

nald M. Sullivan
esse T. Mountjoy
Frank Stainback
James M. Miller
Michael A. Fiorella
Allen W. Holbrook
R. Michael Sullivan
Bryan R. Reynolds
Tyson A. Kamuf
Mark W. Starnes
C. Ellsworth Mountjoy
Mary L. Moorhouse

May 2, 2012

Federal Express

Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

MAY 03 2012

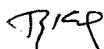
**PUBLIC SERVICE
COMMISSION**

RE: *In the Matter of: Application of Big Rivers Electric Corporation for Approval to Issue Evidences of Indebtedness, P.S.C. Case No. 2012-00119*

Dear Mr. DeRouen:

Enclosed for filing on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and ten copies of Big Rivers' supplemental response to Item 9 of Kentucky Industrial Utility Customers, Inc.'s initial request for information in the above referenced matter. A copy of this letter and a copy of the supplemental response have been served on all parties on the attached service list.

Sincerely,



Tyson Kamuf

TAK/ej
Enclosures

cc: Mark A. Hite
Albert Yockey

SERVICE LIST
BIG RIVERS ELECTRIC CORPORATION
PSC CASE NO. 2012-00119

Michael L. Kurtz, Esq.
Kurt J. Boehm, Esq.
Boehm, Kurtz & Lowry
36 East Seventh Street
Suite 1510
Cincinnati, OH 45202

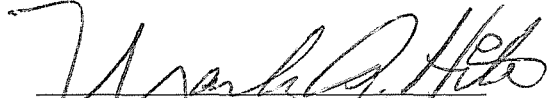
**Counsel for Kentucky Industrial
Utility Customers, Inc.**

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00119**

VERIFICATION

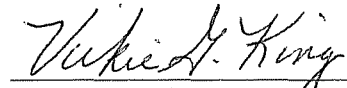
I, Mark A. Hite, verify, state, and affirm that I prepared or supervised the preparation of the supplemental data response filed with this Verification, and that this supplemental data response is true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Mark A. Hite

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Mark A. Hite on this the 2ND day of
May, 2012.



Notary Public, Ky. State at Large
My Commission Expires 03-03-2014

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS
CASE NO. 2012-00119**

**Supplemental Response to the Kentucky Industrial Utility Customers'
Initial Request for Information
Dated April 11, 2012**

May 3, 2012

1 **Item 9)** *Provide copies of BREC's RUS Form 12 (inclusive of all*
2 *schedules) for the periods ended February 29, 2012 and March 31, 2012 (if*
3 *not yet available, provide as soon as it become available).*

4

5 **Response)** Big Rivers' RUS Financial and Operating Report Electric Power
6 Supply (formerly RUS Form 12) for the period ended March 31, 2012 is attached.
7 Big Rivers' February 29, 2012 RUS financial statements were provided with the
8 initial response to this question on April 23, 2012.

9

10

11 **Witness)** Mark A. Hite

12



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

April 26, 2012

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Financial and Operating Report Electric Power Supply, Parts A, B, C, D, F and I for the month ending March 31, 2012.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads 'Mark A. Hite'.

Mark A. Hite, CPA
Vice President Accounting and Interim CFO

MAH/msb
Enclosures

April 26, 2012

Page 2 of 2

C: Big Rivers' Board of Directors
Chairman – Kentucky Public Service Commission
Jeff Cline – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Sandy Novick – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Ms. Kelli McClellan – EP-MN-WS3C – US. Bank Corporate Trust Services
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson – Wadell & Reed
Joseph P. Charles – KPMG LLP
Scott A. Heiser – KPMG LLP
Kevin Lyons – KPMG LLP
Email only: CRM.StructuredFinance@dexia-us.com
Email only: tbruckman@ambac.com
Email only: document_management@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED March -2012
<i>INSTRUCTIONS - See help in the online application</i> <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)</i>	BORROWER NAME: Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects. There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	133,600,999.39	134,099,606.98	150,196,813.00	45,145,564.40
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	624,374.10	1,205,412.07	1,006,251.00	348,701.27
4. Total Operation Revenues & Patronage Capital (1 thru 3)	134,225,373.49	135,305,019.05	151,203,064.00	45,494,265.67
5. Operating Expense - Production - Excluding Fuel	12,148,673.00	11,819,929.11	13,559,088.00	4,345,666.46
6. Operating Expense - Production - Fuel	56,325,559.19	49,722,308.47	57,634,859.00	16,510,826.80
7. Operating Expense - Other Power Supply	25,860,676.92	31,526,081.60	32,186,738.00	11,958,170.02
8. Operating Expense - Transmission	2,250,400.93	2,409,490.80	2,759,700.00	798,520.67
9. Operating Expense - RTO/ISO	579,875.60	658,671.95	630,835.00	232,994.30
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	100,374.86	104,308.62	211,771.00	67,924.86
13. Operating Expense - Sales	529.52	5,873.98	320,305.00	9,812.50
14. Operating Expense - Administrative & General	6,795,970.96	6,722,249.06	6,733,280.00	2,576,554.42
15. Total Operation Expense (5 thru 14)	104,062,060.98	102,968,913.59	114,036,576.00	36,500,470.03
16. Maintenance Expense - Production	9,416,618.41	12,134,496.52	16,459,660.00	5,681,911.18
17. Maintenance Expense - Transmission	923,951.31	1,055,272.45	965,641.00	435,809.95
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	1,998.04	39,723.17	28,286.00	10,545.24
21. Total Maintenance Expense (16 thru 20)	10,342,567.76	13,229,492.14	17,453,587.00	6,128,266.37
22. Depreciation and Amortization Expense	8,681,045.65	10,175,830.45	10,312,898.00	3,389,708.41
23. Taxes	<2,411.00>	885.00	0.00	885.00
24. Interest on Long-Term Debt	11,610,726.04	11,256,593.45	11,088,476.00	3,826,336.39
25. Interest Charged to Construction - Credit	<322,464.00>	<200,566.00>	<66,978.00>	<66,466.00>
26. Other Interest Expense	58,886.09	162.17	0.00	138.41
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	79,710.44	40,436.24	34,380.00	15,310.64
29. Total Cost Of Electric Service (15 + 21 thru 28)	134,510,121.96	137,471,747.04	152,858,939.00	49,794,649.25
30. Operating Margins (4 less 29)	<284,748.47>	<2,166,727.99>	<1,655,875.00>	<4,300,383.58>
31. Interest Income	85,738.53	18,339.76	14,462.00	6,975.04
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	4,644.24	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	96,795.44	44,874.64	0.00	44,874.64
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<97,570.26>	<2,103,513.59>	<1,641,413.00>	<4,248,533.90>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Mar-12	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,979,275,542.79	33. Memberships	75.00
2. Construction Work in Progress	60,033,297.56	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,039,308,840.35	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	946,276,547.64	b. Retired This year	
5. Net Utility Plant (3 - 4)	1,093,032,292.71	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<241,898,352.19>
8. Invest. in Assoc. Org. - Patronage Capital	3,676,551.28	36. Operating Margin - Current Year	<2,121,853.35>
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	639,015,876.96
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	<7,278,744.80>
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	387,717,001.62
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	576,642,774.67
13. Special Funds	159,854,096.24	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	164,230,974.37	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	5,572.12	43. Long-Term Debt - Other (Net)	142,100,000.00
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	572,679.44	45. Payments - Unapplied	0.00
18. Temporary Investments	49,461,159.10	46. Total Long-Term Debit (40 thru 44-45)	718,742,774.67
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	41,620,338.83	48. Accumulated Operating Provisions and Asset Retirement Obligations	23,592,582.14
21. Accounts Receivable - Other (Net)	<425,368.64>	49. Total Other NonCurrent Liabilities (47 +48)	23,592,582.14
22. Fuel Stock	34,868,560.76	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	28,907,912.13
24. Materials and Supplies - Other	25,893,148.47	52. Current Maturities Long-Term Debt	77,025,594.12
25. Prepayments	3,346,922.75	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	486,135.05	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	155,829,147.88	55. Taxes Accrued	1,404,443.65
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,298,521.10	56. Interest Accrued	9,219,979.00
29. Regulatory Assets	0.00	57. Other Current and Accrued Liabilities	6,923,149.61
30. Other Deferred Debits	1,867,042.33	58. Total Current & Accrued Liabilities (50 thru 57)	123,481,078.51
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	163,724,541.45
32. Total Assets And Other Debits (5+14+27 thru 31)	1,417,257,978.39	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,417,257,978.39

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD ENDED Mar-12				
INSTRUCTIONS - See help in the online application.								
Part B SE - Sales of Electricity								
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp	KY0020	RQ			112	122	111
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			349	364	330
5	Meade County Rural ECC	KY0018	RQ			94	102	94
G&T Borrowers								
Others								
6	Midwest Independent Trans. Sys Op.		OS					
7	PJM Interconnection		OS					
8	PowerSouth Energy Coop		OS					
9								
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						555	588	535
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						555	588	535

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			PERIOD ENDED Mar-12		
INSTRUCTIONS - See help in the online application.					
Part B SE - Sales of Electricity					
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	158,073.025	3,188,179.50	4,545,441.80		7,733,621.30
2	46,141.726		1,335,606.99		1,335,606.99
3	1,841,799.493		88,446,796.08		88,446,796.08
4	535,947.199	10,423,299.17	14,172,096.72		24,595,395.89
5	124,209.830	2,673,271.50	3,572,417.28		6,245,688.78
6	225,164.800		5,725,172.32		5,725,172.32
7			0.22		0.22
8	460.000		17,325.40		17,325.40
9			0.00		
	0	0	0	0	0
	2,706,171.273	16,284,750.17	112,072,358.87	0.00	128,357,109.04
	0.000	0.00	0.00	0.00	0.00
	225,624.800	0.00	5,742,497.94	0.00	5,742,497.94
	2,931,796.073	16,284,750.17	117,814,856.81	0.00	134,099,606.98

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Mar-12				
INSTRUCTIONS - See help in the online application.								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Cargill Power Markets		OS					
2	Henderson Municipal Power & Light		RQ					
3	Midwest Independent Trans. Sys. Op.		OS					
4	Southeastern Power Admin.		LF					
5								
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	PERIOD NAME Mar-12
INSTRUCTIONS - See help in the online application	

PART B PP - Purchased Power							
Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	36,000.000				993,600.00		993,600.00
2	357,654.930				16,190,268.85		16,190,268.85
3	395,368.100				9,983,823.23		9,983,823.23
4	153,947.000				3,506,133.64		3,506,133.64
5					0.00		
	0.000				0.00		0.00
	0.000				0.00		0.00
	942,970.030				30,673,825.72		30,673,825.72
	942,970.030				30,673,825.72		30,673,825.72

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-12		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	1,996,854.784	91,152,096.33
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	958.730	277,851.42
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	1,997,813.514	91,429,947.75
Purchased Power				
8. Total Purchased Power			942,970.030	30,673,825.72
Interchanged Power				
9. Received Into System (Gross)			486,916.000	
10. Delivered Out of System (Gross)			440,209.000	
11. Net Interchange (9 minus 10)			46,707.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,987,490.544	
Distribution of Energy				
16. Total Sales			2,931,796.073	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			2,931,796.073	
Losses				
20. Energy Losses - MWh (15 minus 19)			55,694.471	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.86 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unsched (k)	
1.	1	2	238,053.6	0.000	6,011.9			2,061.0	43.5	0.0	78.5
2.	2	1	249,201.3	0.000	4,794.9			2,128.8	54.2	0.0	0.0
3.	3	1	273,654.1	0.000	5,091.6			2,170.4	0.0	0.0	12.6
4.											
5.											
6.	Total	4	760,909.0	0.000	15,898.4			6,360.2	97.7	0.0	91.1
7.	Average BTU		11,350	0	1,000						
8.	Total BTU(10 ⁶)		8,636,317	0	15,898			8,652,216			
9.	Total Del. Cost (\$)		19,720,095.37	0.00	91,350.43						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	270,121.000		1	No. Employees Full-Time (Inc. Superintendent)	110	1.	Load Factor (%)	82.04
2.	2	160,000	285,556.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	82.28
3.	3	165,000	315,513.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	84.71
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	486,435
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	871,190.000	9,931	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		76,070.180		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		795,119.820	10,882						
9.	Station Service (%)		8.73							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	417,975.88		
2.	Fuel, Coal	501.1	20,639,447.31		2.39
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	91,350.43		5.75
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	20,730,797.74	26.07	2.40
7.	Steam Expenses	502	1,402,935.43		
8.	Electric Expenses	505	502,250.15		
9.	Miscellaneous Steam Power Expenses	506	514,481.25		
10.	Allowances	509	12,780.76		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		2,850,423.47	3.58	
13.	Operation Expense (6 + 12)		23,581,221.21	29.66	
14.	Maintenance, Supervision and Engineering	510	364,096.20		
15.	Maintenance of Structures	511	289,990.66		
16.	Maintenance of Boiler Plant	512	1,596,572.68		
17.	Maintenance of Electric Plant	513	227,221.49		
18.	Maintenance of Miscellaneous Plant	514	382,980.71		
19.	Maintenance Expense (14 thru 18)		2,860,861.74	3.60	
20.	Total Production Expense (13 + 19)		26,442,082.95	33.26	
21.	Depreciation	403.1	1,375,325.67		
22.	Interest	427	1,731,628.64		
23.	Total Fixed Cost (21 + 22)		3,106,954.31	3.91	
24.	Power Cost (20 + 23)		29,549,037.26	37.16	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	0	.0	.000	.0			.0	2,030.3	.0	152.7
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	2,030.3	.0	152.7
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del. Cost (\$)		0.00	278.39	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	17	1	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		4,657.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<4,657.000>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	68,322.69		
2.	Fuel, Coal	501.1	92,828.14		0
3.	Fuel, Oil	501.2	278.39		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	93,106.53		0
7.	Steam Expenses	502	124,472.67		
8.	Electric Expenses	505	70,034.83		
9.	Miscellaneous Steam Power Expenses	506	56,248.31		
10.	Allowances	509	5.31		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		319,083.81		
13.	Operation Expense (6 + 12)		412,190.34		
14.	Maintenance, Supervision and Engineering	510	61,364.72		
15.	Maintenance of Structures	511	23,723.76		
16.	Maintenance of Boiler Plant	512	107,249.17		
17.	Maintenance of Electric Plant	513	40,610.12		
18.	Maintenance of Miscellaneous Plant	514	41,451.16		
19.	Maintenance Expense (14 thru 18)		274,398.93		
20.	Total Production Expense (13 + 19)		686,589.27		
21.	Depreciation	403.1	117,103.44		
22.	Interest	427	179,615.38		
23.	Total Fixed Cost (21 + 22)		296,718.82		0
24.	Power Cost (20 + 23)		983,308.09		

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Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	287,920.3	87.673	.0			1,584.8	598.2	.0	.0
2.	2	4	222,152.0	63.092	.0			1,213.8	969.2	.0	.0
3.											
4.											
5.											
6.	Total	7	510,072.3	150.765	.0			2,798.6	1,567.4	.0	.0
7.	Average BTU		11,438	138,000	0						
8.	Total BTU(10 ⁶)		5,834,207	20,806	0		5,855,013				
9.	Total Del. Cost (\$)		12,778,972.08	546,804.65	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	333,244.120		1	No. Employees Full-Time (Inc. Superintendent)	113	1	Load Factor (%)	53.70
2.	2	242,000	247,974.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	54.12
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	84.24
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	495.771
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
	Total	492,000	581,218.120	10,074	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		63,180.054		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		518,038.066	11,302						
9.	Station Service (%)		10.87							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	401,291.89		
2.	Fuel, Coal	501.1	13,331,837.02		2.29
3.	Fuel, Oil	501.2	546,804.65		26.28
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	13,878,641.67	26.79	2.37
7.	Steam Expenses	502	2,454,853.58		
8.	Electric Expenses	505	801,295.47		
9.	Miscellaneous Steam Power Expenses	506	380,844.21		
10.	Allowances	509	5,788.34		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		4,044,073.49	7.81	
13.	Operation Expense (6 + 12)		17,922,715.16	34.60	
14.	Maintenance, Supervision and Engineering	510	366,569.59		
15.	Maintenance of Structures	511	381,984.69		
16.	Maintenance of Boiler Plant	512	2,070,387.63		
17.	Maintenance of Electric Plant	513	363,762.42		
18.	Maintenance of Miscellaneous Plant	514	213,418.50		
19.	Maintenance Expense (14 thru 18)		3,396,122.83	6.56	
20.	Total Production Expense (13 + 19)		21,318,837.99	41.15	
21.	Depreciation	403.1	1,952,328.87		
22.	Interest	427	2,021,848.51		
23.	Total Fixed Cost (21 + 22)		3,974,177.38	7.67	
24.	Power Cost (20 + 23)		25,293,015.37	48.82	

US Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	622,912.7	137,000	.0			1,764.1	21.2	335.7	62.0
2.											
3.											
4.											
5.											
6.	Total	3	622,912.7	137,000	.0			1,764.1	21.2	335.7	62.0
7.	Average BTU		11,654	138,000	0						
8.	Total BTU(10 ⁶)		7,259,425	18,906	0		7,278,331				
9.	Total Del. Cost (\$)		13,746,608.79	418,164.99	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	739,883.535		1	No. Employees Full-Time (Inc Superintendent)	112	1.	Load Factor (%)	74.63
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	77.03
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.32
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,165
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	739,883.535	9,837	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		51,529.637		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		688,353.898	10,574						
	Station Service (%)		6.96							

SECTION D. COST OF NET ENERGY GENERATED					
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	534,178.85		
2.	Fuel, Coal	501.1	14,543,083.81		2.00
3.	Fuel, Oil	501.2	418,164.99		22.12
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	14,961,248.80	21.73	2.06
7.	Steam Expenses	502	2,740,200.85		
8.	Electric Expenses	505	354,179.89		
9.	Miscellaneous Steam Power Expenses	506	955,231.70		
10.	Allowances	509	12,490.33		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		4,596,281.62	6.68	
13.	Operation Expense (6 + 12)		19,557,530.42	28.41	
14.	Maintenance, Supervision and Engineering	510	394,042.26		
15.	Maintenance of Structures	511	269,069.30		
16.	Maintenance of Boiler Plant	512	4,416,296.08		
17.	Maintenance of Electric Plant	513	197,732.86		
18.	Maintenance of Miscellaneous Plant	514	244,617.86		
19.	Maintenance Expense (14 thru 18)		5,521,758.36	8.02	
20.	Total Production Expense (13 + 19)		25,079,288.78	36.43	
21.	Depreciation	403.1	4,824,485.43		
22.	Interest	427	5,422,961.40		
23.	Total Fixed Cost (21 + 22)		10,247,446.83	14.89	
24.	Power Cost (20 + 23)		35,326,735.61	51.32	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-12

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	19,963			42.6	2,127.0	.0	13.4	1,145.220	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	19,963			42.6	2,127.0	.0	13.4	1,145.220	17,432
7.	Average BTU		0	1,000			Station Service (MWh)				186.490	
8.	Total BTU(10 ⁶)		0	19,963		19,963	Net Generation (MWh)				958.730	20,822
9.	Total Del..Cost (\$)		0.00	58,441.73			Station Service % of Gross				16.28	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.82
2.	No. Employees Part-Time					2.	Plant Factor (%)	.75
3.	Total Empl. - Hrs. Worked		6.	Other Accounts Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.40
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	63,895
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	58,513.73		2.93
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	58,513.73	61.03	2.93
7.	Generation Expenses	548	10,066.72		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		10,066.72	10.50	
11.	Operation Expense (6+ 10)		68,580.45	71.53	
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	81,354.66		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		81,354.66	84.86	
17.	Total Production Expense (11 + 16)		149,935.11	156.39	
18.	Depreciation	403.1,411.10	75,548.36		
19.	Interest	427	52,367.95		
20.	Total Fixed Cost (18+ 19)		127,916.31	133.42	
21.	Power Cost (17 + 20)		277,851.42	289.81	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application				PERIOD ENDED Mar-12		
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	67,104.72	93,486.27
2. Load Dispatching				561	1,009,134.38	
3. Station Expenses				562		199,867.58
4. Overhead Line Expenses				563	301,152.97	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	59,218.85	109,559.06
7. Subtotal (1 thru 6)					1,436,610.92	402,912.91
8. Transmission of Electricity by Others				565	563,791.68	
9. Rents				567	0.00	6,175.29
10. Total Transmission Operation (7 thru 9)					2,000,402.60	409,088.20
Transmission Maintenance						
11. Supervision and Engineering				568	58,875.95	61,684.14
12. Structures				569		745.99
13. Station Equipment				570		434,440.32
14. Overhead Lines				571	347,842.41	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	51,191.98	100,491.66
17. Total Transmission Maintenance (11 thru 16)					457,910.34	597,362.11
18. Total Transmission Expense (10 + 17)					2,458,312.94	1,006,450.31
19. RTO/ISO Expense - Operation				575	658,671.95	
20. RTO/ISO Expense - Maintenance				576	0.00	
21. Total RTO/ISO Expense (19 + 20)					658,671.95	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					3,116,984.89	1,006,450.31
Fixed Costs						
26. Depreciation - Transmission				403.5	431,379.54	680,998.83
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	652,110.07	843,603.96
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					3,541,802.55	2,531,053.10
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					4,200,474.50	2,531,053.10
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		56
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	833.20			2. Oper. Labor	383,887.02	255,066.10
2.345 kV	68.40	13. Distr. Lines	0	3. Maint. Labor	372,957.80	410,585.03
3.138 kV	14.40			4. Oper. Material	2,275,187.53	154,022.10
4.161 kV	349.60	14. Total (12 + 13)	1,265.60	5. Maint. Material	84,952.54	186,777.08
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.		16. Transmission	3,540,000	1. Total		43.90
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		112,887.00
8.				3. Avg. No. Hours Out Per Cons		0.00
9.						
10.						
11.						
12. Total (1 thru 11)	1,265.60	18. Total (15 thru 17)	5,419,800			

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

Revision Date 2010