Ann R
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Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Re: Catlettsburg [REDACTED] July bill

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Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
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Caroline M
Garvey/CA1/AEPIN
08/07/2012 11:11 AM

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Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
cc
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Cattlettsburg201207.xls

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Michael D Hurley/AEPIN
08/06/2012 01:55 PM


To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc Amy J Elliott/AEPIN
Subject Re: RTP Billing Status [E]

Thank you!

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/06/2012 01:53 PM

To Michael D Hurley/AEPIN@AEPIN
cc
Subject Re: RTP Billing Status [E]

I've talked with Caroline and Amy a couple of times today, and I know Carlina and Ann talked with Doug Buck this morning. I'll get a more up-to-date status report and will send it to everyone.

Thanks,
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/06/2012 01:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
Subject Re: RTP Billing Status [E]

Hello Teri,

What is the status on the final invoices? And, when can we share them with the customers?

Thanks,

Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/03/2012 03:00 PM






To Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc

Subject RTP Billing Status

This is helping me keep track of the various billing scenarios. Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
	378	N/A
	371 & 378	371 - 4 days
	371 & 378	N/A
	367	358
	388	359

Michael D Hurley/AEPIN
08/06/2012 01:55 PM


To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc Amy J Elliot/AEPIN
Subject Re: RTP Billing Status

Thank you!

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/06/2012 01:53 PM

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cc
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08/06/2012 01:39 PM

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cc Amy J Elliot/AEPIN@AEPIN, Ann R
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Munsey/OR3/AEPIN@AEPIN
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/03/2012 03:00 PM






To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc

Subject RTP Billing Status 

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<u>Scenario</u>	<u>July</u>	<u>June</u>
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08/06/2012 01:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
bcc
Subject Re: RTP Billing Status [REDACTED]

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Mike

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office phone: 606/929-1453
Audinet: 600-1453
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/03/2012 03:00 PM

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James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc
Subject RTP Billing Status [REDACTED]

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Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
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[REDACTED]	371 & 378	371 - 4 days
[REDACTED]	371 & 378	N/A
[REDACTED]	367	358
[REDACTED]	368	359

Michael D Hurley/AEPIN
08/06/2012 01:39 PM

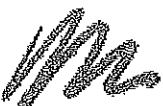
To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
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bcc
Subject Re: RTP Billing Status

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Michael Hurley
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office phone: 606/929-1453
Audinet: 600-1453
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
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To Amy J Elliott/AEPIN@AEPIN, Ann R
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James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN


cc
Subject RTP Billing Status

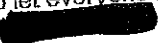
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	371 & 378	N/A
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Michael D Hurley/AEPIN
08/03/2012 01:13 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
bcc
Subject Re: Catlettsburg 

Just to let everyone know....this total is much higher than the yearly average. The 12 month average has
been  per month.


Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:01 PM

To Douglas R Buck/AEPIN@AEPIN
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Coatney/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg 



Catlettsburg201207 for doug buck.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Douglas R Buck/AEPIN

Douglas R Buck/AEPIN
08/03/2012 12:21 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg

Caroline,

Can you send me a copy with unlocked "Detail" tab. I can not pull data from your spreadsheet.

Thanks

Doug

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:06 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Catlettsburg

Good Morning, Attached is the preliminary bill for July 07/01/12 00:15 to 07/31/12 24:00. Tammy has entered the reads in Macss. The tariff has been changed. Please review, format, rates, riders, etc.
Thanks


Caroline M. Garvey

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Fax (330) 438-7074
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[attachment "Cattlesburg201207.xls" deleted by Caroline M Garvey/CA1/AEPIN]

Michael D Hurley/AEPIN
08/02/2012 01:06 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
bcc
Subject Re: Fw: Rates for KY CIP and QP 

Caroline,
Should David Roush review this also?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliott/AEPIN@AEPIN, James S
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Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
P Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Code: 371 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template:
 File Path: W:\EXTERNAL\RPBEFiles\SpclBing Prorate: Backup Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP Standard v3.xls Browse Maintenance Min Hours: 0 Max Hours: 0

Gen/Dis/Tm	Season	Item	Value
		Customer Charge	794.00
	Winter	Ratchet Percent	0.6
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	12.06
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	2.906
	Winter	Minimum KW Charge (OFF)	12.17
	Winter	Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
		1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
ES	Environmental Surcharge	3
Fuel	Fuel	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5
SYS SALES	SYSTEM SALES	

Submit for Approval Cancel Tariff ID: 5149 Table ID: 14
 Status: Change In Progress Created by: S007212 on 4/8/2008 11:22:12 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:46:47 PM Eastern Time

Code: 338 Designator: JQP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: JQP Pri Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBE Files\SpclBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
			2.77
Distribution	Winter	1st Block Demand Charge	1.278
Transmission	Winter	1st Block Demand Charge	0.002842
	Winter	Other Market Service Charge	276.00
	Winter	Customer Charge	.60
	Winter	Ratchet Percent	.690
	Winter	KVAR Charge	15.00
	Winter	1st Block Demand Charge	5.56
	Winter	Excess Demand Charge	0.03233
	Winter	1st Block KWH Charge	

Rider Code	Rider Name	Invoice Seq #
		1
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel
 Status: Change In Progress
 Created by: S007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:20 PM Eastern Time
 Tariff ID: 5170
 Table ID: 0

Code: 359 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template:
 File Path: W:\EXTERNAL\RPBFiles\SpecBing Prorate: Backup Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse Maintenance Min Hours: 0 Max Hours: 0

Gen/Dis/Tm	Season	Item	Value
		Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWh Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel

Status: Change In Progress

Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time

Tariff ID: 5150
 Table ID: 4

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type: Consumption Bill Calculation Worksheet: Prorate: Backup Min Hours: 0 Max Hours: 0
 Invoice Template: Maintenance Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARB\Files\SpclBling Browse File Name: KY RTP Master QP v4.xls

Gen/Dis/Tm	Season	Item	Value	Add Item	Edit Item	Remove Item
Distribution	Winter	1st Block Demand Charge	4.94			
Transmission	Winter	1st Block Demand Charge	1.389			
	Winter	Other Market Service Charge	0.003656			
	Winter	Customer Charge	276.00			
	Winter	Flatlet Percent	.60			
	Winter	KVAR Charge	.670			
	Winter	1st Block Demand Charge	11.530			
	Winter	Excess Demand Charge	3.310			
	Winter	1st Block KWH Charge	.032330			
	Winter	Capacity Chg for Highly Fluctuating Loads	0.41312			

Rider Code	Rider Name	Invoice Seq #	Add Rider	Edit Rider	Remove Rider
Fuel	Fuel	1			
NMSEEDT	Net Merger Savings Credit Rider Bundled	2			
SYS SALES	SYSTEM SALES	3			
ES	Environmental Surcharge	4			
SFCT1	Settlement Factor	5			

Submit for Approval Cancel Tariff ID: 5163 Table ID: 5
 Status: Change In Progress Created by: S007212 on 7/25/2012 9:53:07 AM Eastern Time Updated by: S007212 on 8/2/2012 12:50:25 PM Eastern Time

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: \\A\EXTERNAL\ARBE\Files\SpBilling Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dls/Tm	Season	Item	Value
		1st Block Demand Charge	0.003588
Distribution	Winter	1st Block Demand Charge	1.35870
Transmission	Winter	1st Block Demand Charge	0.420424
	Winter	Capacity Chg for Highly Fluctuating Loads	662.00
	Winter	Customer Charge	.60
	Winter	Ratchet Percent	.670
	Winter	KVAR Charge	8.81
	Winter	1st Block Demand Charge	.880
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.03201
	Winter	1st Block KWH Charge	

Rider Code	Rider Name	Invoice Seq #
	Fuel	1
Fuel	Fuel	2
NMSEEDT	Net Meter Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel
 Status: Change in Progress
 Created by: S007212 on 7/25/2012 10:08:19 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time
 Tariff ID: 5164
 Table ID: 4

Caroline M. Garvey
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--- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM ---



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Summer/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company: Kentucky Power / Kentucky
 Jurisdiction: Kentucky Winter Start Mth: 1 Winter End Mth: 12

Name: CIP SUBTRANSMISSION
 Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBEFiles\SpclBilg Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value	Add Item
Transmission	Winter	1st Block Demand Charge	1.978	
	Winter	Other Market Service Charge	0.003588	Edit Item
	Winter	Customer Charge	794.00	
	Winter	KVAR Charge	0.69	Remove Item
	Winter	1st Block Demand Charge	12.06	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	0.2906	
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425	
		Minimum KW Charge (OFF)	12.17	
		Minimum KW Charge (ON)	12.17	

Rider Code	Rider Name	Invoice Seq #	Add Rider
Fuel	Fuel	1	
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	Remove Rider
SFCT1	Settlement Factor	5	

Submit for Approval Cancel

Status: Change In Progress Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time

Tariff ID: 5167
 Table ID: 8

Caroline M. Garvey
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Michael D Hurley/AEPIN
08/02/2012 01:06 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
bcc
Subject Re: Fw: Rates for KY CIP and QP

Caroline,
Should David Roush review this also?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliot/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
P Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Code: 371 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\MRBEFiles\SpecBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP Standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
		Customer Charge	794.00
	Winter	Ratchet Percent	0.6
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	12.06
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	2.906
	Winter	Minimum KW Charge (OFF)	12.17
	Winter	Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
	Net Merger Savings Credit Rider Bundled	1
NMSERDT	Environmental Surcharge	2
ES	Fuel	3
Fuel	SETTLEMENT FACTOR CIP/TOD	4
SFCT	SYSTEM SALES	5
SYS SALES		

Submit for Approval Cancel

Status: Change In Progress
 Created by: S007212 on 4/8/2008 11:22:12 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:48:47 PM Eastern Time

Tariff ID: 5149
 Table ID: 14

Code: 358 **Designator:** QP Primary **Company / Jurisdiction:** Kentucky Power / Kentucky

Name: QP P1 **Winter Start Mth.:** 1 **Winter End Mth.:** 12

Start Date: 1/1/2012 **End Date:** 6/30/2012 **Interrupt Type:**

Consumption Bill Calculation Worksheet:

Invoice Template: **Prorate:** **Backup Min Hours:** 0 **Max Hours:** 0

File Path: W:\EXTERNAL\ARB\Files\SpclBing **Maintenance Min Hours:** 0 **Max Hours:** 0

File Name: KY RTP Master QP standard v3.xls **Browse**

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	2.77
Transmission	Winter	1st Block Demand Charge	1.278
	Winter	Other Market Service Charge	0.002942
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	15.00
	Winter	Excess Demand Charge	5.56
	Winter	1st Block KWH Charge	0.03293

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval **Cancel**

Status: Change In Progress **Created by:** S007212 on 7/24/2012 1:08:31 PM Eastern Time **Table ID:** 8

Updated by: S007212 on 8/2/2012 12:49:20 PM Eastern Time **Tariff ID:** 5170

Code: 359 **Designator:** QP Sub **Company / Jurisdiction:** Kentucky Power / Kentucky
Name: QP SUB **Winter Start Mth:** 1 **Winter End Mth:** 12
Start Date: 1/1/2007 **End Date:** 5/30/2012 **Interrupt Type:**
Consumption Bill Calculation Worksheet:
Invoice Template: **Prorate:** **Backup Min Hours:** 0 **Max Hours:** 0
File Path: W:\EXTERNAL\RBFiles\SpclBIng **Maintenance Min Hours:** 0 **Max Hours:** 0
File Name: KY RTP Master QP standard v3.xls **Browse**

Gen/Dis/Tm	Season	Item	Value	Add Item
	Winter	Customer Charge	662.00	
	Winter	Ratchet Percent	.60	Edit Item
	Winter	KVAR Charge	.690	
	Winter	1st Block Demand Charge	10.13	
	Winter	1st Block Off-Peak Demand Charge	1.20	Remove Item
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	0.03201	

Rider Code	Rider Name	Invoice Seq #	Add Rider
Fuel	Fuel	1	
NMSERDT	Net Merger Savings Credit Rider Bundled	2	Edit Rider
SYS SALES	SYSTEM SALES	3	
ES	Environmental Surcharge	4	
SFCT	SETTLEMENT FACTOR CIP/TOD	5	Remove Rider

Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time **Tariff ID:** 5150
 Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time **Table ID:** 4
Status: Change In Progress

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARB\Files\SpclBllng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
			4.34
Distribution	Winter	1st Block Demand Charge	1.389
Transmission	Winter	1st Block Demand Charge	0.003656
	Winter	Other Market Service Charge	276.00
	Winter	Customer Charge	.60
	Winter	Ratchet Percent	.670
	Winter	KVAR Charge	11.530
	Winter	1st Block Demand Charge	3.310
	Winter	Excess Demand Charge	.032390
	Winter	1st Block KWH Charge	0.41312
	Winter	Capacity Chg for Highly Fluctuating Loads	

Rider Code	Rider Name	Invoice Seq #
		1
Fuel	Fuel	2
NMSEBDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel
 Status: Change In Progress
 Created by: 6007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: 6007212 on 8/2/2012 12:50:25 PM Eastern Time
 Tariff ID: 5163
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Protate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\BEB\Files\SpclBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Trn	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	0.003588
Transmission	Winter	1st Block Demand Charge	1.35870
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424
	Winter	Customer Charge	662.00
	Winter	Flatlet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	8.81
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.880
	Winter	1st Block KWH Charge	.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel
 Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time
 Status: Change In Progress
 Tariff ID: 5164
 Table ID: 4

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Winter Start Mth: 1 Winter End Mth: 12

Name: CIP SUBTRANSMISSION Interrupt Type:

Start Date: 7/1/2012 End Date:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 Maintenance Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\ARB\Files\SpclBllng Browse

File Name: KY RTP Master CIP v4.xls

Gen/Dis/Tm	Season	Item	Value
Transmission	Winter	1st Block Demand Charge	1.978
	Winter	Other Market Service Charge	0.003598
	Winter	Customer Charge	784.00
	Winter	KVAR Charge	0.69
	Winter	1st Block Demand Charge	12.06
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.2806
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SPCT1	Settlement Factor	5

Submit for Approval Cancel

Status: Change In Progress

Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time

Tariff ID: 5167
 Table ID: 8

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----- Forwarded by Michelle L Kisha/CA1/AEPIN on 08/03/2012 01:06 PM -----

Dale A Patterson/CA1/AEPIN
08/03/2012 12:52 PM

To Michelle L Kisha/CA1/AEPIN@AEPIN
cc
Subject Fw: RTP accts

If you don't have time today, I can do this next week. I suggest using 8/1 as the effective date.

----- Forwarded by Dale A Patterson/CA1/AEPIN on 08/03/2012 12:49 PM -----

Amy J Elliott/AEPIN
08/03/2012 12:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Dale A Patterson/CA1/AEPIN@AEPIN
Subject Re: RTP accts

Yes. Please remove the surcharges for all 7 RTP tariff codes in MACSS.

Thanks again.

Amy
Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/03/2012 11:51 AM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: RTP accts

Thanks Dale! I'm sure it is all 7, but I'll let Amy confirm. The 10 accounts we currently have on RTP are all in either 367, 368 or 378 so I was just thinking 3.

Thank you!
Teri

Dale A Patterson/CA1/AEPIN

Dale A Patterson/CA1/AEPIN
08/03/2012 11:47 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: RTP accts

Good morning Teri. I also received your phone message. That message mentioned three RTP tariffs. I have 7 tariffs set up for RTP in Kentucky (366, 367, 368 and 369 for QP-RTP; 377, 378 and 379 for CIP/IP TOD-RTP). I have confirmed with Amy Elliott in Kentucky Regulatory that it is okay to remove the surcharges, but I need to verify which tariffs first. I am assuming it is probably all 7.

Thanks,
Dale

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM

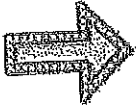
To Caroline M Garvey <cmgarvey@aep.com>, James Mann <jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>, Gary Sumner <gssumner@aep.com>, Lila Munsey <lpmunsey@aep.com>, Charles Oberlin <caoberlin@aep.com>, Amy Elliott <ajelliott@aep.com>, Tracie Campbell <tdcampbell@aep.com>, Dale Patterson <dapatterson@aep.com>

cc

Subject RTP accts

It hit me later as I was thinking about our discussion this afternoon that we can't just bill the 8 accounts through MACSS because we need the PJM data as part of the calc. I'll still ask Dale Patterson to remove the riders from the RTP tariffs in MACSS but we still need the billing engine for all 10 accounts.

Thanks,
Teri



Michelle L Kisha/CA1/AEPIN
08/03/2012 01:07 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Fw: RTP accts

I just modified the RTP tariffs by taking out the surcharges. Please approve.

Thanks!

Michelle L. Kisha
Administrative Associate
Customer Billing / Canton
Audinet: 8-920-7956
Outside: 330-438-7956
Fax: 8-920-7328
Email: mlkisha@aep.com

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----- Forwarded by Michelle L Kisha/CA1/AEPIN on 08/03/2012 01:06 PM -----

Dale A Patterson/CA1/AEPIN
08/03/2012 12:52 PM

To Michelle L Kisha/CA1/AEPIN@AEPIN
cc
Subject Fw: RTP accts

If you don't have time today, I can do this next week. I suggest using 8/1 as the effective date.

----- Forwarded by Dale A Patterson/CA1/AEPIN on 08/03/2012 12:49 PM -----


Amy J Elliott/AEPIN
08/03/2012 12:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Dale A Patterson/CA1/AEPIN@AEPIN
Subject Re: RTP accts

Yes. Please remove the surcharges for all 7 RTP tariff codes in MACSS.

Thanks again.

Amy
Teri Berliner/OR2/AEPIN




Teri Berliner/OR2/AEPIN
08/03/2012 11:51 AM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: RTP accts

Thanks Dale! I'm sure it is all 7, but I'll let Amy confirm. The 10 accounts we currently have on RTP are all in either 367, 368 or 378 so I was just thinking 3.

Thank you!
Teri

Dale A Patterson/CA1/AEPIN




Dale A Patterson/CA1/AEPIN
08/03/2012 11:47 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: RTP accts

Good morning Teri. I also received your phone message. That message mentioned three RTP tariffs. I have 7 tariffs set up for RTP in Kentucky (366, 367, 368 and 369 for QP-RTP; 377, 378 and 379 for CIP/IP TOD-RTP). I have confirmed with Amy Elliott in Kentucky Regulatory that it is okay to remove the surcharges, but I need to verify which tariffs first. I am assuming it is probably all 7.

Thanks,
Dale

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM

To Caroline M Garvey <cmgarvey@aep.com>, James Mann <jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>, Gary Sumner <gssumner@aep.com>, Lila Munsey <lpmunsey@aep.com>, Charles Oberlin <caoberlin@aep.com>, Amy Elliott <ajelliott@aep.com>, Tracie Campbell <tdcampbell@aep.com>, Dale Patterson <dapatterson@aep.com>

cc

Subject RTP accts

It hit me later as I was thinking about our discussion this afternoon that we can't just bill the 8 accounts through MACSS because we need the PUM data as part of the calc. I'll still ask Dale Patterson to remove the riders from the RTP tariffs in MACSS but we still need the billing engine for all 10 accounts.

Thanks,
Teri



Tamara A Byrd/AEPIN
08/14/2012 02:00 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
bcc
Subject Re: AK Steel

There are two customer charges both for \$794.00. I don't think this is correct. There is a \$794.00 charge on the partial bill from 6/28/ - 6/30/12 and there is one on the full month bill. I can take the charge off of one of the entries and that will change the total of course by \$794.00.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/14/2012 01:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN.
Subject Re: AK Steel

Hi Teri,

The invoice in CSFA looks fine to bill.


Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/14/2012 12:54 PM

To Michael D Hurley/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,



Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject AK Steel

Hi Mike -

I understand from Caroline (who is on vacation this week) that she talked with you and Amy about the prorated portion of the AK Steel bill (AKSteel201207 partial mth.xls as shown in the database ).

Tammy Byrd is ready to enter all of the MANBs for this account, and we just want to confirm your approval for this prorated portion. (Other approvals already received.) Would you please respond to this note and copy Tamara Byrd with your approval?

Thanks so much!
Teri



Teri Berliner/OR2/AEPIN
08/16/2012 11:29 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Air Products

Okay - great. Thanks!

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/16/2012 11:02 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
Subject Re: Air Products

Teri,
I am sorry! I found the discrepancy...It was the read data vs the billed data! I see it on the bill.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/16/2012 10:53 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
Subject Re: Air Products

Hi Mike - I thought we were done with Air Products. Tracie and Tammy did the MANBs yesterday. Both the invoice and the Doug's spreadsheet are for [REDACTED] Where is the 8,000 kWh discrepancy?

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/16/2012 10:31 AM


To Teri Berliner/OR2/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James
S Mann/CH1/AEPIN
cc Delinda K Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Air Products


Hello All,


I just wanted to see if the discrepancy has been found on the Air Products bill versus the invoice. I believe we are still approximately 8,000 kwh off between the two. Should we have a conference call this afternoon to discuss? I will be out of the office until 2:00.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510


Teri Berliner/OR2/AEPIN
08/16/2012 10:53 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc
Subject Re: Air Products 

Hi Mike - I thought we were done with Air Products. Tracie and Tammy did the MANBs yesterday. Both the invoice and the Doug's spreadsheet are for  Where is the 8,000 kWh discrepancy?

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/16/2012 10:31 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James
S Mann/CH1/AEPIN
cc Delinda K Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Air Products

Hello All,

I just wanted to see if the discrepancy has been found on the Air Products bill versus the invoice. I believe we are still approximately 8,000 kwh off between the two. Should we have a conference call this afternoon to discuss? I will be out of the office until 2:00.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510



Teri Berliner/OR2/AEPIN
08/14/2012 02:07 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
bcc

Subject Re: AK Steel

I agree -- good catch Tammy!

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/14/2012 02:02 PM

To Tamara A Byrd/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: AK Steel

Yes...please take that off. We shouldn't charge them twice for this.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Tamara A Byrd/AEPIN



Tamara A Byrd/AEPIN
08/14/2012 02:00 PM


To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: AK Steel

There are two customer charges both for \$794.00. I don't think this is correct. There is a \$794.00 charge on the partial bill from 6/28/ - 6/30/12 and there is one on the full month bill. I can take the charge off of one of the entries and that will change the total of course by \$794.00.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/14/2012 01:01 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: AK Steel 

Hi Teri,


The invoice in CSFA looks fine to bill.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510


Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/14/2012 12:54 PM



To Michael D Hurley/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliot/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject AK Steel

Hi Mike -

I understand from Caroline (who is on vacation this week) that she talked with you and Amy about the prorated portion of the AK Steel bill (AKSteel201207 partial mth.xls as shown in the database ).

Tammy Byrd is ready to enter all of the MANBs for this account, and we just want to confirm your approval for this prorated portion. (Other approvals already received.) Would you please respond to this note and copy Tamara Byrd with your approval?


Thanks so much!
Teri



Teri Berliner/OR2/AEPIN
08/14/2012 12:54 PM


To Michael D Hurley/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M
bcc
Subject AK Steel

Hi Mike -

I understand from Caroline (who is on vacation this week) that she talked with you and Amy about the prorated portion of the AK Steel bill (AKSteel201207 partial mth.xls as shown in the database ).

Tammy Byrd is ready to enter all of the MANBs for this account, and we just want to confirm your approval for this prorated portion. (Other approvals already received.) Would you please respond to this note and copy Tamara Byrd with your approval?


Thanks so much!
Teri


Teri Berliner/OR2/AEPIN
08/13/2012 03:40 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED

Scott and Mike -

First, here's a tabular/pictoral explanation of the kWh discrepancy. Do you have any suggested changes? (I didn't specifically point out that the [REDACTED] is the RTP-only portion of the bill, and the remaining [REDACTED] is the standard tariff kWh. We can talk about that during the call, or I can add something to this table as well.) I'll be glad to review this on the call tomorrow if you'd like.


Catlettsburg kWh Reconciliation.xls

Second, Stephanie confirmed that the June bill (and bills before that) all used readings beginning with 5:01 am on the 1st of the month and ending at 5:00 am on the 1st of the next month. (See below.) If we were to continue with that time period, we would be delayed yet another day for billing every month to get PJM prices for the first five hours of the 1st of the following month. If we go forward with the exact calendar month billing, for July we can use July 1 5:01 am to July 31 midnight so we don't double bill for the first five hours of July. Then going forward we can bill exactly calendar month. Thoughts on that?

Data Directory Maintenance - Current

File Edit Entries File Operations Preferences

Select Files Save Changes Print Entries Switch Directory Refresh List Edit Entry Archive Entry Move Files Delete Entries Undo Cancel Changes

ID: [REDACTED] From 12/01/1999 00:01 To 12/01/2039 00:01

ID	v	File	Group	File	File	Start Time	Stop Time	Status	Origin	Export1	Export	Ex
[REDACTED]		23	D03TOT	S29	M:\M	09/01/2011 05:01	10/01/2011 05:00	Accepted	SU	No	No	F
[REDACTED]		24	D03TOT	S29	M:\M	10/01/2011 05:01	11/01/2011 05:00	Accepted	SU	No	No	F
[REDACTED]		25	D03TOT	S29	M:\M	11/01/2011 05:01	12/01/2011 05:00	Accepted	SU	No	No	F
[REDACTED]		26	D03TOT	S30	M:\M	12/01/2011 05:01	01/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		27	D03TOT	S30	M:\M	01/01/2012 05:01	02/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		28	D03TOT	S30	M:\M	02/01/2012 05:01	03/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		29	D03TOT	S32	M:\M	03/01/2012 05:01	04/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		30	D03TOT	S32	M:\M	04/01/2012 05:01	05/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		31	D03TOT	S32	M:\M	05/01/2012 05:01	06/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		32	D03TOT	S33	M:\M	06/01/2012 05:01	07/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		33	D03TOT	S33	M:\M	07/01/2012 05:01	08/01/2012 05:00	Accepted	SU	No	No	F
[REDACTED]		34	D03TOT	S33	M:\M	08/01/2012 05:01	08/12/2012 24:00	Accepted	SU	No	No	F

Entries: 34 Gaps: 0 Overlaps: 0

Press [F1] For Help

Thanks!
Teri

James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
08/13/2012 02:14 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Raymond L Kackley/OR3/AEPIN@AEPIN

Subject Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED


Thanks Teri.

Can we determine where our readings ended for June? That is, did our readings end on June 30 at midnight or 5AM? I would assume we would start on the hour where we stopped before.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/13/2012 12:49 PM

To: Michael D Hurley/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject: Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED

Hi Mike - I just got the interval data and did the calculations -- I have the answer to the discrepancy, but it does create a different question.

Caroline used true calendar month data (from July 1 hour ending 1:00 am to July 31 hour ending midnight). Stephanie/MACSS used contract month which is July 1 5:01 am (hour ending 6:00 am) to August 1 5:00 am (hour ending 5:00 am).

This leads to the following:

Calendar month kWh = [REDACTED] kWh (shown in Caroline and Doug's data and on
Caroline's billing engine invoice for Catlettsburg)
Contract month kWh = [REDACTED] kWh (MACSS data shown on MACSS invoice)

If you subtract the first five hours of kWh from the calendar month total (-651,654) and add the first five hours of August 1 (+616,441), you get a total of [REDACTED] Bingol

So, that explains the 35,367 difference. (I can put this all in a better format for presentation tomorrow.)

Now, the next question, should the July bill be based on calendar month or contract month? (I have not found the contract verbiage yet to confirm the 7/1 5:00 am to 8/1 5:00 am time period.)

We can still meet at 4:00 if you think we need to.

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/13/2012 12:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Amy J Elliot/AEPIN@AEPIN, James S Mann/CH1/AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

Hi Teri,

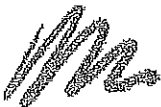
Should we set up a call for 4:00 to discuss?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/13/2012 11:38 AM



To Stephanie R Coles/OR4/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

I think the difference is due to Caroline and Doug using true calendar month (July 1 interval ending hour 1 to July 31 interval ending hour 24) whereas Stephanie has used the time period July 1 hour ending 0600 to August 1 hour ending 0500. I've asked Stephanie for the August 1 interval data so I can confirm that explains the 35,367 difference.

Thanks,
Teri

Stephanie R Coles/OR4/AEPIN



Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy



To All:

Per Dalene Harris (Tamara Byrd is out of the office) an additional bill from 110107 was added to the current bill per Mike Hurley.

I could not pull up the screen that Dalene could so I could not add that print screen to this email. Per special contract the account is billed from 070112 0501 - 080112 0500.

I have attached several print screens below:

1. Billing read sheet I sent to Tammie:
2. Tammie entered the reads I gave her:
3. The Carr where she entered the reads I gave to her from my read sheet:

If you have any questions please contact me at the number below or via email.

Thank you,

Stephanie R. Coles
Load Research Data Analyst II
Load Research, Special Billing & Translation
1 Riverside Plaza - 13th fl
Columbus, Ohio 43215
Direct 614-716-3685
Audinet 8-200-3685
Fax 8-200-3388
E-Mail stcoles@AEP.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Catlettsburg RTP Billing - kWh Discrepancy

This is the other set of notes I mentioned with an attachment from the customer.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/13/2012 09:32 AM -----



Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: Catlettsburg RTP Billing

Hi... discussed with Mike, Amy and Don Nichols... needs to review reads that were entered from Steph
ss. Need to review and sync with what we billed on MANB. I'm not sure if you calc the reads and didn't
want to rush in an change things. Mike is going to set up a call for Tues. with customer. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074

Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/10/2012 11:47 AM -----

Michael D Hurley/AEPIN
08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>
cc
Subject Fwd: Catlettsburg RTP Billing

Can you please take a look at this?

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" [REDACTED]
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" [REDACTED],
"Hanson, Joseph E. (MPC)" [REDACTED]
Subject: RE: Catlettsburg RTP Billing

Mike,

Can you confirm the KWH's used? I have three different numbers. The total you gave me [REDACTED] and the total usage for the three meters on the invoice [REDACTED], on line do not agree. Also, the monthly energy report on line has a different number [REDACTED].

Below is what show on the invoice by meter. Can you tell me which is correct? It makes a difference in the price per KWH.

I have attached a copy of the invoice I pulled from the Web Site this morning, the copy of the energy summary from online, and a copy of the invoice you sent Jennifer.

The dollar estimate you gave me was [REDACTED] and the actual invoice was \$ [REDACTED].

Also, will I have to contact you each month to get an estimate or will the billing be online in time for me to get the information I need?

Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum
Catlettsburg Refining LLC
Phone: 606-921-2451
Fax: 606-921-6062

[attachment "Catlettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]

Teri Berliner/OR2/AEPIN
08/13/2012 12:49 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy RESOLVED

Hi Mike - I just got the interval data and did the calculations -- I have the answer to the discrepancy, but it does create a different question.

Caroline used true calendar month data (from July 1 hour ending 1:00 am to July 31 hour ending midnight). Stephanie/MACSS used contract month which is July 1 5:01 am (hour ending 6:00 am) to August 1 5:00 am (hour ending 5:00 am).

This leads to the following:

Calendar month kWh = [redacted] kWh (shown in Caroline and Doug's data and on Caroline's billing engine invoice for Catlettsburg)
Contract month kWh = [redacted] kWh (MACSS data shown on MACSS invoice)

If you subtract the first five hours of kWh from the calendar month total (-651,654) and add the first five hours of August 1 (+616,441), you get a total of [redacted]. Bingo!

So, that explains the 35,367 difference. (I can put this all in a better format for presentation tomorrow.)

Now, the next question, should the July bill be based on calendar month or contract month? (I have not found the contract verbiage yet to confirm the 7/1 5:00 am to 8/1 5:00 am time period.)

We can still meet at 4:00 if you think we need to.

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/13/2012 12:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Mira Dalene Harris/OR3/AEPIN@AEPIN, Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

Hi Teri,

Should we set up a call for 4:00 to discuss?

Thanks,

Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 11:38 AM

To Stephanie R Coles/OR4/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Mira Dalene Harris/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy

I think the difference is due to Caroline and Doug using true calendar month (July 1 interval ending hour 1 to July 31 interval ending hour 24) whereas Stephanie has used the time period July 1 hour ending 0600 to August 1 hour ending 0500. I've asked Stephanie for the August 1 interval data so I can confirm that explains the 35,367 difference.

Thanks,
Teri

Stephanie R Coles/OR4/AEPIN



Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy



To All:

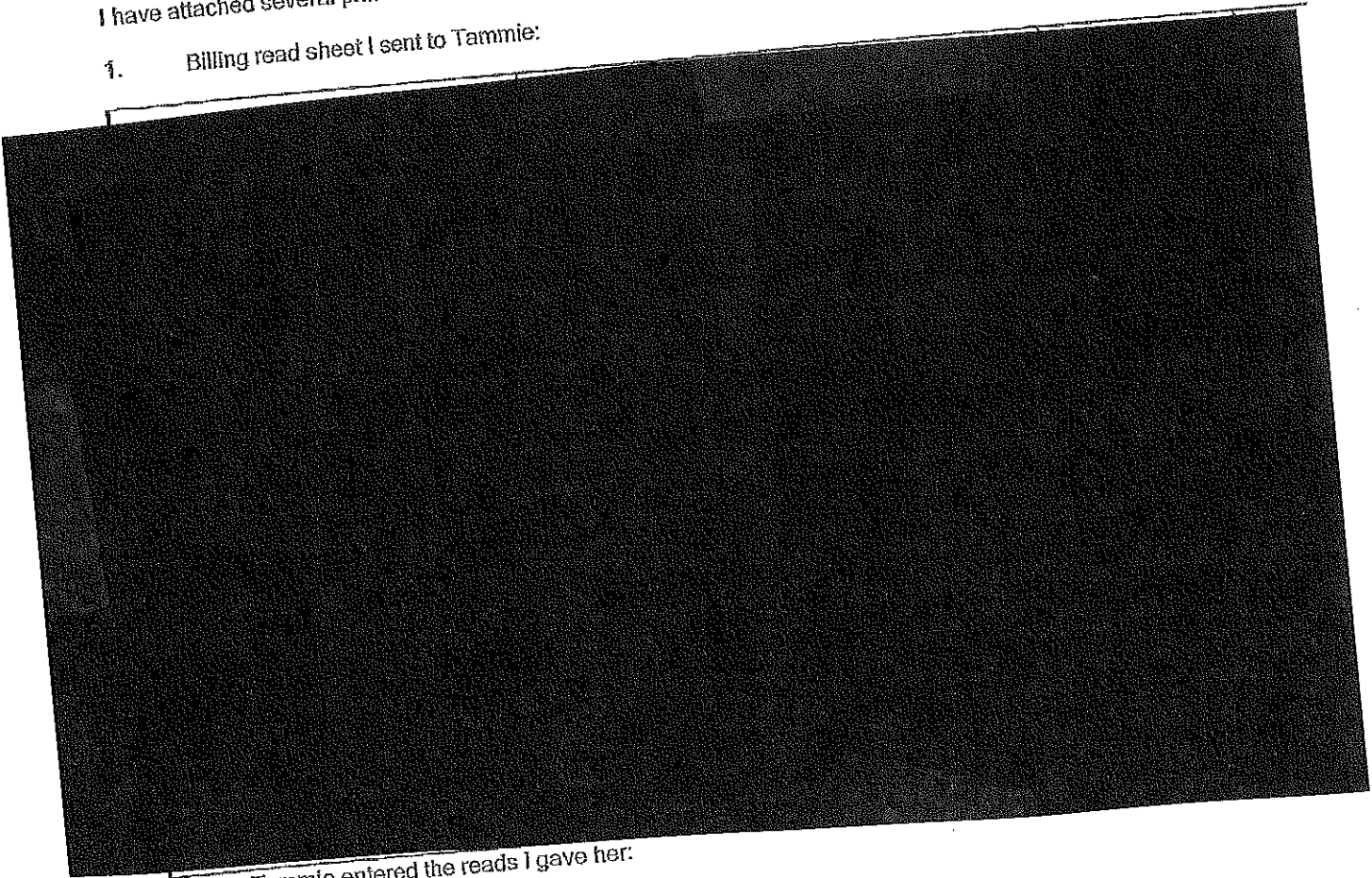
Per Dalene Harris (Tamara Byrd is out of the office) an additional bill from 110107 was added to the current bill per Mike Hurley.

I could not pull up the screen that Dalene could so I could not add that print screen to this email. Per

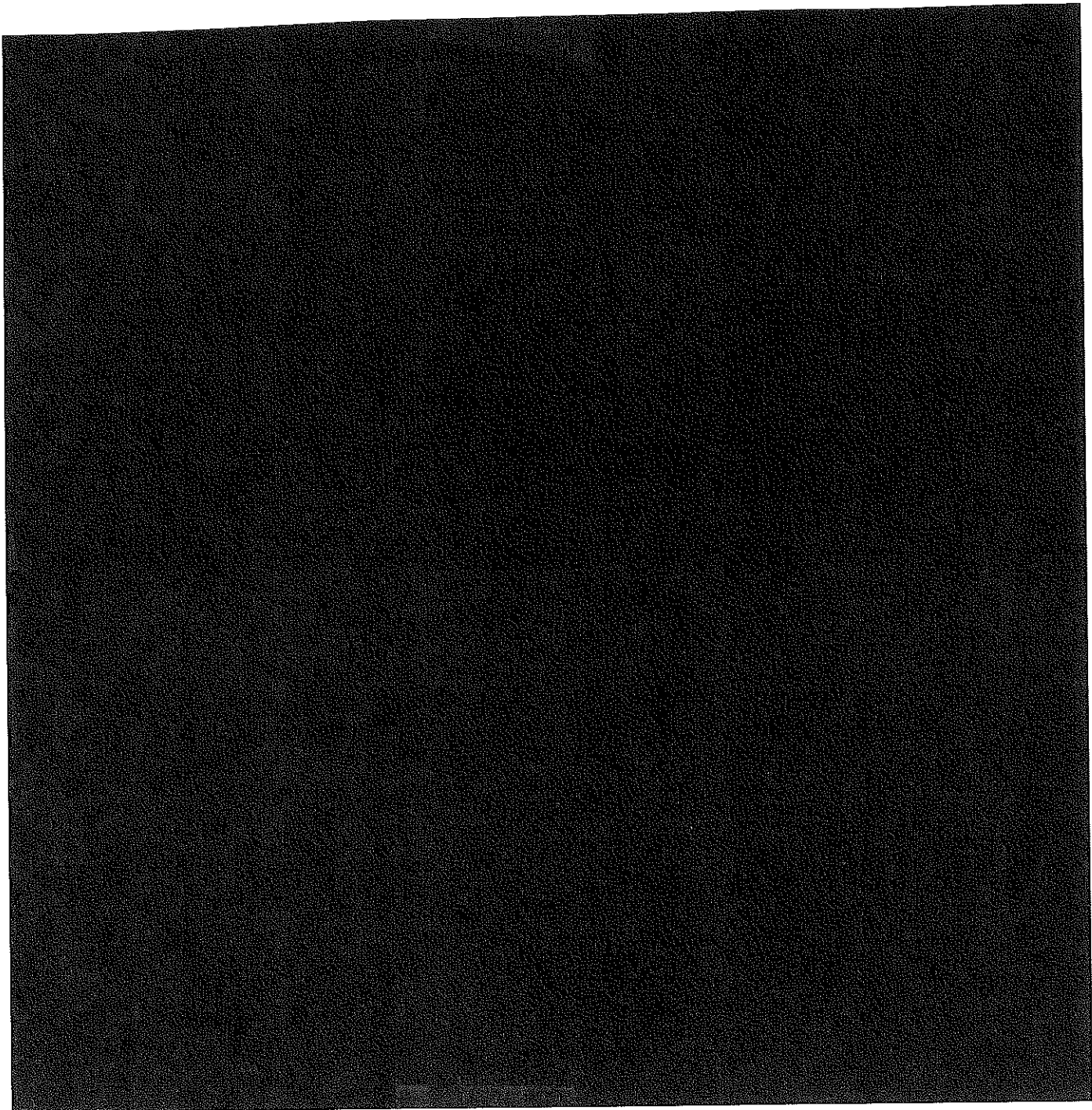
special contract the account is billed from 070112 0501 - 080112 0500.

I have attached several print screens below:

1. Billing read sheet I sent to Tammie:



2. Tammie entered the reads I gave her:



If you have any questions please contact me at the number below or via email.

Thank you,

Stephanie R. Coles

Load Research Data Analyst II
Load Research, Special Billing & Translation
1 Riverside Plaza – 13th fl
Columbus, Ohio 43215
Direct 614-716-3685
Audinet 8-200-3685
Fax 8-200-3388
E-Mail stcoles@AEP.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Catlettsburg RTP Billing - kWh Discrepancy

This is the other set of notes I mentioned with an attachment from the customer.

Thanks!
Teri

— Forwarded by Teri Berliner/OR2/AEPIN on 08/13/2012 09:32 AM —



Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: Catlettsburg RTP Billing

Hi... discussed with Mike, Amy and Don Nichols.... needs to review reads that were entered from Steph ss. Need to review and sync with what we billed on MANB. I'm not sure if you calc the reads and didn't want to rush in an change things. Mike is going to set up a call for Tues. with customer. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/10/2012 11:47 AM -----



Michael D Hurley/AEPIN
08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>
cc
Subject Fwd: Catlettsburg RTP Billing

Can you please take a look at this?

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" [REDACTED]
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" [REDACTED]
"Hanson, Joseph E. (MPC)" [REDACTED]
Subject: RE: Catlettsburg RTP Billing

Mike,

Can you confirm the KWH's used? I have three different numbers. The total you gave me [REDACTED] and the total usage for the three meters on the invoice [REDACTED] on line do not agree. Also, the monthly energy report on line has a different number [REDACTED].

Below is what show on the invoice by meter. Can you tell me which is correct? It makes a difference in the price per KWH.

I have attached a copy of the invoice I pulled from the Web Site this morning, the copy of the energy summary from online, and a copy of the invoice you sent Jennifer.

The dollar estimate you gave me was [REDACTED] and the actual invoice was [REDACTED].

Also, will I have to contact you each month to get an estimate or will the billing be online in time for me to get the information I need?

Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]

Total Usage [REDACTED]

Debbie Stewar
[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Callettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]



Teri Berliner/OR2/AEPIN
08/13/2012 09:40 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
bcc

Subject Re: Fw: RTP Final Invoices

Hi Mike - I'm working with the biller and MV90 operator associated with this account today to find the reason for the discrepancy. We'll compare notes with Doug as well.

Thanks,
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/13/2012 08:43 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
Subject Re: Fw: RTP Final Invoices

Good Morning Doug and Teri,

I just wanted to check in with you all this morning and see if the discrepancy has been determined in the billing yet for Marathon? The invoice showed the [REDACTED] kwh but MACCS and the actual bill showed [REDACTED] kwh. A difference of 35,367kwh. We have a conference call with Marathon tomorrow at 10 a.m. to explain the difference. We looked at this with Don Nichols last week and he thought the difference could be a 15 minute interval in the energy usage? What are your thoughts on this matter?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/09/2012 02:39 PM

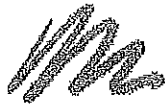
To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Fw: RTP Final Invoices

Air Products is also in the library now and ready for your review. Please let Caroline and me know when

it's okay for her to enter the MANB's.

Thank you!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/09/2012 02:38 PM -----



Teri Berliner/OR2/AEPIN
08/09/2012 01:33 PM

To: James S Mann/GH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc: Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject: RTP Final Invoices

Scott and Mike -

The Catlettsburg and AK Steel invoices are in the library and they match Doug's spreadsheets that are in the library exactly. Caroline's Air Products invoice matches Doug's spreadsheet exactly, too, but we are making a couple of formatting changes to that one. Caroline will let us know when that one is out there.

Thank you everyone!

Teri



Teri Berliner/OR2/AEPIN
08/09/2012 03:19 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
bcc
Subject Re: RTP Final Invoices

Okay - we'll proceed with the MANBs and will work on the rounding to ensure exact matches.

Thank you!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/09/2012 03:14 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN, Ranie K
Wohnhas/OR3/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN,
"Everett Phillips" <egphillips@aep.com>, Delinda K
Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Re: RTP Final Invoices

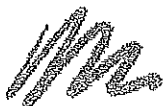
Teri,

Scott and I have reviewed your invoices against Doug's work sheets and we are off by a few pennies on Air Products, AK Steel, and Marathon. We believe the error is due to the rounding in the interval data of using the 15 minute vs 60 minute demand data. We recommend that you proceed with the MANB process at this time and work towards making the two spreadsheets exact. Please advise if anyone objects.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/09/2012 01:33 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject RTP Final Invoices

Scott and Mike -

The Catlettsburg and AK Steel invoices are in the library and they match Doug's spreadsheets that are in the library exactly. Caroline's Air Products invoice matches Doug's spreadsheet exactly, too, but we are making a couple of formatting changes to that one. Caroline will let us know when that one is out there.

Thank you everyone!

Teri



Teri Berliner/OR2/AEPIN
08/09/2012 02:13 PM

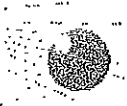
To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc

Subject Re: Fw: reactive

Thanks! As we start the EQT's, we'll be sure to include the kVar in the standard tariff portion.

Teri

Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
08/09/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN

Subject: Fw: reactive

Just thought I'd give you a heads up that according to the RTP tariff, all kVar is to be billed on the standard tariff, QP or CIP. I don't believe this has been an issue with the first 3 customers, but it will be with EQT, so in addition to the customer charge, they will receive a kVar charge that will be included when determining the environmental surcharge.

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

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----- Forwarded by Lila P Munsey/OR3/AEPIN on 08/09/2012 01:49 PM -----



Gary S Sumner/AEPIN
08/09/2012 10:33 AM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc
Subject Re: Fw: reactive [E]

Lila,

Yes they are, but typically they control the KVAR pretty well so that they are seeing little to no penalty due to the excess KVAR.

On QP and CIP they are penalized if the KVAR exceeds 50% of the metered demand. It is \$0.69 / excess KVAR which does not add up that quickly. Thanks.

For example the [REDACTED] I had [REDACTED] and [REDACTED]; so the excess KVAR would be [REDACTED] KVAR or about [REDACTED] for the month.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
08/09/2012 10:26 AM

To Gary S Sumner/AEPIN@AEPIN
cc
Subject Fw: reactive

Shaun,

Can you tell me if EQT is billed for reactive? In the Tariff RTP, it states that teh reactive will be billed under their QP or CIP tariff.

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

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----- Forwarded by Lila P Munsey/OR3/AEPIN on 08/09/2012 10:25 AM -----

Michael D Hurley/AEPIN
08/09/2012 10:07 AM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc
Subject Re: reactive

Not for sure about EQT. I would assume they have high power factors too but please check with Shawn on these.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Lila P Munsey/OR3/AEPIN

Lila P Munsey/OR3/AEPIN
08/09/2012 10:04 AM

To Michael D Hurley/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN@AEPIN
Subject Re: reactive

How about EQT?
Lila P Munsey
Manager, Regulatory Services, KPCo
Office: 502-696-7010
Cell: 502-545-7010
LPMunsey@AEP.com

Michael D Hurley-----08/09/2012 09:57 AM EDT-----

From: Michael D Hurley
To: Lila Munsey
Cc: James Mann
Date: 08/09/2012 09:57 AM EDT
Subject: Re: reactive

The refinery, AK Steel and Air Products run at a high Power Factor so they typically do not get billed on kvar.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
08/09/2012 09:49 AM

To Michael D Hurley/AEPIN@AEPIN
cc
Subject reactive

Do either of these customers get billed for reactive, because the RTP tariff states they will be billed for their reactive under their QP or CIP tariff, so I believe that means their total reactive is billed under their parent tariff. Your thoughts?

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

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Teri Berliner/OR2/AEPIN
08/09/2012 10:42 AM

To James S Mann/CH1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc
Subject Re: Air Products [REDACTED]

Any chance we could make it 11:30?

James S Mann/CH1/AEPIN

James S Mann/CH1/AEPIN
08/09/2012 10:35 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Berliner/OR2/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Not sure if this impacts the bill calculation or not, but I agree with Amy, if this is related to CIPTOD, these fields should be zero.

Customer Designated Load (kW)

Standard Tariff Kw on-peak
Standard Tariff Kw off-peak

Doug is loading his latest spreadsheet for each customer on CSFA. Can we get a call for 11 AM to review each account?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com

www.AEPNationalAccounts.com

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 09:33 AM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Thanks Doug, made the correction. Thanks

Also, will you be reviewing Catlettsburg today? Please let me know. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/09/2012 09:05 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A

Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Where is the customer charge?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 08:58 AM

To Amy J Elliot/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michelle L Kisha/CA1/AEPIN@AEPIN
Subject Air Products [REDACTED]

Good Morning,

Attached is a new version of Air Products invoice. Please review and respond with comments or questions. We will enter the MANB upon written approval.

Goal for today: complete the billing, including the MANB'S for Air Products, AK Steel, and Catelettsburg for July. Thanks


Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton

Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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[attachment "AirProdKY201207.xls" deleted by Caroline M Garvey/CA1/AEPIN]

[attachment "AirProdKY201207.xls" deleted by James S Mann/CH1/AEPIN]




Teri Berliner/OR2/AEPIN
08/08/2012 01:38 PM

To Krista D Tillman/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, Charles A
bcc
Subject Re: Capacity & Transmission Charge

Thanks Krista --- You're my hero once again!

Teri

Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
08/08/2012 01:36 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN
cc
Subject Capacity & Transmission Charge

I have updated a codes table for the capacity and transmission charge to go out to five decimal places.
Please let me now if what I did does not work.



Thanks!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Teri Berliner/OR2/AEPIN
08/07/2012 03:18 PM

To Amy J Elliot/AEPIN@AEPIN
cc
bcc
Subject

History: This message has been forwarded.

 
AK Steel201207.xls Cattlesburg201207.xls



Teri Berliner/OR2/AEPIN
08/07/2012 02:39 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
bcc
Subject Re: AK Steel [REDACTED]

Excellent! Thanks Mikel

Caroline - Please go ahead and enter the MANBs for both Catlettsburg and AK Steel. Thanks!

Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/07/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED]

Hi Teri,

The decision has been made to bill the Standard Rate on CIP-TOD so this spreadsheet looks fine.

Thanks,
Mike

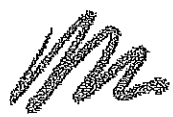
Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/07/2012 02:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P



Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED]

Hi all -

Both the Catlettsburg and AK Steel bills prepared by Caroline through the billing engine match exactly the revenue amount calculated in Doug's spreadsheet. Mike H. has confirmed the Catlettsburg bill as well.

One remaining question regarding surcharges: For July 1 - July 12, do we use July surcharges (services rendered in July) or August surcharges (bill rendered in August)? If we can agree on that answer, I suggest we go ahead and enter MANB's and bill these two.

(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Summer/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc


Subject AK Steel [REDACTED]

Attached is the AK Steel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks

[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN
08/07/2012 02:24 PM

To Amy J Elliott/AEPIN@AEPIN

cc

bcc

Subject Fw: AK Steel [REDACTED]

History: This message has been forwarded.

Can you confirm that if AK Steel is only keeping [REDACTED] kW on the firm tariff and the remainder goes to RTP -- even though their total demand is > [REDACTED] -- should we bill the standard tariff on QP instead of CIP-TOD?

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/07/2012 02:23 PM -----

Michael D Hurley/AEPIN
08/07/2012 02:10 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN

Subject Re: AK Steel [REDACTED]

Hello Caroline,

If the standard contract is on 1000KW then the rates should be from the QP Tariff.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject AK Steel [REDACTED]




Attached is the AK Steel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks



AK Steel201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN
08/07/2012 02:20 PM

To Michael D Hurley/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
bcc
Subject Re: AK Steel [REDACTED]

I just confirmed that same thing with Dale Patterson - July surcharges apply.

Thanks!
Teri

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/07/2012 02:07 PM

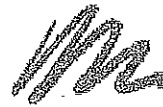
To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED]

I would think that we would use July Surcharges....

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Aurdinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/07/2012 02:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Re: AK Steel 0316000061 [REDACTED]

Hi all -

Both the Catlettsburg and AK Steel bills prepared by Caroline through the billing engine match exactly the revenue amount calculated in Doug's spreadsheet. Mike H. has confirmed the Catlettsburg bill as well.

One remaining question regarding surcharges: For July 1 - July 12, do we use July surcharges (services rendered in July) or August surcharges (bill rendered in August)? If we can agree on that answer, I suggest we go ahead and enter MANB's and bill these two.

(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject AK Steel [REDACTED]


Attached is the AK STEEL bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks

[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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taking any action based on it is strictly prohibited.



Teri Berliner/OR2/AEPIN
08/07/2012 02:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc

Subject Re: AK Steel [REDACTED]

Hi all -


Both the Catlettsburg and AK Steel bills prepared by Caroline through the billing engine match exactly the revenue amount calculated in Doug's spreadsheet. Mike H. has confirmed the Catlettsburg bill as well.

One remaining question regarding surcharges: For July 1 - July 12, do we use July surcharges (services rendered in July) or August surcharges (bill rendered in August)? If we can agree on that answer, I suggest we go ahead and enter MANB's and bill these two.

(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

cc

Subject AK Steel [REDACTED]


Attached is the AK Steel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks

[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830

Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN
08/07/2012 01:56 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Surcharges

Caroline is questioning the use of August surcharges for July usage. I'm looking through the Kentucky
Tariff book and can't find anything about bills rendered or services rendered for the riders/surcharges.
Can you point me in the right direction?

Thanks!
Teri

Teri Berliner/OR2/AEPIN
08/07/2012 01:50 PM

To Amy J Elliott/AEPIN@AEPIN
cc
bcc
Subject Caroline matches Doug's AK Steel exactly

Caroline total \$ [REDACTED]
Doug total \$ [REDACTED] (no decimal places) --- this is in the July row of Doug's spreadsheet. His
grand total (which includes small stuff for 11 other months) is \$ [REDACTED]



Teri Berliner/OR2/AEPIN
08/06/2012 03:35 PM

To Douglas R Buck/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
bcc
Subject Re: Questions about RTP Riders

Perfect - thank you!

Douglas R Buck/AEPIN

Douglas R Buck/AEPIN
08/06/2012 03:26 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
Subject Re: Questions about RTP Riders

Teri,

We will need riders for the standard portion of customers bills. Amy prepares the attached spreadsheet which has the details.

Doug

[attachment "July 2012 Surcharge Factors.xls" deleted by Teri Berliner/OR2/AEPIN]

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/06/2012 03:11 PM

To Lila P Munsey/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
Subject Questions about RTP Riders


Lila, Doug and Amy

Could you confirm a couple of things for me?

1. We said there would be no riders for RTP. I think we do still need riders for the firm portion of the loads for Catlettsburg and AK Steel?

2. If the answer is yes to question 1, do one of you have those broken out by separate rider (rather than a total amount for the riders combined). We need to enter each individual rider amount into MACSS.

Thanks!
Teri



Teri Berliner/OR2/AEPIN
08/06/2012 03:11 PM

To Lila P Munsey/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliot/AEPIN@AEPIN

cc

bcc

Subject Questions about RTP Riders

Lila, Doug and Amy

Could you confirm a couple of things for me?

1. We said there would be no riders for RTP. I think we do still need riders for the firm portion of the loads for Catlettsburg and AK Steel?
2. If the answer is yes to question 1, do one of you have those broken out by separate rider (rather than a total amount for the riders combined). We need to enter each individual rider amount into MACSS.

Thanks!
Teri



Teri Berliner/OR2/AEPIN
08/06/2012 02:33 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
bcc
Subject Re: RTP Billing Status

Sure, I'll set it up.

Also, as an aid for all of us, I put together the following document.



RTP Bill Determinants.xls

Thanks,
Teri

James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
08/06/2012 02:16 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc
Subject Re: RTP Billing Status

Should we schedule a call for 4PM to discuss today's progress?


Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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may be unlawful.

Michael D Hurley/AEPIN

Michael D Hurley/AEPIN
08/06/2012 01:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN
Subject Re: RTP Billing Status 


Hello Teri,


What is the status on the final invoices? And, when can we share them with the customers?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510


Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/03/2012 03:00 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lita P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc
Subject RTP Billing Status 

This is helping me keep track of the various billing scenarios. Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
	378	N/A
	371 & 378	371 - 4 days
	371 & 378	N/A
	367	358
	368	359

Teri Berliner/OR2/AEPIN
08/03/2012 03:00 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
cc
bcc
Subject RTP Billing Status

This is helping me keep track of the various billing scenarios. Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
	378	N/A
	371 & 378	371 - 4 days
	371 & 378	N/A
	367	358
	368	359



Teri Berliner/OR2/AEPIN
08/03/2012 02:34 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliot/AEPIN@AEPIN
bcc
Subject Re: ak steel

Thanks Caroline!

I'm assuming the energy portion of AK Steel's bill for the 4 days in June is just the total for the four days. If that's the case, we wouldn't have to prorate that energy portion -- only any peak demand related charges.

Caroline M Garvey/CA1/AEPIN




Caroline M
Garvey/CA1/AEPIN
08/03/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Amy J
Elliot/AEPIN@AEPIN
cc
Subject ak steel

[attachment "AkSteel201206proratedtestcmg.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN
08/03/2012 12:12 PM

To: Amy J Elliott/AEPIN@AEPIN

cc

bcc

Subject: Fw: KY RTP Rates for Primary and Subtransmission


History:  This message has been forwarded.

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/03/2012 12:12 PM -----

Fred D Nichols/RO1/AEPIN
08/02/2012 05:24 PM

To: Teri Berliner/OR2/AEPIN@AEPIN

cc


Subject: Re: Fw: KY RTP Rates for Primary and Subtransmission 

I ran all of the calcs using the Settled LMP in CCS using the new factors and compared to Ann's. Exact match.

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus OH 43215
(614) 716-4013 - office
(540) 798-8605 - cell
www.aep.com

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Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/02/2012 08:59 AM

To: Fred D Nichols/RO1/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN

cc

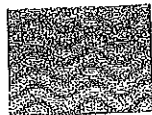
Subject: Fw: KY RTP Rates for Primary and Subtransmission

Just an FYI . . .

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/02/2012 08:59 AM -----

 Ann R Coatney/AEPIN

To: Caroline M Garvey/CA1/AEPIN@AEPIN, Teri



08/01/2012 05:05 PM

Berliner/OR2/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN
cc James S Adair/AEPIN@AEPIN

Subject KY RTP Rates for Primary and Subtransmission

I've been keeping a comparison chart - showing the re-calculated rates from CCS Raw Market prices and the calculation with the correct Other Market Service and Energy Loss Factor. As you're aware, this was only needed for 7/1 through 7/14 end of day -- as the two factors were corrected in CCS for 7/15 forward. I also ran a parallel comparison for several days to check that these same calculations would arrive at the posted CCS RTP settled prices (for 7/15+). This was the 'proof' of accuracy, intended to double-check that method was appropriate. The following chart is the last update, and includes the CCS KY settled prices for 7/31 which were available an hour or two ago.

These are the prices being used for SCBE KY invoicing 7/1 through 7/31. Let me know if you have any questions or concerns.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

[attachment "RTP Prices with corrections.xls" deleted by Fred D Nichols/RO1/AEPIN]



Teri Berliner/OR2/AEPIN
08/03/2012 12:06 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
bcc
Subject Re: EQT [REDACTED] Myra [REDACTED]

You are on a roll --- thank you Carolinet
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 12:05 PM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject EQT [REDACTED] Myra

Attached are the preliminary bills for EQT - 06/18/12 00:15 to 06/30/12 24:00 (will need prorated) and
07/01/12 00:15 to 07/17/12 09:45. Please review rates, riders, taxes, formulas, format, etc. Thanks
[attachment "EqMyra201207.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment "EqMyra201206.xls"
deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN
08/03/2012 11:51 AM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
bcc
Subject Re: RTP accts

History: This message has been replied to.

Thanks Dale! I'm sure it is all 7, but I'll let Amy confirm. The 10 accounts we currently have on RTP are all in either 367, 368 or 378 so I was just thinking 3.

Thank you!
Teri

Dale A Patterson/CA1/AEPIN



Dale A Patterson/CA1/AEPIN
08/03/2012 11:47 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN
Subject Re: RTP accts

Good morning Teri. I also received your phone message. That message mentioned three RTP tariffs. I have 7 tariffs set up for RTP in Kentucky (366, 367, 368 and 369 for QP-RTP; 377, 378 and 379 for CIP/IP TOD-RTP). I have confirmed with Amy Elliott in Kentucky Regulatory that it is okay to remove the surcharges, but I need to verify which tariffs first. I am assuming it is probably all 7.

Thanks,
Dale

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM

To Caroline M Garvey <cmgarvey@aep.com>, James Mann <jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>, Gary Sumner <gsumner@aep.com>, Lila Munsey <lpmunsey@aep.com>, Charles Oberlin <caoberlin@aep.com>, Amy Elliott <ajelliott@aep.com>, Tracie Campbell <tdcampbell@aep.com>, Dale Patterson <dapatterson@aep.com>

cc

Subject RTP accts

It hit me later as I was thinking about our discussion this afternoon that we can't just bill the 8 accounts through MACSS because we need the PJM data as part of the calc. I'll still ask Dale Patterson to remove the riders from the RTP tariffs in MACSS but we still need the billing engine for all 10 accounts.

Thanks,
Teri

Teri Berliner/OR2/AEPIN
08/03/2012 10:43 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
cc
bcc

Subject Re: KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND
ISSUE

Good news - This issue has been fixed!

Teri

Caroline M Garvey/CA1/AEPIN

Caroline M
Garvey/CA1/AEPIN
08/03/2012 08:34 AM

To Utility Systems Support/AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Patri L
Reinmund/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN
Subject KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND
ISSUE

Good Morning, In an attempt to change the tariff on the accounts listed below, the accounts are abending. These accounts are all moving to the KY RTP rate and need the change done effective July 1, 2012. This needs to happen asap as these are large power and rebilling needs to occur for July. Please let us know asap. We appreciate it. Thanks

[REDACTED] - ABLE TO CHANGE TO TARIFF 378, but a tax code awfm appeared
[REDACTED] - ABLE TO CHANGE TO TARIFF 378 - same tax awfm on this account
also.

08/03/12 2:03 PM INTRN WEL WRN TAX COD 03

When trying to change the tariff on the BPRM screen, I changed the date to 7/1/12, and the tariff according to account, 378, 367 or 368, Enter, and the follow abend occurs (shown below).

[REDACTED] ABENDS to move to 378
[REDACTED] ABENDS to 368
[REDACTED] ABENDS to 367
[REDACTED] ABENDS to 367
[REDACTED] ABENDS to 367
[REDACTED] to tariff 367


```

BPRM 6007212                                ABEND Handler
                                           Display

Program ID.      : MCSDAD0                                Err
Load Module     : MCSDAD7                                Err
Function ID     : ABEND                                  CIO
Abend tag      : A3220 PV30-PROCESS-NOT-SUCCESS       CIO
Curr CONV      : BPRM      Prev CONV      : BPRM       App
Step          : ST30          Step          : ST40       IMS
Trans ID     : BPRM          Trans ID     : BPRM       DB2
PFkey       :              PFkey       : F10         Fil

Error message could not be decoded

```

```

██████████ to tariff 367
BPRM 6007212                                ABEND Handler
                                           Display

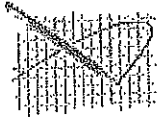
Program ID.      : MCSDAD0                                Err
Load Module     : MCSDAD7                                Err
Function ID     : ABEND                                  CIO
Abend tag      : A3220 PV30-PROCESS-NOT-SUCCESS       CIO
Curr CONV      : BPRM      Prev CONV      : BPRM       App
Step          : ST30          Step          : ST40       IMS
Trans ID     : BPRM          Trans ID     : BPRM       DB2
PFkey       :              PFkey       : F10         Fil

Error message could not be decoded

```

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN
08/02/2012 05:59 PM

To Caroline M Garvey <cmgarvey@aep.com>, James Mann
<jsmann@aep.com>, Michael Hurley <mdhurley@aep.com>,
Gary Sumner <gssummer@aep.com>, Lila Munsey

cc

bcc

Subject RTP accts

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Thanks,
Teri



Teri Berliner/OR2/AEPIN
08/01/2012 04:43 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN

cc

bcc

Subject Fw: KY RTP Preliminary testing on EQT 0321119951

Sorry guys! I added your names to my first reply to Caroline, but I forgot to add you to the distribution list. Here are the attachments.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/01/2012 04:42 PM -----



Teri Berliner/OR2/AEPIN
08/01/2012 02:44 PM

To Caroline M Garvey/CA1/AEPIN

cc Ann R Coatney/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

Subject Re: KY RTP Preliminary testing on EQT 0321119951

Caroline - Thank you so much to you and Ann. I know you both have been putting in many hours on this. I'll take a look and get any feedback to you this afternoon.

Amy and Lila - Please feel free to review/comment as well.

Thanks,
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN

Subject KY RTP Preliminary testing on EQT 0321119951

Good Afternoon,

We are continuing to work on the KY RTP bills. I am attaching the bills for 06/28/12 00:15 to 06/30/12 24:00, and also 07/01/12 00:15 to 07/30/12 24:00. These are preliminary, and will more than likely need some adjusting, plus the proration is Not included. I just wanted to get you an initial bill, so we can move forward. Please review and make a list of changes that need done, or any adjusting that needs to take place. Please review the rates also, as there was some confusion as to which rates to use. The bill marked 201206 is for the 3 day period. There is an error on the bill and I have a note to correct the rate.

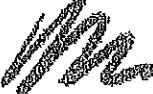
Your input is vital, and is greatly appreciated. I'm not sure who all needs to be included, so please forward if I have missed anyone. Thank you for your patience. I have an appointment at 3:00 but will sign on later and continue to work on this. Thanks.



EqtOliver201207.xls EqtOliver201206.xls

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Teri Berliner/OR2/AEPIN
08/01/2012 04:12 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
bcc
Subject Re: KY RTP Preliminary testing on EQT [REDACTED]

Hi Caroline et al -

Just a couple of quick observations from Shaun Sumner (EQT Account Engineer) and me:

1. We think that for the QP Primary (Tariff 358) portion for June 28 - June 30, the rates should be


Service Charge:	\$276
Energy Charge:	\$0.03233
On-Pk kW:	\$15.00
Off-Pk kW:	\$5.56
Excess KVAR:	\$0.69

2. We also think on both the QP Primary and RTP Invoices, it looks like the Environmental Adjustment and the Tax rates are too high (-4.4966%, 30% and 60% instead of -0.44966%, 3% and 6%, respectively).

I'll continue to review and let you know if I have any other comments.

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject KY RTP Preliminary testing on EQT [REDACTED]

Good Afternoon,

We are continuing to work on the KY RTP bills. I am attaching the bills for 06/28/12 00:15 to 06/30/12 24:00, and also 07/01/12 00:15 to 07/30/12 24:00. These are preliminary, and will more than likely need some adjusting, plus the proration is Not included. I just wanted to get you an initial bill, so we can move forward. Please review and make a list of changes that need done, or any adjusting that needs to take place. Please review the rates also, as there was some confusion as to which rates to use. The bill marked 201206 is for the 3 day period. There is an error on the bill and I have a note to correct the rate. Your input is vital, and is greatly appreciated. I'm not sure who all needs to be included, so please forward if I have missed anyone. Thank you for your patience. I have an appointment at 3:00 but will sign on later and continue to work on this. Thanks.

[attachment "EqOliver201207.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment
"EqOliver201206.xls" deleted by Teri Berliner/OR2/AEPIN]

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Teri Berliner/OR2/AEPIN
07/30/2012 12:44 PM

To Amy J Elliot/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
bcc

Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10
Kentucky RTP customers ?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP questions

Which taxes are applicable to which customers?

Excel spreadsheet interface showing tax data for Kentucky Power / Kentucky. The interface includes a search bar with "Retrieve" and radio buttons for "Approved", "Rejected", and "Pending Approval".

Code	Name	Start Date	End Date	Status	Update ID	Co Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0557838	Kentuc
State Tax	KY Sales Tax	3/1/2008		APPROVED	0557838	Kentuc
Utility Tax	System Sales Tax	7/1/2012	7/30/2012	APPROVED	9199826	Kentuc

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Ann R Coatney /AEPIN
07/31/2012 03:36 PM

To Caroline M Garvey/CA1/AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
bcc

Subject Re: KY RTP question

If the first bullet point is what we discussed on the phone, I would add some specifics:

- Is there a mechanism in CCS to alert users that the PJM settled prices have just been updated? If so, can Tami and/or Caroline be setup to receive it?

If this isn't what you meant to ask, never mind....

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 01:27 PM

To Ann R Coatney/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
cc

Subject KY RTP question

Heres my list....if either of you have additional questions, please add, and I will send to Teri. Thanks

KY RTP Questions:

- Will we get notified when prices are available?
- For EQT cycle 1, we are currently testing. We have a billing on tariff 367, bill dates July 1st - July 30th, but we also need to rebill June 28th - June 30th @ 24:00. Can we rebill in Macss on tariff 358 for 3 days? Or, will we rebill on the old 367 rates?
- Catlettsburg, AK Steel, and Air Products are all cycle 31's, they should bill 00:15 to 24:00, correct?
- The EQT accounts are cycle 1, 5, 7, 14, and 21, is there a specific time that these should be billed. Currently most are billed 06:01 to 06:00.
-

Caroline M. Garvey
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taking any action based on it is strictly prohibited.



Caroline M
Garvey/CA1/AEPIN
07/31/2012 03:42 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
bcc

Subject Re: RTP Energy Tab in CCS

History This message has been forwarded.

Hi Teri, We are working on this as best we can. I will forward you Ann's email with the test we ran today. We ran into a snag, but Ann was able to figure it out. I can and will work with Ann all day tomorrow if she is available. I think if we can get one EQT to bill, the rest will follow fairly easy, then we need to start on the other 3 accounts. We still just have some issues to resolve and probably a lot of fine tuning to do, plus approval from the Rep, Rate Dept, etc.... We are doing are best I promise.

Ann, I am in at 7 am, but have to leave at 3:00 for an appointment. Whatever availability you have would be great. Also, I sent an email with a few questions we had discussed, and wasn't sure if you had additional questions.

KY RTP Questions:

- Will we get notified when prices are available?
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Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
07/31/2012 03:52 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: RTP Energy Tab in CCS

Hi Caroline - Lila mentioned to Tracie that she thinks the companies would not be happy with getting a bill

on the old rate (but we may have to go that route). If we have Ann's full availability, how soon could we be able to bill these?

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject RTP Energy Tab In CCS

Good Afternoon,

We are attempting to run testing for the KY RTP accounts. In working with Ann Coatney on how to bill Kentucky customers, we need access to the RTP Energy Tab for the KY RTP prices for billing. Can you grant access for Tracie Campbell, David Galegar, Tamara Byrd and myself as soon as possible. Thanks.

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Teri Berliner/OR2/AEPIN
07/31/2012 04:19 PM

To Ann R Coatney <arcoatney@aep.com>, Caroline Garvey
<cmgarvey@aep.com>, Tamara Byrd <tabyrd@aep.com>

cc

bcc

Subject Re: RTP Energy Tab in CCS

Thank you all so much for all of your work on this and I know you all are working to get this done as soon as possible. You've all been great!

Caroline - I'll get answers to your remaining questions.

Thanks again,
Teri

On Jul 31, 2012, at 4:55 PM, "Ann R Coatney" <arcoatney@aep.com> wrote:

Caroline, I'll try to make it in around 6:30/7:30, or close to that time...

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 07/31/2012 03:53 PM -----

Caroline M
Garvey/CA1/AEPIN
07/31/2012 03:42 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

Subject Re: RTP Energy Tab in CCS

t

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Teri Berliner/OR2/AEPIN
07/31/2012 03:52 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: RTP Energy Tab in CCS

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Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L

Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Ann
R Coatney/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
Subjec RTP Energy Tab in CCS
t

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Ann R Coatney /AEPIN
07/31/2012 04:21 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject KY RTP Naming Conventions

Checked code within BTDCo8.xls for how it handles checking for Kentucky prices. It's definitely hard-coded to look for:

KY Pri

KY Subt

as RTP settings for the customer.

It's also looking for the prices by those names.

Therefore, good to keep RTP Price Designators as:
the prices in CCS. The KY Pri, etc. is how SCBE is setup to look for the prices in it's own data.]

[The SL-4, etc. is how the load looks for

Special Contract Billing Engine v4.5 - D001751

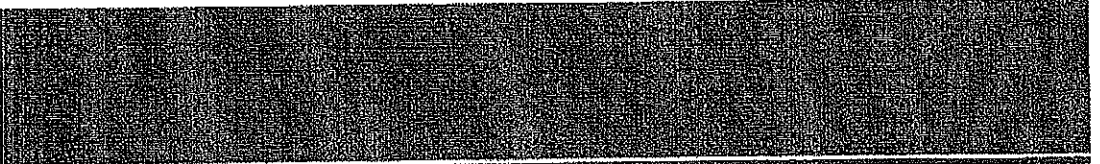
- Customers
- Tariffs / Riders
- Views
- Dates / Times
- General

- Companies
- Jurisdictions
- Co-Juris Combos
- Interrupt Types
- Transmission Types
- Contract Profiles
- RTP Price Designators

RTP Price Designators

Price Designator	Company	Jurisdiction	Service Level	Load Reduction
CEAS_HRLY	WTU	TX	0	False
KY Pri	KYP	KY	SL-4	False
KY Subt	KYP	KY	SL-5	False
KYSEC	KYP	KY	SL-3	False
KYTRANS	KYP	KY	SL-6	False
LSS	SEP	TX	0	False
MCPEL_N02	WTU	TX	0	False
MCPEL_S02	WTU	TX	0	False
MCPEL_W02	WTU	TX	0	False
SL1	PSO	OK	1	False
SL1LR	PSO	OK	1	True
SL2	PSO	OK	2	False
SL2LR	PSO	OK	2	True
SL3	PSO	OK	3	False
SL3LR	PSO	OK	3	True
SL5	PSO	OK	5	False
SL5LR	PSO	OK	5	True
TSGA	PSO	OK	1	False

Add Edit Remove Close

System Admin	
Meta Data	
Security	

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
08/01/2012 06:36 AM

To Ann R Coatney/AEPIN@AEPIN
cc
bcc
Subject EQT 0309274871 Oliver

Good Morning Ann,

I ran the full bill period for this account in MV90. I think we need to get the full month ran and then will have to do the proration outside the engine, by manual adjustment on the invoice. I would like to get something in the hands of the group today by late morning. What do you think? Call me when you get in and we can discuss. Thanks



EQT4SIJUL.PRN

Caroline M. Garvey
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Ann R Coatney/AEPIN
08/01/2012 12:40 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject RTP Prices through 7/30 end-of-day



RTP Prices with corrections.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
 Garvey/CA1/AEPIN
 08/01/2012 12:56 PM

To Ann R Coatney/AEPIN@AEPIN

cc

bcc

Subject vm... is this ok??

History: This message has been replied to

Cell B32??

B32 1/1/1900 12:00:00 AM

	A	B	C	D	E
1	Real Time Pricing Detail Report				
2					
3					
4					Total Ne
5					Total Std
6					
7	EQT Gathering Equity LLC				
8	Date	Time	KW	CDL KW	Price
9	7/1/2012	1:00	[REDACTED]	0	0.028147
10	7/1/2012	2:00	[REDACTED]	0	0.028233
11	7/1/2012	3:00	[REDACTED]	0	0.025519
12	7/1/2012	4:00	[REDACTED]	0	0.022119
13	7/1/2012	5:00	[REDACTED]	0	0.01664
14	7/1/2012	6:00	[REDACTED]	0	0.009619
15	7/1/2012	7:00	[REDACTED]	0	0.007919
16	7/1/2012	8:00	[REDACTED]	0	0.02422
17	7/1/2012	9:00	[REDACTED]	0	0.028054
18	7/1/2012	10:00	[REDACTED]	0	0.031059
19	7/1/2012	11:00	[REDACTED]	0	0.042841
20	7/1/2012	12:00	[REDACTED]	0	0.039189
21	7/1/2012	13:00	[REDACTED]	0	0.040297
22	7/1/2012	14:00	[REDACTED]	0	0.037931
23	7/1/2012	15:00	[REDACTED]	0	0.03759
24	7/1/2012	16:00	[REDACTED]	0	0.048099
25	7/1/2012	17:00	[REDACTED]	0	0.054349
26	7/1/2012	18:00	[REDACTED]	0	0.047504
27	7/1/2012	19:00	[REDACTED]	0	0.039981
28	7/1/2012	20:00	[REDACTED]	0	0.038861
29	7/1/2012	21:00	[REDACTED]	0	0.037052
30	7/1/2012	22:00	[REDACTED]	0	0.034549
31	7/1/2012	23:00	[REDACTED]	0	0.031919
32	7/1/2012	#####	[REDACTED]	0	0.029009

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
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 Fax (330) 438-7074

Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/01/2012 01:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D

bcc

Subject KY RTP Preliminary testing on EQT [REDACTED]

Good Afternoon,

We are continuing to work on the KY RTP bills. I am attaching the bills for 06/28/12 00:15 to 06/30/12 24:00, and also 07/01/12 00:15 to 07/30/12 24:00. These are preliminary, and will more than likely need some adjusting, plus the proration is Not included. I just wanted to get you an initial bill, so we can move forward. Please review and make a list of changes that need done, or any adjusting that needs to take place. Please review the rates also, as there was some confusion as to which rates to use. The bill marked 201206 is for the 3 day period. There is an error on the bill and I have a note to correct the rate. Your input is vital, and is greatly appreciated. I'm not sure who all needs to be included, so please forward if I have missed anyone. Thank you for your patience. I have an appointment at 3:00 but will sign on later and continue to work on this. Thanks.



EqtOliver201207.xls EqtOliver201206.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Teri Berliner/OR2/AEPIN
08/01/2012 01:44 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
bcc
Subject Re: KY RTP Preliminary testing on EQT [REDACTED]

Caroline - Thank you so much to you and Ann. I know you both have been putting in many hours on this. I'll take a look and get any feedback to you this afternoon.

Amy and Lila - Please feel free to review/comment as well.

Thanks,
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject KY RTP Preliminary testing on EQT [REDACTED]

Good Afternoon,

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EqtOliver201207.xls EqtOliver201206.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Teri Berliner/OR2/AEPIN
08/01/2012 03:12 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
bcc
Subject Re: KY RTP Preliminary testing on EQT 

Hi Caroline et al -

Just a couple of quick observations from Shaun Sumner (EQT Account Engineer) and me:

1. We think that for the QP Primary (Tariff 358) portion for June 28 - June 30, the rates should be

Service Charge:	\$276
Energy Charge:	\$0.03233
On-Pk kW:	\$15.00
Off-Pk kW:	\$5.56
Excess kVAR:	\$0.69

2. We also think on both the QP Primary and RTP Invoices, it looks like the Environmental Adjustment and the Tax rates are too high (-4.4966%, 30% and 60% instead of -0.44966%, 3% and 6%, respectively).


I'll continue to review and let you know if I have any other comments.

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject KY RTP Preliminary testing on EQT 

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[attachment "EqOliver201207.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment
"EqOliver201206.xls" deleted by Teri Berliner/OR2/AEPIN]

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Ann R Coatney /AEPIN
08/01/2012 03:35 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject RTP Datetime formatting in template

The date time for datetimes on the RTP page sound like they're just a excel cell formatting issue. Remind me in the morning, and we'll verify on netmeeting so you can possibly change it.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
08/01/2012 04:05 PM

To Caroline M Garvey/CA1/AEPIN, Teri Berliner/OR2/AEPIN,
David Galegar/AEPIN
cc James S Adair/AEPIN@AEPIN

bcc

Subject KY RTP Rates for Primary and Subtransmission

I've been keeping a comparison chart - showing the re-calculated rates from CCS Raw Market prices and the calculation with the correct Other Market Service and Energy Loss Factor. As you're aware, this was only needed for 7/1 through 7/14 end of day -- as the two factors were corrected in CCS for 7/15 forward. I also ran a parallel comparison for several days to check that these same calculations would arrive at the posted CCS RTP settled prices (for 7/15+). This was the 'proof' of accuracy, intended to double-check that method was appropriate. The following chart is the last update, and includes the CCS KY settled prices for 7/31 which were available an hour or two ago.



RTP Prices with corrections.xls

These are the prices being used for SCBE KY invoicing 7/1 through 7/31. Let me know if you have any questions or concerns.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

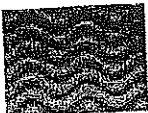


Ann R Coatney /AEPIN
08/01/2012 03:35 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject RTP Datetime formatting in template

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Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney/AEPIN
08/01/2012 04:05 PM

To Caroline M Garvey/CA1/AEPIN, Teri Berliner/OR2/AEPIN,
David Galegar/AEPIN
cc James S Adair/AEPIN@AEPIN
bcc

Subject KY RTP Rates for Primary and Subtransmission

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RTP Prices with corrections.xls

These are the prices being used for SCBE KY invoicing 7/1 through 7/31. Let me know if you have any questions or concerns.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
08/02/2012 11:10 AM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject Fw: RTP Customer List

"If a cluttered desk signs a cluttered mind, Of what, then, is an empty desk a sign?" -- Albert Einstein

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 08/02/2012 11:09 AM -----

James F Martin /OR1/AEPIN
07/13/2012 08:07 AM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject RTP Customer List



RTP Customer Data - 10 customers.xls

Jim



Caroline M
Garvey/CA1/AEPIN
08/02/2012 12:01 PM

To Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
bcc
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates . Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Code: 371	Designator: CIP SUB	Company/Jurisdiction: Kentucky Power / Kentucky
Name: CIP SUBTRANSMISSION	Winter Start Mth: 1	Winter End Mth: 12
Start Date: 3/1/2008	End Date: 6/30/2012	Interrupt Type:
Consumption Bill Calculation Worksheet:		
Invoice Template:	Prorate: <input type="checkbox"/>	Backup Min Hours: 0 Max Hours: 0
File Path: W:\EXTERNAL\ARBE\Files\ASpd\Bing		Maintenance Min Hours: 0 Max Hours: 0
File Name: KY RTP Master CIP Standard v3.xls	Browse	

Gen/Dis/Tr	Season	Item	Value	
	Winter	Customer Charge	794.00	Add Item
	Winter	Ratchet Percent	0.5	Edit Item
	Winter	KVAR Charge	.690	
	Winter	1st Block Demand Charge	12.06	Remove Item
	Winter	1st Block Off-Peak Demand Charge	1.20	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	2.906	
		Minimum KW Charge (OFF)	12.17	
		Minimum KW Charge (ON)	12.17	

Rider Code	Rider Name	Invoice Seq #	
NMSEBDT	Net Meter Savings Credit Rider Bundled	1	Add Rider
ES	Environmental Surcharge	2	Edit Rider
Fuel	Fuel	3	
SFCT	SETTLEMENT FACTOR CIP/TOD	4	Remove Rider
SYS SALES	SYSTEM SALES	5	

Submit for Approval Cancel

Created by: S007212 on 4/8/2008 11:22:12 AM Eastern Time Table ID: 5149

Status: Change in Progress Updated by: S007212 on 8/2/2012 12:48:47 PM Eastern Time Table ID: 14

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP Pri Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: File Path: W:\EXTERNAL\RBEFiles\SpecBldg File Name: KY RTP Master QP standard v3.xls
 Backup Min Hours: 0 Max Hours: 0
 Maintenance Min Hours: 0 Max Hours: 0

Gen/Dist/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	2.77
Transmission	Winter	1st Block Demand Charge	1.278
	Winter	Other Market Service Charge	0.002842
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	15.00
	Winter	Excess Demand Charge	5.56
	Winter	1st Block KWH Charge	0.03233

Rider Code	Rider Name	Invoice Seq #
Fee	Fee	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel
 Created by: S007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: S007212 on 8/2/2012 12:49:20 PM Eastern Time
 Status: Change In Progress
 Tarif ID: 5170
 Table ID: 8

Code: 359 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Priorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RB\Files\Spelling Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY BTP Master QP standard v3.xls Browse

Gen/Dis/Tim	Season	Item	Value
	Winter	Customer Charge	662.00
	Winter	Hatchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
FUEL	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel
 Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time Tariff ID: 5150
 Status: Change In Progress Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time Table ID: 4

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky

Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interval Type: Consumption Bill Calculation Worksheet:

Invoice Template: Private: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\RBFILES\SpecBing Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	4.34
Transmission	Winter	1st Block Demand Charge	1.389
	Winter	Other Market Service Charge	0.003656
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	11.530
	Winter	Excess Demand Charge	3.310
	Winter	1st Block KWH Charge	.032330
		Capacity Chg for Highly Fluctuating Loads	0.41312

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Nat Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Status: Change In Progress Created by: 6007212 on 7/25/2012 9:53:07 AM Eastern Time Updated by: 6007212 on 8/2/2012 12:50:25 PM Eastern Time Tariff ID: 6168 Table ID: 5

Table ID: 4

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Insnup Type:

Consumption BT Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\ABEFiles\SpecBing Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	0.003589
Transmission	Winter	1st Block Demand Charge	1.35970
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424
	Winter	Customer Charge	862.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	8.81
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.860
	Winter	1st Block KWH Charge	.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time Table ID: 5164

Status: Change In Progress Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time Table ID: 4

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
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taking any action based on it is strictly prohibited.

----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James scott mann, mike hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Private: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\FBEFiles\SpclBing Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master CIP v4.xls Browse

Gen/Dis/Trm	Season	Item	Value
Transmission	Winter	1st Block Demand Charge	1.978
	Winter	Other Market Service Charge	0.003588
	Winter	Customer Charge	794.00
	Winter	KVAR Charge	0.69
	Winter	1st Block Demand Charge	12.06
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	.02906
		Capacity Chg for Highly Fluctuating Loads	0.52425
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
FUEL	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time Tariff ID: 5167

Status: Change In Progress Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time Table ID: 8

Caroline M. Garvey
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 Fax (330) 438-7074
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Caroline M
Garvey/CA1/AEPIN
08/02/2012 12:28 PM

To Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
bcc

Subject Fw: Rates for KY CIP and QP

History: This message has been replied to

Good Afternoon, I apologize for another email... I thought of an additional question. Since we won't be able to get the settled prices until 2-3:00 the next day, this will hold up billing for an additional day. My concern would be for the cycle 31 accounts. May be something we need to discuss once we get through the set up process. Just keep it in mind for future discussions. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
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Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 01:25 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliott/AEPIN, james scott mann, mike hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Table

Code: 371 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12

Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: File Path: W:\EXTERNAL\BPBEFiles\SpecBing Prorate: Backup Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP Standard v3.xls Browse: Maintenance Min Hours: 0 Max Hours: 0

Gen/D/Trn	Season	Item	Value
	Winter	Customer Charge	794.00
	Winter	Ratchet Percent	0.6
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	12.06
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	2.906
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
NMSERDT	Net Meter Savings Credit Rider Bundled	1
ES	Environmental Surcharge	2
Fuel	Fuel	3
SFCT	SETTLEMENT FACTOR CIP/TOD	4
SYS SALES	SYSTEM SALES	5

Submit for Approval Cancel

Created by: 5007212 on 4/6/2008 11:22:12 AM Eastern Time
 Status: Change In Progress Updated by: 5007212 on 8/2/2012 12:48:47 PM Eastern Time
 Table ID: 5149
 Table ID: 14

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP Pri Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:

Consumption Bill Calculation Worksheet

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBFiles\SpclBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Dep/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	2.77
Transmission	Winter	1st Block Demand Charge	1.278
	Winter	Other Market Service Charge	0.002842
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.590
	Winter	1st Block Demand Charge	15.00
	Winter	Excess Demand Charge	5.56
	Winter	1st Block KWH Charge	0.03233

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSEKDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Created by: 9007212 on 7/24/2012 1:08:31 PM Eastern Time
 Status: Change In Progress Updated by: 5007212 on 8/2/2012 12:49:20 PM Eastern Time
 Table ID: 5170
 Table ID: 8

Code: 353 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 8/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Private Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\NBEFiles\Spooling Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/In	Season	Item	Value
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
FUEL	FUEL	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel
 Created by: 6007212 on 5/9/2008 12:58:25 PM Eastern Time
 Status: Change In Progress Updated by: 6007212 on 8/27/2012 12:49:58 PM Eastern Time
 Tariff ID: 5150
 Table ID: 4

Tariff Table

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky

Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\RBFiles\SpclBing Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master QP v4.xls Browse

Gr/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	1.34
Transmission	Winter	1st Block Demand Charge	1.389
	Winter	Other Market Service Charge	0.003656
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	11.530
	Winter	Excess Demand Charge	3.310
	Winter	1st Block KWH Charge	.032330
	Winter	Capacity Chg for Highly Fluctuating Loads	0.41312

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel

Created by: 5007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: 5007212 on 8/2/2012 12:50:25 PM Eastern Time

Status: Change In Progress Tariff ID: 5163
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template:
 File Path: W:\EXTERNAL\AFBEFiles\SpclBilling Private Backup Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse Maintenance Min Hours: 0 Max Hours: 0

Gen/Dis/Trn	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	0.003588
Transmission	Winter	1st Block Demand Charge	1.35870
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	8.81
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.880
	Winter	1st Block KWH Charge	.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel
 Created by: 5007212 on 7/25/2012 10:06:19 AM Eastern Time Table ID: 5164
 Status: Change In Progress Updated by: 5007212 on 8/2/2012 12:50:59 PM Eastern Time Table ID: 4

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
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taking any action based on it is strictly prohibited.

----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, james scott mann, mike hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates . Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate Backup Min Hours: 0 Max Hours: 0
 Maintenance Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\98BEFiles\SpclBilling
 File Name: KY RTP Master CIP v4.xls

Gen/Dis/Tm	Season	Item	Value
Transmission	Winter	1st Block Demand Charge	1.978
	Winter	Other Market Service Charge	0.003588
	Winter	Customer Charge	794.00
	Winter	KVAR Charge	0.69
	Winter	1st Block Demand Charge	12.06
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	.02906
		Capacity Chg for Highly Fluctuating Loads	0.52425
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSEKDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Tariff ID: 5167

Status: Change In Progress Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time Table ID: 8

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/02/2012 12:01 PM

To Amy J Elliott/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
bcc

Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Code: 371	Designator: CIP SUB	Company / Jurisdiction: Kentucky Power / Kentucky
Name: CIP SUBTRANSMISSION	Winter Start Mth: 1	Winter End Mth: 12
Start Date: 3/1/2008	End Date: 6/30/2012	Interrupt Type:
Consumption Bill Calculation Worksheet:		
Invoice Template:	Private: <input type="checkbox"/>	Backup Min Hours: 0 Max Hours: 0
File Path: W:\EXTERNAL\VBFiles\SpclBing	Maintenance Min Hours: 0 Max Hours: 0	
File Name: KY RTP Master CIP Standard v3.xls	Browse	

Qty/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	794.00
	Winter	Ratchet Percent	0.6
	Winter	KVAR Charge	690
	Winter	1st Block Demand Charge	12.06
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	2.906
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
NMSEBDT	Net Meter Savings Credit Rider Bundled	1
ES	Environmental Surcharge	2
Fuel	Fuel	3
SFCT	SETTLEMENT FACTOR CIP/TOD	4
SYS SALES	SYSTEM SALES	5

Submit for Approval Cancel

Created by: 5007212 on 4/8/2008 11:22:12 AM Eastern Time
 Status Change In Progress Updated by: 5007212 on 8/2/2012 12:48:47 PM Eastern Time

Table ID: 5149
 Table ID: 14

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP Pil Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: File Path: \\EXTERNAL\RBEFiles\Spc\Blng File Name: KY RTP Master QP standard v3.xls
 Backup Min Hours: 0 Max Hours: 0 Maintenance Min Hours: 0 Max Hours: 0

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	1.278
Transmission	Winter	1st Block Demand Charge	0.002842
	Winter	Other Market Service Charge	276.00
	Winter	Customer Charge	.60
	Winter	Ratchet Percent	.690
	Winter	KVAR Charge	15.00
	Winter	1st Block Demand Charge	5.56
	Winter	Excess Demand Charge	0.03233
	Winter	1st Block KWH Charge	

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel

Created by: 5007212 on 7/24/2012 1:08:31 PM Eastern Time
 Updated by: 5007212 on 8/2/2012 12:49:20 PM Eastern Time
 Status: Change In Progress

Tarif ID: 5170
 Table ID: 8

Code:	359	Designator:	QP Sub	Company / Jurisdiction:	Kentucky Power / Kentucky
Name:	QP SUB	Winter Start Mth:	1	Winter End Mth:	12
Start Date:	1/1/2007	End Date:	6/30/2012	Interrupt Type:	
Consumption Bill Calculation Worksheet:					
Invoice Template:	File Path:		Pirate:	Backup Min Hours:	Max Hours:
	W:\EXTERNAL\BEEFiles\SpclBing		<input type="checkbox"/>	0	0
File Name:	File Name:		Maintenance Min Hours:	Max Hours:	
	RY RTP Master QP standard v3.xls		0	0	

Gen/Dis/Tm	Season	Item	Value
	Winter	Customer Charge	562.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval: Cancel:

Created by: S007212 on 5/9/2008 12:58:25 PM Eastern Time
 Status: Change In Progress Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time
 Tariff ID: 5150
 Table ID: 4

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date:
 Consumption Bill Calculation Worksheet
 Invoice Template: Priorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\BFiles\Spd\Blng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls

Gen/Dis/Trn	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	4794
Transmission	Winter	1st Block Demand Charge	1,389
	Winter	Other Market Service Charge	0.003656
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	11.530
	Winter	Excess Demand Charge	3.310
	Winter	1st Block KWH Charge	.032330
		Capacity Chg for Highly Fluctuating Loads	0.41312

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval

Status: Change In Progress Created by: 8007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: 8007212 on 8/2/2012 12:50:25 PM Eastern Time
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: File Path: W:\EXTERNAL\ARBEFiles\SpclBilling File Name: KY RTP Master QP v4.xls
 Prorate: Backup Min Hours: 0 Max Hours: 0
 Maintenance Min Hours: 0 Max Hours: 0

Gen/Dis/Tin	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	0.002588
Transmission	Winter	1st Block Demand Charge	1.35870
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	8.81
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.880
	Winter	1st Block KWH Charge	.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel
 Created by: 9007212 on 7/23/2012 10:06:19 AM Eastern Time
 Status: Change In Progress Updated by: 9007212 on 8/2/2012 12:50:59 PM Eastern Time
 Table ID: 1

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\REF\files\sp\Billing File Name: KY RTP Master CIP v4.xls Browse Maintenance Min Hours: 0 Max Hours: 0

Gen/Dis/Trn	Season	Item	Value
Transmission	Winter	1st Block Demand Charge	1.978
	Winter	Other Market Service Charge	0.003588
	Winter	Customer Charge	794.00
	Winter	KVAR Charge	0.69
	Winter	1st Block Demand Charge	12.06
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	.02906
		Capacity Chg for Highly Fluctuating Loads	0.52425
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time
 Status: Change in Progress Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time
 Table ID: 5167
 Table ID: 8

Caroline M. Garvey
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Ann R Coatney/AEPIN
 08/02/2012 02:39 PM

To Caroline M Garvey/CA1/AEPIN
 cc Amy J Elliott/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Lila P

bcc

Subject Re: Fw: Rates for KY CIP and QP

That's a good point. Since the PJM settled prices are not posted by PJM until 3 or 4 pm the following weekday, the invoice process would only be able to occur after that point.

If August were a typical example:

Accounts	1st Available Bill Date	Cycle	Bill to include usage /prices thru RTP Settled Price Available
[REDACTED] EQT		1	July 30
[REDACTED] AK St.		31	July 31
[REDACTED] Catlett		31	July 31
[REDACTED] AirPr		31	July 31
[REDACTED] EQT		5	August 3 (Friday)
[REDACTED] EQT		9	August 9
[REDACTED] EQT		14	August 16
[REDACTED] EQT		14	August 16
[REDACTED] EQT		20	August 24 (Friday)
[REDACTED] EQT		20	August 24 (Friday)

Ann Coatney
 AEP - IT, Tulsa
 IT MeterReadingSpecBilling AppSpt
 (918) 599-2524, audinet 700-2524
 Caroline M Garvey/CA1/AEPIN



Caroline M Garvey/CA1/AEPIN
 08/02/2012 12:28 PM

To Amy J Elliott/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
 Subject Fw: Rates for KY CIP and QP

Good Afternoon, I apologize for another email... I thought of an additional question. Since we won't be able to get the settled prices until 2-3:00 the next day, this will hold up billing for an additional day. My concern would be for the cycle 31 accounts. May be something we need to discuss once we get through the set up process. Just keep it in mind for future discussions. Thanks

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 01:25 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 01:01 PM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Fw: Rates for KY CIP and QP

Good Afternoon,

Please review all tariffs listed below and verify the accuracy of the rates. Also there are some unanswered questions that need to be addressed immediately.

- On the RTP billing, beginning July 1, 2012, the bills will not include Surcharges/Riders?
- Will Proration be needed for all customers?
- Have all the tariffs been changed effective July 1st?

Again, thank you for your patience, we will continue to work on our end, but do need a response asap.
Thanks

Code: 371 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 3/1/2008 End Date: 6/30/2012 Interrupt Type:
 Consumption Bill Calculation Worksheet:
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\B8EFiles\SpolBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master CIP Standard v3.xls Browse:

Gen/Dis/Tim	Season	Item	Value	
	Winter	Customer Charge	794.00	Add Item
	Winter	Ratchet Percent	0.6	Edit Item
	Winter	KVAR Charge	.690	Remove Item
	Winter	1st Block Demand Charge	12.06	
	Winter	1st Block Off-Peak Demand Charge	1.20	
	Winter	Excess Demand Charge	1.20	
	Winter	1st Block KWH Charge	2.906	
		Minimum KW Charge (OFF)	12.17	
		Minimum KW Charge (ON)	12.17	

Rider Code	Rider Name	Invoice Seq #	
NMSEEDT	Net Meter Savings Credit Rider Bundled	1	Add Rider
ES	Environmental Surcharge	2	Edit Rider
Fuel	Fuel	3	Remove Rider
SFCT	SETTLEMENT FACTOR CIP/TOD	4	
SYS SALES	SYSTEM SALES	5	

 Submit for Approval:
 Created by: S007212 on 4/8/2008 11:22:12 AM Eastern Time
 Status: Change In Progress Updated by: S007212 on 6/2/2012 12:48:47 PM Eastern Time
 Table ID: 5149
 Table ID: 14

Code: 358 Designator: QP Primary Company / Jurisdiction: Kentucky Power / Kentucky

Name: QP Pri Winter Start Mth: 1 Winter End Mth: 12

Start Date: 1/1/2012 End Date: 6/30/2012 Interrupt Type:

Consumption Bill Calculation Worksheet

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\RBFiles\ASpc\Bing Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	2.77
Transmission	Winter	1st Block Demand Charge	1.278
	Winter	Other Market Service Charge	0.002842
	Winter	Customer Charge	276.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	15.00
	Winter	Excess Demand Charge	5.56
	Winter	1st Block KWH Charge	0.03233

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel

Created by: S007212 on 7/24/2012 1:09:31 PM Eastern Time Tarif ID: 5170

Status: Change in Progress Updated by: S007212 on 8/2/2012 12:49:20 PM Eastern Time Table ID: 8

Code: 359 Designator: QP Sub Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 1/1/2007 End Date: 6/30/2012 Interrupt Type:

Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\C>INTERNAL\RIBFiles\SpclBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP standard v3.xls Browse

Gen/Dis/Tar	Season	Item	Value
	Winter	Customer Charge	66200
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.690
	Winter	1st Block Demand Charge	10.13
	Winter	1st Block Off-Peak Demand Charge	1.20
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	0.03201

Rider Code	Rider Name	Invoice Seq#
FUEL	FUEL	1
NMSEPD	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT	SETTLEMENT FACTOR CIP/TOD	5

Submit for Approval Cancel

Created by: S007212 on 8/3/2008 12:59:25 PM Eastern Time Tariff ID: 5150
 Status: Change In Progress Updated by: S007212 on 8/2/2012 12:49:58 PM Eastern Time Table ID: 4

Code: 367 Designator: QP PRI Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP PRI Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:
 Consumption Bill Calculation Worksheet
 Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\RBFiles\SpclBing Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tm	Season	Item	Value
Distribution	Winter	1st Block Demand Charge	1.389
Transmission	Winter	1st Block Demand Charge	0.003656
	Winter	Other Market Service Charge	276.00
	Winter	Customer Charge	.60
	Winter	Ratchet Percent	.670
	Winter	KVAR Charge	11.530
	Winter	1st Block Demand Charge	3.310
	Winter	Excess Demand Charge	.032330
	Winter	1st Block KWH Charge	0.41312
		Capacity Chg for Highly Fluctuating Loads	

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	2
NMSEKDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel
 Status: Change In Progress
 Created by: S007212 on 7/25/2012 9:53:07 AM Eastern Time
 Updated by: S007212 on 8/2/2012 12:50:25 PM Eastern Time
 Tarif ID: 5169
 Table ID: 5

Code: 368 Designator: QP SUB Company / Jurisdiction: Kentucky Power / Kentucky
 Name: QP SUB Winter Start Mth: 1 Winter End Mth: 12
 Start Date: 7/1/2012 End Date: Interrupt Type:

Consumption Bill Calculator Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0
 File Path: W:\EXTERNAL\ARBEFiles\SpecBilng Maintenance Min Hours: 0 Max Hours: 0
 File Name: KY RTP Master QP v4.xls Browse

Gen/Dis/Tran	Season	Item	Value
	Winter	1st Block Demand Charge	0.003588
Distribution	Winter	1st Block Demand Charge	1.35870
	Winter	Capacity Chg for Highly Fluctuating Loads	0.420424
	Winter	Customer Charge	662.00
	Winter	Ratchet Percent	.60
	Winter	KVAR Charge	.670
	Winter	1st Block Demand Charge	8.01
	Winter	Excess Demand Charge	.880
	Winter	1st Block Off-Peak Kwh Charge	.880
	Winter	1st Block KWH Charge	.03201

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	1
NMSERDT	Net Merger Savings Credit Rider Bundled	2
SYS SALES	SYSTEM SALES	3
ES	Environmental Surcharge	4
SFCT1	Settlement Factor	5

Submit for Approval Cancel Table ID: 5164
 Status: Change in Progress Created by: S007212 on 7/25/2012 10:06:19 AM Eastern Time Table ID: 4
 Updated by: S007212 on 8/2/2012 12:50:59 PM Eastern Time

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
 Audinet 920-7830
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 Fax (330) 438-7074
 Email - cmgarvey@aep.com

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taking any action based on it is strictly prohibited.

----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/02/2012 12:46 PM -----



Caroline M
Garvey/CA1/AEPIN
08/02/2012 11:53 AM

To Amy J Elliott/AEPIN, James Scott Mann, Mike Hurley, Gary S
Sumner/AEPIN, Lila P Munsey/OR3/AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
Subject Rates for KY CIP

Good Morning, Please verify that we are using the correct rates for billing for Catlettsburg for Tariff 378.
We will proceed with testing of the billing upon verification of the rates. Thanks.

Tariff Table

Code: 378 Designator: CIP SUB Company / Jurisdiction: Kentucky Power / Kentucky

Name: CIP SUBTRANSMISSION Winter Start Mth: 1 Winter End Mth: 12

Start Date: 7/1/2012 End Date: Interrupt Type: Consumption Bill Calculation Worksheet:

Invoice Template: Prorate: Backup Min Hours: 0 Max Hours: 0

File Path: W:\EXTERNAL\BEEFILES\SpecBldg Maintenance Min Hours: 0 Max Hours: 0

File Name: KY RTP Master CIP v4.xls Browse

Item/Dis/Tar	Season	Item	Value
Transmission	Winter	1st Block Demand Charge	1.978
	Winter	Other Market Service Charge	0.003588
	Winter	Customer Charge	794.00
	Winter	KVAR Charge	0.69
	Winter	1st Block Demand Charge	12.06
	Winter	Excess Demand Charge	1.20
	Winter	1st Block KWH Charge	.02906
	Winter	Capacity Chg for Highly Fluctuating Loads	0.52425
		Minimum KW Charge (OFF)	12.17
		Minimum KW Charge (ON)	12.17

Rider Code	Rider Name	Invoice Seq #
Fuel	Fuel	2
NMSERDT	Net Merger Savings Credit Rider Bundled	3
SYS SALES	SYSTEM SALES	4
ES	Environmental Surcharge	5
SFCT1	Settlement Factor	

Submit for Approval Cancel

Created by: S007212 on 7/25/2012 10:20:57 AM Eastern Time Tariff ID: 5167

Status: Change In Progress Updated by: S007212 on 8/2/2012 11:50:45 AM Eastern Time Table ID: 8

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
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Teri Berliner/OR2/AEPIN
08/03/2012 02:00 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R






cc

bcc

Subject RTP Billing Status 

This is helping me keep track of the various billing scenarios . Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
	378	N/A
	371 & 378	371 - 4 days
	371 & 378	N/A
	367	358
	368	359



James S Mann/CH1/AEPIN
08/03/2012 03:39 PM

To Amy J Elliott/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M

cc

bcc

Subject Re: Link to CSFA

History This message has been replied to

Group:

Here's the link to CSFA for the RTP spreadsheets discussed on today's call. For ease of viewing, I have saved versions that removed the all month's data (except for July) in the spreadsheets previously reviewed. I will upload EQT's spreadsheets when they are available.

Link -->

Thanks for everyone's help toward this effort.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com


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Fred D Nichols /RO1/AEPIN
08/03/2012 04:50 PM

To James S Mann/CH1/AEPIN@AEPIN, Amy J
Elliott/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas R

cc

bcc

Subject Re: Link to CSFA 

Doug - Where did the LMPs for July on the "LMP Rates" tab come from? I could be wrong (only looked at this briefly), but it looks as if these LMPs may already have the EL and OMS charges included. If that's right, you may be including them twice.

Ann - could you take a look? I did my own spreadsheet using Settled LMPs from CCS and added EL and OMS factors to those Settled prices. For July 1 for HE 1:00, for example, I get \$27.599/MWh (including EL and OMS). I believe that matched what you calculated.

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus OH 43215
(614) 716-4013 - office
(540) 798-8605 - cell
www.aep.com

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James S Mann/CH1/AEPIN



James S Mann /CH1/AEPIN
08/03/2012 04:39 PM

To Amy J Elliott/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN


cc

Subject Re: Link to CSFA 

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Teri Berliner/OR2/AEPIN
08/06/2012 10:34 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
bcc
Subject Re: EQT ██████████ cycle 5

Hi Caroline and Ann -

Thanks for getting another one out this morning for our review! I don't think this invoice takes into account some of the changes we discussed Friday afternoon with the team. The only charge under the QP Standard Tariff should be the service charge (no off-peak excess kW or excess kvar charges), and there should be a Capacity Charge and Transmission Charge in the RTP section.

Also, Amy let me know that the tax change from 30% and 60% to 3% and 6% was correct (It should be 3% and 6%). But the original environmental surcharge was okay as it was. It should remain -4.4966% (not -.44966%).

When you're ready to send out another invoice, let me know and we can go through it first, then we'll send it to all of the others.

Thanks again for all of your work on this - I know it's confusing! We'll get there.

Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/06/2012 11:08 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject EQT ██████████ cycle 5

Good Morning,

Attached is the EQT (Jenkins) bill for August. The billing period is 7/6 to 8/3, but bill created thru 7/31 since we won't have prices for August 3rd until 2:00 pm today. We will rerun the full month bill when the prices are available. I just wanted to get a bill out there to be reviewed so we can start to go forward. We have a cycle 7 that will be billed tomorrow. Can you please review, rates, riders, formulas etc., and get back to me asap. I appreciate all the help. Thanks

[attachment "EqJenkins201208.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830

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Teri Berliner/OR2/AEPIN
08/06/2012 10:40 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
bcc
Subject RTP Account Order

Oops, sorry, one more thing. I think the reps want us to focus on Catlettsburg first, then Air Products, AK Steel and then the EQT accounts. Is that order okay with you?

Thanks again!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/06/2012 11:38 AM -----

Teri Berliner/OR2/AEPIN
08/06/2012 11:34 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
Subject Re: EQT [REDACTED] cycle 5

Hi Caroline and Ann -

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Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/06/2012 11:08 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject EQT [REDACTED] cycle 5

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[attachment "EqJenkins201208.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/06/2012 10:42 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
bcc
Subject Re: RTP Account Order 

That works, I ran thru EQT with Tammy since we have a cycle 7 tomorrow and Ann is currently working on template/scbe in test on those 3 and we are getting back together later today.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
08/06/2012 11:40 AM



To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
Subject RTP Account Order

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Thanks again!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/06/2012 11:38 AM -----

Teri Berliner /OR2/AEPIN
08/06/2012 11:34 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
Subject Re: EQT  cycle 5 

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Thanks again for all of your work on this - I know it's confusing! We'll get there.

Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/06/2012 11:08 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject EQT [REDACTED] cycle 5

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[attachment "EqJenkins201208.xls" deleted by Teri Berliner/OR2/AEPIN]

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Teri Berliner/OR2/AEPIN
08/06/2012 10:45 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
bcc
Subject Re: RTP Account Order

Great - thank you! I think many of the changes to the 3 big accounts will also apply to the EQT accounts.

Caroline M Garvey/CA1/AEPIN

Caroline M
Garvey/CA1/AEPIN
08/06/2012 11:42 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Re: RTP Account Order

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Teri Berliner/OR2/AEPIN


Teri Berliner/OR2/AEPIN
08/06/2012 11:40 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
Subject RTP Account Order

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----- Forwarded by Teri Berliner/OR2/AEPIN on 08/06/2012 11:38 AM -----


Teri Berliner/OR2/AEPIN
08/06/2012 11:34 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
Subject Re: EQT [REDACTED] cycle 5

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/06/2012 11:08 AM

To James S Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
Amy J Elliott/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Ann R.
Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject EQT [REDACTED] cycle 5

Good Morning,

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Caroline M
 Garvey/CA1/AEPIN
 08/06/2012 10:57 AM

To Ann R Coatney/AEPIN@AEPIN
 cc
 bcc
 Subject EQT [REDACTED]

Something to discuss later.... I think I found something.... If i plug Highest recorded # in on the determinants page, it populates to the invoice?? what are missing... line 183 is currently blank ???

182	Highest Recorded Demand On Peak KW	[REDACTED]
183	Highest Recorded Demand On Off Peak KW	[REDACTED]
184	Highest Recorded Demand On Peak KWH	[REDACTED]
185	Highest Recorded Demand On Off Peak KWH	[REDACTED]

					Standard Tariff Excess OFF Kw (Eligible amount)	
					RTP KW	
					RTP KWH	
					Billing	
					Determinants	Units
						Rates
5	Total Rate Billing					
6	Standard Tariff Billing - QP PRI					
7	Service Charge	Tariff	1	Customer		\$276.00
8	Energy	Tariff	0	kWh		\$0.0323300
9	On Pk Kw	Tariff	0	KW		\$15.00
10	Off Pk Excess Kw	Tariff	[REDACTED]	KW		\$5.56000
11	Excess Kvar Charge	Tariff	[REDACTED]	kVar		\$0.69000
12						
13	RTP Charges					
14	Capacity Charge	RTP	[REDACTED]	kw @		\$0.413
15	Energy Charge	RTP	[REDACTED]			
16	Transmission Charge	RTP	[REDACTED]	kw @		\$1.389
17	Other Market Svcs	RTP	[REDACTED]	kwh @		\$0.003656
18	Distribution Charge	RTP	[REDACTED]	kw @		\$4.34000
19	Program Charge	RTP	[REDACTED]	Customer @		\$150.00
20						
21	Taxes					
22	KY School Tax	Tariff/RTP	[REDACTED]	%		3%
23	KY Sales Tax	Tariff/RTP	[REDACTED]	%		6%
24						

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
 Audinet 920-7830
 Direct (330) 438-7830
 Fax (330) 438-7074

Email - cmgarvey@aep.com

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Michael D Hurley /AEPIN
08/06/2012 12:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
bcc
Subject Re: RTP Billing Status

Hello Teri,

What is the status on the final invoices? And, when can we share them with the customers?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/03/2012 03:00 PM






To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN

cc

Subject RTP Billing Status


This is helping me keep track of the various billing scenarios . Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
	378	N/A
	371 & 378	371 - 4 days
	371 & 378	N/A
	367	358
	368	359



Teri Berliner/OR2/AEPIN
08/06/2012 01:33 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
bcc
Subject Re: RTP Billing Status 

Sure, I'll set it up.

Also, as an aid for all of us, I put together the following document.




RTP Bill Determinants.xls

Thanks,
Teri

James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
08/06/2012 02:16 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc
Subject Re: RTP Billing Status 

Should we schedule a call for 4PM to discuss today's progress?


Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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may be unlawful.

Michael D Hurley/AEPIN

Michael D Hurley /AEPIN
08/06/2012 01:39 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
Subject Re: RTP Billing Status 


Hello Teri,


What is the status on the final invoices? And, when can we share them with the customers?

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN


Teri Berliner /OR2/AEPIN
08/03/2012 03:00 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc
Subject RTP Billing Status 

This is helping me keep track of the various billing scenarios. Thought I'd share in case any of you find it helpful.

Thanks,
Teri

<u>Scenario</u>	<u>July</u>	<u>June</u>
[REDACTED]	378	N/A
[REDACTED]	371 & 378	371 - 4 days
[REDACTED]	371 & 378	N/A
[REDACTED]	367	358
[REDACTED]	368	359



Teri Berliner/OR2/AEPIN
08/06/2012 02:35 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
bcc
Subject Fw: Questions about RTP Riders

Rider info ...

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/06/2012 03:35 PM -----

Douglas R Buck/AEPIN
08/06/2012 03:26 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
Subject Re: Questions about RTP Riders

Teri,

We will need riders for the standard portion of customers bills. Amy prepares the attached spreadsheet which has the details.

Doug



July 2012 Surcharge Factors.xls

Douglas R. Buck | Regulatory Strategy |
American Electric Power | 1 Riverside Plaza | Columbus | OH | 43215 |
T 614-716-2883 | F 614-716-2399 |

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/06/2012 03:11 PM

To Lila P Munsey/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Amy J Elliott/AEPIN@AEPIN
cc
Subject Questions about RTP Riders

Lila, Doug and Amy

Could you confirm a couple of things for me?

1. We said there would be no riders for RTP. I think we do still need riders for the firm portion of the loads for Catlettsburg and AK Steel?

2. If the answer is yes to question 1, do one of you have those broken out by separate rider (rather than a total amount for the riders combined). We need to enter each individual rider amount into MACSS.

Thanks!
Teri



Ann R Coatney /AEPIN
08/06/2012 02:47 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc

Subject CIP Template w/ rate page AND Cattletsburg run in Test

Following is a version of the CIP template - to which I've added the riders from your page. It has Doug's rate sheet in use. See what you think.



KY RTP Master CIP v4.xls

Following is Cattletsburg run in Test with it:



Catletsburg201207.xls

I'll call you in 5 minutes - to see how close you think we are. If you want, could try it in production. Should work.... (I saved a copy of your prod template, but you might want to as well.)

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
08/07/2012 06:05 AM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject KY CIP Template

Good morning Caroline!

I tweaked the template just a little:

- Broke the link to Doug's spreadsheet - so won't keep getting the pop-up message to 'update data'.
 - Changed the decimals to greater accuracy for the rider rate fields.
- Also, i changed the test SCBE tariff to re-include the riders. I believe we're 'there' but haven't re-run in test yet.

I'll load the AK and Air Products interval data after take a break to get ready, and before head to office.



KY RTP Master CIP v4test.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
08/07/2012 10:11 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S

cc

bcc

Subject Catlettsburg [REDACTED] July bill

Good Morning,

Attached is the bill for Catlettsburg for July. The total bill matches what we received from Doug Buck. Please review and approve and we will enter the MANB'S. I added MANB tabs to the ss, if we could get verification as to the spllt, that would be appreciated. I will begin working on AK Steel and Air Products upon approval. Thank you to all for your patience and input, we could not have done it without all of you. Thank you again.



Cattlesburg201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/07/2012 11:32 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
cc
bcc
Subject AK Steel [REDACTED]

Attached is the AK Steel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks



AK Steel201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
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Email - cmgarvey@aep.com

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Teri Berliner /OR2/AEPIN
08/07/2012 01:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
bcc
Subject Re: AK Steel [REDACTED]

Hi all -

Both the Catlettsburg and AK Steel bills prepared by Caroline through the billing engine match exactly the revenue amount calculated in Doug's spreadsheet. Mike H. has confirmed the Catlettsburg bill as well.

One remaining question regarding surcharges: For July 1 - July 12, do we use July surcharges (services rendered in July) or August surcharges (bill rendered in August)? If we can agree on that answer, I suggest we go ahead and enter MANB's and bill these two.

(We are splitting the MANB's using the RTP portion in regular MANB and using free-form MANB for the standard tariff and surcharges.)

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 12:32 PM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
cc
Subject AK Steel [REDACTED]

Attached is the AK Steel bill for July, please review and upon approval, we will enter the 2 MANB'S. I am only here until 2:30 today. Thanks

[attachment "AK Steel201207.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830

Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
 Garvey/CA1/AEPIN
 08/07/2012 08:30 PM

To Douglas J Steed/OR3/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN
 bcc
 Subject Catlettsburg

Hi Doug,

I need your assistance with this account. I talked to Chuck Oberlin and he would like to see instead of a 1 the [REDACTED]. Not sure how to make that happen. Still working on some decimal places that needed changed too. We are gettin there.

Ann, we were correct on our thinking on the rates, they need to be as on the rate sheet Lila sent us, so I had to change which makes Doug Buck's sheet incorrect.. Will touch base tomorrow. Thanks

47	RTP Charges					
48	Capacity Charge	RTP	[REDACTED]		KW	\$0.52425
49	Energy Charge	RTP	[REDACTED]		@	[REDACTED]
50	Transmission Charge	RTP	[REDACTED]		KW	\$1.97846
51	Administrative Charge	RTP	1			\$150.00
52						

Real Time Pricing Detail Report				Total KWH:	[REDACTED]
				Total Margin KWH:	[REDACTED]
				Total Net Marginal Energy Charge:	[REDACTED]
				Total Std KWH	[REDACTED]

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
 Audinet 920-7830
 Direct (330) 438-7830
 Fax (330) 438-7074
 Email - cmgarvey@aep.com

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Douglas J Steed /OR3/AEPIN
08/08/2012 06:00 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
bcc
Subject Re: Catlettsburg

Caroline

If I am understanding what you are desiring for Cell C49 on the Current Invoice Tab:

Option 1:
=ROUND(DetailTotMargin,0)

Option 2:
=ROUND(J17-C37,0)

Let me know if we need to discuss.

Thanks!

Doug

Douglas J. Steed
Senior Consultant
Billing & Translation Systems
Special Billing and Translation
American Electric Power 13 th Floor, 1 Riverside Plaza
Columbus, Ohio 43215
Voice - 614-716-1964 or Audinet 200-1964 FAX - 614-716-1605 or Audinet 200-1605

Does "Gettin' 'R Done ALSO mean Gettin' it Done RIGHT ?"

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/07/2012 09:30 PM

To Douglas J Steed/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Catlettsburg

Hi Doug,

I need your assistance with this account. I talked to Chuck Oberlin and he would like to see instead of a 1 the [REDACTED] Not sure how to make that happen. Still working on some decimal places that needed

changed too. We are gettin there.

Ann, we were correct on our thinking on the rates, they need to be as on the rate sheet Lila sent us, so I had to change which makes Doug Buck's sheet incorrect.. Will touch base tomorrow. Thanks

47	RTP Charges						
48	Capacity Charge	RTP	[REDACTED]		kW		\$0.52425
49	Energy Charge	RTP	[REDACTED]			@	[REDACTED]
50	Transmission Charge	RTP	[REDACTED]		kW	@	\$1.97846
51	Administrative Charge	RTP	1				\$150.00
52							

Real Time Pricing Detail Report						Total KWH: [REDACTED]	
						Total Margin KWH: [REDACTED]	
						Total Net Marginal Energy Charge: [REDACTED]	
						Total Std KWH [REDACTED]	

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton
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Caroline M
Garvey/CA1/AEPIN
08/08/2012 07:15 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
cc
bcc
Subject Catlettsburg [REDACTED]

Good Morning,

I have made the suggested changes and attached is the bill. Please review and let me know as soon as possible if the bill is accurate, and I will proceed with the MANB's, and the billing for AK Steel and Air Products. I am off next week, so would like to get as much done as possible this week. Thank you all again for your patience and input.



Cattlesburg201207.xls

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Dale A Patterson /CA1/AEPIN
08/08/2012 08:31 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
bcc
Subject Re: Cattlettsburg [REDACTED]

Caroline - The breakdown looks okay to me. I question the RTP rates, though. The rates we have entered in MACSS for the Capacity Charge (0.524) and Transmission Charge (1.978) are only 3 decimal places and match the revised data Lila sent us (attachment below). I also am confused about the rate shown for RTP Energy on both the bill and the MANB.



2012 RTP Capacity and Transmission Charges - 08 01 2012.pdf

- Dale

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/08/2012 08:15 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Michael D Hurley/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN

cc

Subject Cattlettsburg [REDACTED]

Good Morning,

I have made the suggested changes and attached is the bill. Please review and let me know as soon as possible if the bill is accurate, and I will proceed with the MANB's, and the billing for AK Steel and Air Products. I am off next week, so would like to get as much done as possible this week. Thank you all again for your patience and input.

[attachment "Cattlettsburg201207.xls" deleted by Dale A Patterson/CA1/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830

Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
 Garvey/CA1/AEPIN
 08/08/2012 02:46 PM

To Ann R Coatney/AEPIN@AEPIN

cc

bcc

Subject Air Prod and AK Steel.... can you dble ck me in test... I can't remember if we dbl checked this or not...appreciate it

History: This message has been forwarded.

Start Date: 1/1/2007 End Date: []

Contract Capacity: [] Off Peak Contract Capacity: []

Interrupt Type: [] Contract Capacity: 0 Off Peak Contract Capacity: 0

Meter Multiplier 1: 1 Meter Multiplier 2: 0

Source Intervals Per Hour: 4 Batches Months: 11

Interval Option: Clock Rollover Interval Length (in minutes): []

Retain History Prorate Beginning Transition Interval Option: []

Ending Transition Interval Option: []

Miscellaneous:

Item	Value
Upper Bandwidth	
Utility Tax	
Lower Bandwidth	
Special Contract Adjustment	
Administration Charge	150.00
Franchise Fee	

Comments: Real Time Pricing Tariff 378 CIP Sub

OK Cancel Apply

CustID: 17494
 Created by: 6007212 on 5/13/2009 12:34:16 PM Eastern Time
 Updated by: 6007212 on 7/25/2012 1:44:25 PM Eastern Time

Contract ID: 10500027300

4 Digit Year:

Month	CBL Off Peak	CBL On Peak
January	1000.00	1000.00
February	1000.00	1000.00
March	1000.00	1000.00
April	1000.00	1000.00
May	1000.00	1000.00
June	1000.00	1000.00
July	1000.00	1000.00
August	1000.00	1000.00
September	1000.00	1000.00
October	1000.00	1000.00
November	1000.00	1000.00
December	1000.00	1000.00

Contract ID: 10500027300

Start Date: End Date:

Contract Capacity: Off Peak Contract Capacity:

Interrupt Type: Contract Capacity: Off Peak Contract Capacity:

Meter Multiplier 1: Meter Multiplier 2:

Source Intervals Per Hour: # Rachel Months:

Interval Option: Rolloff Interval Length (in minutes):

Retain History Private Beginning Transition Interval Option:

Ending Transition Interval Option:

Miscellaneous	Item	Value
<input checked="" type="checkbox"/>	Upper Bandwidth	
<input type="checkbox"/>	Utility Tax	
<input type="checkbox"/>	Lower Bandwidth	
<input type="checkbox"/>	Special Contract Adjustment	
<input type="checkbox"/>	Administration Charge	150.00
<input type="checkbox"/>	Franchise Fee	

Month	CBL Off Peak	CBL On Peak
January	1000.00	1000.00
February	1000.00	1000.00
March	1000.00	1000.00
April	1000.00	1000.00
May	1000.00	1000.00
June	1000.00	1000.00
July	1000.00	1000.00
August	1000.00	1000.00
September	1000.00	1000.00
October	1000.00	1000.00
November	1000.00	1000.00
December	1000.00	1000.00

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Ann R Coatney /AEPIN
 08/08/2012 03:32 PM

To Caroline M Garvey/CA1/AEPIN

cc

bcc

Subject Fw: Air Prod and AK Steel.... can you dble ck me in test... I can't remember if we dbl checked this or not...appreciate it

I also had Contract capacity and off-peak contract capacity as 1000. Reason was because we entered 7500 for Callettsburg....

Contract for AK Steel Corp - 3GST1E20011T

Start Date: 8/1/2007 End Date:

Contract Capacity: Off Peak Contract Capacity:

Interrupt Type: Contract Capacity: Off Peak Contract Capacity:

Meter Multiplier 1: 1 Meter Multiplier 2: 0

Source Intervals Per Hour: 4 # Ratchet Months: 11

Interval Option: Clock Rollover Interval Length (in minutes):

Retain History Prorate Beginning Transition Interval Option:

Ending Transition Interval Option:

Item	Value
Upper Bandwidth	
Utility Tax	
Lower Bandwidth	
Special Contract Adjustment	
Administration Charge	150.00
Franchise Fee	

Comments: Real Time Pricing Tariff 378 CIP Sub

OK Cancel Apply

CustID: 17494 Created by: S007212 on 5/13/2008 12:34:00 PM Eastern Time
 Updated by: D001751 on 8/7/2012 3:09:03 PM Eastern Time

Special Contract Billing Engine v4.5 - D001751

Customers

- List
- Combined Bills
- New Customer
- Batch Billing

Customer List

Search Criteria:

Name: _____ Company/Jurisdiction: Kentucky Power / Kentucky

Account Nbr: _____ Recorder or Meter ID: _____ Bill Cycle: _____

Service Identifiers: _____ Device Type: Both IDR and Meter Customers Search

Contract CBL for AK Steel Corp - 3GST1E20011T

Name: AK Steel
 Air Prod: _____
 Cattel: _____
 EQT G: _____
 EQT G: _____
 EQT G: _____
 EQT G: _____
 EQT G: _____
 EQT G: _____
 EQT G: _____
 KES Ac: _____

4 Digit Year: 2012 Believe

Month	CBL Off Peak	CBL On Peak
January	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]
April	[REDACTED]	[REDACTED]
May	[REDACTED]	[REDACTED]
June	[REDACTED]	[REDACTED]
July	[REDACTED]	[REDACTED]
August	[REDACTED]	[REDACTED]
September	[REDACTED]	[REDACTED]
October	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]

OK Cancel Apply Delete Year

Tariffs / Riders
 Views
 Dates / Times
 General
 System Admin
 Meta Data
 Security

RTP Contract CBL Edit/View Selection Add Customer Delete Close

Microsoft Excel - RTP Customer Data - 10 customers.xls

File Edit View Insert Format Tools Data Window Help

	A	B	C	D	E	F	G	H
	Name	Account Description	City	Tariff Descr	Tariff ID	Contract	Capacit	
2	Air Products & Chemical Inc.	[REDACTED]	[REDACTED]	CIP SUB	378			
3	AK Steel Corp.	[REDACTED]	[REDACTED]	CIP SUB	378			
4	Callettsburg Refining LLC	[REDACTED]	[REDACTED]	CIP SUB	378			
5	EQT Gathering Equity LLC	[REDACTED]	[REDACTED]	QP PRI	367			
6	EQT Gathering Equity LLC	[REDACTED]	[REDACTED]	QP PRI	367			
7	EQT Gathering LLC	[REDACTED]	[REDACTED]	QP PRI	367			
8	EQT Gathering LLC	[REDACTED]	[REDACTED]	QP PRI	367			
9	EQT Gathering LLC	[REDACTED]	[REDACTED]	QP PRI	367			
10	EQT Gathering LLC	[REDACTED]	[REDACTED]	QP PRI	367			
11	EQT Gathering	[REDACTED]	[REDACTED]	QP SUB	368			

Acct Setup / Acct Cycles / Bill Dates / Sheets

Ready

Let me know if wanted me to run invoices in test. I ran them last night, but using last night's rates....

Ann Coatney
 AEP - IT, Tulsa
 IT MeterReadingSpecBilling AppSpt
 (918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 08/08/2012 03:02 PM -----



Caroline M
 Garvey/CA1/AEPIN
 08/08/2012 02:46 PM

To Ann R Coatney/AEPIN@AEPIN
 cc

Subject Air Prod and AK Steel.... can you dble ck me in test... I can't remember if we dbl checked this or not...appreciate it

Contract for AC Street Lamp 353112007

Start Date: 1/1/2007 End Date: []

Contract Capacity: [] Off Peak Contract Capacity: []

Interval Type: [] Contract Capacity: 0 Off Peak Contract Capacity: 0

Meter Multiplier 1: 1 Meter Multiplier 2: 0

Source Intervals Per Hour: 4 # Ratchet Months: 11

Interval Option: Clock Rollover Interval Length (in minutes): []

Retain History Rotate Beginning Transition Interval Option: []

Ending Transition Interval Option: []

Miscellaneous

Item	Value
Upper Bandwidth	
Utility Tax	
Lower Bandwidth	
Special Contract Adjustment	
Administration Charge	150.00
Franchise Fee	

Comments: Real Time Pricing Tariff 378 CIP Sub

[OK] [Cancel] [Apply]

CustID: 17494 Created by: S007212 on 5/13/2008 12:34:16 PM Eastern Time
 Updated by: S007212 on 7/25/2012 1:44:25 PM Eastern Time

Contract Billing for AK state cont. (CS 145/100)

4 Digit Year: 2012

Month	CBL Off Peak	CBL On Peak
January	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]
April	[REDACTED]	[REDACTED]
May	[REDACTED]	[REDACTED]
June	[REDACTED]	[REDACTED]
July	[REDACTED]	[REDACTED]
August	[REDACTED]	[REDACTED]
September	[REDACTED]	[REDACTED]
October	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]

Contract Billing for AK state cont. (CS 145/100)

Start Date: 6/1/2012 End Date: [REDACTED]

Contract Capacity: [REDACTED] Off Peak Contract Capacity: [REDACTED]

Interrupt Type: [REDACTED] Contract Capacity: 0 Off Peak Contract Capacity: 0

Meter Multiplier 1: 1 Meter Multiplier 2: 0

Source Intervals Per Hour: 4 # Ratchet Months: 11

Interval Option: Clock Rotted Interval Length (in minutes): [REDACTED]

Retain History Prorate Beginning Transition Interval Option: [REDACTED]
 Ending Transition Interval Option: [REDACTED]

Miscellaneous:

Item	Value
Upper BandWidth	
Utility Tax	
Lower BandWidth	
Special Contract Adjustment	
Administration Charge	150.00
Franchise Fee	

Month	CBL Off Peak	CBL On Peak
January	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]
April	[REDACTED]	[REDACTED]
May	[REDACTED]	[REDACTED]
June	[REDACTED]	[REDACTED]
July	[REDACTED]	[REDACTED]
August	[REDACTED]	[REDACTED]
September	[REDACTED]	[REDACTED]
October	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
08/08/2012 04:26 PM

To Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

bcc

Subject Air Products [REDACTED]

Good Afternoon,

Just a few questions... Air products will ONLY bill on RTP + the Customer charge.... My thinking is to create a separate template for them (using the version 5) and removing the unnecessary items. I think that would be the cleanest way to handle, but need to be sure that is the direction we should take. See Amy's IM. Let me know, I will get on it later or first thing in the Morning. Thanks

Meeting: 08/08/2012 04:26 PM

Amy J Elliott/AEPIN	For the Air Products bill, please remove the CIP TOD charges, except for the customer charge, and bill the customer entirely on
Caroline M Garvey/...	for the current?
Amy J Elliott/AEPIN	Yes, please. AK Steel & Marathon were the only two companies that left a portion of the load on CIP or QP. Thanks.
Caroline M Garvey/...	k will work on it
Amy J Elliott/AEPIN	Thanks again.
Amy J Elliott/AEPIN	Please double check the kWh for AK Steel. It does not appear to match the total metered kWh for June 27 - July 31 in MACSS.
Caroline M Garvey/...	so air products will only be billed on RTP charges, no standard billing or no standard tariffs, with the exception of the environme
Amy J Elliott/AEPIN	Air Products will only be billed on RTP, except for the CIP customer charge. They will not receive the environmental surcharge,
Caroline M Garvey/...	k thanks
Amy J Elliott/AEPIN	Sorry. Will you be around to talk at around 8:30 tomorrow?
Caroline M Garvey/...	yes.... would like to get cattlesburg approval... i have the manb's done, but they need approved. we will not approve until we :
	next week

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/09/2012 06:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
bcc
Subject Re: Air Products [REDACTED]

Good Morning,

Since this account is unique to AK Steel and Catlettsburg, and the only way I can think to handle is to bill it on it's own Tariff and it's own Template. I created a new tariff in the SCBE as seen below (I decided to punt). I also created a separate (tariff) template, using version 5 and modifying to satisfy the customers needs. I can't think of another way to handle, and thought this would be the best possible solution. Please provide some feedback, and if your in agreement, I will forward to the rest of the group.

Also, regarding the order of our next step. I think we need to get Catlettsburg approve, I have entered the MANB's, but still awaiting approval. I think we need to handle the AK Steel and Air Products for July next. I think we need to look at the EQT next, as we have already missed August billing...we have a cycle 5, and a cycle 7 that are unbilled, and have 2 cycle 14's coming up. I really don't want to get into the back billing, proration, etc, until we get this behind us. I understand the importance, but I think we need to get one EQT done and the rest will fall into place. We need to make a plan and stick to it and not be pulled in so many directions, because we are not able to accomplish what we need to. Thank you all again for your help, patience and understanding I appreciate it.

378	CIP SUB	CIP SUBTRANSMISSION	7/1/2012	APPROVED	S1998
378	Air Prod CIP SUB	Air Prod CIP SUB TRANSMISSION	7/1/2012	APPROVED	S1998
379	CIP TRANS	CIP TRANSMISSION	1/1/2012	APPROVED	A89472



AirProdKY201207.xls

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
08/08/2012 08:12 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]


Thanks Caroline .

Here's the "cheat sheet" I created a couple of days ago that may help with which customers get which charges. I originally thought all customers (including RTP-only) got the environmental surcharge, but we can check that with Amy in the morning.

Also, for Doug's benefit, here's the summary of all 10 accounts.

I had a long IM exchange with Amy yesterday about the demand proration for AK Steel for the last few days of June. I'll fill you in on that in the morning, too. Can you send what you have currently for the AK Steel June 5-day bill? I can look at that while you're wrapping up Air Products.

Thanks to you all!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/08/2012 05:26 PM

To Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject Air Products [REDACTED]

Good Afternoon,

Just a few questions... Air products will ONLY bill on RTP + the Customer charge.... My thinking is to create a separate template for them (using the version 5) and removing the unnecessary items. I think that would be the cleanest way to handle, but need to be sure that is the direction we should take. See Amy's IM. Let me know, I will get on it later or first thing in the Morning. Thanks

AMY J ELLIOTT/AEPIN
Caroline M Garvey/...
Amy J Elliott/AEPIN
Caroline M Garvey/...
Amy J Elliott/AEPIN
Amy J Elliott/AEPIN
Caroline M Garvey/...
Amy J Elliott/AEPIN
Caroline M Garvey/...
Amy J Elliott/AEPIN
Caroline M Garvey/...

For the Air Products bill, please remove the CIP TOD charges, except for the customer charge, and bill the customer entirely or for the current?
Yes, please. AK Steel & Marathon were the only two companies that left a portion of the load on CIP or QP. Thanks.
k will work on it
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Please double check the kWh for AK Steel. It does not appear to match the total metered kWh for June 27 - July 31 in MACSS, so air products will only be billed on RTP charges, no standard billing or no standard tariffs, with the exception of the environmental surcharge. Air Products will only be billed on RTP, except for the CIP customer charge. They will not receive the environmental surcharge, k thanks
Sorry. Will you be around to talk at around 8:30 tomorrow?
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Caroline M. Garvey
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[attachment "RTP Bill Determinants.xls" deleted by Caroline M Garvey/CA1/AEPIN]
[attachment "RTP Customer Data - 10 customers.xls" deleted by Caroline M Garvey/CA1/AEPIN]



Douglas J Steed /OR3/AEPIN
08/09/2012 06:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN

bcc

Subject Re: Air Products [REDACTED]

History:

This message has been replied to.

Caroline

Sorry I was late on my email but it sounds like you made "the right choice."

Great!

Doug

Douglas J. Steed
Senior Consultant
Billing & Translation Systems
Special Billing and Translation
American Electric Power 13 th Floor, 1 Riverside Plaza
Columbus, Ohio 43215
Voice - 614-716-1964 or Audinet 200-1964 FAX - 614-716-1605 or Audinet 200-1605

Does "Gettin' 'R Done ALSO mean Gettin' it Done RIGHT ?"

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 07:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN

Subject Re: Air Products [REDACTED]

Good Morning,

Since this account is unique to AK Steel and Catlettsburg, and the only way I can think to handle is to bill it on it's own **Tariff** and it's own **Template**. I created a new tariff in the SCBE as seen below (I decided to punt). I also created a separate (tariff) template, using version 5 and modifying to satisfy the customers needs. I can't think of another way to handle, and thought this would be the best possible solution. Please provide some feedback, and if your in agreement, I will forward to the rest of the group.

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378	CIP SUB	CIP SUBTRANSMISSION	7/1/2012	APPROVED	S19862
378	Air Prod CIP SUB	Air Prod CIP SUB TRANSMISSION	7/1/2012	APPROVED	S19862
379	CIP TRANS	CIP TRANSMISSION	1/1/2012	APPROVED	A89472

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/08/2012 08:12 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Thanks Caroline .

Here's the "cheat sheet" I created a couple of days ago that may help with which customers get which charges. I originally thought all customers (including RTP-only) got the environmental surcharge, but we can check that with Amy in the morning.

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Thanks to you all!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/08/2012 05:26 PM

To Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject Air Products [REDACTED]

Good Afternoon,

Just a few questions... Air products will ONLY bill on RTP + the Customer charge.... My thinking is to create a separate template for them (using the version 5) and removing the unnecessary items. I think that would be the cleanest way to handle, but need to be sure that is the direction we should take. See Amy's IM. Let me know, I will get on it later or first thing in the Morning. Thanks

Amy J Elliott/AEPIN	For the Air Products bill, please remove the CIP TOD charges, except for the customer charge, and bill the customer entirely on
Caroline M Garvey/...	for the current?
Amy J Elliott/AEPIN	Yes, please. AK Steel & Marathon were the only two companies that left a portion of the load on CIP or QP. Thanks.
Caroline M Garvey/...	k will work on it
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Amy J Elliott/AEPIN	Air Products will only be billed on RTP, except for the CIP customer charge. They will not receive the environmental surcharge, :
Caroline M Garvey/...	k thanks
Amy J Elliott/AEPIN	Sorry. Will you be around to talk at around 8:30 tomorrow?
Caroline M Garvey/...	yes.... would like to get cattlesburg approval... i have the manb's done, but they need approved. we will not approve until we : next week

Caroline M. Garvey
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[attachment "RTP Bill Determinants.xls" deleted by Caroline M Garvey/CA1/AEPIN]
[attachment "RTP Customer Data - 10 customers.xls" deleted by Caroline M Garvey/CA1/AEPIN]

[attachment "AirProdKY201207.xls" deleted by Douglas J Steed/OR3/AEPIN]

Daniel E Ernst/OR3/AEPIN
08/09/2012 11:21 AM

To: Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc: David L Moore/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Sarah A Wagner/AEPIN, Jacob A
Samblanet/CA1/AEPIN

bcc

Subject: Re: Fw: KY RTP questions Taxes

All,

I asked Sarah Wagner to verify that the customers listed below as "Tax Exempt" have filed the correct exemption documentation with KPCO. Only the first two customers may need attention. See our comments below in BLUE.

AK Steel - Tax Exempt - removed all taxes from SCBE

- We do have on file an Energy Direct Pay Authorization (sales tax) for this customer; therefore, sales tax should not be charged to this customer.
- If this customer is located in a school district that has implemented a Utility Gross Receipts License Tax (aka "School Tax"), the customer must supply a Utility Gross Receipts License Tax (UGRLT) Exemption Authorization to be exempted from the tax .

Air Products - Tax Exempt - removed all taxes from SCBE

- We have on file an Energy Direct Pay Authorization (sales tax) for this customer.
- If this customer is located in a school district that has implemented a Utility Gross Receipts License Tax (aka "School Tax"), the customer must supply a Utility Gross Receipts License Tax (UGRLT) Exemption Authorization to be exempted from the tax .

Catietsburg Refining - Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

EQT - Ky Sales Tax .06, and Ky School Tax .03

- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

EQT - KY Sales Tax .06, and Ky School Tax .03

- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

EQT - KY Sales Tax .06 and Ky School Tax .03

- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

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- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

EQT - Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

EQT - Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE
• We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

Dan Ernst
Manager Transaction Taxes
American Electric Power
301 Cleveland Ave SW, Canton OH 44702
Office: 330-438-7063 (920-7063) Cell: 330-280-6262
deernst@aep.com


David L Moore/CA1/AEPIN

David L Moore/CA1/AEPIN
07/30/2012 06:05 PM

To Daniel E Ernst/OR3/AEPIN@AEPIN
cc
Subject Fw: KY RTP questions Taxes

David L. Moore
Manager State & Local Taxes
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
External: 614-716-3305 or Internal: 8-200-3305
External Fax: 614-716-2727 or Internal Fax: 8-200-2727
Cell: 330-495-3417
Email: dlmoore@aep.com

----- Forwarded by David L Moore/CA1/AEPIN on 07/30/2012 06:04 PM -----


Teri Berliner/OR2/AEPIN
07/30/2012 02:55 PM

To David L Moore/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP questions Taxes

I may have been too hasty in my question to you. Looks like we were able to come up with the answer as noted in Caroline's note below. If any of this looks incorrect, please let me know.

Thanks,
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 02:54 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:30 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN



Subject Fw: KY RTP questions Taxes

AK Steel [REDACTED] - Tax Exempt - removed all taxes from SCBE
Air Products - [REDACTED] - Tax Exempt - removed all taxes from SCBE
Cattlettsburg Refining - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Ky Sales Tax .06, and Ky School Tax .03
EQT - [REDACTED] - KY Sales Tax .06, and Ky School Tax .03
EQT - [REDACTED] - KY Sales Tax .06 and Ky School Tax .03
EQT - [REDACTED] - Ky Sales Tax .06 and Ky School Tax .03
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE

Also,

Teri, Per Ann, there is bad data in CCS thur July 14th. How do we coordinate with CCS personnel to get this corrected? The CBL data is good, but the RTP data is bad. We may need to discuss this. Anri is going to forward ss to us with correct data from CCS.

Caroline M. Garvey
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Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:07 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:57 PM

To Teri Berliner/OR2/AEPIN, Ann Coatney
cc

Subject Re: Fw: KY RTP questions

Hi, I just spoke with Amy, she said we would have to research Macss to determine which what taxes apply to each customer. This will take alot of time, so I'm going to get busy and see what I can figure out. Will let you know when I have it all worked out. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Direct (330) 438-7830
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
Teri

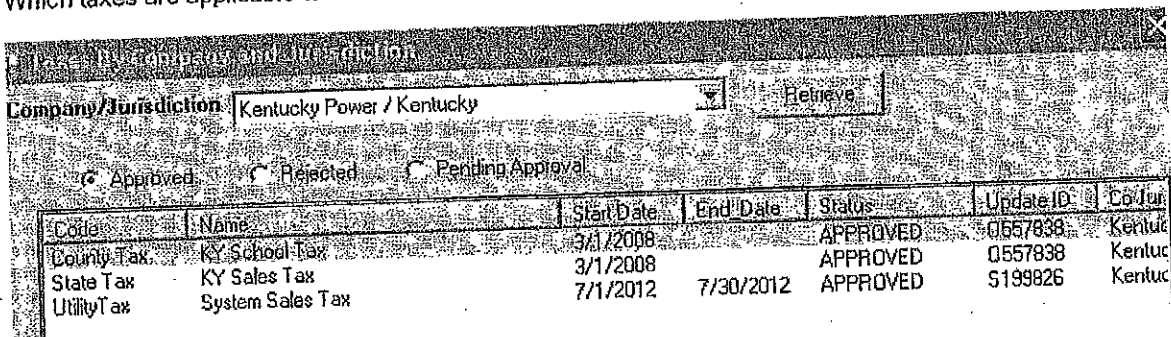
----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP questions

Which taxes are applicable to which customers?



Code	Name	Start Date	End Date	Status	Update ID	Co/Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0657838	Kentuc
State Tax	KY Sales Tax	3/1/2008		APPROVED	0557838	Kentuc
Utility Tax	System Sales Tax	7/1/2012	7/30/2012	APPROVED	5199826	Kentuc

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton

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Ann R Coatney/AEPIN
08/09/2012 02:25 PM

To Caroline M Garvey/CA1/AEPIN, Douglas J Steed/OR3/AEPIN, Tamara A Byrd/AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

bcc

Subject Fw: reactive

Caroline, the KVAR is in the calculation steps I have in test for Kentucky. I'm not sure that when we went over the calc steps you had in production, whether KVAR was still there. See steps 80, 110, and 120 below. Then will need to pull info from determinant page to invoice page using cell name:

Name	Step Nbr
Bill Det Total Recorded KW/H - no Plevel	10
Interval Total Recorded KW	20
Interval Net KW	30
Interval Billed Demand	40
Interval Surplus Usage	50
Interval Adjusted Meter Demand	60
Interval KW After Surplus	70
Interval Total Recorded KVA	80
Interval On/Off/Shoulder Peak Values	90
Bill Det On/Off Peak Demand (KW)	100
Interval Absolute KVAR	110
Bill Det Peak KVAR	120
Bill Det Real Time Pricing Contract CBL KW	130
Bill Det High Rec Demand On/Off Peak (KW)	140
Bill Det As Available	not used
Bill Det Emergency Power	not used

Let me know what you need on these EQTs - this or any other matter. Know you're trying to get this ready for your week out next week.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 08/09/2012 02:20 PM -----

Teri Berliner/OR2/AEPIN
08/09/2012 01:13 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,

Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Re: Fw: reactive

Thanks! As we start the EQTs, we'll be sure to include the kVar in the standard tariff portion.

Teri

Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
08/09/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
Subject Fw: reactive

Just thought I'd give you a heads up that according to the RTP tariff, all kVar is to be billed on the standard tariff, QP or CIP. I don't believe this has been an issue with the first 3 customers, but it will be with EQT, so in addition to the customer charge, they will receive a kVar charge that will be included when determining the environmental surcharge.

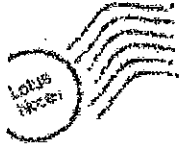
Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

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----- Forwarded by Lila P Munsey/OR3/AEPIN on 08/09/2012 01:49 PM -----



Gary S Sumner /AEPIN
08/09/2012 10:33 AM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc

Subject Re: Fw: reactive

Lila,

Yes they are, but typically they control the KVAR pretty well so that they are seeing little to no penalty due to the excess KVAR.

On QP and CIP they are penalized if the KVAR exceeds 50% of the metered demand. It is \$0.69 / excess KVAR which does not add up that quickly. Thanks.

For example the [redacted] compressor [redacted] had [redacted] and [redacted] KVAR; so the excess KVAR would be [redacted] KVAR or about [redacted] for the month.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Lila P Munsey/OR3/AEPIN



Lila P Munsey /OR3/AEPIN
08/09/2012 10:26 AM

To Gary S Sumner/AEPIN@AEPIN
cc

Subject Fw: reactive

Shaun,

Can you tell me if EQT is billed for reactive? In the Tariff RTP, it states that teh reqctive will be billed under their QP or CIP tariff.

Lila Munsey, PE, MBA
Manager, Regulatory Services
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----- Forwarded by Lila P Munsey/OR3/AEPIN on 08/09/2012 10:25 AM -----

Michael D Hurley /AEPIN
08/09/2012 10:07 AM

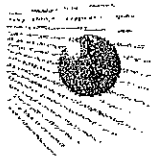
To: Lila P Munsey/OR3/AEPIN@AEPIN
cc
Subject: Re: reactive 

Not for sure about EQT. I would assume they have high power factors too but please check with Shawn on these.


Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Lila P Munsey/OR3/AEPIN



Lila P Munsey /OR3/AEPIN
08/09/2012 10:04 AM

To: Michael D Hurley/AEPIN@AEPIN
cc: James S Mann/CH1/AEPIN@AEPIN
Subject: Re: reactive 

How about EQT?
Lila P Munsey
Manager, Regulatory Services, KPCCo
Office: 502-696-7010
Cell: 502-545-7010
LPMunsey@AEP.com

Michael D Hurley---08/09/2012 09:57 AM EDT---

From: Michael D Hurley
To: Lila Munsey
Cc: James Mann
Date: 08/09/2012 09:57 AM EDT
Subject: Re: reactive

The refinery, AK Steel and Air Products run at a high Power Factor so they typically do not get billed on kvar.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Lila P Munsey/OR3/AEPIN



Lila P Munsey /OR3/AEPIN

08/09/2012 09:49 AM

To Michael D Hurley/AEPIN@AEPIN

cc

Subject reactive 

Do either of these customers get billed for reactive, because the RTP tariff states they will be billed for their reactive under their QP or CIP tariff, so I believe that means their total reactive is billed under their parent tariff. Your thoughts?

Lila Munsey, PE, MBA
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Ann R Coatney /AEPIN
07/30/2012 10:03 AM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject Fw: KY RTP - documenting SCBE rates - Test and Prod

Important question - you want to do today's testing in production, or test?

Have some answers and some referrals....

- Taxes. I don't know which customers should have which tax. Believe the customer reps should be the source on that one.
- EQT cycle1 - We don't have CCS data for anything previous to 7/1 00:00. Will need to get data before 7/1 00:00 and after 7/25 00:00 - for RTP prices and CDLs. What are the exact bill dates?
- Standard Peak Period - I put 7:00 am to 21:00 in test as well. It's what we used back in 2008...
- CBL/CDL - Listed for customer as RTP Baseline Usage. Use that choice in customer page dropdown. Below is screenshot from test environment.

Dates / Times	
General	
System Admin	
Meta Data	
Security	

- **Contract Profile is the setting of which calculation profile this customer will use . Choose Calculation Profile from customer page dropdown list. Then add profile for Kentucky RTP with start date you're using for the customer.**

Dates / Times	
General	
System Admin	
Meta Data	
Security	

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 07/30/2012 09:51 AM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 08:58 AM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - documenting SCBE rates - Test and Prod

Good Morning.....I have made changes, additions in the SCBE.... have a few questions.

Questions:

- Are Sales Tax and County (school) taxes applicable to all customers?
- Start testing EQT cycle 1 [REDACTED] since we have a full month data today. If we can get this one to work, we should be able to get the rest of the EQT's worked and go forward, and also go back and rebill?? All of the accounts have billed with the exception of the 2 cycle 20's as they have not entered reads yet.
- Standard Peak Period - prior customer was set 07:00 - 21:00 - I set all customers the same - need to verify
- Where does the CDL in SCBE?? (from Ann's ss) Is is CDL or CBL??

I added CB codes to all accounts, except 2 - EQT [REDACTED] - cycle 20's - Tammy checking for reads. My thought is we enter reads and get them billed on current tariff? (Teri, I left you a vm on this)

Ann - responses in red

Also:

- Firm Capacity for each customer? Added
- Taxes See Attached - I am seeing KY Sales Tax 6%, School Tax - by county? 3%.
- Reminders for items to do - prior to billing:
- Setup Contract Profiles for each account (AK, Catlettsburg, and Air look like done, but all EQT still need setup). Completed - Contract profiles - I added Interrupt type - is that what was missing ?? This is the link to the billing using the KY RTP calculation profile bill -calc steps.
- Setup standard peak periods for each customer Added
- MV90 Recorder - 2 customer recorders still need mappings - I double checked all recorders ...they all appear to be there (EQT's) verified with customer ID

IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 07/27/2012 12:49 PM -----



Ann R Coatney /AEPIN
07/27/2012 10:40 AM

To Caroline M Garvey/CA1/AEPIN

cc

Subject Re: KY RTP - documenting SCBE rates setup in Test Environment

Good morning. Since you're headed out for the day, and both are heads are filled to capacity....

Reminders for items to do - prior to billing:

- Setup Contract Profiles for each account (AK, Catlettsburg, and Air look like done, but all EQT still need setup).
This is the link to the billing using the KY RTP calculation profile bill -calc steps.
- Setup standard peak periods for each customer
- MV90 Recorder - 2 customer recorders still need mappings

Also, here's that spreadsheet where I was attempting to encapsulate the new bill dates, and get a handle on whether the post-MACSS, pre-RTP pro-rated invoices will be billed manually, in SCBE, in MACSS, and under which tariff structure....



RTP Customer Data - 10 customers.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/26/2012 06:17 PM

To Ann R Coatney/AEPIN@AEPIN

cc Teri Berliner/OR2/AEPIN@AEPIN

Subject Re: KY RTP - documenting SCBE rates setup in Test Environment

Hi.... sounds good.... I'm planning on taking a few hours vacation tomorrow so the earlier the better. I was also thinking today if you have Monday free I will block the day and we can test. Talk tomorrow. Thanks
Ann

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Ann R Coatney/AEPIN



Ann R Coatney/AEPIN
07/24/2012 05:10 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Teri Berliner/OR2/AEPIN@AEPIN
Subject: KY RTP - documenting SCBE rates setup in Test Environment

Caroline, following is the document I prepared -- for a review (and possible approval) of the KY RTP rates. All rider and tariff rates were created in Test.

Can you take a look at it -- checking for errors on my part? Also, check for areas where we have set it up differently - structure or rates - in prod versus test. Then possibly, when we've done our checks, we can get with Teri about running by regulatory?



Rate Verification Screenshots.doc

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Teri Berliner /OR2/AEPIN
07/30/2012 11:44 AM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN

bcc

Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM -----

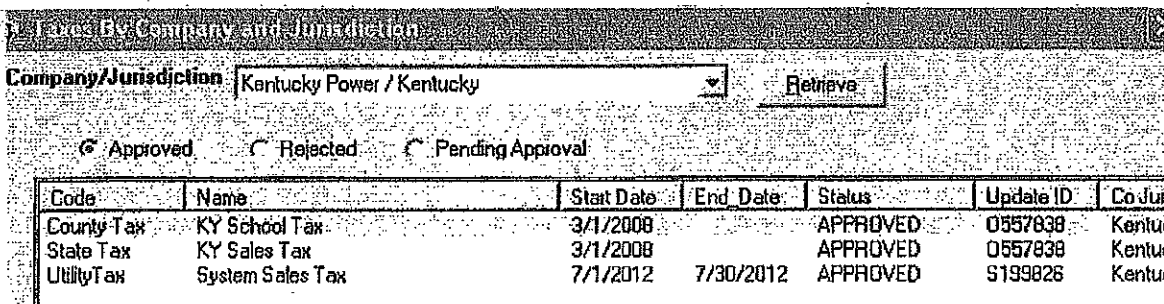


Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN

Subject KY RTP questions

Which taxes are applicable to which customers?



Code	Name	Start Date	End Date	Status	Update ID	Co Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0557838	Kentuc
State Tax	KY Sales Tax	3/1/2008		APPROVED	0557838	Kentuc
Utility Tax	System Sales Tax	7/1/2012	7/30/2012	APPROVED	9199828	Kentuc

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
07/30/2012 11:57 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: KY RTP questions

Hi, I just spoke with Amy, she said we would have to research Macss to determine which what taxes apply to each customer. This will take alot of time, so I'm going to get busy and see what I can figure out. Will let you know when I have it all worked out. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN

Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN

Subject KY RTP questions

Which taxes are applicable to which customers?



Caroline M
Garvey/CA1/AEPIN
07/30/2012 01:30 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
bcc

Subject Fw: KY RTP questions Taxes

AK Steel [REDACTED] - Tax Exempt - removed all taxes from SCBE
Air Products - [REDACTED] - Tax Exempt - removed all taxes from SCBE
Cattlettsburg Refining - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Ky Sales Tax .06, and Ky School Tax .03
EQT - [REDACTED] - KY Sales Tax .06, and Ky School Tax .03
EQT - [REDACTED] - KY Sales Tax .06 and Ky School Tax .03
EQT - [REDACTED] - Ky Sales Tax .06 and Ky School Tax .03
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE

Also,

Teri, Per Ann, there is bad data in CCS thur July 14th. How do we coordinate with CCS personnel to get this corrected? The CBL data is good, but the RTP data is bad. We may need to discuss this. Ann is going to forward ss to us with correct data from CCS.

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:07 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:57 PM

To Teri Berliner/OR2/AEPIN, Ann Coatney
cc
Subject Re: Fw: KY RTP questions

Hi, I just spoke with Amy, she said we would have to research Macss to determine which what taxes apply to each customer. This will take alot of time, so I'm going to get busy and see what I can figure out. Will let you know when I have it all worked out. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Ann R Coatney /AEPIN
07/30/2012 01:33 PM

To: **Caroline M Garvey/CA1/AEPIN**
cc
bcc
Subject: **RTP Prices for Kentucky**

Following is the spreadsheet showing corrected KY RTP prices. Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]



RTP Prices with corrections.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

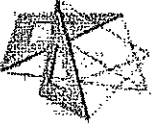


Ann R Coatney /AEPIN
07/30/2012 03:29 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject EQT 45/49 Recorders

Fyi. There aren't any intervals loaded in production or test for the EQT Hazard account. The file marked EQT49... actually has EQT 45 recorder info.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/31/2012 06:37 AM

To Ann R Coatney/AEPIN@AEPIN
cc
bcc
Subject Re: EQT 45/49 Recorders

History: This message has been forwarded.

 
EQT49.PRN EQT45.PRN

Ann, I reran both files

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Anni R Coatney/AEPIN



Ann R Coatney /AEPIN
07/30/2012 04:29 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject EQT 45/49 Recorders

Fyi. There aren't any intervals loaded in production or test for the EQT Hazard account. The file marked EQT49... actually has EQT 45 recorder info.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
 Garvey/CA1/AEPIN
 07/31/2012 08:29 AM

To Tamara A Byrd/AEPIN@AEPIN, Ann R
 Coatney/AEPIN@AEPIN

cc

bcc

Subject EQT ky RTP

History This message has been replied to

Hi... I added the account number to the Customer key to help identify the customer....

Ann do you see any issues with this??

Name	Recorder ID	Customer Key	City
AK Steel Corp	[REDACTED]	AK Steel	[REDACTED]
Air Products & Chemicals	[REDACTED]	Air Prod	[REDACTED]
Cattlesburg Refining LLC	[REDACTED]	Cattlesburg Refin...	[REDACTED]
EQT Gathering Equity LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering Equity LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering LLC	[REDACTED]	EQT	[REDACTED]
EQT Gathering LLC	[REDACTED]	EQT	[REDACTED]
KES Acquisition Company LLC	[REDACTED]	KESAcquisition	[REDACTED]

Caroline M. Garvey
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Ann R Coatney /AEPIN
07/31/2012 09:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN

cc

bcc

Subject Re: Fw: RTP Prices for Kentucky

Good morning.

Teri, Caroline and I were discussing the fact that the CCS KY RTP Interval prices do not reflect the actual price that we will bill the customers. This is due to the dates the changes in CCS were put in place. The two factor values (other than PJM Locational Marginal Price) are Other Market Service and Energy Loss, which were changed on 7/6 and 7/13. Therefore, I was asked to calculate the prices that would have been calculated for these dates had the updated factors been input to be effective 7/1. I used (the PJM Raw LMP Market Price/ settled X Energy Loss Factor) + Other Market Service Price. This is the same calculation that CCS uses for it's posted prices.

My concern was that the customers have access to these RTP interval price screens - depending on their setup by the CCS Administrators. If the prices do not reflect what we actually bill, could this cause an issue?

This was discussed during one of our meetings, and the decision was that the discrepancy was fine. However, I'm not sure everyone was fully aware of what was being discussed exactly. Also, the CCS Administrators (whoever currently has the same rights in CCS as it's original administrator - Larry Hutchison) has a screen where they can update the actual KY RTP settled price - to the price that will be billed. The CCS Administrator can backdate these prices, if the determination is made that this is appropriate.

Yes, the group with this access is Don Nichols' team - Julie Volpe-Walker and Shari Zehala. I believe the Julie has assigned responsibility for CCS to Shari, however, this is a new application for her at this point.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN

Subject Re: Fw: RTP Prices for Kentucky

Teri, I think thats what Ann was asking.

Ann can you confirm please. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074



Following is the spreadsheet showing corrected KY RTP prices. Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]
[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/31/2012 09:18 AM

To Caroline M Garvey/CA1/AEPIN
cc
bcc

Subject Fw: EQT 45/49 Recorders

Caroline, yeall! EQT49 has the right recorder info for the account - as well as newer dates! Running to test.
Thanks for the update.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 07/31/2012 09:17 AM -----



Caroline M
Garvey/CA1/AEPIN
07/31/2012 06:37 AM

To Ann R Coatney/AEPIN@AEPIN
cc

Subject Re: EQT 45/49 Recorders



EQT49.PRN EQT45.PRN

Ann, I reran both files

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/30/2012 04:29 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject EQT 45/49 Recorders



Ann R Coatney/AEPIN
07/31/2012 09:26 AM

To Caroline M Garvey/CA1/AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
bcc
Subject Re: EQT ky RTP

I don't see any issues; in fact, think will help in many ways. I did something similar in test....

Customer List

Search Criteria:

Name: _____ Company/Jurisdiction: Kentucky Power / Kentucky

Account Nbr: _____ Recorder or Meter ID: _____ Bill Cycle: _____

Service Identifier: _____ Device Type: Both IDR and Meter Customers

Name	Recorder ID	Customer Key	City	State	Co
AK Steel Corp	[REDACTED]	AK Steel	[REDACTED]	KY	KY
Air Products & Chemicals	[REDACTED]	Air Prod	[REDACTED]	KY	KY
Cattlesburg Refining LLC	[REDACTED]	Cattlesburg Refi...	[REDACTED]	OK	KY
EQT Gathering Equity LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering Equity LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
EQT Gathering LLC	[REDACTED]	EQT [REDACTED]	[REDACTED]	KY	KY
KES Acquisition Company LLC	[REDACTED]	KESAcquisition	[REDACTED]	KY	KY

Select the information you would like to edit/view -- Edit/View Selection Add Customer Delete Close

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Teri Berliner/OR2/AEPIN
07/31/2012 10:02 AM

To Ann R Coatney/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
bcc

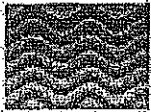
Subject Re: Fw: RTP Prices for Kentucky

History: This message has been replied to.

Thanks Ann - I think I got it now! I'll talk to Donny about this tomorrow when I'm in the office to discuss his thoughts on the backdating in CCS.

Teri

Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc

Subject Re: Fw: RTP Prices for Kentucky

Good morning.

Teri, Caroline and I were discussing the fact that the CCS KY RTP interval prices do not reflect the actual price that we will bill the customers. This is due to the dates the changes in CCS were put in place. The two factor values (other than PJM Locational Marginal Price) are Other Market Service and Energy Loss, which were changed on 7/6 and 7/13. Therefore, I was asked to calculate the prices that would have been calculated for these dates had the updated factors been input to be effective 7/1. I used (the PJM Raw LMP Market Price/ settled X Energy Loss Factor) + Other Market Service Price. This is the same calculation that CCS uses for it's posted prices.

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Yes, the group with this access is Don Nichols' team - Julie Volpe-Walker and Shari Zehala. I believe the Julie has assigned responsibility for CCS to Shari, however, this is a new application for her at this point.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN

Caroline M. Garvey
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM -----



Ann R Coatney /AEPIN
07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject RTP Prices for Kentucky

Following is the spreadsheet showing corrected KY RTP prices. Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]

[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/31/2012 10:05 AM

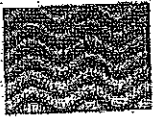
To Caroline M Garvey/CA1/AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Timing of RTP KY Prices

FYI. The RTP KY Prices used for billing were available about 2 pm central / 3 pm eastern yesterday. Hopefully will be the same today and we'll have 7/30 "settled" prices available for billing. Will e-mail when they're in production.

For the future:

Friday and weekend settled prices are not updated until Monday afternoon. This is a function of PJM's price postings, not the CCS process. The effect of this is that any account using PJM prices (aka Kentucky) will not be able to be billed until the PJM settled / calculated prices are available in CCS, then loaded to SCBE -- then can bill.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/31/2012 11:05 AM

To Teri Berliner/OR2/AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN
bcc
Subject Re: Fw: RTP Prices for Kentucky

Sounds great! See below... I'm wondering if can get sign-off on accuracy of prices as well, before they're possibly re-entered in CCS?

Issue 1: Consistency in communication with customer re : RTP hourly price
I'm sending the file with prices through end-of-day 7/29 - latest available right now. The CCS 7/30 settled prices should become available by end-of-today from CCS via PJM. Will send as available. Possibly will help provide clarity, so can get a sign-off for the CCS-posted versus RTP hourly prices used for billing issue...

Issue 2: Accuracy of RTP hourly price (being communicated and billed)
Also, to ensure approvals of these same RTP prices which were calculated (7/1 - 7/14)... [These are the prices we're wondering if a CCS Admin would like to updated in CCS...]
Should regulatory be provided the opportunity to review and approve these re-calculated KY RTP settled prices? Should this occur ahead of time? - before we invoice, and before CCS admin makes corrections?

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
07/31/2012 10:02 AM

To Ann R Coatney/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky

Thanks Ann - I think I got it now! I'll talk to Donny about this tomorrow when I'm in the office to discuss his thoughts on the backdating in CCS.

Teri

Ann R Coatney/AEPIN

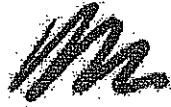


Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: Fw: RTP Prices for Kentucky

taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: Fw: RTP Prices for Kentucky

Hi Caroline - Just so I'm clear, I should ask someone in Don Nichols' group to replace prices that are currently in CCS with the ones in Ann's spreadsheet?

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
AudInet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM -----



Ann R Coatney /AEPIN
07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject RTP Prices for Kentucky

Following is the spreadsheet showing corrected KY RTP prices. Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another



Caroline M
Garvey/CA1/AEPIN
07/31/2012 01:27 PM

To Ann R Coatney/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

cc

bcc

Subject KY RTP question

History: This message has been replied to.

Heres my list....if either of you have additional questions, please add, and I will send to Teri. Thanks

KY RTP Questions:

- Will we get notified when prices are available ?
- For EQT [REDACTED] cycle 1, we are currently testing. We have a billing on tariff 367, bill dates July 1st - July 30th, but we also need to rebill June 28th - June 30th @ 24:00. Can we rebill in Macss on tariff 358 for 3 days? Or, will we rebill on the old 367 rates?
- Catlettsburg, AK Steel, and Air Products are all cycle 31's, they should bill 00:15 to 24:00, correct?
- The EQT accounts are cycle 1, 5, 7, 14, and 21, is there a specific time that these should be billed. Currently most are billed 06:01 to 06:00.
-

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Ann R Coatney /AEPIN
07/31/2012 03:31 PM

To Caroline M Garvey/CA1/AEPIN, Tamara A Byrd/AEPIN
cc
bcc

Subject SCBE Invoice for EQT Gathering / Hazard

Re: The test we ran of the EQT Gathering Equiry in Hazard, KY.

There were two items getting in our way when we ran our invoice in the test environment - both of them involving functionality in the invoice supplement BTDCCode8.xls:

- The BTDCCode8.xls was 'read-only' --> hence no Real-Time Pricing interval calculations there --> hence no RTP calculations on the invoice detail page.
This would NOT affect you in production - as valid production users.
- The BTDCCode8.xls was looking for an initial 6/30/2012 00:00 value - which it then doesn't use. To avoid having to change the BTDCCode8.xls logic, I will have a 6/30/2012 00:00 hour RTP price loaded for both test, and production.

Following is the invoice I ran for 7/1 through 7/25 - in test:



EqtOliver201207.xls

Tami, as an fyi. The BTDCCode supplement is a special file that does extra calculations. It's not used for every customers' invoice, but is called into play in following situations:

- If the customer is PSO or KY RTP, it does interval calculations for each interval involving price, customer base/designated load, etc.
- If the customer has surplus, backup, Ohio Discretionary, etc. --> it does calculations for these special products from CCS. This involves instances where the customer requested additional capacity above their usual agreed upon amount, or where AEP requested that customers with special contract provisions either curtail usage or pay a special price.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Tracie D
Campbell/CH1/AEPIN
07/31/2012 01:46 PM

To Shari L Zehala/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Julie A
bcc
Subject Re: RTP Energy Tab in CCS

Shari,

Will you also include Mira D Harris ? Thanks!

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

This is the day the Lord has made, I will rejoice and be glad in it!

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Shari L Zehala/AEPIN

Shari L Zehala /AEPIN
07/31/2012 02:42 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Julie A
Voipe-Walker/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: RTP Energy Tab in CCS

Hi,

Everyone now has read access the RTP Energy tab to test the Kentucky RTP project.

Please let me know if you have any questions. Thanks!

Shari

Shari Zehala, CEM || AEP Consumer Programs
Work 614.716.1305 || Cell 614.307.3978 || Fax 614.716.1605



James S Mann/CH1/AEPIN
08/21/2012 09:43 AM

To "Steiner-Burner, Jennifer S. (MPC)"
cc
bcc
Subject RE: Catlettsburg RTP Billing

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 471 of 773

I'll check.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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"Steiner-Burner, Jennifer S. (MPC)"



"Steiner-Burner, Jennifer S.
(MPC)"



08/20/2012 04:38 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc

Subject RE: Catlettsburg RTP Billing

Thanks Scott.

Can you break out the Other Market Services charges easily? I'm about \$14k off on the invoice verification and it's in the market price or other market services section. You've combined these, so it's difficult to verify.

Let me know.

Thanks.
Jennifer

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Monday, August 20, 2012 4:01 PM
To: Steiner-Burner, Jennifer S. (MPC)
Subject: Catlettsburg RTP Billing

Good afternoon, Jennifer.

Here's an advance copy of your revised July invoice for the Catlettsburg Refinery.

As a result of the revised readings, the total differs from the initial bill. This total has been confirmed. An actual invoice is anticipated to be generated in our billing system overnight.

Thank you again for your patience related to the delays in providing this information.

Regards.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
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James S Mann/CH1/AEPIN

08/20/2012 04:01 PM

KPSC Case No. 2012-00226

KIUC's First Set of Data Requests

To "Steiner-Burner, Jennifer S. (MPC)" Dated June 29, 2012

cc [REDACTED] Response to Item No. 1

cc [REDACTED] August 27, 2012

bcc Attachment 1, Redacted

bcc Caroline M Garvey/CA1/AEPIN@AEPIN; Gary Page 473 of 773

Sumner/AEPIN@AEPIN; James S

Mann/CH1/AEPIN@AEPIN; Lila P

Munsey/OR3/AEPIN@AEPIN; Michael D

Hurley/AEPIN@AEPIN; Tamara A Byrd/AEPIN@AEPIN; Teri

Berliner/OR2/AEPIN@AEPIN; Delinda K

Borden/AS1/AEPIN@AEPIN; Raymond L

Kackley/OR3/AEPIN@AEPIN

Subject Catlettsburg RTP Billing

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Catlettsburg Refinery RTP Bill July 2012 Revised 082012.xls

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James S Mann/CH1/AEPIN
08/09/2012 05:53 PM

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 474 of 773

To "Steiner-Burner, Jennifer S. (MPC)"
[Redacted]
cc [Redacted]
bcc Hector Garcia/AEPIN@AEPIN; Lila P
Munsey/OR3/AEPIN@AEPIN; moverstreet@stites.com;
Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L
Kackley/OR3/AEPIN@AEPIN; Michael D
Hurley/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; William B
Mosser/CH1/AEPIN@AEPIN
Subject Catlettsburg RTP Billing [Redacted]

Good afternoon, Jennifer.

Here's an advance copy of your July invoice for the Catlettsburg Refinery.

Although the total differs from the estimate provided last week, it is my understanding that this is the confirmed total. An actual invoice is anticipated to be generated in our billing system overnight.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive and takes much more time than regular billing. Thank you for your patience related to the delays in providing this information.

Regards.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
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Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



Catlettsburg Refinery RTP Bill July 2012.pdf Catlettsburg Refinery RTP Bill July 2012.xls

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"Steiner-Burner, Jennifer S. (MPC)" [Redacted]



"Steiner-Burner, Jennifer S.
(MPC)"
[Redacted]
[Redacted]
07/26/2012 01:43 PM

To [Redacted]
cc [Redacted]
Subject RE: Minimum bill catlettsburg

Hello Scott,

Thank you for the minimum bill calculations. I ran these assumptions through my spreadsheet and noted that the Capacity price that you used was the old RPM rate of \$3.346 versus the current RPM rate. If I change that rate, my calculations came in quite a bit lower. Can you take a look at your calculator and see if it still contains the old RPM rate?

Thank you.

Jennifer

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Wednesday, July 18, 2012 11:36 AM
To: Steiner-Burner, Jennifer S. (MPC)
Subject: Re: Minimum bill catlettsburg

Hello, Jennifer.

Here are the minimum billing charges for the Catlettsburg Refinery under the current rates as calculated by KPCo.

As you can see, the total minimum billing will be about [REDACTED]. Keep in mind that minimum billing can vary depending on the HPD established and the surcharges for the given month. This summary assumes your HPD will not exceed your contract capacity and uses environmental surcharges for the previous 12 months.

Let me know if I may be of further assistance.

Thanks.

Scott Mann
National Account Manager
American Electric Power
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Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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(304) 320-4198 (Cell)
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jsmann@aep.com
www.AEPNationalAccounts.com

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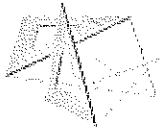
"Steiner-Burner, Jennifer S. (MPC)" [REDACTED]

07/16/2012 10:59 AM

To "jsmann@aep.com"
<jsmann@aep.com>
cc
Subject: Minimum bill catlettsburg
t

Scott can you tell me what catlettsburg's minimum bill would be on the rate
tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst



James S Mann/CH1/AEPIN
08/07/2012 03:44 PM

To "Steiner-Burner, Jennifer S. (MPC)"
cc [REDACTED]
bcc Hector Garcia/AEPIN@AEPIN; Larry C Foust/OR3/AEPIN@AEPIN; Lila P Munsey/OR3/AEPIN@AEPIN; moverstreet@stites.com; Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L Kackley/OR3/AEPIN@AEPIN; Michael D Hurley/AEPIN@AEPIN; Delinda K Borden/AS1/AEPIN@AEPIN; Amy J Elliott/AEPIN@AEPIN
Subject RE: Minimum Bill Catlettsburg

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 477 of 773

Hello, Jennifer.

Here's a redo on the Catlettsburg Refinery minimum billing, reflecting the current RPM rate. It appears that minimum billing is going to be about [REDACTED] month.



Catlettsburg Minimum Bill v2.pdf

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive. This process is taking a little more time than regular billing. We should have your first invoice as early as tomorrow.

Thank you for your patience related to the delays that have occurred in providing this information.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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"Steiner-Burner, Jennifer S. (MPC)" [REDACTED]



"Steiner-Burner, Jennifer S. (MPC)"
[REDACTED]
07/26/2012 01:43 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc [REDACTED]
Subject RE: Minimum bill catlettsburg

Hello Scott,

Thank you for the minimum bill calculations. I ran these assumptions through my spreadsheet and noted that the Capacity price that you used was the old RPM rate of \$3.346 versus the current RPM rate. If I change that rate, my calculations came in quite a bit lower. Can you take a look at your calculator

and see if it still contains the old RPM rate?

Thank you.

Jennifer

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Wednesday, July 18, 2012 11:36 AM
To: Steiner-Burner, Jennifer S. (MPC)
Subject: Re: Minimum bill catlettsburg

Hello, Jennifer.

Here are the minimum billing charges for the Catlettsburg Refinery under the current rates as calculated by KPCo.

As you can see, the total minimum billing will be about \$ [REDACTED] monthly. Keep in mind that minimum billing can vary depending on the HPD established and the surcharges for the given month. This summary assumes your HPD will not exceed your contract capacity and uses environmental surcharges for the previous 12 months.

Let me know if I may be of further assistance.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
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"Steiner-Burner, Jennifer S. (MPC)" [REDACTED]

07/16/2012 10:59 AM

To:"jsmann@aep.com"
<jsmann@aep.com>
cc
Subject:Minimum bill catlettsburg
t

Scott can you tell me what catlettsburg's minimum bill would be on the rtp
tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst



James S Mann/CH1/AEPIN
07/31/2012 08:11 AM

To "Steiner-Burner, Jennifer S. (MPC)"
cc [REDACTED]
bcc [REDACTED]
Subject RE: Login Request Info - Jennifer Steiner-Burner

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 480 of 773

Good morning, Jennifer.

We have reset the password to [REDACTED]. The user ID remains the same [REDACTED].

You are currently the only user set up for this user ID.

Let me know if we can be of further assistance.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
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James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
07/30/2012 04:52 PM

To "Steiner-Burner, Jennifer S. (MPC)"
cc Shari L Zehala/AEPIN@AEPIN
Subject RE: Login Request Info - Jennifer Steiner-Burner

Yes. However it did not clarify that you needed a new ID and password. We'll get them for you.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
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"Steiner-Burner, Jennifer S. (MPC)" [REDACTED]



"Steiner-Burner, Jennifer S.
(MPC)" [REDACTED]

To "jsmann@aep.com" <jsmann@aep.com>

cc

07/30/2012 04:38 PM

Subject RE: Login Request Info - Jennifer Steiner-Burner

Hi Scott,

Yes, I was trying to set up a password in the logon and thought that this e-mail would generate a new sign-in and password? Did my note not go to the correct place?

Thanks.
Jennifer

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Monday, July 30, 2012 4:34 PM
To: Steiner-Burner, Jennifer S. (MPC)
Subject: Fw: Login Request Info - Jennifer Steiner-Burner

Hello, Jennifer.

Our CCS team received the message below. Are you having difficulties with access? If not, once you log in, if you click on the "RTP Energy" tab, you should be able to view the prices.

Hope this helps.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
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----- Forwarded by James S Mann/CH1/AEPIN on 07/30/2012 04:26 PM -----

"AEP CCS System - No Reply" <CCS_RequestLogin@aep.com>

To

07/26/2012 03:59 PM

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
CCSInformation@aep.com August 27, 2012
cc: steinerburn@marathonpetroleum.com
Subject: Login Request Info - Jennifer Steiner-Burner
Attachment 1 of 1
Page 482 of 773

First Name: **Jennifer**
Last Name: **Steiner-Burner**
Email: [REDACTED]
Company: **Marathon Petroleum Company LP**
Contact Number: [REDACTED]
Requesting Access to: **Customer Communications System**
Access Reason: **View Real Time Pricing**
Access Type: **View Information Only**

Comments:

- com -



James S Mann/CH1/AEPIN
07/30/2012 04:52 PM

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 483 of 773

To "Steiner-Burner, Jennifer S. (MPC)"
cc Shari L Zehala/AEPIN@AEPIN
bcc
Subject RE: Login Request Info - Jennifer Steiner-Burner

Yes. However it did not clarify that you needed a new ID and password. We'll get them for you.

Scott Mann
National Account Manager
American Electric Power
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Charleston, WV 25301
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"Steiner-Burner, Jennifer S. (MPC)" [REDACTED]



"Steiner-Burner, Jennifer S.
(MPC)"
[REDACTED]
07/30/2012 04:38 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject RE: Login Request Info - Jennifer Steiner-Burner

Hi Scott,

Yes, I was trying to set up a password in the logon and thought that this e-mail would generate a new sign-in and password? Did my note not go to the correct place?

Thanks.
Jennifer

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Monday, July 30, 2012 4:34 PM
To: Steiner-Burner, Jennifer S. (MPC)
Subject: Fw: Login Request Info - Jennifer Steiner-Burner

Hello, Jennifer.

Our CCS team received the message below. Are you having difficulties with access? If not, once you log in, if you click on the "RTP Energy" tab, you should be able to view the prices.

Hope this helps.

Scott Mann
National Account Manager

American Electric Power
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KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 484 of 773

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----- Forwarded by James S Mann/CH1/AEPIN on 07/30/2012 04:26 PM -----

"AEP CCS System - No Reply" <CCS_RequestLogin@aep.com>

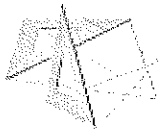
07/26/2012 03:59 PM

To: CCSInformation@aep.com
CC: [REDACTED]
Subject: Login Request Info - Jennifer Steiner-Burner

First Name: **Jennifer**
Last Name: **Steiner-Burner**
Email: [REDACTED]
Company: **Marathon Petroleum Company LP**
Contact Number: [REDACTED]
Requesting Access to: **Customer Communications System**
Access Reason: **View Real Time Pricing**
Access Type: **View Information Only**

Comments:

- eom -



James S Mann/CH1/AEPIN
07/30/2012 04:33 PM

To [REDACTED] Supplemental Response to Item No. 1
cc [REDACTED]
bcc [REDACTED]
Subject Fw: Login Request Info - Jennifer Steiner-Burner

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
August 27, 2012
Attachment 1, Redacted
Page 485 of 773

Hello, Jennifer.

Our CCS team received the message below. Are you having difficulties with access? If not, once you log in, if you click on the "RTP Energy" tab, you should be able to view the prices.

Hope this helps.

Scott Mann
National Account Manager
American Electric Power
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CCS Access information for KY RTP.docx

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----- Forwarded by James S Mann/CH1/AEPIN on 07/30/2012 04:26 PM -----



"AEP CCS System - No
Reply"
<CCS_RequestLogin@aep.com>
07/26/2012 03:59 PM

To CCSInformation@aep.com
cc [REDACTED]
Subject Login Request Info - Jennifer Steiner-Burner

First Name: **Jennifer**
Last Name: **Steiner-Burner**
Email: [REDACTED]
Company: **Marathon Petroleum Company LP**
Contact Number: [REDACTED]
Requesting Access to: **Customer Communications System**
Access Reason: **View Real Time Pricing**
Access Type: **View Information Only**

Comments:

- eom -



James S Mann/CH1/AEPIN
08/09/2012 05:58 PM

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
Page 486 of 773

To "Yott,Roger A." [REDACTED]
cc "Vasquez,Dianne R." [REDACTED]
Attachment 1, Redacted
bcc Hector Garcia/AEPIN@AEPIN; Lila P Munsey/OR3/AEPIN@AEPIN; moverstreet@stites.com;
Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L Kackley/OR3/AEPIN@AEPIN; Michael D Hurley/AEPIN@AEPIN; Delinda K Borden/AS1/AEPIN@AEPIN
Subject Fw: Ashland, KY Air Products' July Power Invoice

Good afternoon, Roger.

Here's an advance copy of your July invoice for Air Products Ashland facility.

Although the total differs from the estimate provided last week, it is my understanding that this is the confirmed total. An actual invoice is anticipated to be generated in our billing system overnight.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive and takes much more time than regular billing. Thank you for your patience related to the delays in providing this information.

Regards.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
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Air Products July RTP Bill.pdf Air Products July RTP Bill.xls

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----- Forwarded by James S Mann/CH1/AEPIN on 08/09/2012 05:54 PM -----



James S Mann/CH1/AEPIN
08/07/2012 03:59 PM

To "Yott,Roger A." [REDACTED]
cc "Vasquez,Dianne R." [REDACTED]
Subject RE: Ashland, KY Air Products' July Power Invoice [REDACTED]

Hello, Roger.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive. This process is taking a little more time than regular billing.

We should have your first invoice as early as tomorrow. We will also look to provide a copy of a spreadsheet depicting the calculation.

Thank you for your patience related to the delays that have occurred in providing this information.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
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"Yott,Roger A." <[REDACTED]>



"Yott,Roger A."

08/06/2012 09:45 PM

To "jsmann@aep.com" <jsmann@aep.com>, "Vasquez,Dianne R." <[REDACTED]>
cc "mdhurley@aep.com" <mdhurley@aep.com>

Subject RE: Ashland, KY Air Products' July Power Invoice

When can we expect the July Invoice and how it was calculated?

Roger Yott
Air Products and Chemicals, Inc

[REDACTED]

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From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, August 03, 2012 8:15 AM
To: Yott,Roger A.; Vasquez,Dianne R.
Cc: mdhurley@aep.com
Subject: RE: Ashland, KY Air Products' July Power Invoice

Roger:

We are still having some technical issues with our new billing processes. We will get you an estimated bill amount for your accounting folks today. We will also see what we can offer in terms of a spreadsheet.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
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"Yott, Roger A."
[REDACTED]

08/02/2012 03:33 PM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "mdhurley@aep.com" <mdhurley@aep.com>, "Vasquez, Dianne R."
[REDACTED]

Subject: Ashland, KY Air Products' July Power Invoice
ct

Scott,

If possible, can you please also send me an Excel spread sheet that shows how the RTP bill was calculated in terms of the individual quantity times a specific rate for each line item? This will greatly facilitate our being able to do a quick check of the bill. It will also allow us to confirm that we are building some budgeting models correctly and don't require a lot of rework because we didn't fully understand how the rate was supposed to work.

Thanks.

Roger

Roger Yott
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Thursday, August 02, 2012 3:14 PM
To: Vasquez,Dianne R.
Cc: Yott,Roger A.; mdhurley@aep.com
Subject: Re: Ashland, KY Air Products' July Power Invoice
Importance: High

Dianne:

We are in the process of rendering your bill under Tariff RTP. This bill you viewed on-line is not the "official" bill for July. Although our special billing group stopped this bill from being mailed, this process does not prevent on-line viewing of this bill.

Unless we have unforeseen problems with this process, the RTP bill will be rendered overnight. Unfortunately, since this is the initial bill under Tariff RTP, I can not guarantee that we will not encounter an issue.

We will follow up in the morning.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
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"Vasquez,Dianne R."
[REDACTED]

08/02/2012 10:03 AM

To:"jsmann@aep.com" <jsmann@aep.com>
cc"Peters,Michael J." [REDACTED] >, "Yott,Roger A."
[REDACTED]
SubjeAshland, KY Air Products' July Power Invoice
ct

Hi Scott,

I just pulled our July invoice for account [REDACTED] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
Energy Analyst
[REDACTED]
[REDACTED]
[REDACTED]

-----Original Message-----

From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

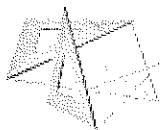
Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN

08/07/2012 03:59 PM

KPSC Case No. 2012-00226

KIUC's First Set of Data Requests

To "Yott,Roger A." <[redacted]> ed June 29, 2012
cc "Vasquez,Dianne R." <[redacted]> 7, 2012
bcc Hector Garcia/AEPIN@AEPIN; Larry C Attachment 1, Redacted
Foust/OR3/AEPIN@AEPIN; Lila P Page 491 of 773
Munsey/OR3/AEPIN@AEPIN; moverstreet@stites.com;
Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L
Kackley/OR3/AEPIN@AEPIN; Michael D
Hurley/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; Amy J Elliott/AEPIN@AEPIN
Subject RE: Ashland, KY Air Products' July Power Invoice [1]

Hello, Roger.

We have initiated a manual process for billing the account under Tariff RTP, which is very labor intensive. This process is taking a little more time than regular billing.

We should have your first invoice as early as tommorrow. We will also look to provide a copy of a spreadsheet depicting the calculation.

Thank you for your patience related to the delays that have occurred in providing this information.

Regards,

Scott Mann
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American Electric Power
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"Yott,Roger A." <[redacted]>



"Yott,Roger A."

08/06/2012 09:45 PM

To "jsmann@aep.com" <jsmann@aep.com>, "Vasquez,Dianne R." <[redacted]>
cc "mdhurley@aep.com" <mdhurley@aep.com>
Subject RE: Ashland, KY Air Products' July Power Invoice

When can we expect the July Invoice and how it was calculated?

Roger Yott
Air Products and Chemicals, Inc

[redacted]
[redacted]
[redacted]
[redacted]

incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact me at the end of this message.

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, August 03, 2012 8:15 AM
To: Yott,Roger A.; Vasquez,Dianne R.
Cc: mdhurley@aep.com
Subject: RE: Ashland, KY Air Products' July Power Invoice

Roger:

We are still having some technical issues with our new billing processes. We will get you an estimated bill amount for your accounting folks today. We will also see what we can offer in terms of a spreadsheet.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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"Yott,Roger A."
[REDACTED]

08/02/2012 03:33 PM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "mdhurley@aep.com" <mdhurley@aep.com>, "Vasquez,Dianne R."
[REDACTED]
Subject: RE: Ashland, KY Air Products' July Power Invoice
ct

Scott,

If possible, can you please also send me an Excel spread sheet that shows how the RTP bill was calculated in terms of the individual quantity times a specific rate for each line item? This will greatly facilitate our being able to do a quick check of the bill. It will also allow us to confirm that we are building some budgeting models correctly and

don't require a lot of rework because we didn't fully understand how the rate was supposed to work

Thanks.

Roger

Roger Yott
Air Products and Chemicals, Inc

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Thursday, August 02, 2012 3:14 PM
To: Vasquez,Dianne R.
Cc: Yott,Roger A.; mdhurley@aep.com
Subject: Re: Ashland, KY Air Products' July Power Invoice
Importance: High

Dianne:

We are in the process of rendering your bill under Tariff RTP. This bill you viewed on-line is not the "official" bill for July. Although our special billing group stopped this bill from being mailed, this process does not prevent on-line viewing of this bill.

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We will follow up in the morning.

Thanks.

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"Vasquez,Dianne R."
[REDACTED]

08/02/2012 10:03 AM

To:"jsmann@aep.com" <jsmann@aep.com>
cc:"Peters,Michael J." [REDACTED] "Yott,Roger A."
[REDACTED]
Subj:Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

I just pulled our July invoice for account [REDACTED] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
Energy Analyst
[REDACTED]
[REDACTED]
[REDACTED]

-----Original Message-----

From: Vasquez,Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez,Dianne R.
Subject: Scan from a Xerox WorkCentre

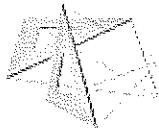
Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/03/2012 04:19 PM

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 495 of 773

To "Yott,Roger A." [REDACTED]
"Vasquez,Dianne R." [REDACTED]
cc
bcc Amy J Elliott/AEPIN@AEPIN; Ann R Coatney/AEPIN@AEPIN; Caroline M Garvey/CA1/AEPIN@AEPIN; David M Roush/OR3/AEPIN@AEPIN; Delinda K Borden/AS1/AEPIN@AEPIN; Douglas R Buck/AEPIN@AEPIN; Lila P Munsey/OR3/AEPIN@AEPIN; Michael D Hurley/AEPIN@AEPIN; Teri Berliner/OR2/AEPIN@AEPIN; Tracie D Campbell/CH1/AEPIN@AEPIN; Everett G Phillips/AS1/AEPIN@AEPIN; Fred D Nichols/RO1/AEPIN@AEPIN; Hector Garcia/AEPIN@AEPIN; moverstreet@stites.com; Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L Kackley/OR3/AEPIN@AEPIN
Subject Fw: Ashland, KY Air Products' July Power Invoice

Dianne:

We are expecting Air Products' total bill for July to be about [REDACTED] under Tariff RTP.

Although the actual invoice amount may vary from this amount, we believe this is a pretty accurate estimate. We will follow up with further information on our progress in rendering an invoice on Monday.

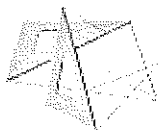
We are getting close to resolving this matter. Thank you for your patience as we work through it.

Regards,

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----- Forwarded by James S Mann/CH1/AEPIN on 08/03/2012 04:00 PM -----



James S Mann/CH1/AEPIN
08/03/2012 03:03 PM

To "Vasquez,Dianne R." [REDACTED]
cc
Subject RE: Ashland, KY Air Products' July Power Invoice [REDACTED]

Still working on this for you. I'll be on a call regrading this subject at 3PM. I'll let you know what we can do. I'm hopeful to get you something by day's end....

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"Vasquez,Dianne R." <[REDACTED]>



"Vasquez,Dianne R." <[REDACTED]>

08/03/2012 01:20 PM

To "jsmann@aep.com" <jsmann@aep.com>

cc

Subject RE: Ashland, KY Air Products' July Power Invoice

We need to have this information before 3 pm. Will you be able to get to me? Thanks.

Dianne Vasquez
Energy Analyst
[REDACTED]
[REDACTED]
[REDACTED]

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, August 03, 2012 8:15 AM
To: Yott,Roger A.; Vasquez,Dianne R.
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"Yott, Roger A."

08/02/2012 03:33 PM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "mdhurley@aep.com" <mdhurley@aep.com>, "Vasquez, Dianne R."

Subject: Ashland, KY Air Products' July Power Invoice
ct

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Roger Yott
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[Redacted contact information]

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"Vasquez,Dianne R."
[Redacted]

08/02/2012 10:03 AM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "Peters,Michael J." <[Redacted]>, "Yott,Roger A." <[Redacted]>
Subject: Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

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Dianne Vasquez
Energy Analyst
[Redacted]

-----Original Message-----

From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
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[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/03/2012 03:03 PM

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental response to item No. 1
August 27, 2012
Attachment 1, Redacted
Page 500 of 773
To "Vasquez,Dianne R." [REDACTED]
cc
bcc Douglas R Buck/AEPIN@AEPIN; Michael D Hurley/AEPIN@AEPIN
Subject RE: Ashland, KY Air Products' July Power Invoice [REDACTED]

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"Vasquez,Dianne R." [REDACTED]



"Vasquez,Dianne R." [REDACTED]

08/03/2012 01:20 PM

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cc
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Dianne Vasquez
Energy Analyst
Phone: 610-481-5968
Fax: 610-481-2182
E-mail: Vasquedr@airproducts.com

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Sent: Friday, August 03, 2012 8:15 AM
To: Yott,Roger A.; Vasquez,Dianne R.
Cc: mdhurley@aep.com
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"Yott, Roger A."

08/02/2012 03:33 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "mdhurley@aep.com" <mdhurley@aep.com>, "Vasquez, Dianne R."

Subject: Ashland, KY Air Products' July Power Invoice
ct

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Roger Yott

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"Vasquez,Dianne R."
[Redacted]

08/02/2012 10:03 AM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "Peters,Michael J." [Redacted], "Yott,Roger A."

Subject: Ashland, KY Air Products' July Power Invoice
ct

Hi Scott,

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Energy Analyst
[REDACTED]
[REDACTED]
[REDACTED]

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Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]

Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
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[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/03/2012 08:14 AM

To "Yott,Roger A." <[redacted]>
"Vasquez,Dianne R." <[redacted]>
cc "mdhurley@aep.com" <mdhurley@aep.com>
bcc Amy J Elliott/AEPIN@AEPIN; Ann R
Coatney/AEPIN@AEPIN; Caroline M
Garvey/CA1/AEPIN@AEPIN; David M
Roush/OR3/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; Douglas R
Buck/AEPIN@AEPIN; Lila P Munsey/OR3/AEPIN@AEPIN;
Michael D Hurley/AEPIN@AEPIN; Teri
Berliner/OR2/AEPIN@AEPIN; Tracie D
Campbell/CH1/AEPIN@AEPIN; Hector
Garcia/AEPIN@AEPIN; moverstreet@stites.com; Ranie K
Wohnhas/OR3/AEPIN@AEPIN; Raymond L
Kackley/OR3/AEPIN@AEPIN
Subject RE: Ashland, KY Air Products' July Power Invoice [icon]

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"Yott,Roger A." <[redacted]>



"Yott,Roger A." <[redacted]>
08/02/2012 03:33 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "mdhurley@aep.com" <mdhurley@aep.com>,
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Roger Yott
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[REDACTED]
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[REDACTED]
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"Vasquez,Dianne R."
[REDACTED]

To

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cc:"Peters,Michael J." [REDACTED], "Yott,Roger A." [REDACTED]

Subje: Ashland, KY Air Products' July Power Invoice
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Energy Analyst

[REDACTED]
[REDACTED]
[REDACTED]

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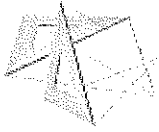
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08/02/2012 03:14 PM

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KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 2, 2012
Attachment 1, Redacted
Page 507 of 773

To "Vasquez,Dianne R." <[redacted]>
cc "Yott,Roger A." <[redacted]>
Hurley/AEPIN@AEPIN
bcc Michael D Hurley/AEPIN@AEPIN; Lila P
Munsey/OR3/AEPIN@AEPIN; moverstreet@stites.com;
Ranie K Wohnhas/OR3/AEPIN@AEPIN; Teri
Berliner/OR2/AEPIN@AEPIN; Hector
Garcia/AEPIN@AEPIN; Everett G
Phillips/AS1/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; Raymond L
Kackley/OR3/AEPIN@AEPIN; Tracie D
Campbell/CH1/AEPIN@AEPIN; Ann R
Coatney/AEPIN@AEPIN; Caroline M
Garvey/CA1/AEPIN@AEPIN

Subject Re: Ashland, KY Air Products' July Power Invoice [1]

Dianne:

We are in the process of rendering your bill under Tariff RTP. This bill you viewed on-line is not the "official" bill for July. Although our special billing group stopped this bill from being mailed, this process does not prevent on-line viewing of this bill.

Unless we have unforeseen problems with this process, the RTP bill will be rendered overnight. Unfortunately, since this is the initial bill under Tariff RTP, I can not guarantee that we will not encounter an issue.

We will follow up in the morning.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

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"Vasquez,Dianne R." <[redacted]>



"Vasquez,Dianne R."
<[redacted]>
08/02/2012 10:03 AM

To "jsmann@aep.com" <jsmann@aep.com>
cc "Peters,Michael J." <[redacted]>,
"Yott,Roger A." <[redacted]>
Subject Ashland, KY Air Products' July Power Invoice

Hi Scott,

I just pulled our July invoice for account [redacted] (see attached). I expected to see an invoice which reflected a new RTP rate. This looks like our regular bill. Can you help? I need to provide an estimate of costs to Accounting by tomorrow morning, 8/3. Thanks.

Dianne Vasquez
Energy Analyst
[REDACTED]
[REDACTED]
[REDACTED]

-----Original Message-----

From: Vasquez, Dianne R.
Sent: Wednesday, August 01, 2012 5:48 PM
To: Vasquez, Dianne R.
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Sent by: vasquedr [REDACTED]


Device Name: USTREX-A42LC
Device Serial Number: XEF435772
WorkCentre IP Address: 144.249.44.37

For more information on Xerox products and solutions, please visit
<http://www.xerox.com>

[attachment "DOC.PDF" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
08/16/2012 01:43 PM

To "Humphrey, Aaron" [REDACTED]
cc
bcc Gary S Sumner/AEPIN@AEPIN
Subject Billing 

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 509 of 773

Hello, Aaron.

I'm traveling today, but I am watching for the RTP billing follow up closely.

We have had technical issues with establishing special billing for your RTP accounts. We are getting close to resolving this matter. We should have something for you in the next few days. I will forward you advance copies prior to issue. Thank you for your patience as we work through it.

I am forwarding the Direct Pay information to our tax group today, so that they may be indicated on each account.

It is my understanding that the billing demands for Toney for were adjusted to reflect the date that the contract was executed. Brushy Ridge's billing demand already did so.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
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"Humphrey, Aaron" [REDACTED]



"Humphrey, Aaron"
[REDACTED]
08/15/2012 02:35 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject FW: Energy Direct Pay Authorization

Scott – please pass along the attached Kentucky Energy Direct Pay Authorization forms to the appropriate Kentucky Power billing personnel. Let me know when we can expect to see the following billing issues resolved:

- Convert Kentucky accounts to RTP billing
- Remove Kentucky taxes from EDP approved accounts
- Refund excess demand charges at Toney Fork (Appalachian Power – WV) and Brushy Ridge (Appalachian Power – VA)

-Aaron



From: Huska, Craig
Sent: Wednesday, August 15, 2012 2:10 PM
To: Porter, Michael; Humphrey, Aaron
Cc: Burg, Elizabeth
Subject: Energy Direct Pay Authorization

Mike and Aaron,

After Melissa and Bethany made a couple of minor corrections , we finally have been approved for Energy Direct Pay authorizations for the following Kentucky Locations:

- a. [REDACTED]
- b. [REDACTED]
- c. [REDACTED]
- d. [REDACTED]

I have attached Sales and Use tax Energy Direct Pay and the Utility Gross Receipts License Tax authorizations for each of the locations.

Please send copies of the 8 authorization forms to your Kentucky Power Contact and inform them to stop billing EQT Gathering Equity, LLC Sales tax and the School Tax (Utility Gross Receipts License Tax).

Also, make sure that EQT Gathering Equity, LLC is the name on the invoices to avoid any further issues with the state.

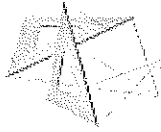
Thank you,

Craig A. Huska, CPA

Sr. Tax Accountant



Sbizhub12081513480.pdf



James S Mann/CH1/AEPIN
08/16/2012 12:35 PM

To Allen Sanders <[redacted]>
cc [redacted]
bcc
Subject Re: AEP Invoice help [icon]

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
August 27, 2012
Attachment 1, Redacted
Page 512 of 773

Hello, Allen.

If you are reviewing July invoice(s) for Account [redacted], AK Steel opted for [redacted] of capacity under Kentucky Power's Experimental RTP, effective July 1. The remaining [redacted] is billed under CIPTOD. The account was also moved to cycle 31 in July.

Here are copies of the invoices along with the updated Tariff RTP and surcharge factors

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



AkSteel201207 partial mth.xls AK Steel201207.xls RTP2012.pdf Aug 2012 Surcharge Factors.xls

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Allen Sanders <asanders@worldenergy.com>



Allen Sanders
<[redacted]>
>
08/15/2012 05:36 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject AEP Invoice help

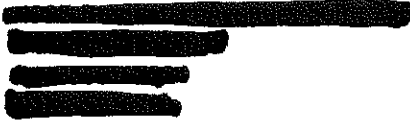
Hi, Scott! As you may or may not know, Curt Mrowiec has left World Energy to pursue a new opportunity. I am taking his place in auditing and fund requisition for AK Steel's power and natural gas invoicing. This is my first month working alone on the auditing and I think I have a pretty good understanding of the model we use to audit the power invoices, however my numbers are coming out somewhere in the neighborhood of \$1300.00 off per facility invoice. I have been to the Tariff site online and double checked the riders (as I understand them) and haven't really found any new ones that really apply to these invoices so I think I need your help. Is this something you can help me with?

I also saw a note that you typically send Curt (or used to) a monthly surcharge sheet that is used in conjunction with the AEP Kentucky invoice. I haven't received that so I'm wondering if that is something you should be sending to me now? I will be in the office all day tomorrow so if possible, would you be available to help me with these invoices so we can get back on track?

I look forward to speaking with you. Thanks!

Allen Sanders
Market Analyst

WorldEnergy



www.worldenergy.com

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Teri Berliner /OR2/AEPIN
08/14/2012 01:53 PM

To Alan R Graves/OR3/AEPIN
cc
bcc


Subject Re: Kentucky RTP 

No problem at all. I'd rather you bring up something that isn't an issue than not bring up something that is an issue! Never hesitate to ask about anything.

Thanks,
Teri

Alan R Graves/OR3/AEPIN

Alan R Graves /OR3/AEPIN
08/14/2012 01:29 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Re: Kentucky RTP 

Thanks. My draft RTP document is definitely out-of-date. Sorry for raising an alarm unduly.

Alan R Graves
Manager - Load Research Analysis
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus, Ohio 43215
(614) 716-3316
Audinet 200-3316

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/14/2012 01:12 PM

To Alan R Graves/OR3/AEPIN@AEPIN
cc
Subject Kentucky RTP

Hi Alan -

Attached is the final version of the Kentucky RTP tariff. There is no reference to a CBL, but we are using CDL (customer-designated level). The CDL is the amount of usage the customer chooses to keep on the standard tariff (QP or CIP-TOD). The remainder of the customer's load is billed on the RTP tariff. Of the

10 customers on RTP, 8 have chosen to put 100% of their load on RTP. Only Catlettsburg (Marathon) and AK Steel have kept a small portion of their load on CIP-TOD.

I'm also attaching a couple of account summaries I put together to help the billers with these accounts .

Thanks,
Teri

[attachment "Tariff RTP revised 6-29-2012.pdf" deleted by Alan R Graves/OR3/AEPIN]
[attachment "RTP Customer Data - 10 customers.xls" deleted by Alan R Graves/OR3/AEPIN]
[attachment "RTP Bill Determinants.xls" deleted by Alan R Graves/OR3/AEPIN]

[attachment "RTP Customer Data - 10 customers.xls" deleted by Alan R Graves/OR3/AEPIN]
[attachment "RTP Bill Determinants.xls" deleted by Alan R Graves/OR3/AEPIN]



Teri Berliner /OR2/AEPIN
08/14/2012 01:12 PM

To Alan R Graves/OR3/AEPIN@AEPIN
cc
bcc
Subject Kentucky RTP

Hi Alan -

Attached is the final version of the Kentucky RTP tariff. There is no reference to a CBL, but we are using CDL (customer-designated level). The CDL is the amount of usage the customer chooses to keep on the standard tariff (QP or CIP-TOD). The remainder of the customer's load is billed on the RTP tariff. Of the 10 customers on RTP, 8 have chosen to put 100% of their load on RTP. Only Catlettsburg (Marathon) and AK Steel have kept a small portion of their load on CIP-TOD.

I'm also attaching a couple of account summaries I put together to help the billers with these accounts .



Tariff RTP revised 6-29-2012.pdf



RTP Customer Data - 10 customers.xls



RTP Bill Determinants.xls

Thanks,
Teri



Teri Berliner /OR2/AEPIN
07/13/2012 09:17 AM

To Ann Coatney <arcoatney@aep.com>

cc

bcc

Subject Fwd: Kentucky RTP

Begin forwarded message:

From: "Fred D Nichols" <fdnichols@aep.com>
Date: July 6, 2012 2:44:36 PM EDT
To: "Teri Berliner" <ttberliner@aep.com>, "Tracie D Campbell" <tdcampbell@aep.com>
Subject: Kentucky RTP

Just a heads up. The Energy Loss Factors and Other Market Services adders were incorrect in CCS. I found this by trying to verify the prices being posted in CCS by taking the real time hourly LMPs from PJM and doing the multiplication myself. Unfortunately, CCS will not allow us to enter an effective date in the past for these adders. However, we did change them effective with the interval ending 1:00 7/6/2012. So, the first five days of prices in CCS are incorrect.

We'll work with you to verify the correct numbers to use. In fact, I've put together a spreadsheet that will (or at least should) do this.

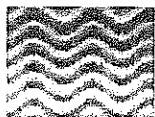
Sorry, but it doesn't look like these adders have been updated since 2009 (looks like Larry Hutchison put them in once, and no changes since that time). We didn't even know we had to change them (didn't think they had changed, but they have slightly). Fortunately, they are in the customer's favor.

We'll talk more when you have a moment.

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus OH 43215
(614) 716-4013 - office
(540) 798-8605 - cell
www.aep.com

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Ann R Coatney /AEPIN
08/09/2012 03:25 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

bcc

Subject Fw: reactive

Caroline, the KVAR is in the calculation steps I have in test for Kentucky. I'm not sure that when we went over the calc steps you had in production, whether KVAR was still there. See steps 80, 110, and 120 below. Then will need to pull info from determinant page to invoice page using cell name:

Contract Profile

Name: _____

Calculations Included In This Profile

Name	Step Nbr
Bill Det Total Recorded KWH on Level	10
Interval Total Recorded KW	20
Interval Net KW	30
Interval Billed Demand	40
Interval Surplus Usage	50
Interval Adjusted Meter Demand	60
Interval KW After Surplus	70
Interval Total Recorded KVA	80
Interval On/Off/Shoulder Peak Values	90
Bill Det On/Off Peak Demand (KW)	100
Interval Absolute KVAR	110
Bill Det Peak KVAR	120
Bill Det Real Time Pricing Contract CBL KW	130
Bill Det High Rec Demand On/Off Peak (KW)	140
Bill Det As Available	not used
Bill Det Emergency Power	not used

Remove [] Close

Let me know what you need on these EQTs - this or any other matter. Know you're trying to get this ready for your week out next week.


Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 08/09/2012 02:20 PM -----

Teri Berliner /OR2/AEPIN
08/09/2012 01:13 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,



Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
Subject Re: Fw: reactive 

Thanks! As we start the EQTs, we'll be sure to include the kVar in the standard tariff portion.

Teri

Lila P Munsey/OR3/AEPIN



Lila P Munsey /OR3/AEPIN
08/09/2012 01:58 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN, Michelle L
Kisha/CA1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN

Subject Fw: reactive

Just thought I'd give you a heads up that according to the RTP tariff, all kVar is to be billed on the standard tariff, QP or CIP. I don't believe this has been an issue with the first 3 customers, but it will be with EQT, so in addition to the customer charge, they will receive a kVar charge that will be included when determining the environmental surcharge.

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

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— Forwarded by Lila P Munsey/OR3/AEPIN on 08/09/2012 01:49 PM —



Gary S Sumner /AEPIN

08/09/2012 10:33 AM

To Lila P Munsey/OR3/AEPIN@AEPIN

cc

Subject Re: Fw: reactive

Lila,

Yes they are, but typically they control the KVAR pretty well so that they are seeing little to no penalty due to the excess KVAR.

On QP and CIP they are penalized if the KVAR exceeds 50% of the metered demand. It is \$0.69 / excess KVAR which does not add up that quickly. Thanks.

For example the Oliver compressor [REDACTED] had [REDACTED] kW and [REDACTED] KVAR; so the excess KVAR would be [REDACTED] KVAR or about [REDACTED] for the month.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Lila P Munsey/OR3/AEPIN



Lila P Munsey /OR3/AEPIN

08/09/2012 10:26 AM

To Gary S Sumner/AEPIN@AEPIN

cc

Subject Fw: reactive

Shaun,

Can you tell me if EQT is billed for reactive? In the Tariff RTP, it states that teh reqctive will be billed under their QP or CIP tariff.

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

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— Forwarded by Lila P Munsey/OR3/AEPIN on 08/09/2012 10:25 AM —

Michael D Hurley /AEPIN

08/09/2012 10:07 AM

To Lila P Munsey/OR3/AEPIN@AEPIN

cc

Subject Re: reactive 

Not for sure about EQT. I would assume they have high power factors too but please check with Shawn on these.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Lila P Munsey/OR3/AEPIN




Lila P Munsey /OR3/AEPIN

08/09/2012 10:04 AM

To Michael D Hurley/AEPIN@AEPIN

cc James S Mann/CH1/AEPIN@AEPIN

Subject Re: reactive 

How about EQT?
Lila P Munsey
Manager, Regulatory Services, KPCCo
Office: 502-696-7010
Cell: 502-545-7010
LPMunsey@AEP.com

Michael D Hurley---08/09/2012 09:57 AM EDT---

From: Michael D Hurley
To: Lila Munsey
Cc: James Mann
Date: 08/09/2012 09:57 AM EDT
Subject: Re: reactive

The refinery, AK Steel and Air Products run at a high Power Factor so they typically do not get billed on kvar.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Lila P Munsey/OR3/AEPIN



Lila P Munsey /OR3/AEPIN

08/09/2012 09:49 AM

To: Michael D Hurley/AEPIN@AEPIN

cc

Subject: reactive [📎]

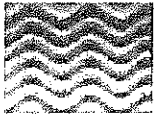
Do either of these customers get billed for reactive, because the RTP tariff states they will be billed for their reactive under their QP or CIP tariff, so I believe that means their total reactive is billed under their parent tariff. Your thoughts?

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010 audinet: 605-7010
fax: 502-696-7009 cell: 502-545-7010
lpmunsey@aep.com

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Ann R Coatney /AEPIN
08/09/2012 10:43 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Teri Bertiner/OR2/AEPIN@AEPIN
bcc
Subject Re: Air Products [REDACTED]

History:  This message has been replied to.

Our e-mail servers have been 'challenged' for about a week now. I agree with you Caroline and Doug. It's a good choice to go with a customer template in this case.

Question: Is it because all of the charges are RTP? There are now standard charges, due to zero(0) values for customer base loads?

- If so, this will need to be a similar format for the EQT accounts....

Let me know if there are other questions that should respond to. Possibly, the 1000 values mentioned by Scott Mann?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Douglas J Steed/OR3/AEPIN



Douglas J Steed /OR3/AEPIN
08/09/2012 06:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Teri Bertiner/OR2/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Caroline

Sorry I was late on my email but it sounds like you made "the right choice."

Great !

Doug

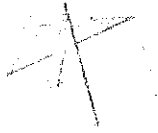
Douglas J. Steed
Senior Consultant
Billing & Translation Systems
Special Billing and Translation
American Electric Power 13 th Floor, 1 Riverside Plaza
Columbus, Ohio 43215
Voice - 614-716-1964 or Audinet 200-1964 FAX - 614-716-1605 or Audinet 200-1605

Does "Gettin' 'R Done ALSO mean Gettin' it Done RIGHT ?"

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 07:39 AM

To Teri Bertliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Good Morning,

Since this account is unique to AK Steel and Catlettsburg, and the only way I can think to handle is to bill it on it's own **Tariff** and it's own **Template**. I created a new tariff in the SCBE as seen below (I decided to punt). I also created a separate (tariff) template, using version 5 and modifying to satisfy the customers needs. I can't think of another way to handle, and thought this would be the best possible solution. Please provide some feedback, and if your in agreement, I will forward to the rest of the group.

Also, regarding the order of our next step. I think we need to get Catlettsburg approve, I have entered the MANB's, but still awaiting approval. I think we need to handle the AK Steel and Air Products for July next. I think we need to look at the EQT next, as we have already missed August billing...we have a cycle 5, and a cycle 7 that are unbilled, and have 2 cycle 14's coming up. I really don't want to get into the back billing, proration, etc, until we get this behind us. I understand the importance, but I think we need to get one EQT done and the rest will fall into place. We need to make a plan and stick to it and not be pulled in so many directions, because we are not able to accomplish what we need to. Thank you all again for your help, patience and understanding I appreciate it.

378	CIP SUB	CIP SUBTRANSMISSION	7/1/2012	APPROVED	S19982
378	Air Prod CIPSUB	Air Prod CIP SUB TRANSMISSION	7/1/2012	APPROVED	S19982
379	CIP TRANS	CIP TRANSMISSION	1/1/2012	APPROVED	A89472

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/08/2012 08:12 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject Re: Air Products [REDACTED]

Thanks Caroline .

Here's the "cheat sheet" I created a couple of days ago that may help with which customers get which charges. I originally thought all customers (including RTP-only) got the environmental surcharge, but we can check that with Amy in the morning.

Also, for Doug's benefit, here's the summary of all 10 accounts.

I had a long IM exchange with Amy yesterday about the demand proration for AK Steel for the last few days of June. I'll fill you in on that in the morning, too. Can you send what you have currently for the AK Steel June 5-day bill? I can look at that while you're wrapping up Air Products.

Thanks to you all!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/08/2012 05:26 PM

To Ann R Coatney/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject Air Products [REDACTED]

Good Afternoon,

Just a few questions... Air products will ONLY bill on RTP + the Customer charge.... My thinking is to create a separate template for them (using the version 5) and removing the unnecessary items. I think that would be the cleanest way to handle, but need to be sure that is the direction we should take. See Amy's IM. Let me know, I will get on it later or first thing in the Morning. Thanks

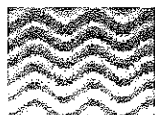
Amy J Elliott/AEPIN For the Air Products bill, please remove the CIP TOD charges, except for the customer charge, and bill the customer entirely on
Caroline M Garvey/... for the current?
Amy J Elliott/AEPIN Yes, please. AK Steel & Marathon were the only two companies that left a portion of the load on CIP or QP. Thanks.
Caroline M Garvey/... k will work on it
Amy J Elliott/AEPIN Thanks again.
Amy J Elliott/AEPIN Please double check the kWh for AK Steel. It does not appear to match the total metered kWh for June 27 - July 31 in MACSS.
Caroline M Garvey/ ... so air products will only be billed on RTP charges, no standard billing or no standard tariffs, with the exception of the environme
Amy J Elliott/AEPIN Air Products will only be billed on RTP, except for the CIP customer charge. They will not receive the environmental surcharge,
Caroline M Garvey/... k thanks
Amy J Elliott/AEPIN Sorry. Will you be around to talk at around 8:30 tomorrow?
Caroline M Garvey/ ... yes... would like to get cattlesburg approval... i have the manb's done, but they need approved. we will not approve until we
next week

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[attachment "RTP Bill Determinants.xls" deleted by Caroline M Garvey/CA1/AEPIN]
[attachment "RTP Customer Data - 10 customers.xls" deleted by Caroline M Garvey/CA1/AEPIN]

[attachment "AirProdKY201207.xls" deleted by Douglas J Steed/OR3/AEPIN]



Ann R Coatney /AEPIN
08/01/2012 05:05 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN
cc: James S Adair/AEPIN@AEPIN

bcc

Subject: KY RTP Rates for Primary and Subtransmission

History:  This message has been forwarded.

I've been keeping a comparison chart - showing the re-calculated rates from CCS Raw Market prices and the calculation with the correct Other Market Service and Energy Loss Factor. As you're aware, this was only needed for 7/1 through 7/14 end of day -- as the two factors were corrected in CCS for 7/15 forward. I also ran a parallel comparison for several days to check that these same calculations would arrive at the posted CCS RTP settled prices (for 7/15+). This was the 'proof' of accuracy, intended to double-check that method was appropriate. The following chart is the last update, and includes the CCS KY settled prices for 7/31 which were available an hour or two ago.
[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

These are the prices being used for SCBE KY invoicing 7/1 through 7/31. Let me know if you have any questions or concerns.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/31/2012 04:55 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

cc

bcc

Subject Fw: RTP Energy Tab in CCS

Caroline, I'll try to make it in around 6:30/7:30, or close to that time...

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524


----- Forwarded by Ann R Coatney/AEPIN on 07/31/2012 03:53 PM -----



Caroline M
Garvey/CA1/AEPIN
07/31/2012 03:42 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN

Subject Re: RTP Energy Tab in CCS 

Hi Teri, We are working on this as best we can. I will forward you Ann's email with the test we ran today. We ran into a snag, but Ann was able to figure it out. I can and will work with Ann all day tomorrow if she is available. I think if we can get one EQT to bill, the rest will follow fairly easy, then we need to start on the other 3 accounts. We still just have some issues to resolve and probably a lot of fine tuning to do, plus approval from the Rep, Rate Dept, etc.... We are doing are best I promise.

Ann, I am in at 7 am, but have to leave at 3:00 for an appointment. Whatever availability you have would be great. Also, I sent an email with a few questions we had discussed, and wasn't sure if you had additional questions.

KY RTP Questions:

- Will we get notified when prices are available?
- For EQT XXXXXXXXXX cycle 1, we are currently testing. We have a billing on tariff 367, bill dates July 1st - July 30th, but we also need to rebill June 28th - June 30th @ 24:00. Can we rebill in Macss on tariff 358 for 3 days? Or, will we rebill on the old 367 rates?
- Catlettsburg, AK Steel, and Air Products are all cycle 31's, they should bill 00:15 to 24:00, correct?
- The EQT accounts are cycle 1, 5, 7, 14, and 21, is there a specific time that these should be billed. Currently most are billed 06:01 to 06:00.

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/31/2012 03:52 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: RTP Energy Tab in CCS 

Hi Caroline - Lila mentioned to Tracie that she thinks the companies would not be happy with getting a bill on the old rate (but we may have to go that route). If we have Ann's full availability, how soon could we be able to bill these?

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject RTP Energy Tab in CCS

Good Afternoon,

We are attempting to run testing for the KY RTP accounts. In working with Ann Coatney on how to bill Kentucky customers, we need access to the RTP Energy Tab for the KY RTP prices for billing. Can you grant access for Tracie Campbell, David Galegar, Tamara Byrd and myself as soon as possible. Thanks.

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Ann R Coatney /AEPIN
07/31/2012 12:06 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN
bcc

Subject Fw: RTP Prices for Kentucky



RTP Prices with corrections.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

----- Forwarded by Ann R Coatney/AEPIN on 07/31/2012 11:06 AM -----



Ann R Coatney /AEPIN
07/31/2012 11:05 AM

To Teri Berliner/OR2/AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN

Subject Re: Fw: RTP Prices for Kentucky

Sounds great! See below... I'm wondering if can get sign-off on accuracy of prices as well, before they're possibly re-entered in CCS?

Issue 1: Consistency in communication with customer re : RTP hourly price

I'm sending the file with prices through end-of-day 7/29 - latest available right now. The CCS 7/30 settled prices should become available by end-of-today from CCS via PJM. Will send as available. Possibly will help provide clarity, so can get a sign-off for the CCS-posted versus RTP hourly prices used for billing issue...

Issue 2: Accuracy of RTP hourly price (being communicated and billed)

Also, to ensure approvals of these same RTP prices which were calculated (7/1 - 7/14)... [These are the prices we're wondering if a CCS Admin would like to updated in CCS...]
Should regulatory be provided the opportunity to review and approve these re-calculated KY RTP settled prices? Should this occur ahead of time? - before we invoice, and before CCS admin makes corrections?

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
07/31/2012 10:02 AM

To Ann R Coatney/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky

Thanks Ann - I think I got it now! I'll talk to Donny about this tomorrow when I'm in the office to discuss his thoughts on the backdating in CCS.

Teri

Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc

Subject Re: Fw: RTP Prices for Kentucky 

Good morning.

Teri, Caroline and I were discussing the fact that the CCS KY RTP interval prices do not reflect the actual price that we will bill the customers. This is due to the dates the changes in CCS were put in place. The two factor values (other than PJM Locational Marginal Price) are Other Market Service and Energy Loss, which were changed on 7/6 and 7/13. Therefore, I was asked to calculate the prices that would have been calculated for these dates had the updated factors been input to be effective 7/1. I used (the PJM Raw LMP Market Price/ settled X Energy Loss Factor) + Other Market Service Price. This is the same calculation that CCS uses for it's posted prices.

My concern was that the customers have access to these RTP interval price screens - depending on their setup by the CCS Administrators. If the prices do not reflect what we actually bill, could this cause an issue?


This was discussed during one of our meetings, and the decision was that the discrepancy was fine. However, I'm not sure everyone was fully aware of what was being discussed exactly. Also, the CCS Administrators (whoever currently has the same rights in CCS as it's original administrator - Larry Hutchison) has a screen where they can update the actual KY RTP settled price - to the price that will be billed. The CCS Administrator can backdate these prices, if the determination is made that this is appropriate.

Yes, the group with this access is Don Nichols' team - Julie Voipe-Walker and Shari Zehala. I believe the Julie has assigned responsibility for CCS to Shari, however, this is a new application for her at this point.

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky 

Teri, I think thats what Ann was asking.

Ann can you confirm please. Thanks

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject Re: Fw: RTP Prices for Kentucky 

Hi Caroline - Just so I'm clear, I should ask someone in Don Nichols' group to replace prices that are currently in CCS with the ones in Ann's spreadsheet?

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc

Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey
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— Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM —



Ann R Coatney /AEPIN

07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc

Subject RTP Prices for Kentucky

Following is the spreadsheet showing corrected KY RTP prices. Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]

[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/31/2012 12:05 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN

bcc

Subject Re: Fw: RTP Prices for Kentucky

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Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
07/31/2012 10:02 AM

To Ann R Coatney/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky

Thanks Ann - I think I got it now! I'll talk to Donny about this tomorrow when I'm in the office to discuss his thoughts on the backdating in CCS.

Teri

Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
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cc
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My concern was that the customers have access to these RTP interval price screens - depending on their setup by the CCS Administrators. If the prices do not reflect what we actually bill, could this cause an issue?

This was discussed during one of our meetings, and the decision was that the discrepancy was fine. However, I'm not sure everyone was fully aware of what was being discussed exactly. Also, the CCS Administrators (whoever currently has the same rights in CCS as it's original administrator - Larry Hutchison) has a screen where they can update the actual KY RTP settled price - to the price that will be billed. The CCS Administrator can backdate these prices, if the determination is made that this is appropriate.

Yes, the group with this access is Don Nichols' team - Julie Volpe-Walker and Shari Zehala. I believe the Julie has assigned responsibility for CCS to Shari, however, this is a new application for her at this point.

Ann Coatney
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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky

Teri, I think that's what Ann was asking.

Ann can you confirm please. Thanks

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN




Teri Berliner /OR2/AEPIN

07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc

Subject Re: Fw: RTP Prices for Kentucky 

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Thanks!

Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN

07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc

Subject Fw: RTP Prices for Kentucky

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Ann R Coatney /AEPIN

07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc

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IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/31/2012 11:05 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Timing of RTP KY Prices

FYI. The RTP KY Prices used for billing were available about 2 pm central / 3 pm eastern yesterday. Hopefully will be the same today and we'll have 7/30 "settled" prices available for billing. Will e-mail when they're in production.


For the future:

Friday and weekend settled prices are not updated until Monday afternoon. This is a function of PJM's price postings, not the CCS process. The effect of this is that any account using PJM prices (aka Kentucky) will not be able to be billed until the PJM settled / calculated prices are available in CCS, then loaded to SCBE -- then can bill.

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AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Teri Berliner /OR2/AEPIN
07/31/2012 11:02 AM

To Ann R Coatney/AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
bcc
Subject Re: Fw: RTP Prices for Kentucky 


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Teri

Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc
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Caroline M Garvey/CA1/AEPIN



Caroline M



Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky 

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
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Subject Re: Fw: RTP Prices for Kentucky 

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey

Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM -----



Ann R Coatney /AEPIN

07/30/2012 02:33 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN

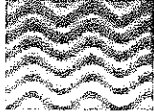
cc

Subject: RTP Prices for Kentucky

Following is the spreadsheet showing corrected KY RTP prices. Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]

[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524




Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: RTP Prices for Kentucky 

History:  This message has been replied to .

Good morning.

Teri, Caroline and I were discussing the fact that the CCS KY RTP interval prices do not reflect the actual price that we will bill the customers. This is due to the dates the changes in CCS were put in place. The two factor values (other than PJM Locational Marginal Price) are Other Market Service and Energy Loss, which were changed on 7/6 and 7/13. Therefore, I was asked to calculate the prices that would have been calculated for these dates had the updated factors been input to be effective 7/1. I used (the PJM Raw LMP Market Price/ settled X Energy Loss Factor) + Other Market Service Price. This is the same calculation that CCS uses for it's posted prices.

My concern was that the customers have access to these RTP interval price screens - depending on their setup by the CCS Administrators. If the prices do not reflect what we actually bill, could this cause an issue?

This was discussed during one of our meetings, and the decision was that the discrepancy was fine. However, I'm not sure everyone was fully aware of what was being discussed exactly. Also, the CCS Administrators (whoever currently has the same rights in CCS as it's original administrator - Larry Hutchison) has a screen where they can update the actual KY RTP settled price - to the price that will be billed. The CCS Administrator can backdate these prices, if the determination is made that this is appropriate.

Yes, the group with this access is Don Nichols' team - Julie Volpe-Walker and Shari Zehala. I believe the Julie has assigned responsibility for CCS to Shari, however, this is a new application for her at this point.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc Ann R Coatney/AEPIN@AEPIN

Subject Re: Fw: RTP Prices for Kentucky 

Teri, I think thats what Ann was asking.

Ann can you confirm please. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 03:54 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject: Re: Fw: RTP Prices for Kentucky [📎]

Hi Caroline - Just so I'm clear, I should ask someone in Don Nichols' group to replace prices that are currently in CCS with the ones in Ann's spreadsheet?

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject: Fw: RTP Prices for Kentucky

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM -----



Ann R Coatney /AEPIN
07/30/2012 02:33 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject RTP Prices for Kentucky




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[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/26/2012 05:51 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Re: KY RTP - documenting SCBE rates setup in Test Environment 


Hi Caroline. I made huge progress today and yesterday, but somehow managed to not see your e-mail. Let's talk tomorrow am. I'll try to come in early (for me) so we can get past hurdles.

I also have the corrected KY RTP Price in excel form - to send to group for their ok.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/25/2012 12:42 PM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: KY RTP - documenting SCBE rates setup in Test Environment 

Hi Ann,

I reviewed the riders, and they all matched what I have in production except the old fuel. I have .00146, but the rest were ok. You had 2 questions at the end, but I'm not sure what you were referring to.

On the tariffs. I added the old rates for tariff 367, 368, and 371 and expired them 6/30/12. My question would be don't we want to use tariff 358, 359, and 378 for the old ending 6/30/12, or were you thinking use the new tariffs 367, 368, and 378 with the old rates? I wasn't clear on that. Call me when you have a chance. Thanks

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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/24/2012 05:10 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - documenting SCBE rates setup in Test Environment

Caroline, following is the document I prepared -- for a review (and possible approval) of the KY RTP rates. All rider and tariff rates were created in Test.

Can you take a look at it -- checking for errors on my part? Also, check for areas where we have set it up differently - structure or rates - in prod versus test. Then possibly, when we've done our checks, we can get with Teri about running by regulatory?

[attachment "Rate Verification Screenshots.doc" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/24/2012 05:10 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Teri Bertliner/OR2/AEPIN@AEPIN
bcc
Subject KY RTP - documenting SCBE rates setup in Test Environment

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Can you take a look at it -- checking for errors on my part? Also, check for areas where we have set it up differently - structure or rates - in prod versus test. Then possibly, when we've done our checks, we can get with Teri about running by regulatory?



Rate Verification Screenshots.doc

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

```
BPRM S007212                                ABEND Handler
                                           Display

Program ID. . . : MCSDAD0                    Err
Load Module . . : MCSDAD7                    Err
Function ID . . : ABEND                      CIO
Abend tag . . . : A3220 PV30-PROCESS-NOT-SUCCESS CIO
Curr CONV . . . : BPRM      Prev CONV . . . : BPRM App
      Step . . . : ST30      Step . . . : ST40  IMS
      Trans ID : BPRM      Trans ID : BPRM  DB2
      PFkey. . . :          PFkey. . . : F10  Fil

Error message could not be decoded
```

EQT ██████████ to tariff 367

```
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                                           Display

Program ID. . . : MCSDAD0                    Err
Load Module . . : MCSDAD7                    Err
Function ID . . : ABEND                      CIO
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      Trans ID : BPRM      Trans ID : BPRM  DB2
      PFkey. . . :          PFkey. . . : F10  Fil

Error message could not be decoded
```



Teri Berliner /OR2/AEPIN
08/03/2012 10:43 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D

cc

bcc

Subject Re: KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND
ISSUE

Good news - This issue has been fixed!

Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 08:34 AM

To Utility Systems Support/AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Patri L
Reinmund/AEPIN@AEPIN

cc Teri Berliner/OR2/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN

Subject KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND
ISSUE

Good Morning, In an attempt to change the tariff on the accounts listed below, the accounts are abending. These accounts are all moving to the KY RTP rate and need the change done effective July 1, 2012. This needs to happen asap as these are large power and rebilling needs to occur for July. Please let us know asap. We appreciate it. Thanks

AIR PRODUCTS [REDACTED] - ABLE TO CHANGE TO TARIFF 378, but a tax code awfm appeared
CATTLESBURG [REDACTED] - ABLE TO CHANGE TO TARIFF 378 - same tax awfm on this account
also.

08/03/12 2 C3/ INTM WFM WRN TAX COD 08

When trying to change the tariff on the BPRM screen, I changed the date to 7/1/12, and the tariff according to account, 378, 367 or 368, Enter, and the follow abend occurs (shown below).

AK Steel [REDACTED] ABENDS to move to 378

EQT [REDACTED] ABENDS to 368

EQT [REDACTED] ABENDS to 367

EQT [REDACTED] ABENDS to 367

EQT [REDACTED] ABENDS to 367

EQT [REDACTED] to tariff 367



Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN

bcc

Subject KY RTP Status

History: This message has been replied to and forwarded .

Good Morning, Just wanted to update you on where we stand at the end of today.

- AK Steel, - need to enter 2 MANB's for July 1st - July 30th. I have created a Prorated bill for June 28th to June 30th which Mike and Amy approved after we walked thru. I posted in the CSFA (named it AK Steel 0712 partial). I thought we should have all the MANB's done on the same day, so no MANB'S done. We have approval on July 1-30th, need approval on prorated, reviewed, but asked for email on final approval.
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- Need to get with Krista on the triggers - getting abend on EQT's
- Catlettsburg - there will be a meeting to discuss reads/vs usage - Mike Hurley will set up a call. We used 07/01/12 00:15 to 07/31/12 24:00 and Steph times are different.
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Thats all I have....Have a great week, and again I'm sorry I couldn't get more done. Thanks

[attachment "EqJenkins201208.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment "EqtOliver201208.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
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Email - cmgarvey@aep.com

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<Eq[REDACTED]201208.xls>

<Eq[REDACTED]201208.xls>

 Teri Berliner /OR2/AEPIN

08/10/2012 01:33 PM

To: Caroline M Garvey <cmgarvey@aep.com>

cc: "tberliner@aep.com" <tberliner@aep.com>,
"djsteed@aep.com" <djsteed@aep.com>,
"tabyrd@aep.com" <tabyrd@aep.com>,

bcc:

Subject: Re: KY RTP Status

Thank you Caroline for all that you've done and enjoy your vacation!

Teri

On Aug 10, 2012, at 12:53 PM, "Caroline M Garvey" <cmgarvey@aep.com> wrote:

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Teri Berliner/OR2/AEPIN
08/20/2012 10:59 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
bcc

Subject Re: KY RTP Status 

Hi Caroline -

I was looking at the [REDACTED] EQT August bill drafts. EQT doesn't have any load on the standard tariff, so the only standard tariff charges on the bill should be Service Charge and Environmental Adjustment - -everything else can be 0'ed out. The items you have in the RTP portion look okay, but we'll confirm on the call this afternoon.

Would you have time to adjust these two (Jenkins and Hazard/Oliver) to reflect the changes to the Standard Tariff portion before our 2:00 meeting? If you can modify them, please replace the two EQTs that I have posted on the database with the modified versions.

Thank you!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN

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[attachment "Eq[REDACTED]s201208.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment
"Eq[REDACTED]s201208.xls" deleted by Teri Berliner/OR2/AEPIN]

Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP Status

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Caroline M
Garvey/CA1/AEPIN
08/20/2012 11:16 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: KY RTP Status []

History: This message has been replied to.

Hi Teri,

So my understanding is we should never have any billing determinants in the Standard Portion of the invoice, we can use 0 on the template, but do want to show the rates so the customer can compare. The only charges that should appear are the Service Charge, and the Environmental charge correct? I will make the corrections and place them back out on the CSFA. Thanks Teri.

Caroline M. Garvey
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/20/2012 10:59 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/20/2012 10:59 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, Tracie D
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Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
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Teri Berliner /OR2/AEPIN
08/20/2012 11:27 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
bcc
Subject Re: KY RTP Status 


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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/20/2012 11:16 AM

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/20/2012 10:59 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: KY RTP Status


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Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP Status

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 Garvey/CA1/AEPIN
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Caroline M
Garvey/CA1/AEPIN
08/20/2012 11:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
bcc
Subject Re: KY RTP Status EQT JENKINS AND OLIVER Cycle 1
and 5 August bills 

History:  This message has been replied to.

Teri, both bills have been rerun and placed in the CSFA. Let me know if you have any questions. Thanks


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Teri Berliner/OR2/AEPIN



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08/20/2012 10:59 AM

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
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Caroline M Garvey/CA1/AEPIN



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 Garvey/CA1/AEPIN
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Teri Berliner /OR2/AEPIN
08/20/2012 11:41 AM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject Re: KY RTP Status EQT [REDACTED] Cycle 1
and 5 August bills [REDACTED]

Thank you!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/20/2012 11:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN
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Subject Re: KY RTP Status EQT [REDACTED] Cycle 1
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To Caroline M Garvey/CA1/AEPIN@AEPIN
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Teri Berliner/OR2/AEPIN
08/20/2012 11:52 AM

To Caroline M Garvey/CA1/AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
bcc

Subject Re: KY RTP Status EQT JENKINS AND OLIVER Cycle 1
and 5 August bills 

I just made a couple of minor changes to each spreadsheet. In the box on the upper right, I changed the Standard Tariff kWh to 0. And, I just modified some formatting so all cells in the Quantity/Dollar column were similar. (I was able to "Unprotect" the spreadsheets and make the changes.) I protected them again and reposted to the database.


Thanks -
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/20/2012 11:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN

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Ann R Coatney /AEPIN
06/22/2012 05:17 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Ann R
bcc

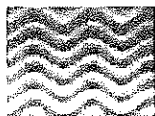
Subject SCBE KY RTP Questions

Are these still the tariffs needed for KY RTP?

<u>Tariff Code</u>	<u>Description</u>
366	RTP - QP Secondary
367	RTP - QP Primary
368	RTP - QP Subtransmission
369	RTP - QP Transmission
377	RTP - CIP/TOD Primary
378	RTP - CIP/TOD Subtransmission
379	RTP - CIP/TOD Transmission

Which of them do you anticipate using? Which test account will be associated with each?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
06/26/2012 01:40 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc

Subject SCBE Kentucky RTP status and next steps

History: This message has been forwarded.

Teri, have some updates and questions - in preparation for our meeting today. I have done some initial setup that will provide a guideline for what was coded/tested in 2007 and 2008. I've been taking screen prints to help with a base starting point for bringing the tariffs/riders/taxes up to current rates. This will also help someone with setup in production, after we're done with test side.



KY 2012 Setup Guide with Screenshots.doc

Now, what would help our progress most, would be a knowledgeable BU contact person for:

- SCBE-side (understands SCBE and reading tariff/contracts and will likely do setup in production) and
- CCS-side (RTP price and products).

Required steps for KY RTP testing - current tariff

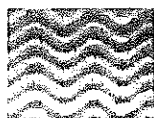
For SCBE Setup:

1. Current tariff/rider rates (versus 2007/8)
2. Recorder configurations - channel definitions for SCBE setups of recorders (used in MV90 load)
3. MV90 .prn files for May and June 2012
4. Customer setup information (per contract and macss)

For CCS Loads to SCBE:

1. CCS - RTP prices. Identify which pertain. Able to view on CCS?
2. CCS products (AEP-initiated i.e. discretionary, and customer-initiated i.e. backup). Identify which pertain. Able to view on CCS?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
 07/11/2012 02:56 PM

To James F Martin/OR1/AEPIN@AEPIN
 cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
 Campbell/CH1/AEPIN@AEPIN, Teri
 Berliner/OR2/AEPIN@AEPIN

bcc

Subject SCBE KY RTP Tariffs

Jim, I'd like to ask for some speedy feedback on which set of tariffs we're needing to setup for the upcoming Kentucky RTP billing. Will the tariff structure (for customer bills August, 2012) be the same as what was tested back in 2008:

Service rates tested per KY RTP Project - effective 6/1/2008

Interval Prices based on AEP East Real-Time Locational Marginal Price (PJM) - loaded from CCS

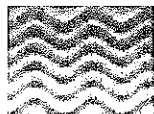
CBL (fixed CBL value for all intervals during contract period) - loaded from CCS

Description Tariff #	?	Secondary 366	Primary 367	Q.P Tariff	
				Subtransmission 368	Transmission 369
Rate Category	Rate Calculations				
Capacity Charge	RPM X DF X DL X RM	2.98503	2.90768	2.84504	2.80291
Energy Charge	LMP X EL (from CCS)	CCS	CCS	CCS	CCS
Transmission Charge	NITS X DF X DL	1.31157	1.27758	1.25006	1.23155
Other Market Service Charge	flat rate	0.002915	0.002842	0.002800	0.002765
Distribution Charge		4.46000	2.77000		

RPM = annual RPM auction price for AEP load zone
 DF = Diversity Factor
 DL = Demand Loss Factor (part of rate filing paperwork)
 RM = Reserve Margin (RPM clearing price reserve margin)

LMP = AEP Zone Real-Time Locational Marginal Price
 EL = Energy Loss Factor

Ann Coatney
 AEP - IT, Tulsa
 IT MeterReadingSpecBilling AppSpt
 (918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/12/2012 03:20 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc

Subject KY RTP Meeting tomorrow

History:  This message has been replied to.

Teri, thanks for organizing a meeting tomorrow am, re: KY RTP billing. You may have a plan for the meeting that will cover my questions. Just in case it's helpful, thought I would send you a working document I've been attempting to use. The purpose was to create a tool that would facilitate clear, specific answers to questions.


[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Teri Berliner/OR2/AEPIN]

•
Feel free to use the file, or not - as fits the meeting purpose you have in mind.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Teri Berliner/OR2/AEPIN
07/12/2012 03:45 PM

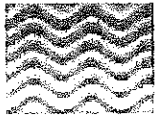
To Ann R Coatney/AEPIN
cc
bcc
Subject Re: KY RTP Meeting tomorrow 

Hi Ann -

This is great -- I'll definitely use it! In fact, I just asked Tracie for the cycle numbers for each account . . . now I have a place to put them.

Thanks so much -
Teri

Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/12/2012 03:20 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject KY RTP Meeting tomorrow

Teri, thanks for organizing a meeting tomorrow am, re: KY RTP billing. You may have a plan for the meeting that will cover my questions. Just in case it's helpful, thought I would send you a working document I've been attempting to use. The purpose was to create a tool that would facilitate clear, specific answers to questions.

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Teri Berliner/OR2/AEPIN]

•
Feel free to use the file, or not - as fits the meeting purpose you have in mind.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
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(614) 716-4013 - office
(540) 798-8605 - cell
www.aep.com

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Ann R Coatney /AEPIN
07/13/2012 12:07 PM

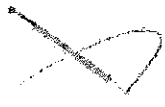
To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc

Subject Fw: Kentucky RTP

Many thanks Teri! The meeting and the e-mails that you've forwarded are what we needed for progress - on my portion of this anyway. And sounds like much happening in other decision points as well.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

--- Forwarded by Ann R Coatney/AEPIN on 07/13/2012 09:42 AM ---



Teri Berliner/OR2/AEPIN
07/13/2012 08:17 AM

To Ann Coatney <arcoatney@aep.com>
cc

Subject Fwd: Kentucky RTP

Begin forwarded message:

From: "Fred D Nichols" <fdnichols@aep.com>
Date: July 6, 2012 2:44:36 PM EDT
To: "Teri Berliner" <tberliner@aep.com>, "Tracie D Campbell" <tdcampbell@aep.com>
Subject: Kentucky RTP

Just a heads up. The Energy Loss Factors and Other Market Services adders were incorrect in CCS. I found this by trying to verify the prices being posted in CCS by taking the real time hourly LMPs from PJM and doing the multiplication myself. Unfortunately, CCS will not allow us to enter an effective date in the past for these adders. However, we did change them effective with the interval ending 1:00 7/6/2012. So, the first five days of prices in CCS are incorrect.

We'll work with you to verify the correct numbers to use. In fact, I've put together a spreadsheet that will (or at least should) do this.

Sorry, but it doesn't look like these adders have been updated since 2009 (looks like Larry Hutchison put them in once, and no changes since that time). We didn't even know we had to change them (didn't think they had changed, but they have slightly). Fortunately, they are in the customer's favor.

We'll talk more when you have a moment.



Ann R Coatney /AEPIN
07/13/2012 12:17 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN

bcc

Subject Kentucky RTP Rate Information

Hello Lila. The information we still need for doing a test on the Kentucky RTP invoices in SCBE is on the second tab of the following spreadsheet -- tab labeled 'Current Rates'. Could you fill in the critical area (marked in yellow) and verify the Energy Loss and Other Market Services Charges?



KY RTP 2012 Tariffs and Accounts.xls

Know it's Friday, but is there a possibility of having this by end of day next Monday (7/16)? If you could let me know if we need to include anyone else to get there, that would be great.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Ann R Coatney /AEPIN
07/24/2012 02:16 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, Krista D
bcc

Subject Rates January 1 through June 30, 2012?

Good afternoon Lila. I have a question -- hopefully, a quick one.

You had provided the factor rates for RTP billing July 1, 2012 forward. What about these same rates for January 1 through June 30, 2012? Would those same factor rates apply to that period? Or would they be different? Or non-existent?

Following is the spreadsheet with a tab for filling in factors for Jan . 1 through June 30, just in case.



KY RTP Factor Rates pre-July 2012.xls


Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:25 AM

To Krista D Tillman/AEPIN@AEPIN
cc Johann Y Yang/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
bcc
Subject Re: HD0000002819206 - KY RTP tariff change abend issue


Thanks Krista, I was able to change... I tested one account. Will proceed with the remaining. Thank you again.

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Special Contract Billing, 3rd Floor - Canton
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Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/03/2012 10:20 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc Johann Y Yang/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN
Subject HD0000002819206 - KY RTP tariff change abend issue

Caroline and Teri,

I believe the issues that you are having with the abends on changing to the KY RTP tariffs is because there is not a reading on the day prior to the tariff change . The accounts you were able to change had a reading on 06/30/12. There was a change implemented in MACSS a couple years ago that requires a reading the day before the effective date of the tariff change .

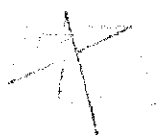
Can you enter a reading on 06/30/12 on one of the accounts you were trying to change that was receiving the abend? After you enter a reading then attempt to change the tariff again and let me know if the abend still occurs .

In regards to the tax Wfm, Dale Patterson stated that it looks like this account has a manual tax exemption on the state sales tax as per ATXM . I am guessing this is just a validation that the tax exemption still should exist . I will do some research on this Wfm

and make sure it is just a validation/warning.

Thanks!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604



Caroline M
Garvey/CA1/AEPIN
08/03/2012 08:34 AM

To Utility Systems Support/AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Patri L
Reinmund/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
bcc

Subject KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND
ISSUE

History: This message has been replied to and forwarded.

Good Morning, In an attempt to change the tariff on the accounts listed below, the accounts are abending. These accounts are all moving to the KY RTP rate and need the change done effective July 1, 2012. This needs to happen asap as these are large power and rebilling needs to occur for July. Please let us know asap. We appreciate it. Thanks

AIR PRODUCTS [REDACTED] - ABLE TO CHANGE TO TARIFF 378, but a tax code awfm appeared
CATTLESBURG [REDACTED] - ABLE TO CHANGE TO TARIFF 378 - same tax awfm on this account
also.

08/03/12 2 C3/ INTM WFM WRN TAX COD 08

When trying to change the tariff on the BPRM screen, I changed the date to 7/1/12, and the tariff according to account, 378, 367 or 368, Enter, and the follow abend occurs (shown below).

AK Steel [REDACTED] ABENDS to move to 378
EQT [REDACTED] ABENDS to 368
EQT [REDACTED] ABENDS to 367
EQT [REDACTED] ABENDS to 367
EQT [REDACTED] ABENDS to 367
EQT [REDACTED] to tariff 367

BPRM S007212

ABEND Handler
Display

Program ID. . . :	MCSDAD0			Err
Load Module . . :	MCSDAD7			Err
Function ID . . . :	ABEND			CIC
Abend tag . . . :	A3220	PV30-PROCESS-NOT-SUCCESS		CIC
Curr CONV . . . :	BPRM	Prev CONV . . . :	BPRM	App
Step . . . :	ST30	Step . . . :	ST40	IMS
Trans ID :	BPRM	Trans ID :	BPRM	DB2
PFkey. . . :		PFkey. . . :	F10	Fi

Error message could not be decoded

EQT [REDACTED] to tariff 367

BPRM S007212

ABEND Handler
Display

Program ID. . . :	MCSDAD0			Err
Load Module . . :	MCSDAD7			Err
Function ID . . . :	ABEND			CIC
Abend tag . . . :	A3220	PV30-PROCESS-NOT-SUCCESS		CIC
Curr CONV . . . :	BPRM	Prev CONV . . . :	BPRM	App
Step . . . :	ST30	Step . . . :	ST40	IMS
Trans ID :	BPRM	Trans ID :	BPRM	DB2
PFkey. . . :		PFkey. . . :	F10	Fi

Error message could not be decoded

Caroline M. Garvey
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Teri Berliner /OR2/AEPIN
08/01/2012 04:12 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
bcc

Subject Re: KY RTP Preliminary testing on EQT [REDACTED]

Hi Caroline et al -

Just a couple of quick observations from Shaun Sumner (EQT Account Engineer) and me:

1. We think that for the QP Primary (Tariff 358) portion for June 28 - June 30, the rates should be

Service Charge:	\$276
Energy Charge:	\$0.03233
On-Pk kW:	\$15.00
Off-Pk kW:	\$5.56
Excess kVAR:	\$0.69

2. We also think on both the QP Primary and RTP Invoices, it looks like the Environmental Adjustment and the Tax rates are too high (-4.4966%, 30% and 60% instead of -0.44966%, 3% and 6%, respectively).

I'll continue to review and let you know if I have any other comments.

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject KY RTP Preliminary testing on EQT [REDACTED]

Good Afternoon,

We are continuing to work on the KY RTP bills. I am attaching the bills for 06/28/12 00:15 to 06/30/12 24:00, and also 07/01/12 00:15 to 07/30/12 24:00. These are preliminary, and will more than likely need some adjusting, plus the proration is Not included. I just wanted to get you an initial bill, so we can move forward. Please review and make a list of changes that need done, or any adjusting that needs to take place. Please review the rates also, as there was some confusion as to which rates to use. The bill marked 201206 is for the 3 day period. There is an error on the bill and I have a note to correct the rate. Your input is vital, and is greatly appreciated. I'm not sure who all needs to be included, so please forward if I have missed anyone. Thank you for your patience. I have an appointment at 3:00 but will sign on later and continue to work on this. Thanks.

[attachment "Eq[REDACTED]r201207.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment
"Eq[REDACTED]r201206.xls" deleted by Teri Berliner/OR2/AEPIN]

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Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Fred D
bcc

Subject KY RTP Preliminary testing on EQT [REDACTED]

History:  This message has been replied to and forwarded .

Good Afternoon,

We are continuing to work on the KY RTP bills. I am attaching the bills for 06/28/12 00:15 to 06/30/12 24:00, and also 07/01/12 00:15 to 07/30/12 24:00. These are preliminary, and will more than likely need some adjusting, plus the proration is Not included. I just wanted to get you an initial bill, so we can move forward. Please review and make a list of changes that need done, or any adjusting that needs to take place. Please review the rates also, as there was some confusion as to which rates to use. The bill marked 201206 is for the 3 day period. There is an error on the bill and I have a note to correct the rate. Your input is vital, and is greatly appreciated. I'm not sure who all needs to be included, so please forward if I have missed anyone. Thank you for your patience. I have an appointment at 3:00 but will sign on later and continue to work on this. Thanks.

[attachment "Eq[REDACTED]201207.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment "Eq[REDACTED]201206.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
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Caroline M
Garvey/CA1/AEPIN
07/31/2012 04:43 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Fw: SCBE Invoice for EQT Gathering / Hazard

Teri, This is the account we ran in Test today. Will review in the morning and run reports and touch base with you. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/31/2012 04:43 PM -----



Ann R Coatney /AEPIN
07/31/2012 04:31 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
cc
Subject SCBE Invoice for EQT Gathering / Hazard

Re: The test we ran of the EQT Gathering Equiry in Hazard, KY.

There were two items getting in our way when we ran our invoice in the test environment - both of them involving functionality in the invoice supplement BTDCode8.xls:

- The BTDCode8.xls was 'read-only' --> hence no Real-Time Pricing interval calculations there --> hence no RTP calculations on the invoice detail page.
This would NOT affect you in production - as valid production users.
- The BTDCode8.xls was looking for an initial 6/30/2012 00:00 value - which it then doesn't use. To avoid having to change the BTDCode8.xls logic, I will have a 6/30/2012 00:00 hour RTP price loaded for both test, and production.

Following is the invoice I ran for 7/1 through 7/25 - in test:



EqqOliver201207.xls

Tami, as an fyi. The BTDCode supplement is a special file that does extra calculations. It's not used for every customers' invoice, but is called into play in following situations:

- If the customer is PSO or KY RTP, it does interval calculations for each interval involving price, customer base/designated load, etc.
- If the customer has surplus, backup, Ohio Discretionary, etc. --> it does calculations for these special products from CCS. This involves instances where the customer requested additional capacity above their usual agreed upon amount, or where AEP requested that customers with special contract

provisions either curtail usage or pay a special price .

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/31/2012 04:42 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN
bcc

Subject Re: RTP Energy Tab in CCS

Hi Teri, We are working on this as best we can. I will forward you Ann's email with the test we ran today. We ran into a snag, but Ann was able to figure it out. I can and will work with Ann all day tomorrow if she is available. I think if we can get one EQT to bill, the rest will follow fairly easy, then we need to start on the other 3 accounts. We still just have some issues to resolve and probably a lot of fine tuning to do, plus approval from the Rep, Rate Dept, etc.... We are doing are best I promise.

Ann, I am in at 7 am, but have to leave at 3:00 for an appointment. Whatever availability you have would be great. Also, I sent an email with a few questions we had discussed, and wasn't sure if you had additional questions.

KY RTP Questions:

- Will we get notified when prices are available?
- For EQT [REDACTED] cycle 1, we are currently testing. We have a billing on tariff 367, bill dates July 1st - July 30th, but we also need to rebill June 28th - June 30th @ 24:00. Can we rebill in Macss on tariff 358 for 3 days? Or, will we rebill on the old 367 rates?
- Catlettsburg, AK Steel, and Air Products are all cycle 31's, they should bill 00:15 to 24:00, correct?
- The EQT accounts are cycle 1, 5, 7, 14, and 21, is there a specific time that these should be billed. Currently most are billed 06:01 to 06:00.

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Teri Berliner/OR2/AEPIN



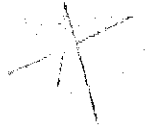
Teri Berliner /OR2/AEPIN
07/31/2012 03:52 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject Re: RTP Energy Tab in CCS

Hi Caroline - Lila mentioned to Tracie that she thinks the companies would not be happy with getting a bill on the old rate (but we may have to go that route). If we have Ann's full availability, how soon could we be able to bill these?

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject RTP Energy Tab in CCS

Good Afternoon,


We are attempting to run testing for the KY RTP accounts. In working with Ann Coatney on how to bill Kentucky customers, we need access to the RTP Energy Tab for the KY RTP prices for billing. Can you grant access for Tracie Campbell, David Galegar, Tamara Byrd and myself as soon as possible. Thanks.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner /OR2/AEPIN
07/31/2012 03:52 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject Re: RTP Energy Tab in CCS 

Hi Caroline - Lila mentioned to Tracie that she thinks the companies would not be happy with getting a bill on the old rate (but we may have to go that route). If we have Ann's full availability, how soon could we be able to bill these?

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject RTP Energy Tab in CCS

Good Afternoon,

We are attempting to run testing for the KY RTP accounts. In working with Ann Coatney on how to bill Kentucky customers, we need access to the RTP Energy Tab for the KY RTP prices for billing. Can you grant access for Tracie Campbell, David Galegar, Tamara Byrd and myself as soon as possible. Thanks.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
bcc

Subject RTP Energy Tab in CCS

History: This message has been replied to.

Good Afternoon,


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Caroline M
Garvey/CA1/AEPIN
07/30/2012 06:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
bcc
Subject Re: Fw: RTP Prices for Kentucky 

Teri, I think that's what Ann was asking.

Ann can you confirm please. Thanks


Caroline M. Garvey
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: Fw: RTP Prices for Kentucky 

Hi Caroline - Just so I'm clear, I should ask someone in Don Nichols' group to replace prices that are currently in CCS with the ones in Ann's spreadsheet?

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey

Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM -----



Ann R Coatney /AEPIN

07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc

Subject RTP Prices for Kentucky

Following is the spreadsheet showing corrected KY RTP prices . Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]

[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Teri Berliner /OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN
cc
bcc
Subject Re: Fw: RTP Prices for Kentucky

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Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



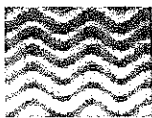
Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Ann R Coatney /AEPIN
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To Caroline M Garvey/CA1/AEPIN@AEPIN
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[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

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IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Fw: RTP Prices for Kentucky

History: This message has been replied to.

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To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
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RTP Prices with corrections.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:30 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
bcc

Subject Fw: KY RTP questions Taxes

History: This message has been forwarded.

AK Steel - Tax Exempt - removed all taxes from SCBE
Air Products - Tax Exempt - removed all taxes from SCBE
Cattlettsburg Refining - 0333000062 - Tax Exempt - removed all taxes from SCBE
EQT - Ky Sales Tax .06, and Ky School Tax .03
EQT - KY Sales Tax .06, and Ky School Tax .03
EQT - KY Sales Tax .06 and Ky School Tax .03
EQT - Ky Sales Tax .06 and Ky School Tax .03
EQT - Tax Exempt - removed all taxes from SCBE
EQT - Tax Exempt - removed all taxes from SCBE
EQT - Tax Exempt - removed all taxes from SCBE

Also,

Teri, Per Ann, there is bad data in CCS thur July 14th. How do we coordinate with CCS personnel to get this corrected? The CBL data is good, but the RTP data is bad. We may need to discuss this. Ann is going to forward ss to us with correct data from CCS.

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:07 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:57 PM

To Teri Berliner/OR2/AEPIN, Ann Coatney
cc
Subject Re: Fw: KY RTP questions

Hi, I just spoke with Amy, she said we would have to research Macss to determine which what taxes apply to each customer. This will take alot of time, so I'm going to get busy and see what I can figure out. Will let you know when I have it all worked out. Thanks

Caroline M. Garvey

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
 07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
 Munsey/OR3/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN, Caroline M
 Garvey/CA1/AEPIN@AEPIN
 Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
 Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM -----



Caroline M
 Garvey/CA1/AEPIN
 07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN
 Subject KY RTP questions

Which taxes are applicable to which customers ?



Company/Jurisdiction

Approved Rejected Pending Approval

Code	Name	Start Date	End Date	Status	Update ID	Co Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0557838	Kentuc
State Tax	KY Sales Tax	3/1/2008		APPROVED	0557838	Kentuc
Utility Tax	System Sales Tax	7/1/2012	7/30/2012	APPROVED	5199826	Kentuc


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Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:57 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc
bcc

Subject Re: Fw: KY RTP questions 

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM -----



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP questions

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Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
bcc

Subject KY RTP questions

History: This message has been forwarded.

Teri, Can you send a note, I'm not sure who to, for the tax question.

Ann, is there anything else that we need answered at this time? Let us know. Thanks

Which taxes are applicable to which customers?

Company/Jurisdiction

Approved Rejected Pending Approval

Code	Name	Start Date	End Date	Status	Update ID	Co Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0557838	Kentuc
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Caroline M
Garvey/CA1/AEPIN
07/30/2012 09:58 AM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - documenting SCBE rates - Test and Prod
📎

Good Morning.....I have made changes, additions in the SCBE.... have a few questions.

Questions:

- Are Sales Tax and County (school) taxes applicable to all customers?
- Start testing EQT cycle 1 [REDACTED] since we have a full month data today. If we can get this one to work, we should be able to get the rest of the EQT's worked and go forward, and also go back and rebill?? All of the accounts have billed with the exception of the 2 cycle 20's as they have not entered reads yet.
- Standard Peak Period - prior customer was set 07:00 - 21:00 - I set all customers the same - need to verify
- Where does the CDL in SCBE?? (from Ann's ss) Is is CDL or CBL??

I added CB codes to all accounts, except 2 - EQT [REDACTED] - cycle 20's - Tammy checking for reads. My thought is we enter reads and get them billed on current tariff? (Teri, I left you a vm on this)

Ann - responses in red

Also:

- Firm Capacity for each customer? **Added**
- Taxes **See Attached** - I am seeing KY Sales Tax 6%, School Tax - by county? 3%.
- Reminders for items to do - prior to billing:
- **Setup Contract Profiles** for each account (AK, Catlettsburg, and Air look like done, but all EQT still need setup). **Completed** - Contract profiles - I added **Interrupt type** - is that what was missing ?? This is the link to the billing using the KY RTP calculation profile bill -calc steps.
- **Setup standard peak periods** for each customer **Added**
- MV90 Recorder - 2 customer recorders still need mappings - I double checked all recorders ...they all appear to be there (EQT's) verified with customer ID

KENTUCKY SALES TAXES

Tax Type = SA

Tax Rate = 6.0 %

Tax Category Code UtilityTax Name: System Sales Tax					
Company/Jurisdiction: Kentucky Power Kentucky					
<input checked="" type="radio"/> Approved <input type="radio"/> Rejected <input type="radio"/> Pending Approval					
Start Date	End Date	Tax Rate...	Status	Update U...	System Sales Tax
7/1/2012	7/30/2012	0.0002898	APPROVED	S199826	0.0002898
6/1/2012	6/30/2012	0.0007578	APPROVED	S199826	0.0007578
3/1/2008	5/31/2012	-0.0019622	APPROVED	S199826	-0.0019622

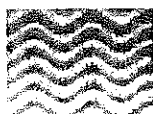


AEP Taxes on Electric Bills062812.xls

Caroline M. Garvey
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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/27/2012 01:52 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc

Subject Fw: KY RTP - documenting SCBE rates - Test and Prod

Also:

- Firm Capacity for each customer?
- Taxes?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
----- Forwarded by Ann R Coatney/AEPIN on 07/27/2012 12:49 PM -----



Ann R Coatney /AEPIN

To Caroline M Garvey/CA1/AEPIN



07/27/2012 10:40 AM

cc

Subject Re: KY RTP - documenting SCBE rates setup in Test Environment

Good morning. Since you're headed out for the day, and both are heads are filled to capacity....

Reminders for items to do - prior to billing:

- **Setup Contract Profiles** for each account (AK, Catlettsburg, and Air look like done, but all EQT still need setup).
This is the link to the billing using the KY RTP calculation profile bill -calc steps.
- **Setup standard peak periods** for each customer
- **MV90 Recorder** - 2 customer recorders still need mappings

Also, here's that spreadsheet where I was attempting to encapsulate the new bill dates, and get a handle on whether the post-MACSS, pre-RTP pro-rated invoices will be billed manually, in SCBE, in MACSS, and under which tariff structure....



RTP Customer Data - 10 customers.xls

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/26/2012 06:17 PM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject Re: KY RTP - documenting SCBE rates setup in Test Environment

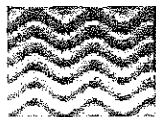
Hi.... sounds good.... I'm planning on taking a few hours vacation tomorrow so the earlier the better. I was also thinking today if you have Monday free I will block the day and we can test. Talk tomorrow. Thanks Ann

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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/26/2012 05:51 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Teri Berliner/OR2/AEPIN@AEPIN
Subject: Re: KY RTP - documenting SCBE rates setup in Test Environment 


Hi Caroline. I made huge progress today and yesterday, but somehow managed to not see your e-mail. Let's talk tomorrow am. I'll try to come in early (for me) so we can get past hurdles.

I also have the corrected KY RTP Price in excel form - to send to group for their ok.

Ann Coatney
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(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/25/2012 12:42 PM

To: Ann R Coatney/AEPIN@AEPIN
cc: Teri Berliner/OR2/AEPIN@AEPIN
Subject: Re: KY RTP - documenting SCBE rates setup in Test Environment 

Hi Ann,

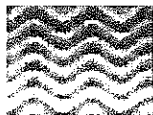
I reviewed the riders, and they all matched what I have in production except the old fuel. I have .00146, but the rest were ok. You had 2 questions at the end, but I'm not sure what you were referring to.

On the tariffs. I added the old rates for tariff 367, 368, and 371 and expired them 6/30/12. My question would be don't we want to use tariff 358, 359, and 378 for the old ending 6/30/12, or were you thinking use the new tariffs 367, 368, and 378 with the old rates? I wasn't clear on that. Call me when you have a chance. Thanks

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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN

07/24/2012 05:10 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN

cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - documenting SCBE rates setup in Test Environment

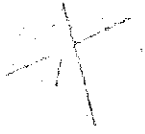
Caroline, following is the document I prepared -- for a review (and possible approval) of the KY RTP rates. All rider and tariff rates were created in Test.

Can you take a look at it -- checking for errors on my part? Also, check for areas where we have set it up differently - structure or rates - in prod versus test. Then possibly, when we've done our checks, we can get with Teri about running by regulatory?



Rate Verification Screenshots.doc

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/26/2012 07:17 PM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Re: KY RTP - documenting SCBE rates setup in Test Environment

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Ann R Coatney/AEPIN



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07/26/2012 05:51 PM

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Caroline M Garvey/CA1/AEPIN



Caroline M
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07/25/2012 12:42 PM

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Email - cmgarvey@aep.com

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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/24/2012 05:10 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Teri Berliner/OR2/AEPIN@AEPIN
Subject: KY RTP - documenting SCBE rates setup in Test Environment

Caroline, following is the document I prepared -- for a review (and possible approval) of the KY RTP rates. All rider and tariff rates were created in Test.


Can you take a look at it -- checking for errors on my part? Also, check for areas where we have set it up differently - structure or rates - in prod versus test. Then possibly, when we've done our checks, we can get with Teri about running by regulatory?

[attachment "Rate Verification Screenshots.doc" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/25/2012 01:42 PM

To Ann R Coatney/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Re: KY RTP - documenting SCBE rates setup in Test Environment 

Hi Ann,

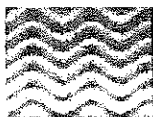
I reviewed the riders, and they all matched what I have in production except the old fuel. I have .00146, but the rest were ok. You had 2 questions at the end, but I'm not sure what you were referring to.

On the tariffs. I added the old rates for tariff 367, 368, and 371 and expired them 6/30/12. My question would be don't we want to use tariff 358, 359, and 378 for the old ending 6/30/12, or were you thinking use the new tariffs 367, 368, and 378 with the old rates? I wasn't clear on that. Call me when you have a chance. Thanks

Caroline M. Garvey
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Rate Verification Screenshots.doc

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Caroline M
Garvey/CA1/AEPIN
07/06/2012 11:49 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
bcc

Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

History:  This message has been forwarded.

Teri/Krista, I have completed the Free Form for Catlettsburg for the RTP portion. I did not enter any base amounts, just did some screen shots to see if we have the right equations. I'm not sure if Krista needs to approve to be able to review.

Regina, I'm not familiar with RTP, so any input you can provide would be appreciated.

Let me know what I need to do next.

[attachment "KYRTP MANB070612CMG.doc" deleted by Teri Berliner/OR2/AEPIN]


Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/06/2012 10:12 AM


To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations . I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing ?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker /AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
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test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

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Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?


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Krista Baker
Customer System Services - Functional System Analyst
200-3604

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Teri Berliner /OR2/AEPIN
07/06/2012 10:12 AM


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Teri Berliner/OR2/AEPIN



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Berliner/OR2/AEPIN]



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
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bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
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Subject Fw: KY RTP - Bill Revenue for Partial Loads

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200-3604



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KY RTP - Test Partial through MANB and
Freeform.doc

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Krista Baker
Customer System Services - Functional System Analyst
200-3604



Teri Berliner/OR2/AEPIN
 06/28/2012 09:03 AM

To caroline garvey
 cc
 bcc

Subject Fw: Declined: Discuss Kentucky RTP - MACSS and
 Regulatory Accounting Questions

Caroline - I'm so sorry about the death of your friend/family member. Don't worry about this meeting - I'll give you an update later.

----- Forwarded by Teri Berliner/OR2/AEPIN on 06/28/2012 09:02 AM -----


Calendar Entry

Subject	Discuss Kentucky RTP - MACSS and Regulatory Accounting Questions	Chair	Teri Berliner/OR2/AEPIN
When	Date Thursday 06/28/2012 Time 03:30 PM - 04:00 PM (0 hours 30 minutes)	Invitees	Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, N, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lifa P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Where	[REDACTED]	Required (to)	
		Optional (cc)	

Sorry Terry... I have calling hours at 5....need to be out by 3:30



Teri Berliner /OR2/AEPIN
06/26/2012 02:04 PM


To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: SCBE Kentucky RTP status and next steps 

Thanks!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
06/26/2012 02:00 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Re: Fw: SCBE Kentucky RTP status and next steps 

Yes

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
06/26/2012 01:46 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN
Subject Fw: SCBE Kentucky RTP status and next steps

Hi Julie and Caroline -

Please see Ann's note below.

Caroline - May I give her your name for the SCBE?

Julie - May I give her your name for CCS?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 06/26/2012 01:43 PM -----



Ann R Coatney /AEPIN
06/26/2012 01:40 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc

Subject SCBE Kentucky RTP status and next steps

Teri, have some updates and questions - in preparation for our meeting today. I have done some initial setup that will provide a guideline for what was coded /tested in 2007 and 2008. I've been taking screen prints to help with a base starting point for bringing the tariffs /riders/taxes up to current rates. This will also help someone with setup in production, after we're done with test side.

Now, what would help our progress most, would be a knowledgeable BU contact person for:

- SCBE-side (understands SCBE and reading tariff/contracts and will likely do setup in production) and
- CCS-side (RTP price and products).

Required steps for KY RTP testing - current tariff

For SCBE Setup:

1. Current tariff/rider rates (versus 2007/8)
2. Recorder configurations - channel definitions for SCBE setups of recorders (used in MV90 load)
3. MV90 .prn files for May and June 2012
4. Customer setup information (per contract and macss)

For CCS Loads to SCBE:

1. CCS - RTP prices. Identify which pertain. Able to view on CCS?
2. CCS products (AEP-initiated i.e. discretionary, and customer-initiated i.e. backup). Identify which pertain. Able to view on CCS?


Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524


[attachment "KY 2012 Setup Guide with Screenshots.doc" deleted by Teri Berliner/OR2/AEPIN]



Caroline M
Garvey/CA1/AEPIN
06/26/2012 02:00 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc

Subject Re: Fw: SCBE Kentucky RTP status and next steps 

History:  This message has been replied to.

Yes

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KY 2012 Setup Guide with Screenshots.doc

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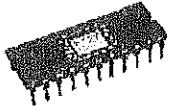
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2. Recorder configurations - channel definitions for SCBE setups of recorders (used in MV90 load)
3. MV90 .prn files for May and June 2012
4. Customer setup information (per contract and macss)


For CCS Loads to SCBE:

1. CCS - RTP prices. Identify which pertain. Able to view on CCS?
2. CCS products (AEP-initiated i.e. discretionary, and customer-initiated i.e. backup). Identify which pertain. Able to view on CCS?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Charles A Oberlin /OR3/AEPIN
07/17/2012 08:19 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: Fwd: AK Steel Billing 

Super!

Teri Berliner/OR2/AEPIN

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 07/16/2012 02:42 PM -----

Teri
Berliner/OR2/AEPIN To James Mann <jmann@aep.com>, Michael Hurley <mdhurley@aep.com>
07/16/2012 01:55 PM
cc
Subje Kentucky RTP question
ct

Hi Scott and Mike -

As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB, and a "free-form" MANB, we can make it work.


We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.

Do you think there's a chance AK Steel would be willing to change cycles? Please let me know your thoughts.

Thank you,
Teri



Teri Berliner /OR2/AEPIN
06/18/2012 08:59 AM

To Dale A Patterson/CA1/AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
bcc
Subject Re: Kentucky RTP Tariff 


Wonderful -- thank you so much Dale!

Teri

Dale A Patterson/CA1/AEPIN



Dale A Patterson /CA1/AEPIN
06/18/2012 08:58 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff 

Hi Teri. Yes, we set up the RTP tariffs in MACSS several years ago. The tariffs are 366 - 369 for QP and 377 - 379 for IP.

- Dale

Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
06/13/2012 01:01 PM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Hi Dale -

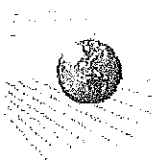
You may recall that there is an RTP Tariff in Kentucky that was created about four years ago. To date, no customers are on this tariff. Recently a few customers have expressed interest in it; however, Regulatory has filed a tariff withdrawal with the hope of filing a modified version going forward. If the tariff withdrawal is not approved, we (Special Billing) will need to be ready to bill these customers in early July for June usage.

We are revisiting this tariff and how we will use MV90, SCBE and CCS to bill these customers. One component are the equation codes in MACSS. We think these codes were put in place four years ago, but I wanted to double-check with you to see if that is the case. Can you confirm? Please call or write with any questions.

Thanks!
Teri
8-200-1670

This is the current tariff which Regulatory has requested to withdraw .

[attachment "Co 03 - KY- RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]



Dale A Patterson /CA1/AEPIN
06/18/2012 08:58 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
bcc

Subject Re: Kentucky RTP Tariff 

History:  This message has been replied to and forwarded.

Hi Teri. Yes, we set up the RTP tariffs in MACSS several years ago. The tariffs are 366 - 369 for QP and 377 - 379 for IP.

- Dale

Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
06/13/2012 01:01 PM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Hi Dale -

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[attachment "Co 03 - KY- RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]



Teri Berliner /OR2/AEPIN
06/13/2012 01:01 PM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
bcc
Subject Kentucky RTP Tariff

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Thanks!
Teri
8-200-1670

This is the current tariff which Regulatory has requested to withdraw.



Co 03 - KY- RTP Tariff.pdf

Daniel E Ernst/OR3/AEPIN
08/09/2012 12:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc David L Moore/CA1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Sarah A Wagner/AEPIN, Jacob A
Samblanet/CA1/AEPIN
bcc

Subject Re: Fw: KY RTP questions Taxes 

All,

I asked Sarah Wagner to verify that the customers listed below as "Tax Exempt" have filed the correct exemption documentation with KPCO. Only the first two customers may need attention. See our comments below in BLUE.

AK Steel [REDACTED] - Tax Exempt - removed all taxes from SCBE

- We do have on file an Energy Direct Pay Authorization (sales tax) for this customer; therefore, sales tax should not be charged to this customer.
- If this customer is located in a school district that has implemented a Utility Gross Receipts License Tax (aka "School Tax"), the customer must supply a Utility Gross Receipts License Tax (UGRLT) Exemption Authorization to be exempted from the tax .

Air Products [REDACTED] - Tax Exempt - removed all taxes from SCBE

- We have on file an Energy Direct Pay Authorization (sales tax) for this customer.
- If this customer is located in a school district that has implemented a Utility Gross Receipts License Tax (aka "School Tax"), the customer must supply a Utility Gross Receipts License Tax (UGRLT) Exemption Authorization to be exempted from the tax .

Catlettsburg Refining - [REDACTED] - Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

EQT - [REDACTED] - Ky Sales Tax .06, and Ky School Tax .03

- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

EQT - [REDACTED] KY Sales Tax .06, and Ky School Tax .03

- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

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EQT - [REDACTED] Ky Sales Tax .06 and Ky School Tax .03

- No exemption certificates on file; therefore, the appropriate taxes should be included on customer's bill.

EQT - [REDACTED] Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE

- We have on file both an Energy Direct Pay Authorization (sales tax) AND a UGRLT Exemption Authorization for this customer; therefore, no tax should be charged to this customer.

Dan Ernst
Manager Transaction Taxes
American Electric Power
301 Cleveland Ave SW, Canton OH 44702
Office: 330-438-7063 (920-7063) Cell: 330-280-6262
deernst@aep.com

David L Moore/CA1/AEPIN

David L Moore/CA1/AEPIN

07/30/2012 06:05 PM

To Daniel E Ernst/OR3/AEPIN@AEPIN

cc

Subject Fw: KY RTP questions Taxes

David L. Moore
Manager State & Local Taxes
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
External: 614-716-3305 or Internal: 8-200-3305
External Fax: 614-716-2727 or Internal Fax: 8-200-2727
Cell: 330-495-3417
Email: dlmoore@aep.com

----- Forwarded by David L Moore/CA1/AEPIN on 07/30/2012 06:04 PM -----

Teri Berliner/OR2/AEPIN

07/30/2012 02:55 PM

To David L Moore/CA1/AEPIN@AEPIN

cc

Subject Fw: KY RTP questions Taxes



I may have been too hasty in my question to you. Looks like we were able to come up with the answer as noted in Caroline's note below. If any of this looks incorrect, please let me know.

Thanks,
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 02:54 PM -----

Caroline M
Garvey/CA1/AEPIN

07/30/2012 02:30 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN

cc Tamara A Byrd/AEPIN@AEPIN





Subject Fw: KY RTP questions Taxes

AK Steel [REDACTED] - Tax Exempt - removed all taxes from SCBE
Air Products - [REDACTED] - Tax Exempt - removed all taxes from SCBE
Catlettsburg Refining - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Ky Sales Tax .06, and Ky School Tax .03
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EQT - [REDACTED] Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE
EQT - [REDACTED] - Tax Exempt - removed all taxes from SCBE

Also,

Teri, Per Ann, there is bad data in CCS thur July 14th. How do we coordinate with CCS personnel to get this corrected? The CBL data is good, but the RTP data is bad. We may need to discuss this. Ann is going to forward ss to us with correct data from CCS.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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— Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:07 PM —



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:57 PM

To Teri Berliner/OR2/AEPIN, Ann Coatney
cc

Subject Re: Fw: KY RTP questions

Hi, I just spoke with Amy, she said we would have to research Macss to determine which what taxes apply to each customer. This will take alot of time, so I'm going to get busy and see what I can figure out. Will let you know when I have it all worked out. Thanks

Caroline M. Garvey
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Direct (330) 438-7830
Fax (330) 438-7074

Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
 07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
 Munsey/OR3/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN, Caroline M
 Garvey/CA1/AEPIN@AEPIN
 Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
 Teri

--- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM ---



Caroline M
 Garvey/CA1/AEPIN
 07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
 cc Ann R Coatney/AEPIN@AEPIN
 Subject KY RTP questions

Which taxes are applicable to which customers ?

Company/Jurisdiction: Kentucky Power / Kentucky Retrieve

Approved
 Rejected
 Pending Approval

Code	Name	Start Date	End Date	Status	Update ID	Co Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0557838	Kentuc
State Tax	KY Sales Tax	3/1/2008		APPROVED	0557838	Kentuc
UtilityTax	System Sales Tax	7/1/2012	7/30/2012	APPROVED	5199825	Kentuc

Caroline M. Garvey
 Special Contract Billing, 3rd Floor - Canton

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Teri Berliner/OR2/AEPIN
08/02/2012 09:28 AM

To Darren A Shepard/OR4/AEPIN@AEPIN
cc
bcc
Subject Kentucky RTP accounts

Darren -

I just wanted to give you a "heads up" about the Kentucky RTP accounts.

I've been working closely with Tracie and Caroline to get these bills out. Caroline circulated the EQT bills (there are 7 EQT accounts on RTP) for review yesterday. We are working hard to have all of the accounts billed today. We've been in close contact with Chuck Oberlin, too, regarding these accounts and ensuring we post proper revenue to the books. As you can see from the notes below, the customers are anxiously awaiting these bills, and we have been keeping the accounts reps (Scott Mann, Mike Hurley and Shaun Sumner) and Kentucky Regulatory (Lila Munsey and Amy Elliott) in the loop over the last few days as well. I'll keep you posted throughout the day on our status.

Thanks,
Teri

Michael D Hurley/AEPIN

Michael D Hurley /AEPIN
08/02/2012 08:48 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc James S Mann/CH1/AEPIN, Delinda K Borden/AS1/AEPIN,
Delinda K Borden/AS1/AEPIN, "Everett Phillips"
<egphillips@aep.com>
Subject Marathon

Tracie,

I just got off the phone with Debbie Stewart at Marathon who is ahead of accounting. It was a very unpleasant conversation due to the fact that the bill has not been posted. I told her it will be a while that we still have some bugs to work out on the spreadsheet, etc. She was very unsympathetic and said she needs dollar amounts within a short period of time.

I understand everyone is working extremely hard on this issue and its not a quick fix but I wanted to let everyone know the heat we are going to receive on this especially if we have to do an adjustment .

Scott, Also, as I was writing this letter, Debbie called again and said Marathon Corporate will be dealing with the matter so I wanted to give you the heads up.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510



Teri Berliner/OR2/AEPIN
05/29/2012 10:32 AM

To David Galegar/AEPIN, Caroline M Garvey/CA1/AEPIN,
Regina C Watson/AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
bcc
Subject Kentucky RTP Tariff and Requirements

As mentioned in our call earlier . . .

Thanks,
Teri



Co 03 - KY- RTP Tariff.pdf

Teri Berliner/OR2/AEPIN
07/30/2012 02:55 PM

To David L Moore/CA1/AEPIN@AEPIN
cc
bcc

Subject Fw: KY RTP questions Taxes

I may have been too hasty in my question to you. Looks like we were able to come up with the answer as noted in Caroline's note below. If any of this looks incorrect, please let me know.

Thanks,
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 02:54 PM -----

Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:30 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN

Subject Fw: KY RTP questions Taxes

AK Steel [REDACTED] - Tax Exempt - removed all taxes from SCBE
Air Products [REDACTED] - Tax Exempt - removed all taxes from SCBE
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— Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:07 PM —



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:57 PM

To Teri Berliner/OR2/AEPIN, Ann Coatney
cc

Subject Re: Fw: KY RTP questions 

Hi, I just spoke with Amy, she said we would have to research Macss to determine which what taxes apply to each customer. This will take alot of time, so I'm going to get busy and see what I can figure out. Will let you know when I have it all worked out. Thanks

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
Subject Fw: KY RTP questions

Amy and Lila - Would one of you be able to answer the tax question posed by Caroline below for the 10 Kentucky RTP customers ?

Thanks!
Teri

— Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM —



Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP questions

Which taxes are applicable to which customers?

Filtered By: Company and Jurisdiction

Company/Jurisdiction: Kentucky Power / Kentucky Retrieve

Approved Rejected Pending Approval

Code	Name	Start Date	End Date	Status	Update ID	Co Jur
County Tax	KY School Tax	3/1/2008		APPROVED	0557838	Kentuc
State Tax	KY Sales Tax	3/1/2008		APPROVED	0557838	Kentuc
Utility Tax	System Sales Tax	7/1/2012	7/30/2012	APPROVED	S199826	Kentuc

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Teri Berliner /OR2/AEPIN
07/30/2012 02:41 PM

To David L Moore/CA1/AEPIN@AEPIN
cc
bcc

Subject Fw: KY RTP questions

David - Would you be able to answer Caroline's question about the Kentucky RTP tariff taxes? There are 10 customers on the tariff. If you need the list of accounts, please let me know.

Thanks!
Teri

— Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 02:39 PM —

Teri Berliner /OR2/AEPIN
07/30/2012 12:44 PM

To Amy J Elliott/AEPIN@AEPIN, Lila P
Munsey/OR3/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
Subject Fw: KY RTP questions

— Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 12:43 PM —

Caroline M
Garvey/CA1/AEPIN
07/30/2012 12:34 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP questions

Which taxes are applicable to which customers?

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Teri Berliner /OR2/AEPIN
08/02/2012 05:24 PM

To Fred D Nichols/RO1/AEPIN
cc
bcc
Subject Re: Fw: KY RTP Rates for Primary and Subtransmission 

Excellent - thank you!

Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
08/02/2012 05:24 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Re: Fw: KY RTP Rates for Primary and Subtransmission 

I ran all of the calcs using the Settled LMP in CCS using the new factors and compared to Ann's. Exact match.

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus OH 43215
(614) 716-4013 - office
(540) 798-8605 - cell
www.aep.com

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/02/2012 08:59 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc
Subject Fw: KY RTP Rates for Primary and Subtransmission

Just an FYI . . .

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/02/2012 08:59 AM -----



Ann R Coatney /AEPIN



08/01/2012 05:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN
cc James S Adair/AEPIN@AEPIN
Subject KY RTP Rates for Primary and Subtransmission

I've been keeping a comparison chart - showing the re-calculated rates from CCS Raw Market prices and the calculation with the correct Other Market Service and Energy Loss Factor. As you're aware, this was only needed for 7/1 through 7/14 end of day -- as the two factors were corrected in CCS for 7/15 forward. I also ran a parallel comparison for several days to check that these same calculations would arrive at the posted CCS RTP settled prices (for 7/15+). This was the 'proof' of accuracy, intended to double-check that method was appropriate. The following chart is the last update, and includes the CCS KY settled prices for 7/31 which were available an hour or two ago.

These are the prices being used for SCBE KY invoicing 7/1 through 7/31. Let me know if you have any questions or concerns.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

[attachment "RTP Prices with corrections.xls" deleted by Fred D Nichols/RO1/AEPIN]

Fred D Nichols /RO1/AEPIN
08/02/2012 05:24 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: KY RTP Rates for Primary and Subtransmission 

History:  This message has been replied to and forwarded.

I ran all of the calcs using the Settled LMP in CCS using the new factors and compared to Ann's. Exact match.

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus OH 43215
(614) 716-4013 - office
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/02/2012 08:59 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN

cc

Subject Fw: KY RTP Rates for Primary and Subtransmission

Just an FYI . . .

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/02/2012 08:59 AM -----



Ann R Coatney /AEPIN
08/01/2012 05:05 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN

cc James S Adair/AEPIN@AEPIN

Subject KY RTP Rates for Primary and Subtransmission

I've been keeping a comparison chart - showing the re-calculated rates from CCS Raw Market prices and the calculation with the correct Other Market Service and Energy Loss Factor. As you're aware, this was

only needed for 7/1 through 7/14 end of day -- as the two factors were corrected in CCS for 7/15 forward. I also ran a parallel comparison for several days to check that these same calculations would arrive at the posted CCS RTP settled prices (for 7/15+). This was the 'proof' of accuracy, intended to double-check that method was appropriate. The following chart is the last update, and includes the CCS KY settled prices for 7/31 which were available an hour or two ago.

These are the prices being used for SCBE KY invoicing 7/1 through 7/31. Let me know if you have any questions or concerns.

Thanks!

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

[attachment "RTP Prices with corrections.xls" deleted by Fred D Nichols/RO1/AEPIN]



Teri Berliner/OR2/AEPIN
08/02/2012 08:59 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN

cc
bcc

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08/01/2012 05:05 PM

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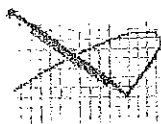


RTP Prices with corrections.xls

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IT MeterReadingSpecBilling AppSpt
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Teri Berliner/OR2/AEPIN
08/01/2012 06:26 PM

To Fred D Nichols <fdnichols@aep.com>
cc "tberliner@aep.com" <tberliner@aep.com>
bcc
Subject Re: CCS / KY RTP

Thank you so much!

On Aug 1, 2012, at 5:45 PM, "Fred D Nichols" <fdnichols@aep.com> wrote:

Julie and I spoke with Jim. He confirmed that we can not backdate in CCS (I didn't think we could, but thought he might know a trick or two). The only thing he could do is update the CCS database tables, but that would take some doing. However, I'm not sure he would be able to adjust the raw LMP prices. Perhaps only the adjusted values (if that's right, the data would still be incorrect if a calculation was done). And, I would be concerned what such a change might do to the system / product (e.g., we would need to test it).

Jim said he would talk more with Ann.

Don Nichols
manager - Consumer Programs
American Electric Power
1 Riverside Plaza - 13th Floor
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Fred D Nichols /RO1/AEPIN

08/01/2012 05:45 PM

To Teri Berliner/OR2/AEPIN@AEPIN

cc

bcc

Subject CCS / KY RTP


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Fred D Nichols /RO1/AEPIN
08/01/2012 11:23 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: RTP Prices for Kentucky 

I do not believe you can backdate in CCS. We tried to do that, but it would not let us (but what Ann is talking about could be different?).

Don Nichols
manager - Consumer Programs
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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/01/2012 11:09 AM

To Fred D Nichols/RO1/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky


Hi Donny - I'll stop by to talk with you about this, but I thought I would give you some background.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/01/2012 11:09 AM -----



Teri Berliner /OR2/AEPIN
07/31/2012 11:02 AM

To Ann R Coatney/AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky 

Thanks Ann - I think I got it now! I'll talk to Donny about this tomorrow when I'm in the office to discuss his thoughts on the backdating in CCS.

Teri

Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc

Subject Re: Fw: RTP Prices for Kentucky

Good morning.

Teri, Caroline and I were discussing the fact that the CCS KY RTP interval prices do not reflect the actual price that we will bill the customers. This is due to the dates the changes in CCS were put in place. The two factor values (other than PJM Locational Marginal Price) are Other Market Service and Energy Loss, which were changed on 7/6 and 7/13. Therefore, I was asked to calculate the prices that would have been calculated for these dates had the updated factors been input to be effective 7/1. I used (the PJM Raw LMP Market Price/ settled X Energy Loss Factor) + Other Market Service Price. This is the same calculation that CCS uses for it's posted prices.

My concern was that the customers have access to these RTP interval price screens - depending on their setup by the CCS Administrators. If the prices do not reflect what we actually bill, could this cause an issue?

This was discussed during one of our meetings, and the decision was that the discrepancy was fine. However, I'm not sure everyone was fully aware of what was being discussed exactly. Also, the CCS Administrators (whoever currently has the same rights in CCS as it's original administrator - Larry Hutchison) has a screen where they can update the actual KY RTP settled price - to the price that will be billed. The CCS Administrator can backdate these prices, if the determination is made that this is appropriate.

Yes, the group with this access is Don Nichols' team - Julie Volpe-Walker and Shari Zehala. I believe the Julie has assigned responsibility for CCS to Shari, however, this is a new application for her at this point.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky

Teri, I think thats what Ann was asking.

Ann can you confirm please. Thanks


Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: Fw: RTP Prices for Kentucky 

Hi Caroline - Just so I'm clear, I should ask someone in Don Nichols' group to replace prices that are currently in CCS with the ones in Ann's spreadsheet?

Thanks!
Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 07/30/2012 02:35 PM -----



Ann R Coatney /AEPIN
07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject RTP Prices for Kentucky

Following is the spreadsheet showing corrected KY RTP prices . Prices are calculated from raw PJM LMPs and the two factors as they should have been from 7/1 forward. [one corrected 7/6 and another 7/14]
[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Teri Berliner/OR2/AEPIN
08/01/2012 11:09 AM

To Fred D Nichols/RO1/AEPIN@AEPIN
cc
bcc
Subject Fw: RTP Prices for Kentucky


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Thanks!
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Teri Berliner/OR2/AEPIN
07/31/2012 11:02 AM

To Ann R Coatney/AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky 


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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/31/2012 10:15 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: Fw: RTP Prices for Kentucky 

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IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524
Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 05:21 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject Re: Fw: RTP Prices for Kentucky

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/30/2012 03:54 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Re: Fw: RTP Prices for Kentucky

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Teri

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/30/2012 02:35 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: RTP Prices for Kentucky

Caroline M. Garvey
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Ann R Coatney /AEPIN
07/30/2012 02:33 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
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[attachment "RTP Prices with corrections.xls" deleted by Teri Berliner/OR2/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Teri Berliner /OR2/AEPIN
07/13/2012 09:49 AM

To Fred D Nichols/RO1/AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN
bcc

Subject Re: Kentucky RTP 

Hi Donny - We just had a discussion on Kentucky RTP billing that, in hindsight, should have included you and Julie - - I apologize! Ann Coatney may be giving you a direct call to talk about some questions she has pertaining to the Energy Loss Factors and Other Market Services adders .

Thanks!
Teri

Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
07/06/2012 02:44 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc

Subject Kentucky RTP

Just a heads up. The Energy Loss Factors and Other Market Services adders were incorrect in CCS. I found this by trying to verify the prices being posted in CCS by taking the real time hourly LMPs from PJM and doing the multiplication myself. Unfortunately, CCS will not allow us to enter an effective date in the past for these adders. However, we did change them effective with the interval ending 1:00 7/6/2012. So, the first five days of prices in CCS are incorrect.

We'll work with you to verify the correct numbers to use. In fact, I've put together a spreadsheet that will (or at least should) do this.

Sorry, but it doesn't look like these adders have been updated since 2009 (looks like Larry Hutchison put them in once, and no changes since that time). We didn't even know we had to change them (didn't think they had changed, but they have slightly). Fortunately, they are in the customer's favor.


We'll talk more when you have a moment.

Don Nichols
manager - Consumer Programs
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Teri Berliner/OR2/AEPIN
07/06/2012 02:46 PM

To Fred D Nichols/RO1/AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
bcc
Subject Re: Kentucky RTP 

Thanks Donny! I'll check with you on Monday.

Teri

Fred D Nichols/RO1/AEPIN

Fred D Nichols/RO1/AEPIN
07/06/2012 02:44 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
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Fred D Nichols /RO1/AEPIN
07/06/2012 02:44 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN

cc

bcc

Subject Kentucky RTP

History:  This message has been replied to.

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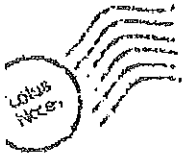
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Gary S Sumner/AEPIN
08/01/2012 03:45 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: KY RTP Preliminary testing on EQT [REDACTED]

Teri,

I notice the QP billing parameter (demand ON, OFF and excess KVAR) are lower than our current rates. Also, it appear the taxes are 10 X high on line G59 and G60? Please call when you get a chance so I can make sure I understand this sheet. Thanks.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
08/01/2012 03:32 PM

To Gary S Sumner/AEPIN@AEPIN
cc
Subject Fw: KY RTP Preliminary testing on EQT [REDACTED]

Shawn - Please take a look at these draft invoices for EQT

Thanks,
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/01/2012 03:31 PM -----



Caroline M
Garvey/CA1/AEPIN
08/01/2012 02:37 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Michael D Hurley/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject KY RTP Preliminary testing on EQT [REDACTED]

Good Afternoon,

We are continuing to work on the KY RTP bills. I am attaching the bills for 06/28/12 00:15 to 06/30/12 24:00, and also 07/01/12 00:15 to 07/30/12 24:00. These are preliminary, and will more than likely need some adjusting, plus the proration is Not included. I just wanted to get you an initial bill, so we can move forward. Please review and make a list of changes that need done, or any adjusting that needs to take place. Please review the rates also, as there was some confusion as to which rates to use. The bill marked 201206 is for the 3 day period. There is an error on the bill and I have a note to correct the rate.

Your input is vital, and is greatly appreciated. I'm not sure who all needs to be included, so please forward if I have missed anyone. Thank you for your patience. I have an appointment at 3:00 but will sign on later and continue to work on this. Thanks.

[attachment "Eq[REDACTED]201207.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment
"Eq[REDACTED]201206.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Teri Berliner /OR2/AEPIN
07/30/2012 10:21 AM


To Gary S Sumner/AEPIN@AEPIN
cc
bcc
Subject Fw: Two RTP EQT accounts

Shawn - please see my note to Mike and Scott below. Thoughts?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/30/2012 10:19 AM -----

Michael D Hurley /AEPIN
07/30/2012 10:16 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: Two RTP EQT accounts 

Teri,

Shawn Sumner is the CSE for these accounts. I am taking care of AK, Air Products, and Marathon.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 10:11 AM

To Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Two RTP EQT accounts

Mike and Scott -

While we are completing our testing to implement the new Kentucky RTP tariffs (effective July 1), two of the EQT accounts were scheduled to bill on Cycle 20. To avoid a delay in submitting those bills, we recommend submitting their bills on the old tariff with an upcoming reconciliation to account for the new tariff as of July 1. Would that be okay with you and the customer as long as we let them know that an update will be coming? If not, we will work to get a new bill (old tariff through June 30 and new tariff

beginning July 1) out as soon as possible.

Thanks for your input -
Teri

Teri Berliner/OR2/AEPIN
06/28/2012 08:51 AM

To James F Martin/OR1/AEPIN@AEPIN
cc
bcc
Subject Fw: Accepted: Discuss Kentucky RTP - MACSS and
Regulatory Accounting Questions

Jim - I've added Doug.

Thanks,
Teri

— Forwarded by Teri Berliner/OR2/AEPIN on 06/28/2012 08:51 AM —

Calendar Entry

Subject	Discuss Kentucky RTP - MACSS and Regulatory Accounting Questions	Chair	Teri Berliner/OR2/AEPIN
When	Date Thursday 06/28/2012 Time 03:30 PM - 04:00 PM (0 hours 30 minutes)	Invitees	Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, N, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN N
Where	[REDACTED]	Required (to)	
		Optional (cc)	

can you add Doug buck?



Teri Berliner /OR2/AEPIN
06/27/2012 01:42 PM

To James F Martin/OR1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN
cc
bcc
Subject Fw: Kentucky RTP Tariff

— Forwarded by Teri Berliner/OR2/AEPIN on 06/27/2012 01:42 PM —



Dale A Patterson /CA1/AEPIN
06/18/2012 08:58 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff

Hi Teri. Yes, we set up the RTP tariffs in MACSS several years ago. The tariffs are 366 - 369 for QP and 377 - 379 for IP.

- Dale

Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
06/13/2012 01:01 PM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Hi Dale -

You may recall that there is an RTP Tariff in Kentucky that was created about four years ago. To date, no customers are on this tariff. Recently a few customers have expressed interest in it; however, Regulatory has filed a tariff withdrawal with the hope of filing a modified version going forward. If the tariff withdrawal is not approved, we (Special Billing) will need to be ready to bill these customers in early July for June usage.

We are revisiting this tariff and how we will use MV90, SCBE and CCS to bill these customers. One component are the equation codes in MACSS. We think these codes were put in place four years ago, but I wanted to double-check with you to see if that is the case. Can you confirm? Please call or write with any questions.

Thanks!
Teri
8-200-1670

This is the current tariff which Regulatory has requested to withdraw.

[attachment "Co 03 - KY- RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]

James F Martin /OR1/AEPIN
06/26/2012 03:38 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Julie A

cc

bcc

Subject Kentucky RTP - CCS July 1 

There continues to be a possibility that 10 accounts will go on the existing RTP tariff in Kentucky effective July 1. That becomes more likely with each passing day. However we could still get a ruling this week that stops that possibility. We should prepare as if its going to happen on July 1. The most immediate thing that comes to mind is that these customers will need to have live access to CCS by Sunday July 1 at midnight. I would think that can be accomplished by setting up CCS user accounts for them giving them login information some instructions on how to use it later this week. I don't see a problem giving them access ahead of time. If something does happen after we've given out passwords and we don't have to put the customers on the tariff, I assume we could revoke their access. I just set up a call tomorrow at 1 to discuss this and how and what to communicate to customers.

7 of these 10 accounts are accounts of EQT Gathering, but in my opinion since they are 7 different locations and we are considering them to each be a customer that counts toward our 10 customer limit, that we should set up 7 different EQT CCS accounts. Catlettsburgh Refining (Marathon), AK Steel, and Air Products are the other 3 customers that get us to our 10 account limit.

There is no chance that the proposed new Rider RTP goes into effect July 1. That has been pushed off for later review by the KPSC.

Jim Martin

James F Martin /OR1/AEPIN
06/07/2012 01:10 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Delinda K
cc
bcc
Subject Fw: RTP Tariff Sheets Latest Version

For our calls this afternoon here's the current version of the KY RTP tariff, along with an example calculation where a customer shifts 10 MW of load off peak 12 hours a day for every day for a year and benefits from the lower LMP's in the off peak hours. This example has been modified from the one sent out yesterday to make it easier to see the hourly load shift, so those who have yesterday's version please switch to this one. I hid over 8,700 rows so you could see the inputs at the beginning of the file, some of the hourly data, and the annual total at the bottom on one printed page.

Jim Martin
8-200-2225

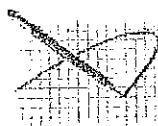
[attachment "RTP example bill impact 6-7-12.xls" deleted by Teri Berliner/OR2/AEPIN]

----- Forwarded by James F Martin/OR1/AEPIN on 06/07/2012 12:50 PM -----



Amy J Elliott /AEPIN
06/07/2012 11:33 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN,
moverstreet@stites.com, Larry C
Foust/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN,
Hector Garcia/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Shannon R
Listebarger/AEPIN@AEPIN, James R
Bacha/OR2/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN
cc Judy K Rosquist/AS1/AEPIN@AEPIN
Subject RTP Tariff Sheets Latest Version



Teri Berliner/OR2/AEPIN
07/16/2012 01:55 PM

To James Mann <jsmann@aep.com>, Michael Hurley
<mdhurley@aep.com>

cc

bcc

Subject Kentucky RTP question

Hi Scott and Mike -

As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB, and a "free-form" MANB, we can make it work.

We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.

Do you think there's a chance AK Steel would be willing to change cycles? Please let me know your thoughts.

Thank you,
Teri



Teri Berliner/OR2/AEPIN
08/03/2012 09:29 AM

To Johann Y Yang/AEPIN@AEPIN
cc
bcc
Subject Fw: KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND ISSUE

Johann - We're frantically trying to get these accounts billed. Would you be able to push this fix through?
Thank you!

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/03/2012 09:29 AM -----



Caroline M
Garvey/CA1/AEPIN
08/03/2012 08:34 AM

To Utility Systems Support/AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Patri L
Reinmund/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Gary S Sumner/AEPIN@AEPIN
Subject KY RTP - HIGH PRIORITY SPECIAL BILLING ABEND ISSUE

Good Morning, In an attempt to change the tariff on the accounts listed below, the accounts are abending. These accounts are all moving to the KY RTP rate and need the change done effective July 1, 2012. This needs to happen asap as these are large power and rebilling needs to occur for July. Please let us know asap. We appreciate it. Thanks

AIR PRODUCTS [REDACTED] - ABLE TO CHANGE TO TARIFF 378, but a tax code awfm appeared
CATTLESBURG [REDACTED] - ABLE TO CHANGE TO TARIFF 378 - same tax awfm on this account
also.

08/03/12 2 C3/ INTM WFM WRN TAX COD 08

When trying to change the tariff on the BPRM screen, I changed the date to 7/1/12, and the tariff according to account, 378, 367 or 368, Enter, and the follow abend occurs (shown below).

AK Steel [REDACTED] ABENDS to move to 378
EQT [REDACTED] ABENDS to 368
EQT [REDACTED] ABENDS to 367
EQT [REDACTED] ABENDS to 367
EQT [REDACTED] ABENDS to 367

EQT [REDACTED] to tariff 367

BPRM S007212

ABEND Handler
Display

Program ID . . .	MCS DADD			Err
Load Module . . .	MCS DAD7			Err
Function ID . . .	ABEND			CIC
Abend tag . . .	A3220	PV30-PROCESS-NOT-SUCCESS		CIC
Curr CONV . . .	BPRM	Prev CONV . . .	BPRM	App
Step . . .	ST30	Step . . .	ST40	IMS
Trans ID . . .	BPRM	Trans ID . . .	BPRM	DB2
PFkey. . .		PFkey. . .	F10	Fi

Error message could not be decoded

EQT ██████████ to tariff 367

BPRM S007212

ABEND Handler
Display

Program ID . . .	MCS DADD			Err
Load Module . . .	MCS DAD7			Err
Function ID . . .	ABEND			CIC
Abend tag . . .	A3220	PV30-PROCESS-NOT-SUCCESS		CIC
Curr CONV . . .	BPRM	Prev CONV . . .	BPRM	App
Step . . .	ST30	Step . . .	ST40	IMS
Trans ID . . .	BPRM	Trans ID . . .	BPRM	DB2
PFkey. . .		PFkey. . .	F10	Fi

Error message could not be decoded

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner /OR2/AEPIN
06/26/2012 01:46 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN
bcc

Subject Fw: SCBE Kentucky RTP status and next steps

Hi Julie and Caroline -

Please see Ann's note below.

Caroline - May I give her your name for the SCBE?

Julie - May I give her your name for CCS?

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 06/26/2012 01:43 PM -----



Ann R Coatney /AEPIN
06/26/2012 01:40 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc

Subject SCBE Kentucky RTP status and next steps

Teri, have some updates and questions - in preparation for our meeting today. I have done some initial setup that will provide a guideline for what was coded/tested in 2007 and 2008. I've been taking screen prints to help with a base starting point for bringing the tariffs/riders/taxes up to current rates. This will also help someone with setup in production, after we're done with test side.



KY 2012 Setup Guide with Screenshots.doc

Now, what would help our progress most, would be a knowledgeable BU contact person for:

- SCBE-side (understands SCBE and reading tariff/contracts and will likely do setup in production) and
- CCS-side (RTP price and products).

Required steps for KY RTP testing - current tariff

For SCBE Setup:

1. Current tariff/rider rates (versus 2007/8)
2. Recorder configurations - channel definitions for SCBE setups of recorders (used in MV90 load)
3. MV90 .prn files for May and June 2012
4. Customer setup information (per contract and macss)

For CCS Loads to SCBE:

1. CCS - RTP prices. Identify which pertain. Able to view on CCS?
2. CCS products (AEP-initiated i.e. discretionary, and customer-initiated i.e. backup). Identify which pertain. Able to view on CCS?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524

Julie A Volpe-Walker/AEPIN
06/22/2012 10:52 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc Regina C Watson/AEPIN, slzehala@aep.com, Fred D
Nichols/RO1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, James S
bcc

Subject KY RTP

AK Steel Corp for KY RTP has data through June 19th that is visible in CCS. I am not sure why it stops at June 19th though. Catlettsburg is more of a challenge to get connected and I have not yet had success. You may wish to verify the data in AK Steel is accurate to the billing meter loads for this customer. In other words verify what we are pulling in CCS is what the customer is billed at. Catlettsburg may take some more time. We have several accounts that have this same issue with not being able to pull in the correct meter data in CCS. Any suggestions are welcome.

Thanks!

Julie
Audinet: 200.1721
Direct Dial: 614.716.1721
Cellular: 614.230.4210



Krista D Baker /AEPIN
05/23/2012 01:37 PM

To Dale A Patterson/CA1/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
cc David J Colwell/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
bcc
Subject Re: Co 03 - KY - RTP Question

I found an ITWR for KY RTP on the Sharepoint. I have copied the functionality on the work request below. It appears these accounts will be invoiced through SCBE and billed through MANB. This is what I will advise Regulatory the process is unless anyone objects to that process or feels that the process is different.

2 Functionality Requested

- Add new equation codes for all equations on the Real Time Pricing tariffs
 - EN76-KY RTP ENERGY CHARGE
 - EN76A-OTHER MARKET SERVICES CHARGE
 - EN76B-FIRM ENERGY CHARGE
 - DM42-CAPACITY CHARGE
 - DM42A-TRANSMISSION CHARGE
 - DM42B-DISTRIBUTION CHARGE
 - DM42C-FIRM DEMAND CHARGE
- Add new equations to the MCSC0464 codes table for Kentucky
- Add new equations to the MCSC0323, MCSC0324 and MCSC0325 codes tables for Kentucky
- Add new tariffs to the MCSC0460 codes table
- Add new tariffs to the MCSC0093 codes table
- Validate that these tracks through to the revenue reports.
- Add new equation codes to copybooks as required (ZT19, RT08, RT19, and 88 level) for MANB entry
- Kentucky RTP will be invoiced in the SCBE.
- Kentucky RTP accounts billed through MANB will present like regular MACSS bills. No changes to Bill Output

Krista Baker
Customer System Services - Functional System Analyst
200-3604

Dale A Patterson—05/22/2012 03:09:09 PM---Dale A Patterson/CA1/AEPIN

Dale A Patterson /CA1/AEPIN
05/22/2012 03:09 PM



To Krista D Baker/AEPIN@AEPIN
cc David J Colwell/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN
Subject Re: Co 03 - KY - RTP Question

I worked with JoAnne Seitz on this way back then. I believe these are manually billed.

Krista D Baker/AEPIN



Krista D Baker /AEPIN
05/22/2012 02:22 PM

To Dale A Patterson/CA1/AEPIN@AEPIN, David J
Colwell/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
cc Sarah J Nicholson/OR1/AEPIN@AEPIN
Subject Co 03 - KY - RTP Question

Hello!

I spoke with Amy Elliott, Regulatory, today and she mentioned that there are a few Kentucky customers that are interested in RTP. She asked me if MACSS was set up to bill these customers. She indicated that the RTP tariffs were established in 2008. Do either of you know if MACSS is set up to bill RTP for Kentucky or is this a manual process? I believe she said that the number of customers interested right now is 4. I have attached the tariff schedule for RTP in Kentucky.

[attachment "Co 03 - KY- RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]

Krista Baker
Customer System Services - Functional System Analyst
200-3604



Krista D Tillman /AEPIN
 08/09/2012 03:59 PM

To Tamara A Byrd/AEPIN@AEPIN
 cc Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
 Berliner/OR2/AEPIN@AEPIN
 bcc
 Subject Re: MANB approval - no approve button **KY RTP **

If you look at MANB you will see that the period of 07/01/12 to 07/31/12 has already billed. You are only getting a reject because MANB already shows a bill for this period.

MANB MCSAD2 03 01011 BILL PERIOD SELECT 08/09/12 15:57:31
 AIR PRODUCTS & CHEMICALS INC 03/31/91 [REDACTED] ACTIVE
 [REDACTED] [REDACTED] 221 378 RTP CIP S LC& 31 97

ACTN CD	BILL FROM	PERIOD TO	DATE	BILL AMOUNT	BILL TRGR	BILL TYPE	BILL PEND	TARIFF	CUST CHOICE
	07/01/12	07/31/12		0.00	TRGR	NORM	MANA		
-	07/01/12	07/31/12		[REDACTED]	BILL	NORM	MANA		B
-	06/01/12	06/30/12		[REDACTED]	BILL	NORM			B
-	05/01/12	05/31/12		[REDACTED]	BILL	NORM			B
-	04/01/12	04/30/12		[REDACTED]	BILL	NORM			B
-	03/01/12	03/31/12		[REDACTED]	BILL	NORM			B
-	02/01/12	02/29/12		[REDACTED]	BILL	NORM			B
-	01/01/12	01/31/12		[REDACTED]	BILL	NORM			B
-	12/01/11	12/31/11		[REDACTED]	BILL	NORM			B
-	11/01/11	11/30/11		[REDACTED]	BILL	NORM			B
-	10/01/11	10/31/11		[REDACTED]	BILL	NORM			B
-	09/01/11	09/30/11		[REDACTED]	BILL	NORM			B
-	08/01/11	08/31/11		[REDACTED]	BILL	NORM			B

Krista Tillman
 Customer System Services - Functional System Analyst
 200-3604

Tamara A Byrd--08/09/2012 03:45:03 PM---Tamara A Byrd/AEPIN



Tamara A Byrd /AEPIN
 08/09/2012 03:44 PM

To Krista D Tillman/AEPIN@AEPIN, Teri
 Berliner/OR2/AEPIN@AEPIN, Caroline M
 Garvey/CA1/AEPIN@AEPIN
 cc
 Subject MANB approval - no approve button **KY RTP **

I am trying to approve this MANB but there is no "F9" to approve. Please help! Thank you!

Tamara A. Burd - Inbox - Lotus Notes
Session 1 - A - TH1B94XL

File Edit View Communication Actions Help

Jump Same Save and Exit Send Recv Copy Paste PrtScr Color Play Macro... Record Macro... Stop

MANA MCSMA3 03 01011 MANUAL BILL TAXES
AIR PRODUCTS & CHEMICALS INC

ADJ FR DT 07/01/12
ADJ TO DT 07/31/12

L	TX	TX	EXMP	B		
A	B	TP	CL	DESC	%	T

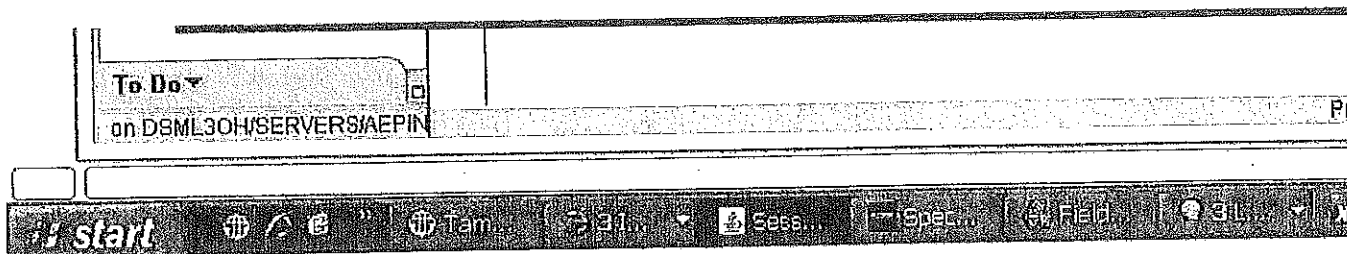
TAR DISTRIBUTION TRANSMISSION

AS BILLED	378		0.00	0.00
AS CORR	378			0.00
DIFFERENCE				
PREP GARVEYC	APPR		REJ	RSN
+4476 ACCOUNT NO LONGER IN NO-BILL STATUS				
NEXT DATA				
06-RETURN		11-REJECT		12-CANCEL

MP

PF1	PF2	PF3	PF4	PF5	PF6
PF7	PF8	PF9	PF10	PF11	PF12

Move the cursor to an unprotected position and retry the operation



Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



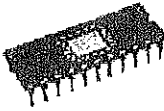
Krista D Tillman /AEPIN
08/03/2012 02:04 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
cc
bcc
Subject Fw: KY RTP tariff changes receiving tax workflows

A little more information on the tax wfm below.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Tillman/AEPIN on 08/03/2012 02:03 PM -----



Raymond E
Willmann/OR2/AEPIN
08/03/2012 01:57 PM

To Krista D Tillman/AEPIN@AEPIN
cc Timothy D Towne/CA1/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject Re: Fw: KY RTP tariff changes receiving tax workflows

The WFM is created when:

1. There is a manual tax exemption
2. And there was a change to the account's CUMU CD or TAX DISTRICT CODE

A change to the CUMU CD or TAX DISTRICT CODE should trigger a review of manual tax exemptions that are in place for the account. The manual exemption might be ok one place but may have to be re-approved in the other place. That's my opinion but the requirement for that should be determined by the business area that is in charge of determining whether or not an account gets a tax exemption for some reason.

Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/03/2012 10:21 AM

To Timothy D Towne/CA1/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN, Raymond E
Willmann/OR2/AEPIN@AEPIN
cc
Subject Fw: KY RTP tariff changes receiving tax workflows

Can one of you confirm that this WFM is just a validation that the tax exemption should still exist ?

3885 PREMISE DATA CHANGED THAT MAY AFFECT MANUAL TAX EXEMPTION

Krista Tillman
Customer System Services - Functional System Analyst

200-3604

----- Forwarded by Krista D Tillman/AEPIN on 08/03/2012 10:20 AM -----



Dale A Patterson /CA1/AEPIN
08/03/2012 10:14 AM

To Krista D Tillman/AEPIN@AEPIN
cc

Subject Re: KY RTP tariff changes receiving tax workflows

It looks like this account has a manual tax exemption on the state sales tax as per ATXM. I am guessing this is just a validation that the tax exemption still should exist.

- Dale

Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/03/2012 10:09 AM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc

Subject KY RTP tariff changes receiving tax workflows

Dale,

Do you know what this workflow would mean? On a couple of the accounts that are changing to the RTP tariff are getting these?

INTM MCSPB2 03 01011 INTERIM SCREEN 08/03/12 10:07:07
AIR PRODUCTS & CHEMICALS INC 03/31/91 [REDACTED] ACTIVE
[REDACTED] 221 378 RTP CIP S LC& 31 97
3885 PREMISE DATA CHANGED THAT MAY AFFECT MANUAL TAX EXEMPTION
DIS ___ BILL STAT B PREV TRAN BPMA 07/01/12 0.00
ACCT BAL [REDACTED] CURR BILL 0.00 IRR USE
BAL DUE [REDACTED] PAST DUE 0.00
TAR CD 378 PREV TAR 371 RT CHG DT 07/01/12 FCL RT -.000040
ENG NO 12 TOD DISC FL PF AVG DEM
HPD [REDACTED] 05/31/12 CONTR CAP [REDACTED]. EXPR DT MULT MTR
READ DT MTR RDG MTR USAGE RC DAY AVG/DAY DEMAND
CURRENT 07/31/12 [REDACTED] 31 [REDACTED]
1ST PREV 06/30/12 [REDACTED] 30 [REDACTED]
YEAR AGO 07/31/11 [REDACTED] 30 [REDACTED]


*** CHANGE METER DATA ***

ID K CODE TOD REM MTR DATE READING CD USAGE CONSTANT D

Krista Tillman
Customer System Services - Functional System Analyst
200-3604



Teri Berliner/OR2/AEPIN
08/03/2012 10:42 AM

To: Krista D Tillman/AEPIN
cc: Caroline M Garvey/CA1/AEPIN@AEPIN, Johann Y Yang/AEPIN@AEPIN, Sarah J Nicholson/OR1/AEPIN@AEPIN
bcc:
Subject: Re: HD0000002819206 - KY RTP tariff change abend issue 

Thank you all so very much! We appreciate the quick service.

Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/03/2012 10:20 AM

To: Caroline M Garvey/CA1/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
cc: Johann Y Yang/AEPIN@AEPIN, Sarah J Nicholson/OR1/AEPIN@AEPIN
Subject: HD0000002819206 - KY RTP tariff change abend issue

Caroline and Teri,

I believe the issues that you are having with the abends on changing to the KY RTP tariffs is because there is not a reading on the day prior to the tariff change . The accounts you were able to change had a reading on 06/30/12. There was a change implemented in MACSS a couple years ago that requires a reading the day before the effective date of the tariff change .

Can you enter a reading on 06/30/12 on one of the accounts you were trying to change that was receiving the abend? After you enter a reading then attempt to change the tariff again and let me know if the abend still occurs .


In regards to the tax Wfm, Dale Patterson stated that it looks like this account has a manual tax exemption on the state sales tax as per ATXM . I am guessing this is just a validation that the tax exemption still should exist . I will do some research on this Wfm and make sure it is just a validation/warning.

Thanks!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604



Krista D Tillman /AEPIN
08/03/2012 10:25 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Johann Y Yang/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Heather A
bcc
Subject Re: HD0000002819206 - KY RTP tariff change abend issue



You are welcome.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Caroline M Garvey—08/03/2012 10:25:04 AM—Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/03/2012 10:25 AM

To Krista D Tillman/AEPIN@AEPIN
cc Johann Y Yang/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject Re: HD0000002819206 - KY RTP tariff change abend issue


Thanks Krista, I was able to change... I tested one account. Will proceed with the remaining. Thank you again.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/03/2012 10:20 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc Johann Y Yang/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN
Subject HD0000002819206 - KY RTP tariff change abend issue

Caroline and Teri,

I believe the issues that you are having with the abends on changing to the KY RTP tariffs is because there is not a reading on the day prior to the tariff change . The accounts you were able to change had a reading on 06/30/12. There was a change implemented in MACSS a couple years ago that requires a reading the day before the effective date of the tariff change .

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Thanks!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604



Krista D Tillman /AEPIN
08/03/2012 10:20 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc Johann Y Yang/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN
bcc

Subject HD0000002819206 - KY RTP tariff change abend issue

History:

✉ This message has been replied to.

Caroline and Teri,

I believe the issues that you are having with the abends on changing to the KY RTP tariffs is because there is not a reading on the day prior to the tariff change . The accounts you were able to change had a reading on 06/30/12. There was a change implemented in MACSS a couple years ago that requires a reading the day before the effective date of the tariff change .

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Thanks!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604



Krista D Tillman /AEPIN
07/16/2012 11:46 AM

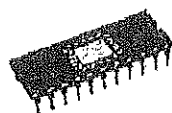
To Teri Berliner/OR2/AEPIN@AEPIN
cc Charles A Oberlin/OR3/AEPIN@AEPIN
bcc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Teri,

Please see Chuck's email below.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

— Forwarded by Krista D Tillman/AEPIN on 07/16/2012 11:45 AM —



Charles A
Oberlin/OR3/AEPIN
07/16/2012 11:26 AM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

As I suspected, the Free-Form MANB adjustment does not become a part of the unbilled revenue calculations. It is shown at the bottom of the page as a Prior Period Adjustment (this is driven by the bill-to period date that is before the beginning of the current month).

The downside here is that any unbilled kwh associated with the Free-Form adjustment will be spread across all revenue classes and tariffs, which generally results in higher unbilled revenue that would have occurred at the lower industrial rates. This may be acceptable for one customer in cycle 21. The best solution would be to put this customer on cycle 31 and the issue goes away completely for unbilled revenue.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Shruti A Ganatra/AEPIN

Shruti A Ganatra /AEPIN
07/16/2012 11:09 AM

To Charles A Oberlin/OR3/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

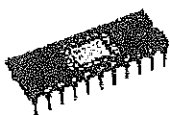
Sending again...



MCSR0174_07182012.pdf

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Charles A Oberlin/OR3/AEPIN



Charles A
Oberlin/OR3/AEPIN
07/16/2012 11:03 AM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

I am not able to open the file.

Chuck

Shruti A Ganatra/AEPIN

Shruti A Ganatra /AEPIN
07/16/2012 11:01 AM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Ok, don't know what went wrong, took help of mainframe developers but couldn't figure it out. But was successful in running it finally .

Here is the report:


P.S. Krista, the data was for 7/18 date and not 7/1 so i ran it for 7/18

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra /AEPIN

07/13/2012 12:05 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Hi Krista,


I was able to create the daily report successfully attached here but I got an abend while running the unbilled with some codes missing. We have never received that abend ever so I don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.

[attachment "MCSR0166_07182012.pdf" deleted by Shruti A Ganatra/AEPIN]

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra /AEPIN
07/12/2012 03:21 PM

To Krista D Tillman/AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 


Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
07/12/2012 01:31 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Shruti,


Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is inMD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra--07/03/2012 11:16:24 AM--Shruti A Ganatra/AEPIN

Shruti A Ganatra /AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered 46349000 (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker /AEPIN
06/29/2012 03:17 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

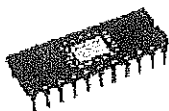
Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju . The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604


----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads 

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker /AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run ?

If this option is not a viable option , please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer . If we can work around not using this option that would be preferable for the metering department . Although, if all else fails this option is an option.


Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0174_07182012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]



Teri Berliner /OR2/AEPIN
07/11/2012 01:00 PM


To Krista D Tillman/AEPIN
cc
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Thank you!

Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
07/11/2012 12:57 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, David Galegar/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Here are the revenue reports we ran from the results of my tests.

[attachment "MCSR0166_06302012.pdf" deleted by Teri Berliner/OR2/AEPIN] [attachment "MCSR0174_06302012.pdf" deleted by Teri Berliner/OR2/AEPIN]

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Teri Berliner--07/11/2012 12:55:08 PM---Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/11/2012 12:55 PM

To Amy J Elliott/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi all -

Caroline and Krista have done some work on the free-form MANB entries for the two Kentucky accounts for which there will be only a portion of their total load on RTP. Please review the information below, and

I'll be setting up another meeting ASAP to continue discussions.


Thanks Caroline and Krista!

Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/11/2012 12:52 PM -----



Caroline M
Garvey/CA1/AEPIN
07/06/2012 11:49 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Teri/Krista, I have completed the Free Form for Catlettsburg for the RTP portion. I did not enter any base amounts, just did some screen shots to see if we have the right equations. I'm not sure if Krista needs to approve to be able to review.

Regina, I'm not familiar with RTP, so any input you can provide would be appreciated.

Let me know what I need to do next.


[attachment "KYRTP MANB070612CMG.doc" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
07/06/2012 10:12 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads 

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M



Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker /AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - Bill Revenue for Partial Loads



Hello!

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I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

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Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Teri Berliner/OR2/AEPIN]

Michael D Hurley /AEPIN
07/30/2012 10:20 AM

To Gary S Sumner/AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
bcc
Subject Fw: Two RTP EQT accounts

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

----- Forwarded by Michael D Hurley/AEPIN on 07/30/2012 10:19 AM -----

Teri Berliner /OR2/AEPIN
07/30/2012 10:11 AM




To Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Two RTP EQT accounts


Mike and Scott -

While we are completing our testing to implement the new Kentucky RTP tariffs (effective July 1), two of the EQT accounts were scheduled to bill on Cycle 20. To avoid a delay in submitting those bills, we recommend submitting their bills on the old tariff with an upcoming reconciliation to account for the new tariff as of July 1. Would that be okay with you and the customer as long as we let them know that an update will be coming? If not, we will work to get a new bill (old tariff through June 30 and new tariff beginning July 1) out as soon as possible.

Thanks for your input -
Teri

Michael D Hurley /AEPIN
07/30/2012 10:16 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
bcc
Subject Re: Two RTP EQT accounts 

History:  This message has been forwarded.

Teri,

Shawn Sumner is the CSE for these accounts. I am taking care of AK, Air Products, and Marathon.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/30/2012 10:11 AM

To Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Two RTP EQT accounts

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Thanks for your input -
Teri



Teri Berliner /OR2/AEPIN
07/30/2012 10:11 AM

To Michael D Hurley/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN

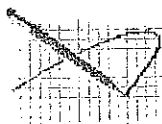
bcc

Subject Two RTP EQT accounts

Mike and Scott -

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Thanks for your input -
Teri



Michael D Hurley /AEPIN
07/16/2012 02:17 PM

To "ttberliner@aep.com" <ttberliner@aep.com>
cc "jsmann@aep.com" <jsmann@aep.com>,
"mdhurley@aep.com" <mdhurley@aep.com>
bcc

Subject Re: Kentucky RTP question

I certainly don't have a problem with that.

Scott, should I ask my local contact or would this go to corporate?

Sent from my iPhone

On Jul 16, 2012, at 1:55 PM, ttberliner@aep.com wrote:

> Hi Scott and Mike -

>

> As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB, and a "free-form" MANB, we can make it work.

>

> We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.


>


> Do you think there's a chance AK Steel would be willing to change cycles? Please let me know your thoughts.

>


> Thank you,
> Teri

Mira Dalene
Harris/OR3/AEPIN
08/13/2012 12:03 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
bcc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy 

History:  This message has been replied to.

Teri,


I have only determined there is an additional MANB completed on TRNH, addi  kWh to bill the standard portion of KY RTP. It would appear that this was done separately from the original MANB. For some reason, the adj from/to dates indicate 11/01/07 but does note completed for 07/12 revenue month. (both completed 08/09/2012). Caroline may be able to assist on clarifying the transactions - completed by her but approved by Tammy.


Make it a GREAT day.

Dalene Harris
AEP/Special Billing & Translation
Billing Specialist
1 Riverside Plaza 13 FL
Columbus, Oh 43215
Aud# 200-2167
Dir# 614-716-2167

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Teri Berliner/OR2/AEPIN

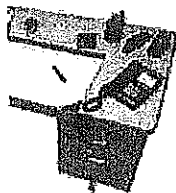

Teri Berliner /OR2/AEPIN
08/13/2012 11:42 AM

To Stephanie R Coles/OR4/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
cc
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy 

Stephanie and Dalene - I'm not seeing anything added from 11-01-07. The [REDACTED] kWh is the standard tariff portion for July and the other 83,785,367 is the RTP portion for July. Am I missing something?

Thanks,
Teri

Stephanie R Coles/OR4/AEPIN



Stephanie R
Coles/OR4/AEPIN
08/13/2012 11:32 AM

To Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN
cc Douglas R Buck/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Mira Dalene
Harris/OR3/AEPIN@AEPIN
Subject Re: Catlettsburg RTP Billing - kWh Discrepancy



To All:

Per Dalene Harris (Tamara Byrd is out of the office) an additional bill from 110107 was added to the current bill per Mike Hurley.

I could not pull up the screen that Dalene could so I could not add that print screen to this email. Per special contract the account is billed from 070112 0501 - 080112 0500.

I have attached several print screens below:

1. Billing read sheet I sent to Tammie:
2. Tammie entered the reads I gave her:
3. The Carr where she entered the reads I gave to her from my read sheet:

If you have any questions please contact me at the number below or via email.

Thank you,

Stephanie R. Coles

Load Research Data Analyst II
Load Research, Special Billing & Translation
1 Riverside Plaza – 13th fl
Columbus, Ohio 43215
Direct 614-716-3685
Audinet 8-200-3685
Fax 8-200-3388
E-Mail srcoles@AEP.com

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
08/13/2012 09:34 AM

To Tamara A Byrd/AEPIN@AEPIN, Stephanie R
Coles/OR4/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
Subject Catlettsburg RTP Billing - kWh Discrepancy

This is the other set of notes I mentioned with an attachment from the customer.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/13/2012 09:32 AM -----



Caroline M
Garvey/CA1/AEPIN
08/10/2012 11:49 AM

To Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: Catlettsburg RTP Billing

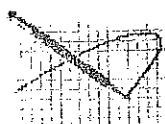
Hi... discussed with Mike, Amy and Don Nichols.... needs to review reads that were entered from Steph ss. Need to review and sync with what we billed on MANB. I'm not sure if you calc the reads and didn't want to rush in an change things. Mike is going to set up a call for Tues. with customer. Thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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----- Forwarded by Caroline M Garvey/CA1/AEPIN on 08/10/2012 11:47 AM -----



Michael D Hurley /AEPIN

08/10/2012 10:03 AM

To "cmgarvey@aep.com" <cmgarvey@aep.com>

cc

Subject Fwd: Catlettsburg RTP Billing

Can you please take a look at this?

Sent from my iPhone

Begin forwarded message:

From: "Stewart, Deborah S. (MPC)" <[REDACTED]>
Date: August 10, 2012 7:28:53 AM EDT
To: "mdhurley@aep.com" <mdhurley@aep.com>
Cc: "Steiner-Burner, Jennifer S. (MPC)" <[REDACTED]>, "Hanson, Joseph E. (MPC)" <[REDACTED]>
Subject: RE: Catlettsburg RTP Billing

Mike,

Can you confirm the KWH's used? I have three different numbers. The total you gave me [REDACTED] and the total usage for the three meters on the invoice [REDACTED] on line do not agree. Also, the monthly energy report on line has a different number [REDACTED].

Below is what show on the invoice by meter. Can you tell me which is correct? It makes a difference in the price per KWH.

I have attached a copy of the invoice I pulled from the Web Site this morning, the copy of the energy summary from online, and a copy of the invoice you sent Jennifer.

The dollar estimate you gave me was [REDACTED] and the actual invoice was [REDACTED].

Also, will I have to contact you each month to get an estimate or will the billing be online in time for me to get the information I need?

Thanks.

Meter [REDACTED]
Meter [REDACTED]
Meter [REDACTED]


Total Usage [REDACTED]

Debbie Stewar
Marathon Petroleum

[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Catlettsburg DOC277.PDF" deleted by Teri Berliner/OR2/AEPIN]

Shari L Zehala /AEPIN
07/31/2012 02:42 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Tamara A
bcc
Subject Re: RTP Energy Tab in CCS 

Hi,

Everyone now has read access the RTP Energy tab to test the Kentucky RTP project.

Please let me know if you have any questions. Thanks!

Shari

Shari Zehala, CEM || AEP Consumer Programs
Work 614.716.1305 || Cell 614.307.3978 || Fax 614.716.1605

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Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject RTP Energy Tab in CCS

Good Afternoon,

We are attempting to run testing for the KY RTP accounts. In working with Ann Coatney on how to bill Kentucky customers, we need access to the RTP Energy Tab for the KY RTP prices for billing. Can you grant access for Tracie Campbell, David Galegar, Tamara Byrd and myself as soon as possible. Thanks.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Shari L Zehala /AEPIN
07/13/2012 04:36 PM

To Ann R Coatney/AEPIN@AEPIN
cc James S Adair/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Fred D
bcc
Subject Re: Fw: KPCo RTP Tariff - CCS [E]

Hi Ann,

What is currently in CCS matches the values in the right column (CCS Records) BUT I need to change the Other Market Service factors based on the most recent tariff issued 6/29/12. (Lila's attachment).

I will get those changed now. So you know, to enter new factors I have to supply an end date for the old factors and the system does not allow me to back date or use today's date. Therefore the end date will be 7/14 and the new factors will go into effect 7/15.

Let me know if you have any questions.

Thanks!

Shari Zehala, CEM || AEP Consumer Programs
Work 614.716.1305 || Cell 614.307.3978 || Fax 614.716.1605

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Ann R Coatney/AEPIN



Ann R Coatney /AEPIN
07/13/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN
cc James S Adair/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
Subject Fw: KPCo RTP Tariff - CCS

Good afternoon Julie. Have a quick question - re: Kentucky RTP rates in CCS.

I've been working this morning to complete some entry of the SCBE Kentucky RTP test data. I also did a quick query to cross-check what received from Lila Munsey against what would likely be loading from CCS. I skipped some steps on my data query, and am hoping you could take a quick look via the website to verify what's actually in CCS ...

Do the Other Market Service factors (one of the 3 items used to calculate KY RTP price) show?

- the values from the left columns (per Lila's update today), or
- the values from the right column (results from my slap-dash query), or
- something else entirely - if so, then what are they?

Lila's Update 7/13/12			CCS Records - newest date/vers	
	Energy Loss Factor	Other Market Services	Other Market Services	Energy Loss Factor
Secondary	1.06938	0.003801	0.002499	1.069
Primary	1.02972	0.003656	0.002404	1.029
Subtransmission	1.00954	0.003588	0.002359	1.009
Transmission	1.00577	0.003554	0.002337	1.005

Hopefully, this was just me fat-fingering my data query... Energy Loss Factors from Lila seemed to agree with CCS though.

Many thanks in advance!

Ann Coatney
 AEP - IT, Tulsa
 IT MeterReadingSpecBilling AppSpt
 (918) 599-2524, audinet 700-2524
 — Forwarded by Ann R Coatney/AEPIN on 07/13/2012 12:31 PM —



Lila P Munsey /OR3/AEPIN
 07/13/2012 09:41 AM

To: ttberliner@aep.com@AEPIN
 cc: Amy J Elliott/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, David Galegar/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Robert W Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
 Subject: Re: KPSC RTP Tariff - Continued Discussion

Attached is the updated rate table. I have made a few revisions. Feel free to give me a call if you have questions.

Following is the latest Tariff RTP that was filed with the KPSC with the updated rates. The loss factors were not updated at this time and were therefore not included in this document.

Lila Munsey, PE, MBA
 Manager, Regulatory Services
 Kentucky Power Company
 101A Enterprise Drive, P.O. Box 5190
 Frankfort, KY 40602
 office: 502-696-7010
 audinet: 605-7010
 fax: 502-696-7009

cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Robert W Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN

Subject KPCo RTP Tariff - Continued Discussion 

Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Lila P Munsey/OR3/AEPIN]

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Shari L Zehala/AEPIN]
[attachment "Tariff RTP revised 6-29-2012.pdf" deleted by Shari L Zehala/AEPIN]



Teri Berliner /OR2/AEPIN
06/15/2009 09:44 AM

To Stacey D Gabbard/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: KY RTP Implementation Checkpoint Call this morning

Good news - thanks!

Stacey D Gabbard/AEPIN

Stacey D Gabbard /AEPIN
06/15/2009 09:40 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Fw: KY RTP Implementation Checkpoint Call this morning

Will know more at 10:00, but all is looking good so far.

Stacey

AEP American Electric Power
Special Billing & Translation
SDGabbard@AEP.com
Off Net: 614-716-1358
Net: 200-1358
Cell: 614-282-3004

----- Forwarded by Stacey D Gabbard/AEPIN on 06/15/2009 09:36 AM -----

William J
Daugherty/OR1/AEPIN
06/15/2009 09:36 AM

To Andrew W Gordon/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Barbara J Prokop/AEPIN@AEPIN,
Caroline M Seemann/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Gyan T
Popat/OR1/AEPIN@AEPIN, James S Adair/AEPIN@AEPIN,
Kiran J Elavankal/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, Mark G
Boswell/AEPIN@AEPIN, Mark Rusling/AEPIN@AEPIN,
Monte P Smith/AEPIN@AEPIN, Muneeb H
Mohammed/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Robert J
Hewitt/FW1/AEPIN@AEPIN, Stacey D
Gabbard/AEPIN@AEPIN, William B
Vogel/OR1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Michonne L
Eppley/OR4/AEPIN@AEPIN, Srinivasa R
Polavarapu/OR3/AEPIN@AEPIN, Christopher@treisch.com,
Murray W Buzzard/AEPIN@AEPIN
cc James P Brosnahan/OR1/AEPIN@AEPIN, William B
Vogel/OR1/AEPIN@AEPIN, Christopher A
Miller/AEPIN@AEPIN, Zachary A Van
Tassel/OR1/AEPIN@AEPIN, Brandon L

Crownover/AEPIN@AEPIN, Phillip A Evans/AEPIN@AEPIN
Subject Fw: KY RTP Implementation Checkpoint Call this morning

The final KY RTP Implementation Checkpoint Call will be held at 10AM EST in the 13d Center North Conference Room.

All indications are that the deployment was a success .

Larry Hutchison is still in the process of verifying the implementation for the CCS Application .

While there is no customer signed up yet, this project is a milestone for being able to bill retail customers with prices direct from the PJM Power Grid .

Monday 6/15 at 10:00 AM EST:

Conference Bridge Info	Daily
Dates	Monday
Time	10:00 AM (Eastern)
Audinet	[REDACTED]
Toll Free	[REDACTED]
Host Code	[REDACTED]

Thanks to everyone who participated in the weekend deployment.

Bill Daugherty, PMP
IT System Planning
Work: 614-716-1015
Audinet: 200-1015

----- Forwarded by William J Daugherty/OR1/AEPIN on 06/15/2009 09:18 AM -----

William J
Daugherty/OR1/AEPIN
06/09/2009 04:48 PM

To Andrew W Gordon/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Barbara J Prokop/AEPIN@AEPIN,
Caroline M Seemann/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Gyan T
Popat/OR1/AEPIN@AEPIN, James S Adair/AEPIN@AEPIN,
Kiran J Elavankal/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, Mark G
Boswell/AEPIN@AEPIN, Mark Rusling/AEPIN@AEPIN,
Monte P Smith/AEPIN@AEPIN, Muneeb H
Mohammed/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Robert J
Hewitt/FW1/AEPIN@AEPIN, Stacey D
Gabbard/AEPIN@AEPIN, William B
Vogel/OR1/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN,
Michonne L Eppley/OR4/AEPIN, Srinivasa R

Polavarapu/OR3/AEPIN, Christopher@treisch.com, Murray
 W Buzzard/AEPIN
 cc James P Brosnahan/OR1/AEPIN@AEPIN, William B
 Vogel/OR1/AEPIN@AEPIN, Christopher A
 Miller/AEPIN@AEPIN, Zachary A Van
 Tassel/OR1/AEPIN@AEPIN
 Subject KY RTP Implementation Checkpoint Calls

The KY RTP Project Implementation is scheduled for this weekend on Saturday 6/13.

Please see the attached Deployment Plan created by Mark Rusling:

The Deployment Plan includes a list of scheduled activities , a key contact list and a Back-Out Plan.

There is a final Go / No-Go call scheduled for Friday which appears to be a formality at this point .

If a System Roll-back would be required, it will be started no later than noon on Sunday 6/14.

To highlight from the plan , there will be 2 Touch Point scheduled for Saturday that you may want to dial into to:

Conference Bridge Info	Daily
Dates	Sat & Sunday 6/13 - 6/14
Time for ALL- DAY Conference Bridge	8 AM - 8 PM (Eastern)
Audinet	[REDACTED]
Toll Free	[REDACTED]
Host Code	[REDACTED]

Saturday 6/13 at 11:30 AM EST:

- CCS Application Migration Status: Jim Adair, Monte Smith, Michonne Eppley
- CCS - Common Solution Platform (CSP) Components Status: Jim Adair, Michonne Eppley
- EAI Implementation Status: Rao (Srinivasa) Polavarapu, Muneeb Mohammed

Saturday 6/13 at 4:30 PM EST:

- CCS Application Migration Status: Jim Adair, Michonne Eppley
- CCS Application BU Verification Status: Larry Hutchison

Since we have a continuous conference bridge , other calls will be scheduled on Saturday or Sunday on an as needed basis .

Additionally , there will be a Post Implementation Review on Monday morning in Columbus Conf . Room

13D to review the weekend implementation and check on any outstanding issues :

Monday 6/15 at 10:00 AM EST:

Conference Bridge Info	Daily
Dates	Monday
Time	10:00 AM (Eastern)
Audinet	[REDACTED]
Toll Free	[REDACTED]
Host Code	[REDACTED]

Note that the SBAMS Component migration was done last weekend and the SCBE Component migration will be done the week of June 15th to facilitate the overall implementation .


Let me know if you have any questions.

Bill Daugherty, PMP
IT System Planning
Work: 614-716-1015
Audinet: 200-1015

[attachment "KYRTP Deployment Plan.xls" deleted by Teri Berliner/OR2/AEPIN]



Teri Berliner /OR2/AEPIN
08/14/2012 12:49 PM

To Tamara A Byrd/AEPIN
cc Douglas J Steed/OR3/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
bcc
Subject Re: RTP Next Steps 


Thanks Tammy! I'll send the prorated portion to Amy and Mike for their official approval. I'll copy you on that note and will ask that they let you know directly when approved.

Teri

Tamara A Byrd/AEPIN



Tamara A Byrd /AEPIN
08/14/2012 10:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Douglas J Steed/OR3/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
Subject Re: RTP Next Steps 

Triggers have been added. I did not put the MANBs in, on the email from Caroline with subject "KY RTP Status," the prorated portion had not been approved as of Friday. Do you know if has been approved yet? I didn't see any emails regarding it.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Teri Berliner/OR2/AEPIN




Teri Berliner /OR2/AEPIN
08/14/2012 09:30 AM

To Tamara A Byrd/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject RTP Next Steps

Hi Tammy - I hope your weekend with your son went well!

I saw your note about next steps for RTP. I have several meetings this morning, but I'll try to find a time that you, Doug, Tracie and me can talk through what is left to do. In the meantime, can you proceed with Krista's instructions below regarding AK Steel?

Here is the link to the database where all of the most recent account invoices are located. 

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/14/2012 09:27 AM -----



Krista D Tillman /AEPIN
08/10/2012 03:17 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject: Re: AK Steel [REDACTED] cycle 31 Abend issue??

Hello. Here is what needs to occur to resolve and bill AK Steel. The cancel trigger did not process last night because of the 'CB' special handling code on MFCB. I have removed that special handling code to allow the cancel trigger to process tonight. Please add this special handling code back on Monday morning.

After the cancel trigger processes, you will need to add two billing triggers through MPBE as shown below:

Tariffs 371 06/28/12 to 6/30/12
Tariff 378 07/01/12 to 07/31/12

Then you will be able to process a manb for each period.

Let me know if you have any questions.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Caroline M Garvey--08/09/2012 04:06:41 PM--Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 04:06 PM

To: Krista D Tillman/AEPIN@AEPIN
cc: Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject: Re: AK Steel [REDACTED] cycle 31 Abend issue??

Yes that works...thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/09/2012 04:04 PM

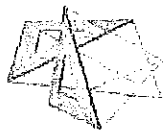
To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED] cycle 31 Abend issue??

Okay, this issue :-)

There are more than one billing trigger on MPBE for the same billing period. IN order to correct this I need to delete all the bill triggers but leave the cancel trigger there. The cancel trigger would process tonight and tomorrow the new triggers can be recreated. Is it okay for me to do this?

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

~~Caroline M Garvey---08/09/2012 03:13:30 PM---Caroline M Garvey/CA1/AEPIN~~



Caroline M
Garvey/CA1/AEPIN
08/09/2012 03:13 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Krista D
Tillman/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
Subject AK Steel [REDACTED] cycle 31 Abend issue??

Hi Krista,

I went to look at the MANB screen and I get an abend? Can you check on this please...thanks

MANB S007212

ABEND Handler
Display

Program ID . . .	:	MCSOADS						Err
Load Module . . .	:	MCSLADS						Err
Function ID . . .	:	ABEND						CIO
Abend tag . . .	:	A8885 GET PENDING ACT						CIO
Curr CONV . . .	:	MANB	Prev CONV . . .	:	MANB			App
Step . . .	:	ST20	Step . . .	:	ST10			IMS
Trans ID . . .	:	MANB	Trans ID . . .	:	MANB			DB2
PFkey . . .	:		PFkey . . .	:	F09			Fi

DSNT408I SQLCODE = -811. ERROR: THE RESULT OF AN EMBED
A TABLE OF MORE THAN ONE ROW. OR THE RESULT OF
BASIC PREDICATE IS MORE THAN ONE VALUE
DSNT418I SQLSTATE = 21000 SQLSTATE RETURN CODE
DSNT415I SQLERRP = DSNXREMS SQL PROCEDURE DETECTING
DSNT416I SQLERRD = -140 0 0 -1 0 0 SQL DIAGNOST
DSNT416I SQLERRD = X'FFFFFF74' X'00000000' X'00000
X'00000000' X'00000000' SQL DIAGNOSTIC INFORM

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Tamara A Byrd /AEPIN
08/14/2012 10:39 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Douglas J Steed/OR3/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
bcc
Subject Re: RTP Next Steps

History: This message has been replied to.

Triggers have been added. I did not put the MANBs in, on the email from Caroline with subject "KY RTP Status," the prorated portion had not been approved as of Friday. Do you know if has been approved yet? I didn't see any emails regarding it.

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535
Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
08/14/2012 09:30 AM

To Tamara A Byrd/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN
Subject RTP Next Steps

Hi Tammy - I hope your weekend with your son went well!

I saw your note about next steps for RTP. I have several meetings this morning, but I'll try to find a time that you, Doug, Tracie and me can talk through what is left to do. In the meantime, can you proceed with Krista's instructions below regarding AK Steel?

Here is the link to the database where all of the most recent account invoices are located.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 08/14/2012 09:27 AM -----

Krista D Tillman /AEPIN
08/10/2012 03:17 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject Re: AK Steel [REDACTED] cycle 31 Abend issue??

Hello. Here is what needs to occur to resolve and bill AK Steel. The cancel trigger did not process last night because of the 'CB' special handling code on MFCB. I have removed that special handling code to allow the cancel trigger to process tonight. Please add this special handling code back on Monday morning.

After the cancel trigger processes, you will need to add two billing triggers through MPBE as shown below:

Tariffs 371 06/28/12 to 6/30/12
Tariff 378 07/01/12 to 07/31/12

Then you will be able to process a manb for each period.

Let me know if you have any questions.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Caroline M Garvey---08/09/2012 04:06:41 PM---Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 04:06 PM

To: Krista D Tillman/AEPIN@AEPIN
cc: Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject: Re: AK Steel [REDACTED] cycle 31 Abend issue??

Yes that works...thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Krista D Tillman/AEPIN



Krista D Tillman /AEPIN
08/09/2012 04:04 PM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Tamara A Byrd/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject: Re: AK Steel [REDACTED] cycle 31 Abend issue??

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Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Caroline M Garvey--08/09/2012 03:13:30 PM---Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
08/09/2012 03:13 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Krista D
Tillman/AEPIN@AEPIN
cc Tamara A Byrd/AEPIN@AEPIN
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Step	:	ST20	Step	:	ST10				IMS
Trans ID	:	MANB	Trans ID	:	MANB				DB2
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Tamara A Byrd /AEPIN
08/14/2012 08:59 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Fw: KY RTP Status

Good Morning Teri!

Can you let me know what's going on with all of this please? Caroline was/is basically "training" me as we go along so I guess I need to know where we stand or what's left for me to do/what I need to do to bill the remaining customers? Has everything been approved to move forward with billing the remaining customers?

Thanks,

Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535

----- Forwarded by Tamara A Byrd/AEPIN on 08/14/2012 08:56 AM -----



Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP Status

Good Morning, Just wanted to update you on where we stand at the end of today.

- AK Steel, - need to enter 2 MANB's for July 1st - July 30th. I have created a Prorated bill for June 28th to June 30th which Mike and Amy approved after we walked thru. I posted in the CSFA (named it AK Steel 0712 partial). I thought we should have all the MANB's done on the same day, so no MANB'S done. We have approval on July 1-30th, need approval on prorated, reviewed, but asked for email on final approval.
- AK Steel MANB'S - Krista Tillman is working on how to enter. We have 6/28 to 6/30 on the 371 tariff, then 2 MANB's to enter 7/1 to 7/30.... I'm stumped on how we do that. She will send and email as she is going to check with Troy. Sorry to leave you that.
- Working on EQT
- Need to get with Krista on the triggers - getting abend on EQT's
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- EQT - Jenkins, cycle 5 in the W drive I added August Data to Doug Buck's ss to compare, EQT - OLIVER cycle 1, also in the W drive.... so many questions on both. We are suppose to set up like 378 template, but on surcharges, I think we are to show, but not sure what to 0 out ??? take a look at both, may be minor to fix, then share with the group.

Thats all I have....Have a great week, and again I'm sorry I couldn't get more done. Thanks

[attachment "Eq[REDACTED]201208.xls" deleted by Teri Berliner/OR2/AEPIN] [attachment
"Eq[REDACTED]201208.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
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Tamara A Byrd /AEPIN
08/09/2012 03:44 PM

To Krista D Tillman/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN

cc

bcc

Subject MANB approval - no approve button **KY RTP **

I am trying to approve this MANB but there is no "F9" to approve. Please help! Thank you!

Tanara A. Byrd - Inbox - Labie Notes
Session 1 - A - TH1B94XL
 File Edit View Communication Actions Help
 Jump Same Save and Exit Send Recv Copy Paste PrtScrn Color Play Macro... Record Macro... Stop M

Work
 M for Tan
 [Icons: Home, Mail, Calendar, etc.]

```

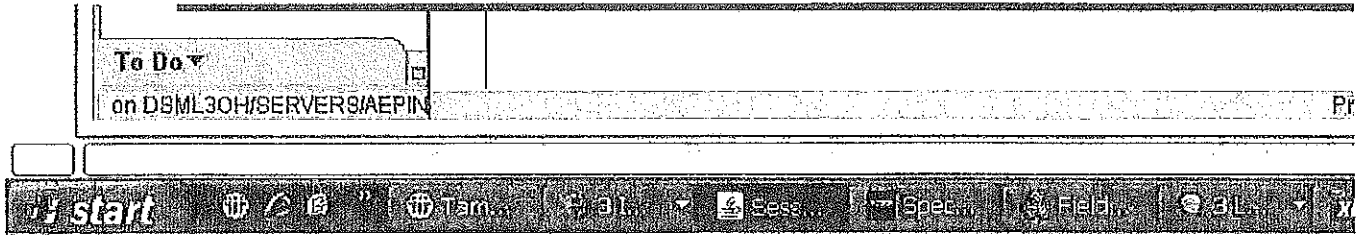
MANA MCSMA3 03 01011 MANUAL BILL TAXE
AIR PRODUCTS & CHEMICALS INC
ADJ FR DT 07/01/12
ADJ TO DT 07/31/12

L TX TX EXMP B
A B TP CL DESC % T

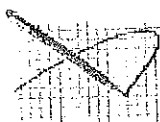
TAR DISTRIBUTION TRANSMISSION
AS BILLED 378 0.00 0.00
AS CORR 378 0.00
DIFFERENCE
PREP GARVEYC APPR REJ RSN
+4476 ACCOUNT NO LONGER IN NO-BILL STATUS
NEXT DATA
06-RETURN 11-REJECT 12-CANCEL
  
```

PF1	PF2	PF3	PF4	PF5	PF6
PF7	PF8	PF9	PF10	PF11	PF12

Move the cursor to an unprotected position and retry the operation



Tamara A. Byrd
Special Billing & Translation Operations
1 Riverside Plaza Floor 13
Columbus, OH 43215
Audinet 200-1535
Office 614-716-1535



Tracie D
Campbell/CH1/AEPIN
08/17/2012 09:56 AM

To Teri Berliner <ttberliner@aep.com>
cc
bcc
Subject Re: Kentucky RTP

Yes. No problem.

Sent from my iPhone

On Aug 17, 2012, at 9:40 AM, "Teri Berliner" <ttberliner@aep.com> wrote:

Sounds great - thanks! Air Products and AK Steel have billed, right? Thanks for your response and get some rest. I'll quit bugging you.

Tracie D Campbell/CH1/AEPIN
08/17/2012 09:35 AM

To Teri Berliner <ttberliner@aep.com>
cc
Subject Re: Kentucky RTP

Terry,
Tammy is going to work on Catlettsburg and rebill it through the engine with the correct times. We will work with EQT next week as the prorations she's not comfortable with. She will call you if she has any questions.


Sent from my iPhone

On Aug 17, 2012, at 9:08 AM, "Teri Berliner" <ttberliner@aep.com> wrote:

> Hi Tracie - I hope you're getting lots of rest and feel better soon.
>
> Is Tammy working on the Catlettsburg bill modification (removing the first five hours of July 1), and the EQT accounts? Also, have both AK Steel and Air Products had their MANBs approved and have they billed? I'm on vacation today but I'm home this morning. I can help Tammy if she needs some guidance.
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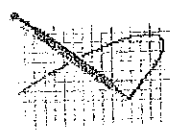


Teri Berliner/OR2/AEPIN
08/17/2012 09:39 AM

To Tracie D Campbell/CH1/AEPIN
cc
bcc
Subject Re: Kentucky RTP 

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Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
08/17/2012 09:35 AM

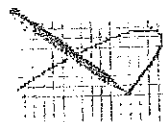
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- >
- > Thanks!
- > Teri
- >




Tracie D
Campbell/CH1/AEPIN
08/17/2012 09:35 AM

To Teri Berliner <ttberliner@aep.com>
cc
bcc

Subject Re: Kentucky RTP

History:

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>
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> Teri
>



Teri Berliner /OR2/AEPIN
08/17/2012 09:07 AM

To Tracie D Campbell/CH1/AEPIN
cc
bcc
Subject Kentucky RTP

Hi Tracie - I hope you're getting lots of rest and feel better soon.

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Thanks!
Teri



Teri Berliner/OR2/AEPIN
08/15/2012 12:04 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
bcc
Subject Fw: KY RTP Status

— Forwarded by Teri Berliner/OR2/AEPIN on 08/15/2012 12:04 PM —



Caroline M
Garvey/CA1/AEPIN
08/10/2012 12:53 PM

To Teri Berliner/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN
Subject KY RTP Status

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"Eq[REDACTED]r201208.xls" deleted by Teri Berliner/OR2/AEPIN]

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
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Teri Berliner/OR2/AEPIN
08/01/2012 11:48 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
bcc
Subject Fw: RTP Energy Tab in CCS

Tracie - Can you answer any or all of these questions that Caroline has about the RTP bills? The first question is probably for Donny - I'll get that one.

KY RTP Questions:

- Will we get notified when prices are available?
- For EQT [REDACTED] cycle 1, we are currently testing. We have a billing on tariff 367, bill dates July 1st - July 30th, but we also need to rebill June 28th - June 30th @ 24:00. Can we rebill in Macss on tariff 358 for 3 days? Or, will we rebill on the old 367 rates?
- Catlettsburg, AK Steel, and Air Products are all cycle 31's, they should bill 00:15 to 24:00, correct?
- The EQT accounts are cycle 1, 5, 7, 14, and 21, is there a specific time that these should be billed. Currently most are billed 06:01 to 06:00.



Teri Berliner/OR2/AEPIN
07/31/2012 04:00 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
bcc
Subject Fw: Staff Meeting

Sorry for the repeated e-mails . I just keep thinking of things. Please give Mike Hurley a call and see what he thinks.

Thanks,
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/31/2012 03:59 PM -----



Teri Berliner/OR2/AEPIN
07/31/2012 03:49 PM

To tracie campbell
cc
Subject Fw: Staff Meeting

If I need to free up Caroline and Ann Coatney to work on this full time (in case they aren't already), I can do that.

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/31/2012 03:49 PM -----



Teri Berliner/OR2/AEPIN
07/31/2012 03:46 PM

To Tracie D Campbell/CH1/AEPIN
cc
Subject Re: Staff Meeting

No, we really didn't directly discuss the "what if engine wasn't ready" scenario. Do we know how soon we could be ready to bill them? Could Chuck Oberlin use an estimated bill amount so the basic revenue is recorded until we can bill the accounts appropriately?

Thanks,
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 03:16 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Re: Staff Meeting

Teri,

Lila stated that the customer's would not be happy billing on the old rates as they are expecting the new. I did not talk with Mike Hurley who is the account rep. During the meetings was there any talk about how we would bill if the engine was not ready?

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

This is the day the Lord has made, I will rejoice and be glad in it!

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/31/2012 11:12 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Re: Staff Meeting

Thanks to you all - sounds like it was a great meeting!

Caroline - I got your message about Kentucky RTP, and I agree that we should proceed with billing on the old tariff and go back and modify July bills once testing of the new tariff in the SCBE is completed.

Tracie - Please let me know what you find out from Lila. If we go ahead and bill on the old rates I want to make sure the account reps know so they can let the customers know what to expect.

Regina - Thanks for your thoughts on Connie and contractors in general - great ideas. And, you and David are right in that we need to monitor number of accounts and workload.

David - Thanks for checking on the MACSS vs MV90 report.

Doug - Thanks for your help with the note to MV90 users about new equipment orders I sent that note out a little bit ago.

Thanks!
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 10:49 AM

To Teri Berliner/OR2/AEPIN
cc David Galegar/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Staff Meeting

Teri,

Here is an overview of our meeting this morning along with action items :

Caroline - RTP for KY still needs testing in the engine. We will have to bill as previous as accounting will be expecting the revenue. Regina asked what will rates be expecting. Tracie will contact Lila to discuss .

All - If I have missed anything, please add.

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

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Teri Berliner/OR2/AEPIN
07/31/2012 03:49 PM


To tracie campbell
cc
bcc
Subject Fw: Staff Meeting

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----- Forwarded by Teri Berliner/OR2/AEPIN on 07/31/2012 03:49 PM -----



Teri Berliner/OR2/AEPIN
07/31/2012 03:46 PM

To Tracie D Campbell/CH1/AEPIN
cc
Subject Re: Staff Meeting 


No, we really didn't directly discuss the "what if engine wasn't ready" scenario. Do we know how soon we could be ready to bill them? Could Chuck Oberlin use an estimated bill amount so the basic revenue is recorded until we can bill the accounts appropriately?

Thanks,
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 03:16 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Re: Staff Meeting 

Teri,

Lila stated that the customer's would not be happy billing on the old rates as they are expecting the new. I did not talk with Mike Hurley who is the account rep. During the meetings was there any talk about how we would bill if the engine was not ready?

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

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Teri Berliner/OR2/AEPIN



Teri Berliner /OR2/AEPIN
07/31/2012 11:12 AM

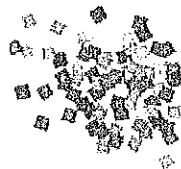
To Tracie D Campbell/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, David Galegar/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN
Subject Re: Staff Meeting 

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Caroline - I got your message about Kentucky RTP, and I agree that we should proceed with billing on the old tariff and go back and modify July bills once testing of the new tariff in the SCBE is completed.

Thanks!
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 10:49 AM

To Teri Berliner/OR2/AEPIN
cc David Galegar/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN
Subject Staff Meeting

Teri,

Here is an overview of our meeting this morning along with action items:

Caroline - RTP for KY still needs testing in the engine. We will have to bill as previous as accounting will be expecting the revenue. Regina asked what will rates be expecting. Tracie will contact Lila to discuss .

All - If I have missed anything, please add.

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Teri Berliner/OR2/AEPIN
07/31/2012 03:46 PM

To Tracie D Campbell/CH1/AEPIN
cc
bcc
Subject Re: Staff Meeting

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Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 03:16 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
Subject Re: Staff Meeting

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Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/31/2012 11:12 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, David Galegar/AEPIN@AEPIN, Douglas J



Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Re: Staff Meeting 

Thanks to you all - sounds like it was a great meeting!

Caroline - I got your message about Kentucky RTP, and I agree that we should proceed with billing on the old tariff and go back and modify July bills once testing of the new tariff in the SCBE is completed .

Tracie - Please let me know what you find out from Lila. If we go ahead and bill on the old rates I want to make sure the account reps know so they can let the customers know what to expect.

Regina - Thanks for your thoughts on Connie and contractors in general - great ideas. And, you and David are right in that we need to monitor number of accounts and workload .

Thanks!
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 10:49 AM

To Teri Berliner/OR2/AEPIN
cc David Galegar/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Staff Meeting

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All - If I have missed anything, please add.

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Tracie D
Campbell//CH1/AEPIN
07/31/2012 03:16 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: Staff Meeting

History: This message has been replied to.

Teri,

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Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
07/31/2012 11:12 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
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Thanks!
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 10:49 AM

To Teri Berliner/OR2/AEPIN
cc David Galegar/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
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Caroline - RTP for KY still needs testing in the engine. We will have to bill as previous as accounting will be expecting the revenue. Regina asked what will rates be expecting. Tracie will contact Lifa to discuss.

All - If I have missed anything, please add.

God bless, take care, and make it an awesome day!


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Tracie D
Campbell/CH1/AEPIN
07/31/2012 02:46 PM

To Shari L Zehala/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Julie A
bcc
Subject Re: RTP Energy Tab in CCS 

Shari,

Will you also include Mira D Harris? Thanks!

God bless, take care, and make it an awesome day!


Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

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Shari L Zehala/AEPIN

Shari L Zehala /AEPIN
07/31/2012 02:42 PM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Ann R Coatney/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Tamara A
Byrd/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: RTP Energy Tab in CCS 

Hi,

Everyone now has read access the RTP Energy tab to test the Kentucky RTP project.

Please let me know if you have any questions. Thanks!

Shari

Shari Zehala_CEM || AEP Consumer Programs
Work 614.716.1305 || Cell 614.307.3978 || Fax 614.716.1605

The preceding e-mail message, including any attachments, contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/31/2012 02:03 PM

To Julie A Volpe-Walker/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Ann R Coatney/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
Subject RTP Energy Tab in CCS

Good Afternoon,


We are attempting to run testing for the KY RTP accounts. In working with Ann Coatney on how to bill Kentucky customers, we need access to the RTP Energy Tab for the KY RTP prices for billing. Can you grant access for Tracie Campbell, David Galegar, Tamara Byrd and myself as soon as possible. Thanks.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

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Teri Berliner /OR2/AEPIN
07/31/2012 11:12 AM

To Tracie D Campbell/CH1/AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
bcc
Subject Re: Staff Meeting 

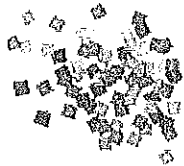
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Thanks!
Teri

Tracie D Campbell/CH1/AEPIN



Tracie D
Campbell/CH1/AEPIN
07/31/2012 10:49 AM

To Teri Berliner/OR2/AEPIN
cc David Galegar/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Staff Meeting

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All - If I have missed anything, please add.

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Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
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Outside line 614-716-2882
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Teri Berliner/OR2/AEPIN
07/18/2012 04:56 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
bcc
Subject Kentucky RTP

Tracie -

I'm so sorry I scheduled this meeting for Friday. I found a time Fri am when everyone was available but you. Tomorrow, I was having trouble getting all key players. We can still chat about this tomorrow with Donny about CCS issues.

Thanks!
Teri



Teri Berliner/OR2/AEPIN
 06/28/2012 09:04 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
 cc
 bcc
 Subject Fw: Tentative: Discuss Kentucky RTP - MACSS and
 Regulatory Accounting Questions

Tracie - I'm so sorry for having to reschedule. If you can't make the call this afternoon - no problem. I can give you an update later.

----- Forwarded by Teri Berliner/OR2/AEPIN on 06/28/2012 09:03 AM -----

Calendar Entry

Subject	Discuss Kentucky RTP - MACSS and Regulatory Accounting Questions	Chair	Teri Berliner/OR2/AEPIN
When	Date Thursday 06/28/2012 Time 03:30 PM - 04:00 PM (0 hours 30 minutes)	Invitees	Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, N, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Where	[REDACTED]	Required (to)	JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
		Optional (cc)	N

Teri,

I have the guest coming from AABE at that time. If I can get someone to cover I will and try to make the call.



Tracie D
Campbell/CH1/AEPIN
06/26/2012 04:01 PM

To Teri Berliner/OR2/AEPIN, Ann R Coatney/AEPIN@AEPIN,
Caroline M Garvey/CA1/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN

cc
bcc

Subject Fw: Kentucky RTP - CCS July 1

FYI -

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

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----- Forwarded by Tracie D Campbell/CH1/AEPIN on 06/26/2012 03:59 PM -----

James F Martin/OR1/AEPIN
06/26/2012 03:38 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, Shari L
Zehala/AEPIN@AEPIN

cc

Subject Kentucky RTP - CCS July 1 

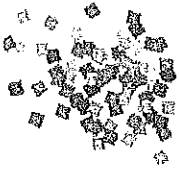
There continues to be a possibility that 10 accounts will go on the existing RTP tariff in Kentucky effective July 1. That becomes more likely with each passing day. However we could still get a ruling this week that stops that possibility. We should prepare as if its going to happen on July 1. The most immediate thing that comes to mind is that these customers will need to have live access to CCS by Sunday July 1 at midnight. I would think that can be accomplished by setting up CCS user accounts for them giving them login information some instructions on how to use it later this week. I don't see a problem giving them access ahead of time. If something does happen after we've given out passwords and we don't have to put the customers on the tariff, I assume we could revoke their access. I just set up a call tomorrow at 1 to discuss this and how and what to communicate to customers.

7 of these 10 accounts are accounts of EQT Gathering, but in my opinion since they are 7 different locations and we are considering them to each be a customer that counts toward our 10 customer limit, that we should set up 7 different EQT CCS accounts. Catlettsburgh Refining (Marathon), AK Steel, and

Air Products are the other 3 customers that get us to our 10 account limit.

There is no chance that the proposed new Rider RTP goes into effect July 1. That has been pushed off for later review by the KPSC.

Jim Martin



Tracie D
Campbell/CH1/AEPIN
06/22/2012 06:01 PM

To Ann R Coatney/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Julie A
bcc
Subject Re: SCBE KY RTP Questions

The codes listed below are correct.

The two accounts which we are aware of right now wanting to go on the tariff are as follows:

AK Steel - will be on tariff 378 - account number - [REDACTED]
Cattlettsburg - will be on tariff 378 - account number - [REDACTED]
There will be a total of ten accounts. As soon as I know the other account numbers I will let you know.

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
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Ann R Coatney/AEPIN



Ann R Coatney/AEPIN
06/22/2012 05:17 PM

To Tracie D Campbell/CH1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN,
Tamara A Byrd/AEPIN@AEPIN, Julie A
Volpe-Walker/AEPIN@AEPIN
Subject SCBE KY RTP Questions

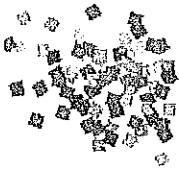
Are these still the tariffs needed for KY RTP?

<u>Tariff Code</u>	<u>Description</u>
366	RTP - QP Secondary
367	RTP - QP Primary
368	RTP - QP Subtransmission


369	RTP - QP Transmission
377	RTP - CIP/TOD Primary
378	RTP - CIP/TOD Subtransmission
379	RTP - CIP/TOD Transmission

Which of them do you anticipate using? Which test account will be associated with each?

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Tracie D
Campbell/CH1/AEPIN
05/24/2012 11:46 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: Kentucky - RTP Tariffs - More 

Teri,
In looking at the attached document, it states that it will be invoiced through SCBE. It would probably be a good idea to get Caroline Garvey involved also.

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
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Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
05/24/2012 11:02 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
Subject Fw: Kentucky - RTP Tariffs - More

I just talked with Amy. Kentucky Regulatory is trying to keep these customers off of this tariff (they're filing something), but if they lose we will have to bill it . . . but not until July. The earliest customers could get on the tariff is June 1.

Thanks-
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 05/24/2012 11:01 AM -----

Teri Berliner /OR2/AEPIN
05/24/2012 10:25 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
Subject Fw: Kentucky - RTP Tariffs

Tracie - Are you and/or one of your billers (Tammy?) familiar with the Kentucky RTP Tariff? I just got a voice mail message from Amy Elliott in which she mentioned we may have customers to bill on this tariff starting June 1! The tariff has been around since 2008, but my understanding is that we haven't had any customers on it. I was going to set up a conference call with Amy, and I can include you and any others from your group that you'd like.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 05/24/2012 10:19 AM -----



Krista D Baker /AEPIN
05/24/2012 09:54 AM

To Amy J Elliott/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN
Subject Kentucky - RTP Tariffs

Amy,

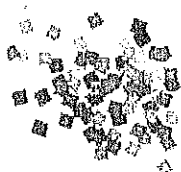
I found the IT work request for the RTP tariffs in Kentucky that was completed a couple years ago. If you look under section 2, Functionality, you will see that these tariffs are manually billed. This process would be handled through Teri Berliner's group.

Please let me know if you have any questions or need further assistance from me.

Thanks!

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "ITWR 896952 Kentucky Real Time Pricing.doc" deleted by Tracie D Campbell/CH1/AEPIN]



Tracie D
Campbell/CH1/AEPIN
05/24/2012 11:24 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: Kentucky - RTP Tariffs

Please include myself, Tamara Byrd and Dalene Harris. I was not aware of RTP tariffs in KY and this is the first that I have heard that we will be manually billing the customers.

God bless, take care, and make it an awesome day!

Tracie D Campbell, MBA
Supervisor Special Billing and Translation Operations
Audinet 200-2882
Outside line 614-716-2882
Fax Audinet 200-3388

This is the day the Lord has made, I will rejoice and be glad in it!

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Teri Berliner/OR2/AEPIN

Teri Berliner /OR2/AEPIN
05/24/2012 10:25 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
Subject Fw: Kentucky - RTP Tariffs

Tracie - Are you and/or one of your billers (Tammy?) familiar with the Kentucky RTP Tariff? I just got a voice mail message from Amy Elliott in which she mentioned we may have customers to bill on this tariff starting June 1! The tariff has been around since 2008, but my understanding is that we haven't had any customers on it. I was going to set up a conference call with Amy, and I can include you and any others from your group that you'd like.

Thanks!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 05/24/2012 10:19 AM -----



Krista D Baker /AEPIN
05/24/2012 09:54 AM

To Amy J Elliott/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN

Subject Kentucky - RTP Tariffs



Amy,

I found the IT work request for the RTP tariffs in Kentucky that was completed a couple years ago. If you look under section 2, Functionality, you will see that these tariffs are manually billed. This process would be handled through Teri Berliner's group.

Please let me know if you have any questions or need further assistance from me.

Thanks!

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "ITWR 896952 Kentucky Real Time Pricing.doc" deleted by Tracie D Campbell/CH1/AEPIN]



Teri Berliner/OR2/AEPIN
05/24/2012 11:02 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
bcc
Subject Fw: Kentucky - RTP Tariffs - More

I just talked with Amy. Kentucky Regulatory is trying to keep these customers off of this tariff (they're filing something), but if they lose we will have to bill it . . . but not until July. The earliest customers could get on the tariff is June 1.

Thanks-
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 05/24/2012 11:01 AM -----



Teri Berliner/OR2/AEPIN
05/24/2012 10:25 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
cc
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Teri Berliner /OR2/AEPIN
05/24/2012 10:25 AM

To Tracie D Campbell/CH1/AEPIN@AEPIN
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bcc
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