

July 27, 2012

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

RE: Case No. 2012-00226

RECEIVED

JUL 27 2012

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's July 27, 2012 Supplemental Response to KIUC 1-1. Also enclosed is an accompanying Petition for Confidential Treatment.

By copy of this letter I am serving the responses and the Petition on counsel for Kentucky Industrial Utility Customers, Inc. and the Attorney General.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

STITES & HARBISON, PLLC

Mark R. Overstreet

MRO

cc: Michael L. Kurtz (By Overnight Delivery)
Dennis G. Howard II

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 27 2012

PUBLIC SERVICE
COMMISSION

In the Matter of:

The Application of Kentucky Power)	
Company to Withdraw Its Tariff RTP)	
Pending Submission by the Company)	Case No. 2012-00226
And Approval by the Commission of)	
a New Real-Time Pricing Tariff)	

* * * * *

PETITION FOR CONFIDENTIAL TREATMENT

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to Kentucky Power's July 27, 2012 Supplemental Response to KIUC 1-1.

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed separately. In addition, ten redacted copies of the subject responses are included with the remaining filings.

A. The Requests And The Statutory Standards.

The information request calls for two types of confidential information. The first consists of customer-specific information concerning purchases of electricity from Kentucky Power as well as details of customer accounts with Kentucky Power. In addition to the information regarding parties represented by KIUC in this proceeding, the responses include consumption and energy cost information of commercial and industrial customers of Kentucky Power who are not represented by KIUC in this proceedings, and who are not taking service under Tariff R.T.P. Second, certain of the information for which confidential treatment is sought consists of passwords or other

information that could be used by unauthorized third parties to access internal Kentucky Power and AEP communications or records.

Kentucky Power does not object to providing to the Commission the data sought in KIUC 1-1. However, the data should be afforded confidential treatment.

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

Moreover, KRS 61.878(1)(a) excludes:

Public records containing information of a personal nature where the public disclosure thereof would constitute a clearly unwarranted invasion of personal privacy.

These exceptions apply to KIUC 1-1.

B. The Nature of Kentucky Power's Injury that Will Result from Disclosure of the Confidential Information.

1. Customer-Specific Information.

The customer-specific information for which confidential treatment is being sought includes the energy usage and cost for industrial entities in competitive markets such as petroleum refining, steel production, retail, and chemical manufacture. Energy costs can represent a substantial portion of the cost of the customers products. Such information, as well as customer specific information such as account numbers, are considered confidential information by the parties to those contracts. Also included is customer specific information concerning Kentucky Power's customers such as account numbers that typically are not disclosed.

Disclosure of this information will place the energy costs and usage of the industrial customers in the public domain and thereby place the customers at a commercial disadvantage by making their cost information available. It also will place customer-specific billing and account information such as account numbers in the public domain. This information is typically protected for security purposes. The threat of these disclosures could have the effect of discouraging the parties represented by KIUC and other industrial and commercial customers from locating or expanding in Kentucky Power's service territory.

2. Passwords And Other Information That Could Be Used To Gain Access To AEP And Kentucky Power Internal Communications.

Kentucky Power also seeks confidential treatment for passwords, call-in numbers and other information that could be used by third-parties to gain access to Kentucky Power and AEP confidential internal communications (including attorney-client communications), and data including information and data that could be used illegally by competitors to gain an unfair competitive advantage with respect to Kentucky Power and AEP.

C. The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The requests at issue in this motion call for sensitive information that is treated as confidential by Kentucky Power and its customers. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC. The Company and AEPSC take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

D. Disclosure Of The Information Will Result In An Unfair Commercial Disadvantage for Kentucky Power.

In general, the disclosure of the confidential information will place Kentucky Power at an unfair commercial disadvantage. As set forth above, energy costs represent a significant component of the costs of operation for many of Kentucky Power's large industrial customers. These customers require Kentucky Power to maintain this information as confidential, presumably because public dissemination would place them at a commercial disadvantage vis-à-vis their competitors. If this information is required to be disclosed publicly then industrial customers will be less likely to locate or expand in Kentucky Power's service territory. The impaired ability to attract such customers will place Kentucky Power at a competitive disadvantage as compared to electric utilities in other jurisdictions that may not be subject to this disclosure requirement.

Likewise, competitors could use access to Kentucky Power's confidential internal communications to the disadvantage of Kentucky Power.

E. The Information Is Required To Be Disclosed To An Agency.

The records requested in KIUC 1-1 are by the terms of the request required to be disclosed to the Commission, a "public agency" as that term is defined at KRS 61.870(1). Kentucky Power acknowledges the customer information at issue is subject to Commission review, and that parties to this proceeding should have access to the information sought by Staff and KIUC. Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an agreement cannot be reached, the information

should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

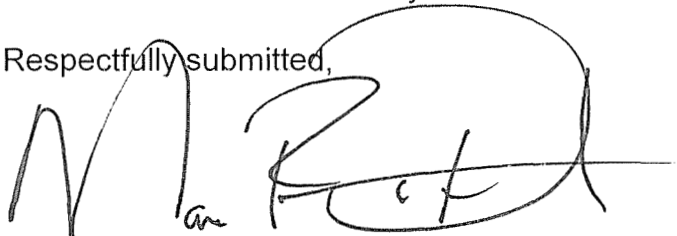
F. The Information is Personal to Kentucky Power's Customers and Public Disclosure would Impair Reasonable Privacy Expectations.

In addition to the risk of competitive injury to Kentucky Power set forth above, disclosure of the customer-specific information at issue in KIUC 1-1 violates the reasonable privacy expectations of the customers. Kentucky Power's customers require the Company to maintain this information as confidential. They have no expectation that the information will be publicly disclosed. Moreover, no public interest is served through the disclosure of the energy purchases made by private parties.

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection Kentucky Power's responses to KIUC 1-1; and
2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over a horizontal line.

Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

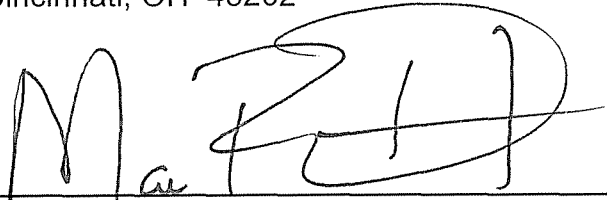
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 27th day of July, 2012.

Jennifer B. Hans
Dennis Howard II
Lawrence W. Cook
Assistant Attorneys General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

Michael L. Kurtz
Kurt J. Boehm
Boehm, Kurtz & Lowry
Suite 1510
36 East Seventh Street
Cincinnati, OH 45202



Mark R. Overstreet

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 27 2012

PUBLIC SERVICE
COMMISSION

In the Matter of:

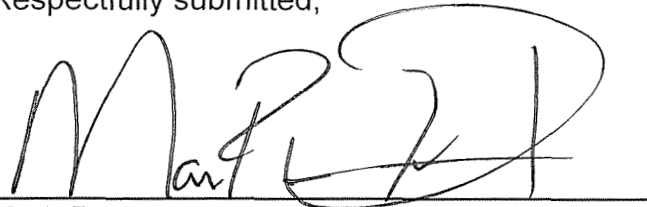
The Application of Kentucky Power)
Company to Withdraw Its Tariff RTP)
Pending Submission by the Company) Case No. 2012-00226
And Approval by the Commission of)
a New Real-Time Pricing Tariff)

* * * * *

**NOTICE OF FILING OF AFFIDAVIT OF RANIE K. WOHNHAS IN CONNETION WITH
JULY 23, 2012 SUPPLEMENTAL RESPONSE**

Kentucky Power Company files the affidavit of Ranie K. Wohnhas verifying the
Company's July 23, 2012 Supplemental Response to KIUC 1-1.

Respectfully submitted,



Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

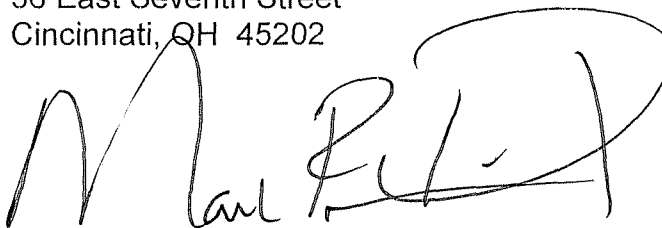
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served by first class mail, postage prepaid, upon the following parties of record, this 27th day of July, 2012.

Jennifer B. Hans
Dennis Howard II
Lawrence W. Cook
Assistant Attorneys General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

Michael L. Kurtz
Kurt J. Boehm
Boehm, Kurtz & Lowry
Suite 1510
36 East Seventh Street
Cincinnati, OH 45202

A handwritten signature in black ink, appearing to read "Mark R. Overstreet", written over a horizontal line.

Mark R. Overstreet

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

RECEIVED

JUL 27 2012

**PUBLIC SERVICE
COMMISSION**

IN THE MATTER OF

**APPLICATION OF KENTUCKY POWER COMPANY)
TO WITHDRAW ITS TARIFF RTP PENDING)
SUBMISSION BY THE COMPANY AND APPROVAL) CASE NO. 2012-00226
BY THE COMMISSION OF A NEW REAL-TIME)
PRICING TARIFF)**

**KENTUCKY POWER COMPANY'S SUPPLEMENTAL RESPONSE TO
KIUC FIRST SET OF DATA REQUESTS ITEM NO. 1**

July 27, 2012

Kentucky Power Company

REQUEST

For the period April 20, 2007 through the present, please provide the following:

- a. Copies of all correspondence (letters, emails, informal requests for which there is documentation) from any customer requesting information and/or interest about Tariff R.T.P. [Note, customer names or other identifiers can be removed for confidentiality purposes].
- b. Copies of all correspondence, studies, evaluations, spreadsheets, notes of meetings provided by the Company to any customer regarding Tariff R.T.P. in response to a customer request for information or analyses regarding Tariff R.T.P. [Note, customer names or other identifiers can be removed for confidentiality purposes].
- c. Copies of all internal Company studies, memoranda, emails or other writings (including notes) that address Tariff R.T.P. Include copies of all spreadsheets (in electronic form with formulas intact) developed by the Company that evaluate the economic or financial impact of Tariff R.T.P. on KPCo and/or any individual customers of the Company. Include a description of each such study and each assumption made in the analysis (for example, the number of customers that may take service under Tariff R.T.P. and the load characteristics of such customers).

RESPONSE

- a-c. Kentucky Power objects to KIUC 1-1(c) to the extent it calls for the production of attorney-client privileged communications or attorney work product.

Attachment 1 to this response contains copies of available responsive documents. Electronic files can be found on the accompanying CD. Confidential treatment is being sought for certain attachments.

KPCO Case No. 2012-00226
KIUC First Set of Data Requests
Dated June 29, 2012
Item No. 1
Page 2 of 2
Supplemental Response filed July 27, 2012

Certain documents that may have been responsive to this request no longer exist for employees no longer employed by Kentucky Power or American Electric Power Company, Inc., or who have changed positions during the indicated period. These documents were deleted following the transfer or departure of the employees as part of AEP data retention practices.

Because of the recent storms in Kentucky Power's service territory and the service territories of other AEP subsidiaries, certain employees who may have writings responsive to this request have been detailed to service restoration efforts. In addition, Kentucky Power is continuing its efforts to locate responsive documents from certain recently identified individuals. Kentucky Power will supplement this response with responsive documents from such individuals as they become available. Assuming no significant storms, Kentucky Power plans to supplement this response on or before July 23, 2012.

July 23, 2012 Supplemental Response:

The Company supplements its July 13, 2012 response with Attachment 1 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and certain electronic files on the enclosed CD.

July 27, 2012 Supplemental Response:

The Company supplements its July 13, 2012 and July 23, 2012 responses with Attachments 1 & 2 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and for the electronic files on the enclosed CD. A listing of the electronic files on the enclosed CD for which confidential treatment is being sought is provided as Attachment 2.

It is important to note that two files on the enclosed CD (the files named MSCR0166_07182012.pdf and MCSR0174_07182012.pdf) include customer specific data that was used for system test purposes only. The data presented in this document is not reflective of actual Kentucky Power revenues as the header on the report indicates.

WITNESS: Ranie K Wohnhas



Teri Berliner/OR2/AEPIN
07/19/2012 08:44 AM

To Charles A Oberlin/OR3/AEPIN@AEPIN, Krista D
Tillman/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN, Caroline M
cc
bcc
Subject Fw: Ashland Billing [REDACTED]

Good news!

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/19/2012 08:42 AM -----



James S Mann/CH1/AEPIN
07/19/2012 08:40 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Ranie K Wohnhas/OR3/AEPIN@AEPIN,
moverstreet@stites.com, Lifa P
Munsey/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
Subject Fw: Ashland Billing - Account 031-600-006-1

Teri:

AKS has no issues with this cycle change. You may make this change effective with July billing.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 07/19/2012 08:38 AM -----



Steve.Etsler@aksteel.com
07/19/2012 08:13 AM

To jsmann@aep.com
cc

Subject Re: Ashland Billing - Account 031-600-006-1



Thanks for the heads up.

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsfer@aksteel.com
Cc: rkwohnhas@aep.com, moverstreet@stiles.com, lpmunsey@aep.com, tiberlner@aep.com
Date: 07/18/2012 05:34 PM
Subject: Ashland Billing - Account 031-600-006-1

Hello, Steve.

Your electric service account for the Ashland Work [REDACTED] has historically been billed in our billing cycle 21. Since this account will have 34 MW billed under Tariff RTP and [REDACTED] billed under Tariff CIPTOD, the account will be billed by our Special Billing group. With this transition, we would like to move the account to billing cycle 31 (end of month readings).

Since cycle 21 readings already occur near the end of the month, this will increase the days billed slightly for the first month. We would like to make this change effective immediately.

Please let me know if you concur, so that we can make this change asap.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com

www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

07/16/2012 01:55 PM

cc

Subject Kentucky RTP question

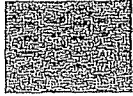
Hi Scott and Mike -

As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB, and a "free-form" MANB, we can make it work.

We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.

Do you think there's a chance AK Steel would be willing to change cycles? Please let me know your thoughts.

Thank you,
Teri



Ann R Coatney/AEPIN
07/24/2012 02:16 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, Krista D
bcc

Subject Rates January 1 through June 30, 2012?

Good afternoon Lila. I have a question – hopefully, a quick one.

You had provided the factor rates for RTP billing July 1, 2012 forward. What about these same rates for January 1 through June 30, 2012? Would those same factor rates apply to that period? Or would they be different? Or non-existent?

Following is the spreadsheet with a tab for filling in factors for Jan. 1 through June 30, just in case.
[attachment "KY RTP Factor Rates pre-July 2012.xls" deleted by Krista D Tillman/AEPIN]

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524



Date A
Patterson/CA1/AEPIN
07/20/2012 01:49 PM

To Krista D Tillman/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: Kentucky RTP

History: This message has been replied to

Worth a shot. I am not sure I follow completely, though. Why would the OL be treated any differently than it is today? Only the metered side would be getting the RTP, correct?

- Dale

Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 10:22 AM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc
Subject Fw: Kentucky RTP

Dale,

Please review David's note below. I may try this in test and see what happens.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Tillman/AEPIN on 07/12/2012 10:21 AM -----

David J Colwell/AEPIN
07/12/2012 10:01 AM

To Krista D Tillman/AEPIN@AEPIN
cc
Subject Re: Kentucky RTP

I think it might be worth a try to set up the RTP as a, probably, unmetered tariff. You'd have to add a new tariff code and identify it as unmetered. I'm not sure how exactly that would look on the 62 codes table. I guess find another unmetered tariff and just clone it. Then you'd have to I guess install this unmetered tariff point at the account. You'll have to identify some kind of unmetered type; might want to/need to define a new one. There might be some difficulty setting up the TARM and RATM; there might be some equations it doesn't want you to use on an unmetered tariff. I can't think of anything definite though.

Even though you don't care about the bill itself, I'd still recommend you run this all the way through bill output just to make sure something down there doesn't have a problem with this set up.

I still think they should do something with another meter at the account, but oh well, maybe this way will work. Good luck!

David Colwell

MAGSS Delivery
Abilene, Texas
8-780-7122 or 1-325-674-7122
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 08:33 AM

To: David J Colwell/AEPIN@AEPIN
cc
Subject: Re: Kentucky RTP

David,

I have a few more questions on this. We tested out the MANB option and it works but does cause some issues with the Unbilled revenue reports. I spoke with a few about the dummy meter option, it is possible but frowned upon. We normally only use this when we need to collect money from a customer for one time. Once we get the invoice out we remove the dummy meter. I guess with all the auditing controls in existence with meters the dummy meter is not a process we really want to do. The final option is not something we really want to do either :(I know...what do we want!

Chuck Oberlin brought up the question of how can we have an account with a metered tariff and non metered tariff, would it be possible to set up a RTP tariff like we set up a outdoor light?

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

David J Colwell | ~~David J Colwell/AEPIN~~ | 06/28/2012 08:59:38 AM

David J Colwell/AEPIN
06/28/2012 08:59 AM

To: Krista D Baker/AEPIN@AEPIN
cc
Subject: Re: Kentucky RTP

I don't know much about the free-form option of MANB, so I'd have to take Joanne's word for it that it might be an option. That would be easy enough to try out down in a Development region.

The only other option I can think of would be to create a dummy meter (I think we can do that, but beats me how) and assign one of the tariff codes to that dummy, then bill that dummy. But, I'm not sure that gets you anything more than the free-form option would get you.

Option 3 would be to install another meter. As you said, it sounds like they'll have different loads to bill, and so I guess they'll be registering multiple load, which I guess they'll do with different registers on the meter(?) I guess instead they could just install a different meter. There's probably many reasons this isn't a viable option, but it would take care of the billing issue.

And finally, another option might be to just bill on the one tariff, but to fiddle with the prices to come up with a charge that's a combination of the two tariffs. For instance, if a demand of 10 would apply the tariff 1, and that price is \$1/kw, then that total is \$10. And if a demand of 20 would apply to tariff 2, and that price is \$5/kw, then that total is \$100. If you combined all that into one then, you'd have demand of

30, and total charge of \$110, so your price/kw would be $110 / 30 = 3.67$. The problem with this approach is that you lose the distinct tariff level charges, and that might not be acceptable to Chuck. So if you have to have distinct, trackable, tariff 1 charges and tariff 2 charges, you'd have to do something like the first three options.

And then of course, I guess they could book the revenue entirely manually, outside of MACSS altogether. That might at least be a short term solution.

That's about all I've got off the top of my head. If you need more info, let me know. Good luck!

David Colwell
MACSS Delivery
Abilene, Texas
8-780-7122 or 1-325-674-7122
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/27/2012 01:41 PM

To David J Colwell/AEPIN@AEPIN
cc
Subject Kentucky RTP

David,

Kentucky has filed to withdraw their current RTP tariff and has filed a new modified version of their RTP tariff. There are approximately 9 customers that they would like to start billing on the new RTP tariff (if approved) on July 1st. There are a couple issues around how they want to bill the customers. The customers will only have a partial load on RTP. So part of load will bill on RTP and then the rest would bill on their regular 'QP' tariff. The customer is invoiced through the special billing engine so getting the customer a bill is NOT a problem. The issue being talked about is how do we enter the revenue in MACSS. Normally, we would enter a MANB but there is some questions about how do we do that with a partial load on RTP and the rest on the QP tariff.

The customer will still only have one meter so we cannot set up two different tariffs. Joanne Seitz suggested that we could do a MANB on one tariff and then enter a free-form for the other billing. I wanted to check with you to see if you have any ideas or agree with Joanne's suggestion.

Special Billing has set up a meeting tomorrow to discuss this with Dale, Chuck O, and Regulatory.

Thanks,

Krista Baker
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra/AEPIN
07/19/2012 08:35 AM

To: Krista D Tillman/AEPIN@AEPIN
cc
bcc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

That's what I thought but just wanted to make sure as I was doing my timesheet :-)

Thanks Krista!

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/19/2012 08:33 AM

To: Shruti A Ganatra/AEPIN@AEPIN
cc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

This is not a project. KY established a manual solution to bill the RTP customers and we wanted to test out the solution to ensure that no problems existed. I did create a ticket in Remedy. The number is CHG000001284731.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/19/2012 08:24:45 AM

Shruti A Ganatra/AEPIN
07/19/2012 08:24 AM

To: Krista D Tillman/AEPIN@AEPIN
cc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Good Morning Krista,

Is this a project, if so is there a task in PPM?

Thanks and Regards,

Shruti Ganatra
IT Analyst

Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 03:23 PM

To Shrutl A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Thank you!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shrutl A Ganatra | ~~Shrutl A Ganatra/AEPIN~~ | 07/12/2012 03:24:10 PM

Shrutl A Ganatra/AEPIN
07/12/2012 03:21 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shrutl Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To Shrutl A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shrutl,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | ~~Shruti A Ganatra/AEPIN~~ | 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To: Krista D Baker/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads [REDACTED]

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered 46349000 (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in

MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shiruti A
Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account # [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment: "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

Shruti A Ganatra/AEPIN
07/19/2012 08:24 AM

To Krista D Tillman/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

History: This message has been recalled to:

Good Morning Krista,

Is this a project, if so is there a task in PPM?

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 03:23 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Thank you!

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra Shruti A Ganatra/AEPIN 07/12/2012 03:21:10 PM

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst

Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN,
Charles A Oberlin/OR3/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment
"MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To Shrutí A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Shrutí,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shrutí A
Ganatra/AEPIN@AEPIN
Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seltz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT.YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A
Oberlin/OR3/AEPIN]



Youngju K Lee/AEPIN
07/17/2012 10:58 AM

To Krista D Tillman/AEPIN@AEPIN
cc Chris A Beckel/OR1/AEPIN@AEPIN, Raymond E
Willmann/OR2/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

You should be able to view TRNH.

Thanks
Youngju K. Lee
Tel: 8-430-5789

Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/13/2012 12:12 PM

To Youngju K Lee/AEPIN@AEPIN, Raymond E
Willmann/OR2/AEPIN@AEPIN, Chris A
Beckel/OR1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

I think there are some jobs that can be run so that I can see my transaction history in test. Can someone do that for me in MD/tdat YL284731? I would like to see what I entered on my MANS for this account.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Tillman/AEPIN on 07/13/2012 01:10 PM -----



Charles A
Oberlin/OR3/AEPIN
07/13/2012 01:01 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Krista - just curious. The report below shows both metered and billing kwh for tariff 358, but only metered for RTP tariff 367. Is that because it was input through a free-form MANS? I would think it would have both, but not sure about the RTP tariff.

Chuck

----- Forwarded by Charles A Oberlin/OR3/AEPIN on 07/13/2012 12:58 PM -----

Shruti A Ganatra/AEPIN
07/13/2012 12:05 PM

To Krista D Tillman/AEPIN@AEPIN

cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got an abend while running the unbilled with some codes missing. We have never received that abend ever so I don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To: Krista D Tillman/AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN
Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - Bill Revenue for Partial Loads

~~XXXX~~

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.


Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0166_07182012.pdf" deleted by Youngju K Lee/AEPIN]



Charles A
Oberlin/OR3/AEPIN
07/16/2012 11:26 AM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

History This message has been forwarded.

As I suspected, the Free-Form MANB adjustment does not become a part of the unbilled revenue calculations. It is shown at the bottom of the page as a Prior Period Adjustment (this is driven by the bill-to period date that is before the beginning of the current month).

The downside here is that any unbilled kwht associated with the Free-Form adjustment will be spread across all revenue classes and tariffs, which generally results in higher unbilled revenue that would have occurred at the lower industrial rates. This may be acceptable for one customer in cycle 21. The best solution would be to put this customer on cycle 31 and the issue goes away completely for unbilled revenue.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/16/2012 11:09 AM

To Charles A Oberlin/OR3/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads


Sending again...



MCSR0174_07182012.pdf

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Charles A Oberlin/OR3/AEPIN



Charles A
Oberlin/OR3/AEPIN
07/16/2012 11:03 AM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L



Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

I am not able to open the file.

Chuck

Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/16/2012 11:01 AM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Ok, don't know what went wrong, took help of mainframe developers but couldn't figure it out. But was successful in running it finally.

Here is the report:

P.S. Krista, the data was for 7/18 date and not 7/1 so i ran it for 7/18

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/13/2012 12:05 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the unbilled with some codes missing. We have never received that abend ever so I don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look

at it right now but if I can't will look into on Monday morning.

[attachment "MCSR0166_07182012.pdf" deleted by Shruti A Ganatra/AEPIN]

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To: Krista D Tillman/AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN

Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra Shruti A Ganatra/AEPIN 07/03/2012 11:16 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To: Krista D Baker/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

--- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM ---



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shrutl A
Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want

to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0174_07182012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]

Shruti A Ganatra/AEPIN
07/16/2012 11:09 AM

To Charles A Oberlin/OR3/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Sending again...



MCSR0174_07182012.pdf

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Charles A Oberlin/OR3/AEPIN



Charles A
Oberlin/OR3/AEPIN
07/16/2012 11:03 AM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

I am not able to open the file.

Chuck

Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/16/2012 11:01 AM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Ok, don't know what went wrong, took help of mainframe developers but couldn't figure it out. But was successful in running it finally.

Here is the report:

P.S. Krista, the data was for 7/18 date and not 7/1 so i ran it for 7/18

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/13/2012 12:05 PM

To: Krista D Tillman/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the unbilled with some codes missing. We have never received that abend ever so I don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.

[attachment "MCSR0166_07182012.pdf" deleted by Shruti A Ganatra/AEPIN]

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To: Krista D Tillman/AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178

Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To Shrutl A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shrutl,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a
different account [REDACTED]. This is in MD, Tdat YL284731. The process date is
7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shrutl A Ganatra | ~~Shrutl A Ganatra/AEPIN~~ | 07/03/2012 11:16:24 AM

Shrutl A Ganatra/AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN,
Charles A Oberlin/OR3/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment
"MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered 46349000 (about half of billed kwh in the test data) as unbilled kwh
in REVM screen.

Thanks and Regards,

Shrutl Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN



06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To: Krista D Baker/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seltz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A Ganatra/AEPIN@AEPIN
Subject: Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A



Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Bertiner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0174_07182012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]



Charles A
Oberlin/OR3/AEPIN
07/16/2012 11:03 AM

To Shrutí A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN
bcc

Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

I am not able to open the file.

Chuck

Shrutí A Ganatra/AEPIN

Shrutí A Ganatra/AEPIN
07/16/2012 11:01 AM

To Kriste D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Ok, don't know what went wrong, took help of mainframe developets but couldn't figure it out. But was successful in running it finally.

Here is the report:

P.S. Krista, the data was for 7/18 date and not 7/1 so i ran it for 7/18

Thanks and Regards,

Shrutí Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shrutí A Ganatra/AEPIN

Shrutí A Ganatra/AEPIN
07/13/2012 12:05 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the

unbilled with some codes missing. We have never received that abend ever so i don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.

[attachment "MCSR0166_07182012.pdf" deleted by Shruti A Ganatra/AEPIN]

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To: Krista D Tillman/AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN

Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman

Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To: Krista D Baker/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst

200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To: Krista D Baker/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Teri Berlner/OR2/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A Ganatra/AEPIN@AEPIN
Subject: Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc: Teri Berlner/OR2/AEPIN@AEPIN
Subject: KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS

and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0174_07182012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]

Shruti A Ganatra/AEPIN
07/16/2012 11:01 AM

To: Krista D Tillman/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
bcc:
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Ok, don't know what went wrong, took help of mainframe developers but couldn't figure it out. But was successful in running it finally.

Here is the report:


MCSR0174_07182012.pdf

P.S. Krista, the data was for 7/18 date and not 7/1 so I ran it for 7/18

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/13/2012 12:05 PM

To: Krista D Tillman/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the unbilled with some codes missing. We have never received that abend ever so I don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.

[attachment "MCSR0166_07182012.pdf" deleted by Shruti A Ganatra/AEPIN]

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To: Krista D Tillman/AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN

Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a
different account [REDACTED] This is in MD, Tdat YL284731. The process date is
7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To: Krista D Baker/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN,
Charles A Oberlin/OR3/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment
"MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered 46349000 (about half of billed kwh in the test data) as unbilled kwh
in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for
their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in
MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The
ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To: Krista D Baker/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/WCH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads



Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]



Charles A
Oberlin/OR3/AEPIN
07/13/2012 04:22 PM

To: Krista D Tillman/AEPIN@AEPIN
cc: Caroline M Garvey/CA1/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
bcc:

Subject: Ré: Fw: KY RTP - Bill Revenue for Partial Loads

No need to return. We know that function works well. Glad to see it's not something special to RTP tariffs. Thanks!!

Chuck
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/13/2012 04:03 PM

To: Charles A Oberlin/OR3/AEPIN@AEPIN
cc: Caroline M Garvey/CA1/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

It looks like I forgot to copy over the information into billable. Would you like me to run another test?

	NEW	DIFF	NEW	BILLABLE OLD
T	0	0	0	0
	0	0	0	0
	0	0	0	0
	0	0	0	0
N	0	0	0	0
F	0	0	0	0
	0	0	0	0
	0	0	0	0

SEND BILL Y
 REMARKS TEST RTP TARIFF

PREP BAKERK APPR BAKERK REJ RSN RMK

NEXT DATA
 06-RETURN 08-DOWN 12-CANCEL

Krista Tillman
 Customer System Services - Functional System Analyst
 200-3604

Charles A Oberlin Charles A Oberlin/OR3/AEPIN 07/13/2012 01:01:48 PM



Charles A
 Oberlin/OR3/AEPIN
 07/13/2012 01:01 PM

To Krista D Tillman/AEPIN@AEPIN
 cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
 Ward/OR2/AEPIN@AEPIN, Caroline M
 Garvey/CA1/AEPIN@AEPIN
 Subject Fw: KY RTP - Bill Revenue for Partial Loads

Krista - just curious. The report below shows both metered and billing kwh for fariff 358, but only metered for RTP tariff 367. Is that because it was input through a free-form MANB? I would think it would have both, but not sure about the RTP tariff.

Chuck

Forwarded by Charles A Oberlin/OR3/AEPIN on 07/13/2012 12:58 PM

Shruti A Ganatra/AEPIN

07/13/2012 12:05 PM

To: Krista D Tillman/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the unbilled with some codes missing. We have never received that abend ever so I don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To: Krista D Tillman/AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

~~Shruti~~

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED] This is InMD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | ~~Shruti A Ganatra/AEPIN~~ | 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To: Krista D Baker/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:25 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads



Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDATA YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

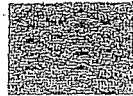
Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0166_07182012.pdf" deleted by Krista D Tillman/AEPIN]



Ann R Coatney/AEPIN
07/13/2012 04:06 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A

bcc

Subject Re: KPSC RTP Tariff - Continued Discussion

Lila, thanks for sending the new rate values so quickly!

Attached is the updated spreadsheet. It includes your rates, and the first tab "Tariffs" has your rates used to calculate the tariff item values. The formula bar for each cell shows the calculations, if you're interested in cross-checking.



KY RTP 2012 Tariffs and Accounts.xls

It also has the customer tab information updated with the new account/contract/tariff information on 3rd tab. Hopefully, it's all there this time.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, audinet 700-2524.
Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
07/13/2012 09:41 AM

To tberliner@aep.com@AEPIN

cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN,
Regina C Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN

Subject Re: KPSC RTP Tariff - Continued Discussion

Attached is the updated rate table. I have made a few revisions. Feel free to give me a call if you have questions.

Attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Ann R Coatney/AEPIN

Following is the latest Tariff RTP that was filed with the KPSC with the updated rates. The loss factors were not updated at this time and were therefore not included in this document.

Attachment "Tariff RTP revised 6-29-2012.pdf" deleted by Ann R Coatney/AEPIN

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company

101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010
audinet: 605-7010
fax: 502-696-7009
cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything; they just make the best of everything."

The information contained in this e-mail message may be privileged, confidential and protected from disclosure. If you are not the intended recipient, any dissemination, distribution or copying is strictly prohibited. If you think that you have received this e-mail message in error, please e-mail the sender at "lpmunsey@aep.com".

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To: Amy J Elliott/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Robert W Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc: David Galegar/AEPIN@AEPIN

Subject: KPCo RTP Tariff - Continued Discussion

Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Lila P Munsey/OR3/AEPIN]



Charles A
Oberlin/OR3/AEPIN
07/13/2012 01:01 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN
bcc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

History: This message has been replied to and forwarded.

Krista - just curious. The report below shows both metered and billing kwh for tariff 358, but only metered for RTP tariff 367. Is that because it was input through a free-form MANB? I would think it would have both, but not sure about the RTP tariff.

Chuck

----- Forwarded by Charles A Oberlin/OR3/AEPIN on 07/13/2012 12:58 PM -----

Shruti A Ganatra/AEPIN
07/13/2012 12:05 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the unbilled with some codes missing. We have never received that abend ever so i don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.



MCSR0165_07102012.pdf

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To Krista D Tillman/AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/08/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN,
Charles A Oberlin/OR3/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment
"MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L.
Ward/OR2/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN
Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin

Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seltz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account # [REDACTED]. The test I performed was to test the option of doing two MANB's: One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option

is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A
Oberlin/OR3/AEPIN]

Shruti A Ganatra/AEPIN
07/13/2012 12:05 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Krista,

I was able to create the daily report successfully attached here but I got anabend while running the unbilled with some codes missing. We have never received that abend ever so i don't know at the top of my head about which codes table it is. We have department meeting whole afternoon so I will try to look at it right now but if I can't will look into on Monday morning.



MCSR0166_07162012.pdf

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Shruti A Ganatra/AEPIN

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To Krista D Tillman/AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads



Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra | Shruti A Ganatra/AEPIN | 07/03/2012 11:16:21 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To: Krista D Baker/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads


Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment "MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To: Shruti A Ganatra/AEPIN@AEPIN
cc: Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN, Carolyn A Gardner/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

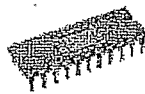
Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

— Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM —



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads



Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in-TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]



Lila P Munsey/OR3/AEPIN
07/13/2012 10:41 AM

To: tiberliner@aep.com@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc:

Subject: Re: KPSC RTP Tariff - Continued Discussion

Attached is the updated rate table. I have made a few revisions. Feel free to give me a call if you have questions.



KY RTP 2012 Tariffs and Accounts.xls

Following is the latest Tariff RTP that was filed with the KPSC with the updated rates. The loss factors were not updated at this time and were therefore not included in this document.



Tariff RTP revised 6-29-2012.pdf
Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010
audinet: 605-7010
fax: 502-696-7009
cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

The information contained in this e-mail message may be privileged, confidential and protected from disclosure. If you are not the intended recipient, any dissemination, distribution or copying is strictly prohibited. If you think that you have received this e-mail message in error, please e-mail the sender at "lpmunsey@aep.com".

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To: Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,



Tracie D Campbell/CH1/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN
Subject KPCo RTP Tariff - Continued Discussion

Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Lila P Munsey/OR3/AEPIN]

Shruti A Ganatra/AEPIN
07/12/2012 03:21 PM

To Krista D Tillman/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

History: This message has been replied to

Will do this tomorrow morning.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/12/2012 01:31 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

Can run these same reports (MCSR0174 and MCSR0166) again? We did a MANB on a different account [REDACTED]. This is in MD, Tdat YL284731. The process date is 7/1/12.

Thanks,

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Shruti A Ganatra Shruti A Ganatra/AEPIN 07/03/2012 11:16:24 AM

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN,
Charles A Oberlin/OR3/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment
"MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh
in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for
their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in
MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The
ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN
Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seltz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]

06/28/2012 08:59 AM

To: Krista D Baker/AEPIN@AEPIN

cc

Subject: Re: Kentucky RTP

I don't know much about the free-form option of MANB, so I'd have to take Joanne's word for it that it might be an option. That would be easy enough to try out down in a Development region.

The only other option I can think of would be to create a dummy meter (I think we can do that, but beats me how) and assign one of the tariff codes to that dummy, then bill that dummy. But, I'm not sure that gets you anything more than the free-form option would get you.

Option 3 would be to install another meter. As you said, it sounds like they'll have different loads to bill, and so I guess they'll be registering multiple load, which I guess they'll do with different registers on the meter(?) I guess instead they could just install a different meter. There's probably many reasons this isn't a viable option, but it would take care of the billing issue.

And finally, another option might be to just bill on the one tariff, but to fiddle with the prices to come up with a charge that's a combination of the two tariffs. For instance, if a demand of 10 would apply the tariff 1, and that price is \$1/kw, then that total is \$10. And if a demand of 20 would apply to tariff 2, and that price is \$5/kw, then that total is \$100. If you combined all that into one then, you'd have demand of 30, and total charge of \$110, so your price/kw would be $110 / 30 = 3.67$. The problem with this approach is that you lose the distinct tariff level charges, and that might not be acceptable to Chuck. So if you have to have distinct, trackable, tariff 1 charges and tariff 2 charges, you'd have to do something like the first three options.

And then of course, I guess they could book the revenue entirely manually, outside of MACSS altogether. That might at least be a short term solution.

That's about all I've got off the top of my head. If you need more info, let me know. Good luck!

David Colwell
MACSS Delivery
Ablene, Texas
8-780-7122 or 1-325-674-7122
Krista D Baker/AEPIN



Krista D Baker/AEPIN

06/27/2012 01:41 PM

To: David J Colwell/AEPIN@AEPIN

cc

Subject: Kentucky RTP

David,

Kentucky has filed to withdraw their current RTP tariff and has filed a new modified version of their RTP tariff. There are approximately 9 customers that they would like to start billing on the new RTP tariff (if approved) on July 1st. There are a couple issues around how they want to bill the customers. The customers will only have a partial load on RTP. So part of load will bill on RTP and then the rest would bill on their regular 'QP' tariff. The customer is invoiced through the special billing engine so getting the


customer a bill is NOT a problem. The issue being talked about is how do we enter the revenue in MACSS. Normally, we would enter a MANB but there is some questions about how do we do that with a partial load on RTP and the rest on the QP tariff.

The customer will still only have one meter so we cannot set up two different tariffs. Joanne Seltz suggested that we could do a MANB on one tariff and then enter a free-form for the other billing. I wanted to check with you to see if you have any ideas or agree with Joanne's suggestion.

Special Billing has set up a meeting tomorrow to discuss this with Dale, Chuck O, and Regulatory.

Thanks,

Krista Baker
Customer System Services - Functional System Analyst
200-3604




Charles A
Oberlin/OR3/AEPIN
07/11/2012 03:19 PM

To: Krista D Tillman/AEPIN@AEPIN
cc
bcc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

I'm free all morning.

Krista D Tillman/AEPIN




Krista D Tillman/AEPIN
07/11/2012 03:14 PM

To: Charles A Oberlin/OR3/AEPIN@AEPIN
cc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Can we talk tomorrow? What time works for you?

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Charles A Oberlin | Charles A Oberlin/OR3/AEPIN | 07/11/2012 02:48:36 PM




Charles A
Oberlin/OR3/AEPIN
07/11/2012 02:48 PM

To: Krista D Tillman/AEPIN@AEPIN
cc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Krista, I see some issues with the reports. Shall we talk now or in the meeting Friday?


Chuck

Krista D Tillman/AEPIN



Krista D Tillman/AEPIN
07/11/2012 12:57 PM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, David Galegar/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads



Here are the revenue reports we ran from the results of my tests.


Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Teri Berliner

Teri Berliner/OR3/AEPIN

07/27/2012 12:55:08 PM

[attachment "MCSR0166_06302012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]
[attachment "MCSR0174_06302012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]
[attachment "KYRTP MANB070612CMG.doc" deleted by Charles A Oberlin/OR3/AEPIN]



Charles A
Oberlin/OR3/AEPIN
07/11/2012 02:48 PM


To: Krista D Tillman/AEPIN@AEPIN
cc
bcc
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

History: This message has been replied to.

Krista, I see some issues with the reports. Shall we talk now or in the meeting Friday?

Chuck

Krista D Tillman/AEPIN




Krista D Tillman/AEPIN
07/11/2012 12:57 PM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, David Galegar/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seltz/OR2/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Here are the revenue reports we ran from the results of my tests.

Krista Tillman
Customer System Services - Functional System Analyst
200-3604

Teri Berliner Teri Berliner/OR2/AEPIN 07/11/2012 12:55:08 PM



Teri Berliner/OR2/AEPIN
07/11/2012 12:55 PM

To: Amy J Elliott/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seltz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN
cc: David Galegar/AEPIN@AEPIN
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Hi all -

Caroline and Krista have done some work on the free-form MANB entries for the two Kentucky accounts for which there will be only a portion of their total load on RTP. Please review the information below, and I'll be setting up another meeting ASAP to continue discussions.

Thanks Caroline and Krista!

Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/11/2012 12:52 PM -----



Caroline M
Garvey/CA1/AEPIN
07/06/2012 11:49 AM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc: Krista D Tillman/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Teri/Krista, I have completed the Free Form for Catelettsburg for the RTP portion. I did not enter any base amounts, just did some screen shots to see if we have the right equations. I'm not sure if Krista needs to approve to be able to review.

Regina, I'm not familiar with RTP, so any input you can provide would be appreciated.

Let me know what I need to do next.

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 10:12 AM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Krista D Tillman/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc: Krista D Tillman/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 09:51 AM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc:
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To: Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C



Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Teri Berliner/OR2/AEPIN]

[attachment "MCSRO166_06302012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]

[attachment "MCSR0174_06302012.pdf" deleted by Charles A Oberlin/OR3/AEPIN]
[attachment "KYRTP MANB070612CMG.doc" deleted by Charles A Oberlin/OR3/AEPIN]



Teri Berliner/OR2/AEPIN
07/11/2012 12:55 PM

To: Amy J Elliott/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
cc: David Galegar/AEPIN@AEPIN

bcc

Subject: Fw: KY RTP - Bill Revenue for Partial Loads

[History: This message has been redacted]

Hi all -

Caroline and Krista have done some work on the free-form MANB entries for the two Kentucky accounts for which there will be only a portion of their total load on RTP. Please review the information below, and I'll be setting up another meeting ASAP to continue discussions.

Thanks Caroline and Krista!

Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/11/2012 12:52 PM -----



Caroline M
Garvey/CA1/AEPIN
07/06/2012 11:49 AM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc: Krista D Tillman/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Teri/Krista, I have completed the Free Form for Catlettsburg for the RTP portion. I did not enter any base amounts, just did some screen shots to see if we have the right equations. I'm not sure if Krista needs to approve to be able to review.

Regina, I'm not familiar with RTP, so any input you can provide would be appreciated.

Let me know what I need to do next.



KYRTP MANBD70612CMG.doc

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 10:12 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audiinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berlner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berlner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDATA YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Teri
Berliner/OR2/AEPIN]



Caroline M
Garvey/CA1/AEPIN
07/06/2012 11:49 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
bcc
Subject Re: Fw; KY RTP - Bill Revenue for Partial Loads

Teri/Krista, I have completed the Free Form for Catlettsburg for the RTP portion. I did not enter any base amounts, just did some screen shots to see if we have the right equations. I'm not sure if Krista needs to approve to be able to review.

Regina, I'm not familiar with RTP, so any input you can provide would be appreciated.

Let me know what I need to do next.



KYRTP MANB070612CMG.doc

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 10:12 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw; KY RTP - Bill Revenue for Partial Loads

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw; KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinnet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDA7 YL284731.

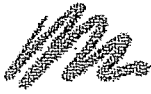
I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Teri Berliner/OR2/AEPIN]



Teri Berliner/OR2/AEPIN
07/06/2012 10:12 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Teri
Berliner/OR2/AEP/IN]



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN
bcc -
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 09:51 AM

To Caroline M Garvey/CA1/AEPIN@AEPIN
cc
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, James F Martin/OR1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN, Lila P Munsey/OR3/AEPIN@AEPIN, Regina C Watson/AEPIN@AEPIN, Tracie D Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - Bill Revenue for Partial Loads



Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?



KY RTP - Test Partial through MANB and Freeform.doc

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

James F Martin/OR1/AEPIN
07/06/2012 07:51 AM

To Krista D Baker/AEPIN@AEPIN
cc
bcc
Subject Ky RTP

I just wanted to follow up on the meeting the other day about billing solutions and recording in MACSS for Ky RTP. Your number in the phone directory isn't right. Someone else is answering it. I'd like to talk about status. Thanks.

Jim

Shruti A Ganatra/AEPIN
07/03/2012 11:16 AM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN,
Charles A Oberlin/OR3/AEPIN@AEPIN
bcc

Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

History: This message has been replied to

Here are the reports:

[attachment "MCSR0174_06302012.pdf" deleted by Krista D Baker/AEPIN] [attachment
"MCSR0166_06302012.pdf" deleted by Krista D Baker/AEPIN]

P.S.: For Unbilled report, I entered [REDACTED] (about half of billed kwh in the test data) as unbilled kwh
in REVM screen.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for
their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in
MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The
ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN

To Krista D Baker/AEPIN@AEPIN

06/29/2012 02:48 PM



cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN

Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN

Krista D Baker/AEPIN
06/29/2012 02:26 PM



To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through

during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]



Youngju K Lee/AEPIN
07/03/2012 09:30 AM

To: Krista D Baker/AEPIN@AEPIN
cc:
bcc:
Subject: Fw: Urgent SDR CHG000001284731 - REASSIGNED to CIS
Billing - Youngju K Lee

History: This message has been replied to.

Are we done with the testing?

Youngju K. Lee
Tel: 8-430-5789

----- Forwarded by Youngju K Lee/AEPIN on 07/03/2012 08:29 AM -----



Remedy_Communications
@aepsc.com
06/28/2012 03:55 PM

To: yklee@aep.com
cc:
Subject: Urgent SDR CHG000001284731 - REASSIGNED to CIS
Billing - Youngju K Lee

**This is an automatic notification from Remedy.
Please do NOT respond to this email directly.**

Remedy Request #: SDR CHG000001284731
Requester: Krista Baker (8-200-3604)
Info From Summary Field: Kentucky RTP - Need to test accounts for changes effective 7/1/12
Assigned To: CIS Billing/Youngju K Lee

This Remedy request has been reassigned to Youngju K Lee. It was previously assigned to Debbie D Reed.

FOR MORE INFORMATION
Users without Remedy access:
If you need more information regarding this request, please contact IT Help Services via email at HELP@AEP.com or by phone at 8-835-3050 or 1-866-835-3050.
Remedy users only:
For those with Remedy access, the following attachment can be launched to transfer you into Remedy and display the Remedy request. If you have difficulty launching the attachment, please [click here](#) for more instructions.

Remedy users only - Click on attachment below to transfer directly into Remedy.



Shruti A Ganatra/AEPIN
06/29/2012 03:19 PM

To Krista D Baker/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Youngju K Lee/AEPIN@AEPIN
bcc
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

This message has been redacted.

Krista,

Sure I will do it on Monday.
I have some other tasks on hand right now otherwise I would have tried to do it right now.

Thanks and Regards,

Shruti Ganatra
IT Analyst
Enterprise Data Warehouse
Ph: 614-716-2178
Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 03:17 PM

To Shruti A Ganatra/AEPIN@AEPIN
cc Carolyn A Gardner/OR2/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Carolyn A
Gardner/OR2/AEPIN@AEPIN, Youngju K
Lee/AEPIN@AEPIN
Subject Fw: KY RTP - Bill Revenue for Partial Loads

Shruti,

In MD, Tdat YL284731 I tested a manual process that we may or may not utilize in KY for their RTP accounts. Would you have the availability to run MCSR0174 and MCSR0166 in MD. I have the process date set to 06/30/12.

I have an urgent ticket set up for this issue that is currently assigned to Youngju. The ticket number is Urgent SDR CHG000001284731.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/29/2012 03:02 PM -----



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,



Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN, Shruti A
Ganatra/AEPIN@AEPIN
Subject Re: KY RTP - Bill Revenue for Partial Loads

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest

billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A Oberlin/OR3/AEPIN]



Charles A
Oberlin/OR3/AEPIN
06/29/2012 02:48 PM

To Krista D Baker/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F

bcc

Subject Re: KY RTP - Bill Revenue for Partial Loads

[This message has been redacted to and to]

Krista, your statement that you must enter different from-to dates reminded me that doing this hoses up the unbilled revenue reports (MCSR0174). So, that's one of the reports that I would be interested in testing, but it is difficult to test in a lower region. The other report to test would be MCSR0166.

Chuck Oberlin
Revenue Accounting - Canton
American Electric Power Service Corporation
Voice - 330-438-7206 Internal - 920-7206
Fax - 330-438-7328 E-mail - caoberlin@aep.com

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lifa P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest


scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Charles A. Oberlin/OR3/AEPIN]



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
cc Teri Berliner/OR2/AEPIN@AEPIN

bcc

Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

[attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Krista D Baker/AEPIN]

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604



Youngju K Lee/AEPIN
 06/29/2012 11:25 AM

To Krista D Baker/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: Urgent SDR CHG000001284731 - REASSIGNED to
 CIS Billing - Youngju K Lee

History: This message has been replied to

Please try again.
 I was able to enter PF11:

MANB MCSMA2 [REDACTED] MANUAL BILL DETAIL 06/29/12 11:23:47
 Y [REDACTED] 12/04/84 [REDACTED]
 ACTIVE
 HIGHWAY 23 [REDACTED] 221 371 CIP SUB LC& 31 97
 ADJ FR DT 06/01/12
 ADJ TO DT 06/30/12 PRORATE FACTOR 1.0000 NO-BILL

L	B						
A B	EQTN	DESC	T	BASE	RATE	AMOUNT	
A B	CU01	CUSTOMER CHARGE	E	1.00	[REDACTED]		
A B	DC12	MINIMUM DEMAND CHARG	D	0.00	[REDACTED]		
		0.00					
A B	DM03A	DEMAND RATE ON-PEAK	D	0.00	[REDACTED]		
		0.00					
A B	DM03B	DEMAND RATE OFF-PEAK	D	0.00	[REDACTED]		
		0.00					
A B	EN01A	KWH RATE STEP 1	K	0.00	[REDACTED]		
		0.00					
A B	EN01B	KWH RATE STEP 2	K	0.00	.0000000		
		0.00					
A B	EN01C	KWH RATE STEP 3	K	0.00	.0000000		
		0.00					
A B	EN01D	ALL ADDITIONAL KWH R	K	0.00	.0000000		
		0.00					
	TAR	DISTRIBUTION	TRANSMISSION	GENERATION	TOTAL		
AMOUNT	AS BILLED	371	0.00	0.00	0.00		
	0.00						
	AS CORR	371	[REDACTED]	0.00	0.00		
	[REDACTED]						
	DIFFERENCE	[REDACTED]	[REDACTED]				
	[REDACTED]						

NEXT DATA _____ 1 OF
 3
 06-RETURN 08-DOWN 12-CANCEL

Youngju K. Lee
 Tel: 8-430-5789

Krista D Baker/AEPIN



Krista D Baker/AEPIN
 06/29/2012 09:41 AM

To Youngju K Lee/AEPIN@AEPIN
 cc
 Subject Re: Fw: Urgent SDR CHG000001284731 - REASSIGNED to
 CIS Billing - Youngju K Lee

When I pressed F11 to continue after I entered my usage on the MANB screen I received this abend.

10:38:59

Y CATLETTSBURG REFINING LLC
 HIGHWAY 23
 ADJ FR DT 06/01/12 HIST CORR I
 ADJ TO DT 06/30/12 REV RCVRY
 MTR METERED
 KIND TOD NEW OLD DIFF NEW OLD DIFF

MTR	KIND	TOD	NEW	OLD	DIFF	NEW	OLD	DIFF
K	T		0	0	0	0	0	0
K	-		0	0	0	0	0	0
K	-		0	0	0	0	0	0
K	-		0	0	0	0	0	0
D	N		0	0	0	0	0	0
D	F		0	0	0	0	0	0
R	T		0	0	0	0	0	0
V	-		0	0	0	0	0	0
V	-		0	0	0	0	0	0

SEND BILL Y
 REMARKS TEST MANB FOR KY RTP

PREP BAKERK APPR REJ RSN RMK

NEXT DATA _____
 06-RETURN 10-COPY 11-CONTINUE 12-CANCEL

06/29/12 104

MANB S189563

ABEND Handler

06/29/12

Display CAXZ
Program ID.: MGSORATE Error time.: 10:39:52
Load Module.: MCSLMA2 Error type.: USER
Function ID.: ABEND CICS Abend code:
Abend tag.: A9110-SEARCH-ERROR CICS EIBRCODE.:
Curr CONV.: MANB Prev CONV.: MANB Appl MSG num.: +0000
Step.: ST50 Step.: ST30 IMS Return code:
Trans ID.: MANB Trans ID.: MANB DB2 Return code:
PFkey.: PFkey.: F11 File status.:

N/A
Krista Baker
Customer System Services - Functional System Analyst
200-3604

Youngju K Lee Youngju K Lee/AEPIN 06/29/2012 09:13:02 AM



Youngju K Lee/AEPIN
06/29/2012 09:12 AM

To: Krista D Baker/AEPIN@AEPIN
cc

Subject: Fw: Urgent SDR CHG000001284731 - REASSIGNED to CIS
Billing - Youngju K Lee

I sliced down the accounts on the ticket to MD/YL284731.

Please let me know when they are ready to run billing.

Thanks
Youngju K. Lee
Tel: 8-430-5789

----- Forwarded by Youngju K Lee/AEPIN on 06/29/2012 08:10 AM -----



Remedy_Communications
@aepsc.com
06/28/2012 03:55 PM

To: yklee@aep.com
cc

Subject: Urgent SDR CHG000001284731 - REASSIGNED to CIS
Billing - Youngju K Lee

**This is an automatic notification from Remedy.
Please do NOT respond to this email directly.**

Remedy Request #: SDR CHG000001284731
Requester: Krista Baker (8-200-3604)

Info From Kentucky RTP - Need to test accounts for changes
Summary Field: effective 7/1/12
Assigned To: CIS Billing/Youngju K Lee

This Remedy request has been reassigned to Youngju K Lee. It was previously assigned to Debbie D Reed.

FOR MORE INFORMATION
Users without Remedy access:
If you need more information regarding this request, please contact IT Help Services via email at HELP@AEP.com or by phone at 8-835-3050 or 1-866-835-3050.

Remedy users only:
For those with Remedy access, the following attachment can be launched to transfer you into Remedy and display the Remedy request. If you have difficulty launching the attachment, please [click here](#) for more instructions.

Remedy users only - Click on attachment below to transfer directly into Remedy.

[attachment "ARNotification.ARTask" deleted by Krista D Baker/AEP:IN]



Youngju K Lee/AEPIN
06/29/2012 09:12 AM

To: Krista D Baker/AEPIN@AEPIN

cc

bcc

Subject: Fw: Urgent SDR CHG000001284731 - REASSIGNED to CIS
Billing - Youngju K Lee

History | This message has been replied to

I sliced down the accounts on the ticket to MD/YL284731.

Please let me know when they are ready to run billing.

Thanks
Youngju K. Lee
Tel: 8-430-5789

--- Forwarded by Youngju K Lee/AEPIN on 06/29/2012 08:10 AM ---



Remedy_Communications
@aepsc.com
06/28/2012 03:55 PM

To: yklee@aep.com

cc

Subject: Urgent SDR CHG000001284731 - REASSIGNED to CIS
Billing - Youngju K Lee

**This is an automatic notification from Remedy.
Please do NOT respond to this email directly.**

Remedy Request #: SDR CHG000001284731
Requester: Krista Baker (8-200-3604)
Info From Summary Field: Kentucky RTP - Need to test accounts for changes effective 7/1/12
Assigned To: CIS Billing/Youngju K Lee

This Remedy request has been reassigned to Youngju K Lee. It was previously assigned to Debbie D Reed.

FOR MORE INFORMATION

Users without Remedy access:

If you need more information regarding this request, please contact IT Help Services via email at HELPAEP@aep.com or by phone at 8-635-3050 or 1-866-635-3050.

Remedy users only:

For those with Remedy access, the following attachment can be launched to transfer you into Remedy and display the Remedy request. If you have difficulty launching the attachment, please [click here](#) for more instructions.

Remedy users only - Click on attachment below to transfer directly into Remedy.



ARNotification.ARTask



Debbie D Reed/AEPIN
06/28/2012 04:36 PM

To: Krista D Baker/AEPIN@AEPIN
cc
bcc

Subject: Re: Fw: 10 Account #s Eligible for Tariff RTP

This story in this message has been redacted.

Yes, please create a ticket so I can assign it

Debbie D. Reed
Mgr, IT MACSS Billing, Call Center & Web App Support
Office: 918-599-2529
Assistant: 8-700-2529
Cell: 918-284-9124
dreed@cop.com

"A good plan executed right now is far better than a perfect plan executed next week"
George S. Patton

Krista D Baker/AEPIN



Krista D Baker/AEPIN
06/28/2012 03:34 PM

To: Debbie D Reed/AEPIN@AEPIN
cc: Sarah J Nicholson/OR1/AEPIN@AEPIN
Subject: Fw: 10 Account #s Eligible for Tariff RTP

Debbie,

We have an issue with KY RTP and I need to test some accounts to determine how we are going to move forward with billing them. Can you please assign someone to load the ten accounts below into a Tdat in MD along with the Company 03 data? The billing will start effective July 1, 2012 so I need to get these tested tomorrow. Please let me know if you need me to create a ticket. I may also need the assigned person to run billing on a few accounts.

[Redacted list of account numbers]

Krista Baker
Customer System Services - Functional System Analyst
200-3604

----- Forwarded by Krista D Baker/AEPIN on 06/28/2012 04:24 PM -----

James F Martin/OR1/AEPIN

06/28/2012 04:08 PM

To Krista D Baker/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN

cc

Subject Fw: 10 Account #s Eligible for Tariff RTP

----- Forwarded by James F Martin/OR1/AEPIN on 06/28/2012 04:08 PM -----

James F Martin/OR1/AEPIN

06/27/2012 09:20 AM

To Shari L Zehala/AEPIN, Tracie D Campbell/CH1/AEPIN, Fred
D Nichols/RO1/AEPIN, Teri Berliner/OR2/AEPIN, James S
Mann/CH1/AEPIN, Julie A Volpe-Walker/AEPIN
cc drbuck@aep.com@AEPIN

Subject Fw: 10 Account #s Eligible for Tariff RTP

For our 1:00 meeting today here are the 10 account numbers that I currently believe are slated to go onto Tariff RTP on July 1 absent something happening to change that.

Jim

----- Forwarded by James F Martin/OR1/AEPIN on 06/27/2012 09:17 AM -----

Douglas R Buck/AEPIN

06/27/2012 09:05 AM

To James F Martin/OR1/AEPIN@AEPIN

cc

Subject 10 Account #s Eligible for Tariff RTP

Account Number

Air Products

[REDACTED]

AK Steel

[REDACTED]

Marathon

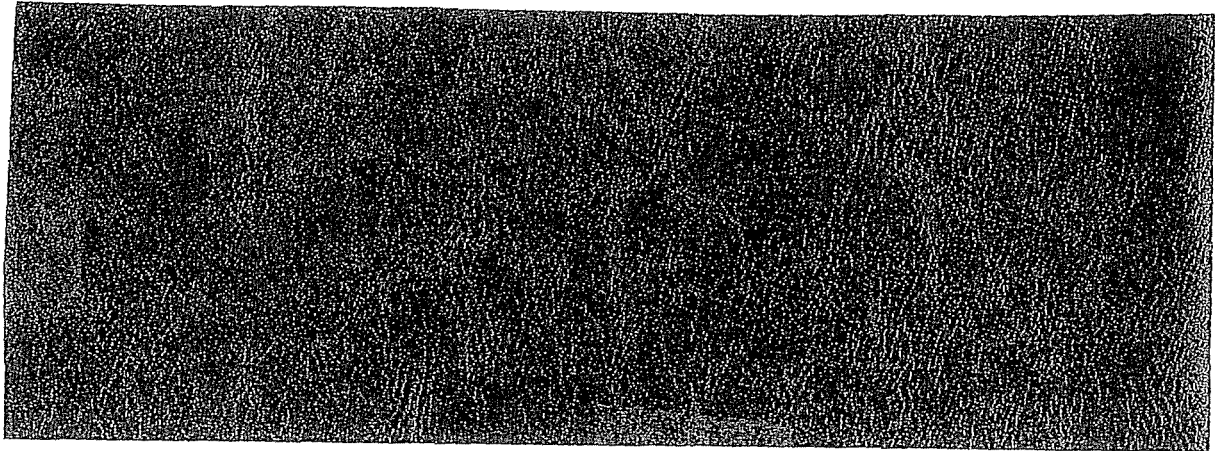
[REDACTED]

----- Forwarded by Douglas R Buck/AEPIN on 06/27/2012 09:00 AM -----



Delinda K
Borden/AS1/AEPIN
06/15/2012 11:00 AM

To Douglas R Buck/AEPIN@AEPIN
cc Gary S Sumner/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
Subject Re: Fw: EQT Contract Addendums for Accounts Eligible for
Tariff RTP



Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

David J Colwell/AEPIN To Krista D Baker/AEPIN@AEPIN
06/28/2012 08:59 AM cc
bcc
Subject Re: Kentucky RTP

 This message has been redacted and forwarded.

I don't know much about the free-form option of MANB, so I'd have to take Joanne's word for it that it might be an option. That would be easy enough to try out down in a Development region.

The only other option I can think of would be to create a dummy meter (I think we can do that, but beats me how) and assign one of the tariff codes to that dummy, then bill that dummy. But, I'm not sure that gets you anything more than the free-form option would get you.

Option 3 would be to install another meter. As you said, it sounds like they'll have different loads to bill, and so I guess they'll be registering multiple load, which I guess they'll do with different registers on the meter(?) I guess instead they could just install a different meter. There's probably many reasons this isn't a viable option, but it would take care of the billing issue.

And finally, another option might be to just bill on the one tariff, but to fiddle with the prices to come up with a charge that's a combination of the two tariffs. For instance, if a demand of 10 would apply the tariff 1, and that price is \$1/kw, then that total is \$10. And if a demand of 20 would apply to tariff 2, and that price is \$5/kw, then that total is \$100. If you combined all that info one then, you'd have demand of 30, and total charge of \$110, so your price/kw would be $110 / 30 = 3.67$. The problem with this approach is that you lose the distinct tariff level charges, and that might not be acceptable to Chuck. So if you have to have distinct, trackable, tariff 1 charges and tariff 2 charges, you'd have to do something like the first three options.

And then of course, I guess they could book the revenue entirely manually, outside of MACSS altogether. That might at least be a short term solution.

That's about all I've got off the top of my head. If you need more info, let me know. Good luck!

David Colwell
MACSS Delivery
Abilene, Texas
8-780-7122 or 1-325-674-7122
Krista D Baker/AEPIN



Krista D Baker/AEPIN To David J Colwell/AEPIN@AEPIN
06/27/2012 01:41 PM cc
Subject Kentucky RTP

David,

Kentucky has filed to withdraw their current RTP tariff and has filed a new modified version of their RTP tariff. There are approximately 9 customers that they would like to start billing on the new RTP tariff (if approved) on July 1st. There are a couple issues around how they want to bill the customers. The customers will only have a partial load on RTP. So part of load will bill on RTP and then the rest would

bill on their regular 'QP' tariff. The customer is invoiced through the special billing engine so getting the customer a bill is NOT a problem. The issue being talked about is how do we enter the revenue in MACSS. Normally, we would enter a MANB but there is some questions about how do we do that with a partial load on RTP and the rest on the QP tariff.

The customer will still only have one meter so we cannot set up two different tariffs. Joanne Seitz suggested that we could do a MANB on one tariff and then enter a free-form for the other billing. I wanted to check with you to see if you have any ideas or agree with Joanne's suggestion.

Special Billing has set up a meeting tomorrow to discuss this with Dale, Chuck O, and Regulatory.

Thanks,

Krista Baker
Customer System Services - Functional System Analyst
200-3604

Calendar Entry

Meeting Change Teri Berliner has rescheduled this meeting

Subject	Discuss Kentucky RTP - MACSS and Regulatory Accounting Questions	Chair	Teri Berliner/0R2/AEPIN
Date	Thursday 08/28/2012	Invites	Amy J. Elist/AEPIN/AEPIN
Time	03:30 PM - 04:00 PM (0 hours 30 minutes)	Required (to)	Caroline M Carvev/CAL/AEPIN/AEPIN
Where	[REDACTED]	Optional (cc)	

Rescheduling to get more available participants.

Tele: [REDACTED]
Participant: [REDACTED]
Host: [REDACTED]



JoAnne C Seitz/OR2/AEPIN
06/27/2012 02:29 PM

To Krista D Baker/AEPIN@AEPIN
cc
bcc
Subject Fw: Kentucky RTP Tariff

JoAnne C Seitz
Customer Systems Services
1 RP 13th FL
614-716-3081
200-3081

----- Forwarded by JoAnne C Seitz/OR2/AEPIN on 06/27/2012 02:29 PM -----



Teri Berliner/OR2/AEPIN
06/27/2012 01:42 PM

To James F Martin/OR1/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN
cc
Subject Fw: Kentucky RTP Tariff

----- Forwarded by Teri Berliner/OR2/AEPIN on 06/27/2012 01:42 PM -----



Dale A
Patterson/CA1/AEPIN
06/18/2012 08:58 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff

Hi Teri. Yes, we set up the RTP tariffs in MACSS several years ago. The tariffs are 366 - 369 for QP and 377 - 379 for IP.

- Dale

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
06/13/2012 01:01 PM

To Dale A Patterson/CA1/AEPIN@AEPIN
cc Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Hi Dale -

You may recall that there is an RTP Tariff in Kentucky that was created about four years ago. To date, no customers are on this tariff. Recently a few customers have expressed interest in it; however,

Regulatory has filed a tariff withdrawal with the hope of filing a modified version going forward. If the tariff withdrawal is not approved, we (Special Billing) will need to be ready to bill these customers in early July for June usage.

We are revisiting this tariff and how we will use MV90, SCBE and CCS to bill these customers. One component are the equation codes in MACSS. We think these codes were put in place four years ago, but I wanted to double-check with you to see if that is the case. Can you confirm? Please call or write with any questions.

Thanks!
Teri
8-200-1670

This is the current tariff which Regulatory has requested to withdraw.

[attachment "Co 03 - KY- RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]

As an FYI, this is the proposed new rider that will be filed if the withdrawal is approved.

[attachment "RTP Tariff Draft 6-7-12--Clean.doc" deleted by Dale A Patterson/CA1/AEPIN]

Calendar Entry
Meeting

Notify me
 Mail Private Cancel It

Subject: Discuss Kentucky RTP - MACSS and Regulatory Accounting Questions

Chair: Tom Berlinet@R2/AEPIN

When: Starts Thu 06/28/2012 03:30 PM
Ends Thu 06/28/2012 04:00 PM 30 mins
 Specify different time zone

Where: Location: [Redacted]
Reserved: No rooms or resources have been reserved

Invited: The following invites have been invited
Invitees: Anya R. Elliott/AEPIN@AEPIN, Caroline M
Required to: Conway/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A

Categories:

Description:

Tele: [Redacted]
Participant: [Redacted]
Host: [Redacted]

Your Notes:

David J Colwell/AEPIN
05/30/2012 03:19 PM

To: Krista D Baker/AEPIN@AEPIN
cc
bcc
Subject: Re: Co 03 - KY - RTP Question



Near as I can remember, we did do some work to allow these to bill using MANB. I guess I thought we were already doing it. When I saw just your subject line I figured it was going to be a problem related to such an account.

David Colwell
MACSS Delivery
Abilene, Texas
8-780-7122 or 1-325-674-7122
Krista D Baker/AEPIN



Krista D Baker/AEPIN
05/23/2012 12:37 PM

To: Dale A Patterson/CA1/AEPIN@AEPIN, Deanna L Ward/OR2/AEPIN@AEPIN
cc: David J Colwell/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Sarah J Nicholson/OR1/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
Subject: Re: Co 03 - KY - RTP Question

I found an ITWR for KY RTP on the Sharepoint. I have copied the functionality on the work request below. It appears these accounts will be invoiced through SCBE and billed through MANB. This is what I will advise Regulatory the process is unless anyone objects to that process or feels that the process is different.

2 Functionality Requested

- Add new equation codes for all equations on the Real Time Pricing tariffs
 - EN76-KY RIP ENERGY CHARGE
 - EN76A-OTHER MARKET SERVICES CHARGE
 - EN76B-FIRM ENERGY CHARGE
 - DM42-CAPACITY CHARGE
 - DM42A-TRANSMISSION CHARGE
 - DM42B-DISTRIBUTION CHARGE
 - DM42C-FIRM DEMAND CHARGE
- Add new equations to the MCSC0464 codes table for Kentucky
- Add new equations to the MCSC0323, MCSC0324 and MCSC0325 codes tables for Kentucky
- Add new tariffs to the MCSC0460 codes table
- Add new tariffs to the MCSC0093 codes table
- Validate that these tracks through to the revenue reports.
- Add new equation codes to copybooks as required (ZT19, RT08, RT19, and 88 level) for MANS entry
- Kentucky RIP will be invoiced in the SCBE.
- Kentucky RIP accounts billed through MANS will present like regular MACSS bills.
No changes to Bill Output

Krista Baker
Customer System Services - Functional System Analyst
200-3604

Dale A Patterson Dale A Patterson/CA1/AEPIN 05/22/2012 03:09 PM



Dale A
Patterson/CA1/AEPIN
05/22/2012 03:09 PM

To Krista D Baker/AEPIN@AEPIN
cc David J Colwell/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN
Subject Re: Co 03 - KY - RTP Question

I worked with JoAnne Seitz on this way back then. I believe these are manually billed.

Krista D Baker/AEPIN



Krista D Baker/AEPIN
05/22/2012 02:22 PM

To Dale A Patterson/CA1/AEPIN@AEPIN, David J
Colwell/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
cc Sarah J Nicholson/OR1/AEPIN@AEPIN
Subject Co 03 - KY - RTP Question

Hello!

I spoke with Amy Elliott, Regulatory, today and she mentioned that there are a few Kentucky customers that are interested in RTP. She asked me if MACSS was set up to bill these customers. She indicated that the RTP tariffs were established in 2008. Do either of you know if MACSS is set up to bill RTP for Kentucky or is this a manual process? I believe she said that the number of customers interested right now is 4. I have attached the tariff schedule for RTP in Kentucky.

[attachment "Co 03 - KY- RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]

Krista Baker
Customer System Services - Functional System Analyst
200-3604



Dale A
Patterson/CA1/AEPIN
05/22/2012 03:09 PM

To Krista D Baker/AEPIN@AEPIN
cc David J Colwell/AEPIN@AEPIN, Sarah J
Nicholson/OR1/AEPIN@AEPIN, Teri
Berliner/OR2/AEPIN@AEPIN, JoAnne C
bcc

Subject Re: Co 03 - KY - RTP Question

History of this message has been replied to.

I worked with JoAnne Seitz on this way back then, I believe these are manually billed.

Krista D Baker/AEPIN



Krista D Baker/AEPIN
05/22/2012 02:22 PM

To Dale A Patterson/CA1/AEPIN@AEPIN, David J
Colwell/AEPIN@AEPIN, Teri Berliner/OR2/AEPIN@AEPIN
cc Sarah J Nicholson/OR1/AEPIN@AEPIN
Subject Co 03 - KY - RTP Question

Hello!

I spoke with Amy Elliott, Regulatory, today and she mentioned that there are a few Kentucky customers that are interested in RTP. She asked me if MACSS was set up to bill these customers. She indicated that the RTP tariffs were established in 2008. Do either of you know if MACSS is set up to bill RTP for Kentucky or is this a manual process? I believe she said that the number of customers interested right now is 4. I have attached the tariff schedule for RTP in Kentucky.

[attachment "Co 03 - KY - RTP Tariff.pdf" deleted by Dale A Patterson/CA1/AEPIN]

Krista Baker
Customer System Services - Functional System Analyst
200-3604

Lila P Munsey/OR3/AEPIN
07/13/2012 10:41 AM

To tberliner@aep.com@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coalney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc

Subject Re: KPSC RTP Tariff - Continued Discussion

Attached is the updated rate table. I have made a few revisions. Feel free to give me a call if you have questions.



KY RTP 2012 Tariffs and Accounts.xls

Following is the latest Tariff RTP that was filed with the KPSC with the updated rates. The loss factors were not updated at this time and were therefore not included in this document.



Tariff RTP revised 6-29-2012.pdf
Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company
101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-686-7010
audinet: 605-7010
fax: 502-696-7009
cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

The information contained in this e-mail message may be privileged, confidential and protected from disclosure. If you are not the intended recipient, any dissemination, distribution or copying is strictly prohibited. If you think that you have received this e-mail message in error, please e-mail the sender at "lpmunsey@aep.com".

Teri Berliner/OR2/AEPIN

Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coalney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Tiltman/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,




Tia D Campbell/CH/AEPIN@AEPIN
cc David Galegar/AEPIN@AEPIN
Subject KPCo RTP Tariff - Continued Discussion [REDACTED]

Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Lila P Munsey/OR3/AEPIN]

Calendar Entry
Meeting

- Notify me 
 Mark Private Pencil In

Subject	Kentucky RTP Billing			Chair	Teri Berliner/OR2/AEPIN
When	Starts	Fri 07/20/2012	09:00 AM	Where	Location
	Ends	Fri 07/20/2012	10:00 AM		1RP 13a or 1-877-253-4307 Code 2001670
			1 hour		Rooms
Invitees	Required (to) Amy J Elliot/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A				
	Categorize				

Description

Telephone: [REDACTED]
 Participant Code: [REDACTED]
 Host Code: [REDACTED]

Your Notes



Teri Berliner/OR2/AEPIN
07/13/2012 09:46 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A

cc

bcc

Subject Fw: RTP Customer List

FYI...

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/13/2012 09:45 AM -----

James F Martin/OR1/AEPIN
07/13/2012 09:07 AM

To Ann R Coatney/AEPIN@AEPIN

cc Teri Berliner/OR2/AEPIN@AEPIN

Subject RTP Customer List



RTP Customer Data - 10 customers.xls

Jim



Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
cc David Galegar/AEPIN@AEPIN

bcc

Subject KPCo RTP Tariff - Continued Discussion [3]


Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri



KY RTP 2012 Tariffs and Accounts.xls

Calendar Entry
Meeting

- Notify me 
 Mark Private Pencil In

Subject	KPCo RTP Tariff - Continued Discussion		Chair	Teri Berliner/DR2/AEPIN
When	Starts	Fri 07/13/2012 09:00 AM	Where	Location 13D or 1-877-253-4307 Code 2001670
	Ends	Fri 07/13/2012 10:00 AM 1 hour		
Invitees	Required (to)	Amy J Elliott/AEPIN@AEPIN, Caroline M Garvey/CA1/AEPIN@AEPIN, Charles A Oberlin/OR3/AEPIN@AEPIN, Dale A		
	Optional (cc)	David Galegar/AEPIN@AEPIN		
Where	Rooms	Columbus - 13d Center North Conf Rm/Columbus 1 Riverside		
Categorize				
Description	[Redacted]			
Telephone:	[Redacted]			
Participant Code:	[Redacted]			
Host Code:	[Redacted]			
Your Notes	[Redacted]			



Teri Berliner/OR2/AEPIN
07/11/2012 12:55 PM

To Amy J Elliott/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
cc David Galegar/AEPIN@AEPIN

bcc

Subject Fw: KY RTP - Bill Revenue for Partial Loads

Hi all -

Caroline and Krista have done some work on the free-form MANB entries for the two Kentucky accounts for which there will be only a portion of their total load on RTP. Please review the information below, and I'll be setting up another meeting ASAP to continue discussions.

Thanks Caroline and Krista!

Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/11/2012 12:52 PM -----



Caroline M
Garvey/CA1/AEPIN
07/06/2012 11:49 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Krista D Tillman/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN
Subject Re: Fw: KY RTP - Bill Revenue for Partial Loads

Teri/Krista, I have completed the Free Form for Catlettsburg for the RTP portion. I did not enter any base amounts, just did some screen shots to see if we have the right equations. I'm not sure if Krista needs to approve to be able to review.

Regina, I'm not familiar with RTP, so any input you can provide would be appreciated.

Let me know what I need to do next.



KYRTP MANB070612CMG.doc

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 10:12 AM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc: Krista D Tillman/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Sounds good - thanks to you both!

Caroline M Garvey/CA1/AEPIN



Caroline M
Garvey/CA1/AEPIN
07/06/2012 10:11 AM

To: Teri Berliner/OR2/AEPIN@AEPIN
cc: Krista D Tillman/AEPIN@AEPIN
Subject: Re: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Teri, I haven't had a chance to look at this yet with closing and covering for vacations. I can run testing, but will need to get with Krista as to how to get into the test environment, its been a while. I will touch base with her and follow up after. thanks

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/06/2012 09:51 AM

To: Caroline M Garvey/CA1/AEPIN@AEPIN
cc:
Subject: Fw: KY RTP - Bill Revenue for Partial Loads

Hi Caroline - Just following up on this Kentucky RTP billing. Are you able to do any of the testing that Krista suggested or is there someone else we should have do this testing?

Thanks so much!
Teri

----- Forwarded by Teri Berliner/OR2/AEPIN on 07/06/2012 09:49 AM -----



Krista D Baker/AEPIN
06/29/2012 02:26 PM

To Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Baker/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Tracie D
Campbell/CH1/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN
Subject KY RTP - Bill Revenue for Partial Loads

Hello!

I had all ten accounts that Jim Martin indicated would be on RTP brought down into a test region. If you access to log into MACSS in a lower region you could log into region MD and the accounts are located in TDAT YL284731.

I specifically tested today account [REDACTED]. The test I performed was to test the option of doing two MANB's. One MANB for the tariff that the account is on in MACSS and one MANB using the Free-form option and entering the RTP tariff. I am not completely familiar with all the steps that Special Billing would need to go through for these accounts. If someone in special billing has access to log in into MD they may want to go in and test some of these accounts as well. I have listed the steps I went through during these tests and screen shots which you will find in the following document. One important item to document is that when you do a free-form MANB you cannot enter an adjustment to and from date using and date that has already been billed. I would suggest scrolling down to the bottom of the MANB screen and use one date prior to the oldest billing period.

Chuck - I believe we should run some revenue reports to test how this data would get passed to the reports. Do you have suggestions on which reports we should run?

If this option is not a viable option, please let me know and I will proceed with looking at the "dummy" meter option. I did speak to an analyst that works in metering and they advised that normally the dummy meters are only used for a short permanent time period, normally to collect money from a customer. If we can work around not using this option that would be preferable for the metering department. Although, if all else fails this option is an option.

Krista Baker
Customer System Services - Functional System Analyst
200-3604

[Attachment "KY RTP - Test Partial through MANB and Freeform.doc" deleted by Teri
Berliner/OR2/AEPIN]



Caroline M
Garvey/CA1/AEPIN
07/20/2012 02:24 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
bcc
Subject Re: Fw: EQT's RTP Billing [2]

Good Afternoon,

Just a few questions and items needed. Below are the proposed accounts. Please review the necessary rebilling dates. We need the Contracts (Teri is working on obtaining). Is there a priority which to bill or rebill first? I can change the tariff in Macss, but should we wait til the SCBE is ready for billing. I will work with Ann next week and provide and update of our progress. Thank you.

[REDACTED] will be tariff 367 will begin billing in August - cycle 1 - no proration
[REDACTED] will be tariff 367 and need prorated bill July 1st - July 5th cycle 5
[REDACTED] will be tariff 367 and need prorated bill July 1st - July 9th cycle 7
[REDACTED] will be tariff 367 and need prorated bill July 1st - July 18th cycle 14
[REDACTED] will be tariff 367 and need prorated bill July 1st - July 18th cycle 14
[REDACTED] will be tariff 368 and need prorated bill July 1st - July 26th cycle 20
[REDACTED] will be tariff 367 and need prorated bill July 1st - July 26th cycle 20

[REDACTED] - Moving from cycle 21 to 31.... on tariff 378, Prorated bill old tariff 06/27/12 to July 1st?
[REDACTED] - no proration needed billing on tariff 378 cycle 31
[REDACTED] - no proration needed billing on tariff 378 cycle 31

Caroline M. Garvey
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmgarvey@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.



Hello Teri.

I assume this will be discussed on tomorrow's call.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 07/19/2012 03:44 PM -----



"Humphrey, Aaron"
<AHumphrey@eqt.com>
07/19/2012 03:31 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc

Subject RTP Billing

Scott -- After reviewing several bills, it appears that our KY accounts have not been switched to Tariff RTP billing yet.

-Aaron

EQT - Where energy meets innovation.
www.eqt.com



James S Mann/CH1/AEPIN
07/20/2012 01:26 PM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc
Subject Fw: EQT's RTP Billing

Teri:

Correction: All of EQT's accounts that are to move to RTP have already billed in July except those in cycle 20.

Let us know when the accounts are moved to Tariff RTP and the adjustments are made to the bills that have already been rendered.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



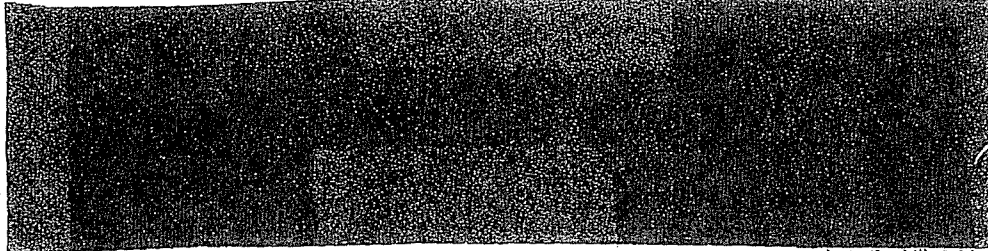
James S Mann/CH1/AEPIN
07/20/2012 09:29 AM

To Teri Berliner/OR2/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
bcc
Subject Fw: EQT's RTP Billing

Teri:

Since EQT's accounts are not on cycle 31, they have received some bills in July that did not reflect billing under Tariff RTP.

Those accounts are:



Let us know when the accounts are moved to Tariff RTP and the adjustments are made to the bills that have already been rendered.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 07/20/2012 09:16 AM -----



James S Mann/CH1/AEPIN
07/19/2012 03:46 PM

To berliner
cc

Subject Fw: RTP Billing



Hello Teri.

I assume this will be discussed on tomorrow's call.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 07/19/2012 03:44 PM -----



"Humphrey, Aaron"
<AHumphrey@eqt.com>
07/19/2012 03:31 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc

Subject RTP Billing

Scott - After reviewing several bills, it appears that our KY accounts have not been switched to Tariff RTP billing yet.

-Aaron

EQT - Where energy meets innovation.
www.eqt.com



James S Mann/CH1/AEPIN
07/18/2012 11:35 AM

To "Steiner-Burner, Jennifer S. (MPC)"
<jsteinerburn@marathonpetroleum.com>
cc
bcc Amy J Elliott/AEPIN
Subject Re: Minimum bill catlettsburg

Hello, Jennifer.

Here are the minimum billing charges for the Catlettsburg Refinery under the current rates as calculated by KPCo.



Monthly Minimum Bill.pdf

As you can see, the total minimum billing will be about [REDACTED]. Keep in mind that minimum billing can vary depending on the HPD established and the surcharges for the given month. This summary assumes your HPD will not exceed your contract capacity and uses environmental surcharges for the previous 12 months.

Let me know if I may be of further assistance.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Steiner-Burner, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>

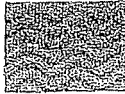


"Steiner-Burner, Jennifer S.
(MPC)"
<jsteinerburn@marathonpetr
oleum.com>
07/16/2012 10:59 AM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject Minimum bill catlettsburg

Scott can you tell me what catlettsburg's minimum bill would be on the rtp
tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst



Ann R Coatney/AEPIN
07/13/2012 04:06 PM

To Lila P Munsey/OR3/AEPIN@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
bcc
Subject Re: KPCo RTP Tariff - Continued Discussion [E]

Lila, thanks for sending the new rate values so quickly!

Attached is the updated spreadsheet. It includes your rates, and the first tab "Tariffs" has your rates used to calculate the tariff item values. The formula bar for each cell shows the calculations, if you're interested in cross-checking.



KY RTP 2012 Tariffs and Accounts.xls
It also has the customer tab information updated with the new account/contract/tariff information on 3rd tab. Hopefully, it's all there this time.

Ann Coatney
AEP - IT, Tulsa
IT MeterReadingSpecBilling AppSpt
(918) 599-2524, aadinet 700-2524
Lila P Munsey/OR3/AEPIN



Lila P Munsey/OR3/AEPIN
07/13/2012 09:41 AM

To lberliner@aep.com@AEPIN
cc Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Caroline M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David
Galegar/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN,
Regina C Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
Subject Re: KPCo RTP Tariff - Continued Discussion [E]

Attached is the updated rate table. I have made a few revisions. Feel free to give me a call if you have questions.

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Ann R Coatney/AEPIN]

Following is the latest Tariff RTP that was filed with the KPSC with the updated rates. The loss factors were not updated at this time and were therefore not included in this document.

[attachment "Tariff RTP revised 6-29-2012.pdf" deleted by Ann R Coatney/AEPIN]

Lila Munsey, PE, MBA
Manager, Regulatory Services
Kentucky Power Company

101A Enterprise Drive, P.O. Box 5190
Frankfort, KY 40602
office: 502-696-7010
audinet: 605-7010
fax: 502-696-7009
cell: 502-545-7010
lpmunsey@aep.com

Past International President 2010
Women's International Network of Utility Professionals

"The happiest people don't have the best of everything, they just make the best of everything."

The information contained in this e-mail message may be privileged, confidential and protected from disclosure. If you are not the intended recipient, any dissemination, distribution or copying is strictly prohibited. If you think that you have received this e-mail message in error, please e-mail the sender at "lpmunsey@aep.com".

Teri Berliner/OR2/AEPIN



Teri Berliner/OR2/AEPIN
07/13/2012 08:42 AM

To: Amy J Elliott/AEPIN@AEPIN, Ann R
Coatney/AEPIN@AEPIN, Carolina M
Garvey/CA1/AEPIN@AEPIN, Charles A
Oberlin/OR3/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Krista D Tillman/AEPIN@AEPIN,
Lila P Munsey/OR3/AEPIN@AEPIN, Regina C
Watson/AEPIN@AEPIN, Robert W
Wells/AS1/AEPIN@AEPIN, Tamara A Byrd/AEPIN@AEPIN,
Tracie D Campbell/CH1/AEPIN@AEPIN
cc: David Galegar/AEPIN@AEPIN

Subject: KPCo RTP Tariff - Continued Discussion [E]

Good Morning - Ann Coatney provided this very helpful spreadsheet that we'll talk about in our meeting this morning. (Thank you Ann!) It will be helpful to collect the information needed to bill these accounts. If there is other information we should add to this, just let me know.

Thanks,
Teri

[attachment "KY RTP 2012 Tariffs and Accounts.xls" deleted by Lila P Munsey/OR3/AEPIN]

bill on their regular 'QP' tariff. The customer is invoiced through the special billing engine so getting the customer a bill is NOT a problem. The issue being talked about is how do we enter the revenue in MACSS. Normally, we would enter a MANB but there is some questions about how do we do that with a partial load on RTP and the rest on the QP tariff.

The customer will still only have one meter so we cannot set up two different tariffs. Joanne Seitz suggested that we could do a MANB on one tariff and then enter a free-form for the other billing. I wanted to check with you to see if you have any ideas or agree with Joanne's suggestion.

Special Billing has set up a meeting tomorrow to discuss this with Dale, Chuck O, and Regulatory.

Thanks,

Krista Baker
Customer System Services - Functional System Analyst
200-3604



James C Clark/AEPIN
06/21/2012 06:07 PM

To "Johnson, Ron" <Ron.Johnson@airliquide.com>
cc "Smith, Bill(Houston)" <Bill.Smith@Airliquide.com>
bcc
Subject Re: Air Liquide Request [E]

Ron,
As we discussed this morning, the current tariff RTP is not longer available for additional customers. The experimental tariff has reached the limit of 10 customer participants. As requested, I have attached a copy of the addendum for this tariff, but have marked it as "DRAFT-NOT FOR EXECUTION".

If you have any further questions, please let me know.



Kentucky Power RTP Addendum.pdf

James (Bud) Clark
National Account Manager
American Electric Power
4421 W. Loop 281 Longview, TX 75604-5926
PH: (903) 234-7319 FX: (903) 234-7269
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient, of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Johnson, Ron" <Ron.Johnson@airliquide.com>



"Johnson, Ron"
<Ron.Johnson@airliquide.com>
06/19/2012 12:09 PM

To "James (Bud) Clark (jccclark1@aep.com)"
<jccclark1@aep.com>
cc "Smith, Bill(Houston)" <Bill.Smith@Airliquide.com>,
"Johnson, Ron" <Ron.Johnson@airliquide.com>
Subject Air Liquide Request

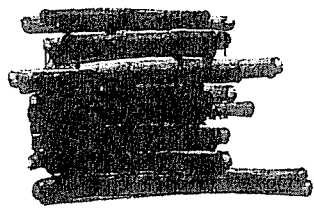
Mr. Clark:

Air Liquide's Ashland Kentucky facility is currently on the C.I.P. -T.O.D tariff rate for electricity with Kentucky Power. We would like to move it from this rate to the tariff RTP rate.

Please forward me the Addendum we need to begin this process.

Thank you and please let me know if you have any questions.







James S Mann/CH1/AEPIN
07/18/2012 11:35 AM

To "Steiner-Burner, Jennifer S. (MPC)"
<jsteinerburn@marathonpetroleum.com>
cc
bcc Amy J Elliott/AEPIN@AEPIN; James S
Mann/CH1/AEPIN@AEPIN; Lila P
Munsey/OR3/AEPIN@AEPIN; Douglas R
Buck/AEPIN@AEPIN; Larry C Foust/OR3/AEPIN@AEPIN;
moverstreet@stites.com; William B
Mosser/CH1/AEPIN@AEPIN; Raymond L
Kackley/OR3/AEPIN@AEPIN
Subject Re: Minimum bill catlettsburg

Hello, Jennifer.

Here are the minimum billing charges for the Catlettsburg Refinery under the current rates as calculated by KPCo.



Monthly Minimum Bill.pdf

As you can see, the total minimum billing will be about [REDACTED]. Keep in mind that minimum billing can vary depending on the HPD established and the surcharges for the given month. This summary assumes your HPD will not exceed your contract capacity and uses environmental surcharges for the previous 12 months.

Let me know if I may be of further assistance.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Steiner-Burner, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>



"Steiner-Burner, Jennifer S.
(MPC)"
<jsteinerburn@marathonpetrol
eum.com>
07/16/2012 10:59 AM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject Minimum bill catlettsburg

Scott can you tell me what catlettsburg's minimum bill would be on the rtp tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst

Customer Sample Billing Under Tariff RTP
 Twelve Months Ended June 30, 2012

7-1-11 - 6-30-12 Load Data; 7-1-11 - 6-30-12 LMPs; Current RTP Charges
 MONTHLY MINIMUM BILL - 0 kWh Energy
 7500 kW on CIPTOD (min = 60% * 7500 = 4500 kW); 137500 kWh on RTP (min = 60% * 137500 = 82500 kWh)

Billing Under Tariff: CIP-TOD Subtransmission
 Designated Load ** kW
 Load Modification kW
 Valid choices: CIP-TOD Secondary
 QP or CIP-TOD Primary
 QP or CIP-TOD Subtransmission
 QP or CIP-TOD Transmission
 ** (Designated load goes to Standard with remaining to RTP)

Month	Billing Determinants						Standard Load Peak Demand (kW)	Standard Load Factor (%)	Total Load Factor (%)
	Energy	Standard			RTP Demand	RTP Energy			
		On-Peak Demand	Off-Peak Demand	Off-Peak Exc. Dem.					
January	0	4,500	4,500	0	82,500	0	4,500	0.00%	
February	0	4,500	4,500	0	82,500	0	4,500	0.00%	
March	0	4,500	4,500	0	82,500	0	4,500	0.00%	
April	0	4,500	4,500	0	82,500	0	4,500	0.00%	
May	0	4,500	4,500	0	82,500	0	4,500	0.00%	
June	0	4,500	4,500	0	82,500	0	4,500	0.00%	
July	0	4,500	4,500	0	82,500	0	4,500	0.00%	
August	0	4,500	4,500	0	82,500	0	4,500	0.00%	
September	0	4,500	4,500	0	82,500	0	4,500	0.00%	
October	0	4,500	4,500	0	82,500	0	4,500	0.00%	
November	0	4,500	4,500	0	82,500	0	4,500	0.00%	
December	0	4,500	4,500	0	82,500	0	4,500	0.00%	
Total	0	54,000	54,000	0	990,000	0			
average =		4,500	4,500		82,500				

Month	Service Charge	Energy (incl. fuel)	Standard Charges			Riders	Subtotal	Environ Surcharge	Total Standard Bill
			Peak Demand	Off-Peak Demand	Off-Peak Excess Demand				
January	794	0	54,270	5,400	0	0	60,464	1,017	61,481
February	794	0	54,270	5,400	0	0	60,464	562	61,026
March	794	0	54,270	5,400	0	0	60,464	-811	59,653
April	794	0	54,270	5,400	0	0	60,464	-276	60,188
May	794	0	54,270	5,400	0	0	60,464	-1,675	58,789
June	794	0	54,270	5,400	0	0	60,464	-897	59,567
July	794	0	54,270	5,400	0	0	60,464	2,337	62,801
August	794	0	54,270	5,400	0	0	60,464	1,770	62,234
September	794	0	54,270	5,400	0	0	60,464	198	60,662
October	794	0	54,270	5,400	0	0	60,464	-108	60,356
November	794	0	54,270	5,400	0	0	60,464	313	60,777
December	794	0	54,270	5,400	0	0	60,464	629	61,093
Total Standard Charges									728,626

Month	RTP Charges								TOTAL BILL
	Capacity	Energy (incl. fuel)	Transmission	Other Market Services	Distribution	Program Charge	DSM Industrial	RTP Bill	
January	255,008	0	128,618	0	0	150	0	383,775	445,256
February	255,008	0	128,618	0	0	150	0	383,775	444,801
March	255,008	0	128,618	0	0	150	0	383,775	443,420
April	255,008	0	128,618	0	0	150	0	383,775	443,663
May	255,008	0	128,618	0	0	150	0	383,775	442,564
June	255,008	0	128,618	0	0	150	0	383,775	443,342
July	255,008	0	128,618	0	0	150	0	383,775	448,576
August	255,008	0	128,618	0	0	150	0	383,775	446,009
September	255,008	0	128,618	0	0	150	0	383,775	444,437
October	255,008	0	128,618	0	0	150	0	383,775	444,131
November	255,008	0	128,618	0	0	150	0	383,775	444,552
December	255,008	0	128,618	0	0	150	0	383,775	444,868
Total RTP Charges							4,605,300		5,333,926

Note: Does not include billing for Kvar.
 Does not reflect minimum demand charge provision for CIP-TOD.
 Does not reflect demand ratchet (60%) provision for QP.
 Billing amounts do not include any taxes.

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Thursday, July 05, 2012 11:35 AM
To: Yott, Roger A.
Cc: slzehala@aep.com
Subject: RE: Air Products Contract Addendum for Account Eligible for Tariff RTP

Roger:

You may access CCS at www.aepccs.com.

There are spaces in User ID. Your User ID and Password is: [REDACTED] Please be sure to use caps where indicated. No spaces in password.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Yott, Roger A." <YOTTRA@airproducts.com>

07/04/2012 09:34 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc

Subject RE: Air Products Contract Addendum for Account Eligible for Tariff RTP

Scott,

Exactly where do I go to sign-in and are you sure the ID has spaces in it? I have four tries left before I get locked out on the login on your main web page.

Roger



James S Mann/CH1/AEPIN
07/20/2012 04:58 PM

To "Humphrey, Aaron" <AHumphrey@eqt.com>
cc
bcc Lila P Munsey/OR3/AEPIN@AEPIN;
moverstreet@sites.com; Ranie K
Wohnhas/OR3/AEPIN@AEPIN
Subject Re: RTP Billing [E]

Aaron:

Sorry for the delay. We are still in the process of getting your Kentucky accounts set up. The accounts that have already billed in July will be adjusted with the next bill.

The accounts in WV are currently on the correct contract capacities. However, it looks like we missed a couple of months for each each account. They will also be adjusted in their next bill per the effective dates of the their respective contracts.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Humphrey, Aaron" <AHumphrey@eqt.com>



"Humphrey, Aaron"
<AHumphrey@eqt.com>
07/19/2012 03:31 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject RTP Billing

Scott - After reviewing several bills, it appears that our KY accounts have not been switched to Tariff RTP billing yet. Also, we have not received credits back on our Toney Fork and Brushy Ridge accounts for excess demand charges due to delay in updating the billing system with current contract capacities. Please advise as to when we can expect these billing changes.

-Aaron

EQT - Where energy meets innovation.
www.eqt.com

Shari L. Zehala/AEPIN
07/05/2012 02:10 PM

To "Yott,Roger A." <YOTTRA@airproducts.com>
cc "Buchman,Greg" <BUCHMG1@airproducts.com>,
"jsmann@aep.com" <jsmann@aep.com>
bcc
Subject RE: Air Products Contract Addendum for Account Eligible for
Tariff RTP [E]

Roger:

I tried as well and received a login failed error.

I have reset your password to: [REDACTED]

Please try the same login with this new password. I apologize for the inconvenience.

Shari Zehala, CEM || AEP Consumer Programs
Work 614.716.1305 || Cell 614.307.3978 || Fax 614.716.1605

The preceding e-mail message, including any attachments, contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Yott,Roger A." <YOTTRA@airproducts.com>

07/05/2012 02:03 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "slzehala@aep.com" <slzehala@aep.com>, "Buchman,Greg"
<BUCHMG1@airproducts.com>
Subject RE: Air Products Contract Addendum for Account Eligible for Tariff RTP
ct

Scott,

This still doesn't work for me. Can you please try it and see if you can get in?

Roger

Roger Yott
Air Products and Chemicals, Inc
7201 Hamilton Blvd.
Allentown, PA 18195-1501
(W) 610-481-3497
(F) 610-481-2182
email: yotra@airproducts.com

This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.

[REDACTED]

This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, June 29, 2012 3:42 PM
To: Yott, Roger A.
Subject: Air Products Contract Addendum for Account Eligible for Tariff RTP
Importance: High

Hello:

Attached are the executed Experimental Real-Time Pricing Addendums to your electric service contracts. The addendums are effective for service beginning July 1, 2012. The continued availability of service under Tariff RTP is subject to the terms of the tariff and the Commission's further orders, including without limitation, the Company's application to withdraw Tariff RTP.

I have also attached information for gaining access to CCS, so that you may monitor Real Time Prices. Your User ID and Password is: [REDACTED]

If you have any further questions, you may reach me at 304-348-4167, or jsmann@aep.com.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



James S Mann/CH1/AEPIN
07/16/2012 02:51 PM

To Ranie K Wofnhas/OR3/AEPIN@AEPIN,
moverstreet@stites.com, Lia P
Munsey/OR3/AEPIN@AEPIN
cc Teri Berliner/OR2/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
bcc

Subject AK Steel Billing

See Teri's note below.

I'm not sure if moving them from Cycle 21 to Cycle 31 will have any impact. I do not think that AKS will have an issue with moving cycles, unless this change has a negative impact.

Considering the pending case, is it a problem if we propose to make this change to the customer?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 07/16/2012 02:42 PM -----



Teri Berliner/OR2/AEPIN
07/16/2012 01:55 PM

To James Mann <jsmann@aep.com>, Michael Hurley
<mdhurley@aep.com>
cc

Subject Kentucky RTP question

Hi Scott and Mike -

As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB,

and a "free-form" MANB, we can make it work.

We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.

Do you think there's a chance AK Steel would be willing to change cycles?
Please let me know your thoughts.

Thank you,
Teri



"Steiner-Burner, Jennifer S.
(MPC)"
<jsteinerburn@marathonpetr
oleum.com>

07/16/2012 10:59 AM

To "jsmann@aep.com" <jsmann@aep.com>

cc

Subject Minimum bill catlettsburg

Scott can you tell me what catlettsburg's minimum bill would be on the rtp
tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst

Hi Scott and Mike -

As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB, and a "free-form" MANB, we can make it work.

We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.

Do you think there's a chance AK Steel would be willing to change cycles? Please let me know your thoughts.

Thank you,
Teri



Teri Berliner/OR2/AEPIN
07/16/2012 01:55 PM

To James Mann <jsmann@aep.com>, Michael Hurley
<mdhurley@aep.com>
cc

Subject Kentucky RTP question

Hi Scott and Mike -

As you know, we're preparing to bill ten customers on the RTP tariff. Eight of the ten are putting 100% of their load on RTP, and the billing for those is straightforward. Two of the customers (Catlettsburg and AK Steel) are putting most, but not all, of their load on RTP. For these, we will be billing one account on two tariffs. We were challenged to find a way to do this and get both parts of the revenue in MACSS for each account. With SCBE, regular MANB, and a "free-form" MANB, we can make it work.

We just have one small issue left. AK Steel is billed on Cycle 21, resulting in a billed and unbilled revenue amount for each calendar month. The unbilled revenue wouldn't be handled appropriately for the free-form MANB portion. This may be acceptable since it is just one customer. On the other hand, if AK Steel were moved to calendar month billing, the problem would go away.

Do you think there's a chance AK Steel would be willing to change cycles? Please let me know your thoughts.

Thank you,
Teri



James S Mann/CH1/AEPIN
07/18/2012 11:35 AM

To "Steiner-Burner, Jennifer S. (MPC)"
<jsteinerburn@marathonpetroleum.com>
cc
bcc Douglas R Buck/AEPIN
Subject Re: Minimum bill catlettsburg

Hello, Jennifer.

Here are the minimum billing charges for the Catlettsburg Refinery under the current rates as calculated by KPCo.

[attachment "Monthly Minimum Bill.pdf" saved from "P3042851" on "\\oh0co007\epns" as "H:\Kentucky\RTTP Withdrawal and Replacement cases\Data Requests\KIUC 1-1 RTP documents\DRB Emails\7-10 - 7-31 Emails\Monthly Minimum Bill.pdf" by Douglas R Buck at 10:26:30 AM on 7/25/2012]

As you can see, the total minimum billing will be about [REDACTED]. Keep in mind that minimum billing can vary depending on the HPD established and the surcharges for the given month. This summary assumes your HPD will not exceed your contract capacity and uses environmental surcharges for the previous 12 months.

Let me know if I may be of further assistance.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Steiner-Burner, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>



"Steiner-Burner, Jennifer S.
(MPC)"
<jsteinerburn@marathonpetr
oleum.com>

07/16/2012 10:59 AM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject Minimum bill catlettsburg



Scott can you tell me what catlettsburg's minimum bill would be on the rtp
tariff on a monthly basis. Thank you. Jennifer

Jennifer Steiner-Burner
Energy Supply Analyst

Customer Sample Billing Under Tariff RTP
 Twelve Months Ended June 30, 2012

7-1-11 - 6-30-12 Load Data; 7-1-11 - 6-30-12 LMPs; Current RTP Charges
 MONTHLY MINIMUM BILL - 0 kWh Energy

7500 kW on CIPTOD (min = 60% * 7500 = 4500 kW); 137500 kWh on RTP (min = 60% * 137500 = 82500 kWh)

Billing Under Tariff: **CIP-TOD Subtransmission**

Valid choices:
 CIP-TOD Secondary
 QP or CIP-TOD Primary
 QP or CIP-TOD Subtransmission
 QP or CIP-TOD Transmission

Designated Load ** **7,500** kW
 Load Modification

** (Designated load goes to Standard with remaining to RTP)

Month	Billing Determinants						Standard Load Peak Demand (kW)	Standard Load Factor (%)	Total Load Factor (%)
	Energy	Standard			RTP Demand	RTP Energy			
		On-Peak Demand	Off-Peak Demand	Off-Peak Exc. Dem.					
January	0	4,500	4,500	0	82,500	0	4,500	0.00%	
February	0	4,500	4,500	0	82,500	0	4,500	0.00%	
March	0	4,500	4,500	0	82,500	0	4,500	0.00%	
April	0	4,500	4,500	0	82,500	0	4,500	0.00%	
May	0	4,500	4,500	0	82,500	0	4,500	0.00%	
June	0	4,500	4,500	0	82,500	0	4,500	0.00%	
July	0	4,500	4,500	0	82,500	0	4,500	0.00%	
August	0	4,500	4,500	0	82,500	0	4,500	0.00%	
September	0	4,500	4,500	0	82,500	0	4,500	0.00%	
October	0	4,500	4,500	0	82,500	0	4,500	0.00%	
November	0	4,500	4,500	0	82,500	0	4,500	0.00%	
December	0	4,500	4,500	0	82,500	0	4,500	0.00%	
Total	0	54,000	54,000	0	990,000	0			
average =		4,500	4,500		82,500				

Month	Service Charge	Energy (incl. fuel)	Peak Demand	Off-Peak Demand	Off-Peak Excess Demand	Riders	Subtotal	Environ. Surcharges	Total Standard Bill
									Total Standard Bill
January	794	0	54,270	5,400	0	0	60,464	1,017	61,481
February	794	0	54,270	5,400	0	0	60,464	552	61,026
March	794	0	54,270	5,400	0	0	60,464	-811	59,653
April	794	0	54,270	5,400	0	0	60,464	-276	60,188
May	794	0	54,270	5,400	0	0	60,464	-1,675	58,789
June	794	0	54,270	5,400	0	0	60,464	-897	59,567
July	794	0	54,270	5,400	0	0	60,464	2,337	62,801
August	794	0	54,270	5,400	0	0	60,464	1,770	62,234
September	794	0	54,270	5,400	0	0	60,464	198	60,662
October	794	0	54,270	5,400	0	0	60,464	-108	60,356
November	794	0	54,270	5,400	0	0	60,464	313	60,777
December	794	0	54,270	5,400	0	0	60,464	629	61,093
Total Standard Charges									728,626

Month	Capacity	Energy (incl. fuel)	Transmission	RTP Charges			Program Charge	DSM Industrial	RTP Bill	TOTAL BILL
				Market Services	Other Distribution	Excess				
January	255,008	0	128,618	0	0	150	0	383,775	445,256	
February	255,008	0	128,618	0	0	150	0	383,775	444,801	
March	255,008	0	128,618	0	0	150	0	383,775	443,428	
April	255,008	0	128,618	0	0	150	0	383,775	443,963	
May	255,008	0	128,618	0	0	150	0	383,775	442,564	
June	255,008	0	128,618	0	0	150	0	383,775	443,342	
July	255,008	0	128,618	0	0	150	0	383,775	446,576	
August	255,008	0	128,618	0	0	150	0	383,775	446,009	
September	255,008	0	128,618	0	0	150	0	383,775	444,437	
October	255,008	0	128,618	0	0	150	0	383,775	444,131	
November	255,008	0	128,618	0	0	150	0	383,775	444,552	
December	255,008	0	128,618	0	0	150	0	383,775	444,668	
Total RTP Charges							4,605,300		5,333,926	

Note: Does not include billing for Kvar.
 Does not reflect minimum demand charge provision for CIP-TOD.
 Does not reflect demand ratchet (60%) provision for QP.
 Billing amounts do not include any taxes.

The following files on the enclosed CD have
been redacted in their entirety:

KY RTP 2012 Tariffs and Accounts.xls
KY RTP – Test Partial through MANB and Freeform.doc
KYRTP MANB070612CMG.doc
Marathon Bill -YE 6-30-12 Load – Current RTP – YE 6-30-12 LMPs – Month Min Bill.xls
MCSR0166_07182012.pdf
MCSR0174_07182012.pdf