## Martin Gas Inc. P.O. Box 783 <br> Hindman, Kentucky 41844

## RECEDED

M KR 20012
March 1, 2012

Mr Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Frankfort, KY 40602-0615
Dear Mr. Derouen:
Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculation and 10 copies.



Date Filed:
March 1,2012

Date Rates to Be Effective: April 12012

Reporting Period is Calendar Quarter Ended:
DECEMBER 312011

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | ---: | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ | 5.0979 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | 0.0143 |
| + Balance Adjustment $/ \mathrm{BA})$ | $\$ / \mathrm{Mcf}$ | 0.0000 |
| Gas Cost Recovery Rate (GCR) |  | 5.1122 |

GCR to be effective for service rendered from MARCH 12012 to MAY 312012

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 202095.17 |
| + Sales for the 12 months ended 12-31-11 | Mcf | 39643 |
| $=$ Expected Gas Cost (ECG) | \$/Mcf | 5.0979 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | 0.0008 |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0089 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | -0.0033 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0079 |
| $=$ Actual Adjustment (AA) | \$/Mcf | 0.0143 |
| C. BALANCE ADJUSTMENT CALCULATION | $\underline{\text { Unit }}$ | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

## SCHEDULE II

## EXPECTED GAS COST



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## APPENDIX B

## SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended SEPTEMBER 302011

| Particulars | Unit | $\begin{aligned} & \text { Month } 1 \\ & 7-31-11 \end{aligned}$ | $\begin{aligned} & \text { Month } 2 \\ & 8-31-11 \end{aligned}$ | $\begin{aligned} & \text { Month } 3 \\ & 9-30-11 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf | 1567.27 | 1780.08 | 1426.53 |
| Total Cost of Volumes Purchased | \$ | 7845.44 | 8911.60 | 7145.60 |
| + Total Sales <br> (may not be less than 95\% of sup volumes) $\qquad$ | Mcf | 1567.27 | 1780.08 | 1426.53 |
| = Unit Cost of Gas | \$/Mcf | 5.01 | 5.01 | 5.01 |
| - EGC in effect for month | \$/Mcf | $\underline{5.00}$ | $\underline{5.00}$ | $\underline{5.00}$ |
| $\begin{aligned} & =\text { Difference } \\ & \quad[\text { (over-)/Under-Recovery] } \end{aligned}$ | \$/Mcf | 0.006 | 0.006 | 0.009 |
| $x$ Actual sales during month | Mcf | 1567.27 | 1780.08 | 1426.53 |
| = Monthly cost difference | \$ | 9.09 | 11.20 | 12.95 |
|  |  | Unit |  | Amount |
| Total cost difference (Month $1+$ Month $2+$ Month 3) |  | \$ |  | 33.24 |
| + Sales for 12 months ended | 12-31-11 | Mcf |  | 39643.00 |
| $=$ Actual Adjustment for the Reporting Period (to Schedule C) |  | \$/Mcf |  | 0.0008385 |


[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
    **Supplier's tariff sheets or notices are attached.

