

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

January 30, 2012

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

JAN 30 2012

PUBLIC SERVICE
COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2012 --

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its March quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to increase its current rates to tariff sales customers by \$0.1388 per Mcf effective with its March 2012 billing cycle on February 29, 2012. The increase is composed of a decrease of (\$0.6102) per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0210 per Mcf in the Average Demand Cost of Gas, a decrease of \$.7318 per Mcf in the Balancing Adjustment, an increase of (\$0.0020) per Mcf in the Refund Adjustment, and a decrease of (\$.0018) per Mcf in the Gas Cost Incentive Adjustment. Please feel free to contact me at 859-288-0242 or jmcoop@nisource.com if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2012 -

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE MARCH 2012 BILLINGS

Columbia Gas of Kentucky, Inc.
 Comparison of Current and Proposed GCAs

Line No.	December-11 <u>CURRENT</u>	March-12 <u>PROPOSED</u>	<u>DIFFERENCE</u>	
1	Commodity Cost of Gas	\$5.2732	\$4.6630	(\$0.6102)
2	Demand Cost of Gas	\$1.4378	\$1.4588	\$0.0210
3	Total: Expected Gas Cost (EGC)	\$6.7110	\$6.1218	(\$0.5892)
4	SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5	Balancing Adjustment	(\$1.1070)	(\$0.3752)	\$0.7318
6	Supplier Refund Adjustment	(\$0.0142)	(\$0.0162)	(\$0.0020)
7	Actual Cost Adjustment	(\$0.1605)	(\$0.1605)	\$0.0000
8	Gas Cost Incentive Adjustment	\$0.0207	\$0.0189	(\$0.0018)
9	Cost of Gas to Tariff Customers (GCA)	\$5.4498	\$5.5886	\$0.1388
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0210	\$0.0210	\$0.0000
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	\$6.6436	\$6.6493	\$0.0057

Columbia Gas of Kentucky, Inc.
 Gas Cost Adjustment Clause
 Gas Cost Recovery Rate
 Mar - May 12

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$6.1218	
2	Actual Cost Adjustment (ACA)	Schedule No. 2 Case No. 2011-00284	(\$0.1605)	8-31-12
3	SAS Refund Adjustment (RA)	Schedule No. 5 Case No. 2011-00284	(\$0.0002)	8-31-12
4	Supplier Refund Adjustment (RA)	Schedule No. 4 Line 5	(\$0.0040)	02-28-13
		Case No. 2011-00284	(\$0.0041)	08-31-12
		Case No. 2011-00155	(\$0.0041)	05-30-12
		Case No. 2011-00431	(\$0.0040)	11-30-12
		Total Refunds	<u>(\$0.0162)</u>	
5	Balancing Adjustment (BA)	Schedule No. 3	(\$0.3752)	2-28-13
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0189	2-28-13
7	Gas Cost Adjustment			
8	Mar - May 12		<u>\$5.5886</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.6493</u>	

DATE FILED: January 30, 2012

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
 Expected Gas Cost for Sales Customers
 Mar - May 12

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,317,000)		\$0.0153	\$20,150
2	Injection			2,041,000		\$0.0153	\$31,227
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,304,000		\$4.5989	\$5,996,966
Total							
4	Volume	= 3		1,304,000			
5	Cost	sum(1:3)					\$6,048,343
6	Summary	4 or 5		1,304,000			\$6,048,343
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch. 1, Sht. 5, Ln. 4		970,000			\$3,530,800
8	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		112,000			\$353,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 7, Lines 21, 22		(99,000)			(\$371,423)
10	Total	7 + 8 + 9		983,000			\$3,512,377
Total Supply							
11	At City-Gate	Line 6 + 10		2,287,000			\$9,560,720
Lost and Unaccounted For							
12	Factor			-1.1%			
13	Volume	Line 11 * 12		(25,157)			
14	At Customer Meter	Line 11 + 13	2,160,102	2,261,843			
15	Less: Right-of-Way Contract Volume			1,222			
16	Sales Volume	Line 14-15	2,158,880				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$4.4286	
18	Annualized Unit Cost of Retention	Sch. 1, Sheet 7, Line 24				\$0.1695	
19	Including Cost of Pipeline Retention	Line 17 + 18				\$4.5981	
20	Uncollectible Ratio	CN 2009-00141				0.01410552	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0649	
22	Total Commodity Cost	line 19 + line 21				\$4.6630	
23	Demand Cost	Sch 1, Sht. 2, Line 10				\$1.4588	
24	Total Expected Gas Cost (EGC)	Line 22 + 23				\$6.1218	

A/ BTU Factor = 1.0471 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Mar - May 12

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual March 2012 - February 2013	Sch. No.1, Sheet 3, Ln. 41	\$20,490,294
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$376,297
3	Less Storage Service Recovery from Delivery Service Customers		-\$167,415
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,946,582
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		14,481,000 Dth
	Heat content		1.0471 Dth/MCF
5	In MCF		13,829,625 MCF
	Lost and Unaccounted - For		
6	Factor		1.1%
7	Volume 5 * 6		152,126 MCF
8	Right of way Volumes		<u>4,101</u>
9	At Customer Meter 5 - 7- 8		13,673,398 MCF
10	Unit Demand Cost (4/ 9) To Sheet 1, line 23		\$1.4588 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 March 2012 - February 2013

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5090	12	\$3,999,695
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0289	12	\$3,906,671
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$6.0900	12	\$1,462,623
6	Subtotal				sum(1:5) \$17,688,434
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$4.2917	12	\$1,493,048
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,490,294

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Gas Cost Adjustment Clause

Sheet 4

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

March 2012 - February 2013

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,490,294
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total			3,226,728	Dth	
					2 + 3 + 4	
6	Divided by Average BTU Factor			1.047	Dth/MCF	
7	Total Capacity - Annualized			3,081,585	Mcf	
					Line 5/ Line 6	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.6493	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	4,716	12	56,592	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers					\$376,297
					Line 8 * Line 9	
					to Sheet 2, line 2	

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Mar - May 12

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
 but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Mar-12	0	\$635,000		0	0	
2	Apr-12	1,419,000	\$4,821,000		(784,000)	635,000	
3	May-12	1,579,000	\$5,455,000		(1,244,000)	335,000	
4	Total 1+2+3	2,998,000	\$10,911,000	\$3.64	(2,028,000)	970,000	\$3,530,800

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Mar - May 12

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Mar-12	50,000	\$155,000
2	Apr-12	35,000	\$112,000
3	May-12	27,000	\$86,000
4	Total 1 + 2 + 3	112,000	\$353,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Mar - May 12

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		<u>Units</u>	Mar - May 12	Jun - Aug 12	Sep - Nov 12	Dec - Feb 13	Annual March 2012 - February 2013
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	3,110,000	4,150,000	2,138,000	1,164,000	10,562,000
2	Commodity Cost Including Transportation		\$11,264,000	\$14,744,000	\$8,111,000	\$5,507,000	\$39,626,000
3	Unit cost	\$/Dth					\$3.7518
Consumption by the remaining sales customers							
11	At city gate	Dth	2,283,000	486,000	1,653,000	5,716,000	10,138,000
12	Lost and unaccounted for portion		1.10%	1.10%	1.10%	1.10%	
At customer meters							
13	In Dth	(100% - 12) * 11	2,257,887	480,654	1,634,817	5,653,124	10,026,482
14	Heat content	Dth/MCF	1.0471	1.0471	1.0471	1.0471	
15	In MCF	13 / 14	2,156,324	459,034	1,561,281	5,398,839	9,575,478
16	Portion of annual	line 15, quarterly / annual	22.5%	4.8%	16.3%	56.4%	100.0%
Gas retained by upstream pipelines							
21	Volume	Dth	99,000	98,000	73,000	163,000	433,000
Cost							
22	Quarterly. Deduct from Sheet 1	3 * 21	To Sheet 1, line 9 \$371,423	\$367,672	\$273,878	\$611,536	\$1,624,509
23	Allocated to quarters by consumption		\$365,515	\$77,976	\$264,795	\$916,223	\$1,624,509
24	Annualized unit charge	23 / 15	To Sheet 1, line 18 \$0.1695	\$0.1699	\$0.1696	\$0.1697	\$0.1697

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING March 2012

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	8,342,576		
3	Contract Tolerance Level @ 5%	417,129		
4	Percent of Annual Storage Applicable to Transportation Customers		3.70%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0289	
8	SCQ Charge - Annualized		<u>\$3,906,671</u>	
9	Amount Applicable To Transportation Customers			\$144,547
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			\$12,754
14	SST Commodity Charge			
15	Rate		0.0321	
16	Projected Annual Storage Withdrawal, Dth		8,516,000	
17	Total Cost		<u>\$273,364</u>	
18	Amount Applicable To Transportation Customers			<u>\$10,114</u>
19	Total Cost Applicable To Transportation Customers			<u>\$167,415</u>
20	Total Transportation Volume - Mcf			17,860,000
21	Flex and Special Contract Transportation Volume - Mcf			(9,892,684)
22	Net Transportation Volume - Mcf	line 20 + line 21		7,967,316
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		<u>\$0.0210</u>

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2012- Effective March 2012 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.4588	
Demand ACA (Schedule No. 2) Case No. 2011-00284	(\$0.3730)	
Total Refund Adjustment (Schedule No. 4)	(\$0.0162)	
SAS Refund Adjustment (Schedule No. 5) Case No. 2011-00284	<u>(\$0.0002)</u>	
Total Demand Rate per Mcf	\$1.0694	<--- to Att. E, line 21

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$4.6630
Commodity ACA (Schedule No. 2) Case No. 2011-00284	\$0.2125
Balancing Adjustment (Schedule No. 3)	(\$0.3752)
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0189</u>
Total Commodity Rate per Mcf	\$4.5192

CHECK:	\$1.0694
	<u>\$4.5192</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$5.5886

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2)	\$0.2125
Balancing Adjustment (Schedule No. 3)	(\$0.3752)
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0189</u>
Total Commodity Rate per Mcf	(\$0.1438)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
EFFECTIVE UNIT 1 BILLING FOR MARCH 2012**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2010-00424	(\$26,296)	
4	Less: amount distributed	<u>(\$19,865)</u>	
5	REMAINING AMOUNT		(\$6,431)
6	<u>RECONCILIATION OF A PREVIOUS SAS REFUND ADJUSTMENT</u>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2010-00307	(\$2,294)	
9	Less: amount distributed	<u>(\$2,054)</u>	
10	REMAINING AMOUNT		(\$240)
11	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2010-00307	(\$3,288,551)	
14	Less: amount distributed	<u>(\$2,314,404)</u>	
15	REMAINING AMOUNT		<u>(\$974,147)</u>
16	TOTAL BALANCING ADJUSTMENT AMOUNT		<u>(\$980,818)</u>
17	Divided by: projected sales volumes for the six months		
18	ended August 31, 2012		2,614,245
19	BALANCING ADJUSTMENT (BA) TO		
20	EXPIRE AUGUST 31, 2012		<u>\$ (0.3752)</u>

Columbia Gas of Kentucky, Inc.
SAS Refund Adjustment
Supporting Data

Case No. 2010-00307

Expires: August 31, 2011

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$2,294)
September 2010	164,072	(\$0.0002)	(\$33)	(\$2,261)
October 2010	236,410	(\$0.0002)	(\$47)	(\$2,214)
November 2010	530,812	(\$0.0002)	(\$106)	(\$2,108)
December 2010	1,626,577	(\$0.0002)	(\$325)	(\$1,782)
January 2011	2,458,448	(\$0.0002)	(\$492)	(\$1,291)
February 2011	2,078,964	(\$0.0002)	(\$416)	(\$875)
March 2011	1,246,790	(\$0.0002)	(\$249)	(\$626)
April 2011	888,101	(\$0.0002)	(\$178)	(\$448)
May 2011	427,683	(\$0.0002)	(\$86)	(\$362)
June 2011	257,386	(\$0.0002)	(\$51)	(\$311)
July 2011	187,125	(\$0.0002)	(\$37)	(\$274)
August 2011	167,800	(\$0.0002)	(\$34)	(\$240)
September 2011	(1,715)	(\$0.0002)	\$0	(\$240)

SUMMARY:

REFUND AMOUNT	(\$2,294)
LESS	
AMOUNT REFUNDED	(\$2,054)
REMAINING REFUND	<u>(\$240)</u>

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2010
Supporting Data

Case No. 2010-00307

Expires: August 31, 2011

	Tariff		Refund		Volume	Choice		Refund Amount	Refund Balance
	Volume	Refund Rate	Amount	Rate		Volume	Refund Rate		
September 2010	164,072	(\$0.2213)	(\$36,309)	(\$0.0663)	15,207	(\$0.0663)	(\$1,008)	(\$3,288,551)	
October 2010	236,410	(\$0.2213)	(\$52,318)	(\$0.0663)	14,237	(\$0.0663)	(\$944)	(\$3,251,234)	
November 2010	530,812	(\$0.2213)	(\$117,469)	(\$0.0663)	30,504	(\$0.0663)	(\$2,022)	(\$3,197,973)	
December 2010	1,626,577	(\$0.2213)	(\$359,961)	(\$0.0663)	85,293	(\$0.0663)	(\$5,655)	(\$3,078,482)	
January 2011	2,458,448	(\$0.2213)	(\$544,055)	(\$0.0663)	148,270	(\$0.0663)	(\$9,830)	(\$2,712,865)	
February 2011	2,078,964	(\$0.2213)	(\$460,075)	(\$0.0663)	131,825	(\$0.0663)	(\$8,740)	(\$2,158,980)	
March 2011	1,246,790	(\$0.2213)	(\$275,915)	(\$0.0663)	84,251	(\$0.0663)	(\$5,586)	(\$1,690,166)	
April 2011	888,101	(\$0.2213)	(\$196,537)	(\$0.0663)	60,960	(\$0.0663)	(\$4,042)	(\$1,408,665)	
May 2011	427,683	(\$0.2213)	(\$94,646)	(\$0.0663)	30,887	(\$0.0663)	(\$2,048)	(\$1,298,087)	
June 2011	257,386	(\$0.2213)	(\$56,960)	(\$0.0663)	16,879	(\$0.0663)	(\$1,119)	(\$1,111,393)	
July 2011	187,125	(\$0.2213)	(\$41,411)	(\$0.0663)	8,355	(\$0.0663)	(\$554)	(\$1,053,314)	
August 2011	167,800	(\$0.2213)	(\$37,134)	(\$0.0663)	6,437	(\$0.0663)	(\$427)	(\$1,011,349)	
September 2011	(1,715)	(\$0.2213)	\$380	(\$0.0663)	315	(\$0.0663)	(\$21)	(\$973,788)	
								(\$974,147)	

SUMMARY:
REFUND AMOUNT (\$3,288,551)
LESS AMOUNT REFUNDED (\$2,314,404)
REMAINING REFUND (\$974,147)

**Columbia Gas of Kentucky, Inc.
Supplier Refund
Supporting Data**

Case No. 2010-00424

Expires: November 30, 2011

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$26,296)
December 2010	1,622,296	(\$0.0019)	(\$3,082)	(\$23,214)
January 2011	2,458,448	(\$0.0019)	(\$4,671)	(\$18,543)
February 2011	2,078,964	(\$0.0019)	(\$3,950)	(\$14,593)
March 2011	1,246,790	(\$0.0019)	(\$2,369)	(\$12,224)
April 2011	888,101	(\$0.0019)	(\$1,687)	(\$10,536)
May 2011	427,683	(\$0.0019)	(\$813)	(\$9,724)
June 2011	257,386	(\$0.0019)	(\$489)	(\$9,235)
July 2011	187,125	(\$0.0019)	(\$356)	(\$8,879)
August 2011	167,800	(\$0.0019)	(\$319)	(\$8,561)
September 2011	190,817	(\$0.0019)	(\$363)	(\$8,198)
October 2011	286,261	(\$0.0019)	(\$544)	(\$7,654)
November 2011	659,969	(\$0.0019)	(\$1,254)	(\$6,400)
December 2011	(16,181)	(\$0.0019)	\$31	(\$6,431)

SUMMARY:

REFUND AMOUNT	(\$26,296)
LESS	
AMOUNT REFUNDED	(\$19,865)
REMAINING REFUND	<u>(\$6,431)</u>

REFUND ADJUSTMENT

SCHEDULE NO. 4

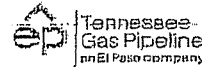
COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Tennessee Gas Pipeline PCB Settlement Payment	(\$54,948.15)
2	Interest on Refund Balances	<u>\$0.00</u>
3	Total Refund	(\$54,948.15)
4	Projected Sales for the Twelve Months Ended February 28, 2013	13,673,398
5	TOTAL SUPPLIER REFUND TO EXPIRE February 28, 2013	<u><u>(\$0.0040)</u></u>

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Tenn. Gas Pipeline PCB Settlement</u>	=	<u>INTEREST</u>
0.24	JANUARY 2011	31		(0.000009)		54,948.15		(15.33)
0.23	FEBRUARY 2011	28		(0.000009)		54,948.15		(13.85)
0.23	MARCH 2011	31		(0.000009)		54,948.15		(15.33)
0.20	APRIL 2011	30		(0.000009)		54,948.15		(14.84)
0.16	MAY 2011	31		(0.000009)		54,948.15		(15.33)
0.15	JUNE 2011	30		(0.000009)		54,948.15		(14.84)
0.14	JULY 2011	31		(0.000009)		54,948.15		(15.33)
0.16	AUGUST 2011	31		(0.000009)		54,948.15		(15.33)
0.14	SEPTEMBER 2011	30		(0.000009)		54,948.15		(14.84)
0.15	OCTOBER 2011	31		(0.000009)		54,948.15		(15.33)
0.14	NOVEMBER 2011	30		(0.000009)		54,948.15		(14.84)
<u>0.14</u>	DECEMBER 2011	31		(0.000009)		54,948.15		(15.33)
2.08	TOTAL					TOTAL		(180.52)
(0.000009)	DAILY RATE							



April 13, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company
Docket Nos. RP91-203-076 and RP92-132-064

Dear Ms. Bose:

Pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602, Tennessee Gas Pipeline Company ("Tennessee") hereby submits an Offer of Settlement in the above-referenced dockets. Accordingly, Tennessee respectfully requests that a copy of this filing be transmitted to Presiding Administrative Law Judge Carmen A. Cintron ("Administrative Law Judge").

Included herewith for filing is an original and fourteen (14) copies of the following documents:

- (1) Explanatory Statement Concerning Amendment to Stipulation and Agreement;
- (2) Amendment to Stipulation and Agreement (including *pro forma* tariff sheets); and
- (3) Supporting Exhibits A and B.

Copies of the above documents are being served in accordance with Rule 602(d)(1). In addition, in accordance with Rule 602(d)(2), Tennessee notifies all parties and participants in this proceeding that comments on the Offer of Settlement are due by May 4, 2009 and reply comments are due by May 14, 2009 unless otherwise ordered by provided by the Administrative Law Judge.¹

If you have any questions regarding this filing, please contact the undersigned at 713-420-3496. Thank you for your assistance in this matter

Respectfully submitted,
TENNESSEE GAS PIPELINE COMPANY

/s/ Melissa G. Freeman
Melissa G. Freeman
Senior Counsel

Enclosures
cc: All Parties and Participants

¹ Tennessee contemporaneously herewith in the above-captioned dockets submitted its Motion to Shorten Comment Period and Dispense with Answer Period on its Offer of Settlement to April 23rd and April 28th for comments and reply comments, respectively.

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

In the Matter of)

Tennessee Gas Pipeline Company)

Docket Nos. RP91-283-076
RP92-132-064

EXPLANATORY STATEMENT CONCERNING
AMENDMENT TO STIPULATION AND AGREEMENT

Pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2007), Tennessee Gas Pipeline Company ("Tennessee") hereby submits this Explanatory Statement in support of the concurrently filed Amendment to Stipulation and Agreement ("Settlement"), which is submitted to resolve the issues in this proceeding for which settlement judge procedures ("Settlement Proceedings") were established by the Commission in its order issued on November 12, 2008.¹ Specifically, this Settlement resolves the issues regarding Tennessee's over-collected Recoverable Cost/Revenue Account under the Stipulation and Agreement filed with the Commission on May 15, 1995 related to the "PCB/HSL Project" as defined therein for the period beginning February 1, 1992 through the present. This Settlement is supported by all of the active participants in the Settlement Proceedings, including the Commission Staff, and they urge prompt approval of the Settlement, without modification or condition, by the Commission.

I. PROCEDURAL HISTORY

On May 15, 1995, Tennessee filed with the Commission in the above-captioned dockets a comprehensive settlement agreement ("Stipulation and Agreement" or "Stipulation") to resolve outstanding issues relating to Tennessee's recovery through rates charged to its

¹ *Tennessee Gas Pipeline Company*, 125 FERC ¶ 61,164 (2008) ("November 12th Settlement Conference Order").

customers of the costs of remediating polychlorinated biphenyl ("PCB") and other hazardous substance list ("HSL") contamination at specified locations on its pipeline system. The Stipulation established a PCB/HSL cost recovery mechanism that is to apply throughout the duration of Tennessee's federal and state mandated programs to assess and remediate the PCB/HSL contamination ("PCB/HSL-Project" or "Project"). The Commission approved the Stipulation by Orders dated November 29, 1995, and February 20, 1996.²

As provided by the Stipulation, on May 30, 2008, Tennessee filed for an extension of the PCB Adjustment Period established by the Stipulation until June 30, 2010 ("2008 Filing"), to allow for recovery of ongoing remediation costs on its system. Tennessee stated that it has made significant progress to date toward completion of the targeted PCB/HSL Project, but that additional remediation and monitoring efforts will be required for the foreseeable future notwithstanding this progress. Tennessee also acknowledged that the existing cost recovery balance may very well exceed what is needed to complete the Project.³ As such, Tennessee indicated its willingness to discuss with its customers the feasibility of amending the Stipulation to provide for an earlier disposition of some portion of the over-collected balance while providing protection should the retained RCRA balance be insufficient in the event more eligible costs than are predicted are ultimately incurred to complete the Project. Tennessee proposed to report back to the Commission on the results of any such discussions by October 1, 2008.

On June 30, 2008, the Commission issued an order accepting Tennessee's proposed tariff sheets reflecting a 24-month extension of the PCB Adjustment Period until July 1, 2010

² *Tennessee Gas Pipeline Co.*, 73 FERC ¶ 61,222 (1995); *Tennessee Gas Pipeline Co.*, 74 FERC ¶ 61,174 (1996).

³ Stipulation, Article IV (B)(4)(b), p. 17. The Stipulation further provides for the establishment of a Recoverable Cost/Revenue Account ("RCRA") to keep track of the eligible costs incurred by Tennessee, the amount collected through the PCB surcharge, third party (insurance) recoveries and any carrying charges on the net balance in the RCRA. The balance in the RCRA is to be calculated after adjusting all cost and revenue amounts to 1992 dollars.

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("June 30th Order").⁴ The Commission conditioned its acceptance upon Tennessee meeting with its customers to discuss amending the Stipulation and reporting back to the Commission by October 1, 2008, as Tennessee proposed in its filing.

On October 1, 2008, Tennessee filed a report in compliance with the June 30th Order ("Status Report") wherein it described the status of its discussions with customers. Three parties filed comments in response to Tennessee's Status Report.⁵ New Jersey Natural and the Tennessee Customer Group each suggested that the settlement discussions would be enhanced by Tennessee convening a meeting of all parties as opposed to the limited group and individual discussions held by Tennessee to date.

On November 12, 2008 in its November 12th Settlement Conference Order, the Commission found that Tennessee had complied with the Commission's June 30th Order to meet with its customers, but that sufficient progress had not been made toward settlement.⁶ In an effort to assist the parties in their settlement efforts, the Commission ordered the appointment of a settlement judge.

On November 17, 2008, Tennessee filed its "Motion of Tennessee Gas Pipeline Company for Stay of Settlement Judge Procedures" requesting the Commission to stay the appointment of a settlement judge in light of the dramatic changes to the economic environment in which Tennessee was willing to informally pursue discussions with its customers as to the feasibility of amending the Stipulation in favor of the status quo under the Stipulation ("Motion for Stay").

On November 20, 2008, the Chief Administrative Law Judge, Curtis L. Wagner, Jr.,

⁴ *Tennessee Gas Pipeline Co.*, 123 FERC ¶ 61,318 (June 30, 2008).

⁵ Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. (collectively "ConEd"), New Jersey Natural Gas Company ("New Jersey Natural") and the Tennessee Customer Group filed comments.

⁶ 125 FERC ¶ 61,164.

issued an "Order of Chief Judge Holding Appointment of Settlement Judge in Abeyance Pending Commission Action on Motion to Stay Settlement Judge Procedures." Subsequently, on November 26, 2008, in response to the opposition of several parties to Tennessee's Motion for Stay,⁷ the Commission issued an order denying Tennessee's request for stay and directing the Chief Administrative Law Judge to appoint a settlement judge to convene a settlement conference as soon as practicable ("November 26th Order").⁸

Following the December 4, 2008 appointment of Judge Carmen A. Cintron as the settlement judge in the proceeding, Tennessee and its customers participated in settlement conferences convened by Judge Cintron in Washington, D.C. on December 15, 2008, February 2, 2009, and February 18, 2009. This Settlement is the product of those settlement conferences.

II. TERMS OF THE SETTLEMENT

In order to resolve and settle the issues in this proceeding, the attached Settlement provides the following.⁹

Article I provides that the Settlement is intended to modify the underlying Stipulation only as expressly provided by the terms of the Settlement and that the Stipulation otherwise will remain in full force and effect.

Article II provides that Article IV of the Stipulation is modified to provide for interim refunds (hereinafter, "Interim Refunds") to shippers of \$156.6 million ("Interim Refund Amount") which reflects Tennessee's representation of the balance in the Recoverable Cost/Revenue Account as of December 31, 2008, plus estimated carrying charges at an annual

⁷ National Fuel Gas Distribution Corporation and The Dominion LDCs filed answers opposing Tennessee's Motion on the basis that settlement discussions should be continued with the aid of a Settlement Judge.

⁸ *Tennessee Gas Pipeline Company*, 125 FERC ¶ 61,232 (2008) ("November 26th Order").

⁹ This section is for explanatory purposes. While this section accurately describes the terms of the Settlement, if a dispute arises regarding any matter related to the interpretation of the Settlement, the terms of the Settlement shall control over this Explanatory Statement.

interest rate of 10 percent through June 30, 2009, net of \$10 million to be retained by Tennessee for the customers' share of additional Eligible Costs ("Retained Amount").

The Interim Refund Amount is to be paid in quarterly installments over a three year period amortized at an annual interest rate of 8 percent with the first of the quarterly payments to be made on July 1, 2009. The subsequent quarterly payments will be made on the first business day of each calendar quarter thereafter over a three year period. The first six quarterly installments will be fixed at \$9.60 million, and the last six quarterly installments will be fixed at \$20.06 million to maintain an annual interest rate on the balance at 8 percent throughout the three year period. To the extent the effective date of the Settlement is later than June 10, 2009, the first quarterly installment will be paid with interest no earlier than July 1, 2009 and no later than 20 days after the effective date of the Settlement. Subsequent quarterly installments will only be impacted to the extent the effective date is delayed beyond the date the installment would otherwise be due in which case a similar adjustment will be made to the amount and timing of payment.

The Interim Refund Amount is to be allocated to shippers pro rata based on surcharge collections during the PCB Adjustment Period as provided by the Stipulation and further detailed in Exhibit B to the Settlement. Tennessee will make Interim Refunds by wire transfer to the individual shippers specified on Exhibit B unless the parties agree otherwise or the wire transfer information has not been provided to Tennessee in which event, Tennessee will issue the Interim Refunds at the parties' last known mailing address.

The Settlement provides that the Interim Refund Amount and the remaining balance of the Recoverable Cost/Revenue Account shall be accounted for through the Recoverable Cost/Revenue Account. Additionally, Tennessee may, without penalty, refund all or any portion of the Interim Refund Amount and/or the remaining balance of the Recoverable

Cost/Revenue Account to all shippers subject to the Stipulation at any time and from time to time during the term of the Stipulation. In the event Tennessee makes Interim Refunds early, Tennessee is entitled to re-determine the Interim Refund Amount in accordance with the Settlement. In addition, Tennessee shall be entitled to make Interim Refunds earlier than ~~otherwise required to all shippers whose allocated share of the Interim Refund Amount does~~ not exceed \$10,000. Such early refunds shall have no adverse impact on the allocation to other shippers of the remaining Interim Refund Amount or their respective shares of any Additional Eligible Costs.

The Settlement further provides the manner in which Tennessee shall handle the incurrence or recognition of additional Eligible Costs for which the shippers' share exceeds the \$10 million which has been retained.¹⁰ Specifically, such additional customer share of Eligible Costs shall first be netted against any remaining balance in the Interim Refund Amount in equal amounts over the remaining quarterly installments. To the extent the remaining balance of the Interim Refund Amount is insufficient, Tennessee shall reinstate the PCB adjustment as provided under the Stipulation.

The Settlement provides for the underlying Stipulation to be modified to reflect that effective July 1, 2009, the carrying charges under the Stipulation shall be computed by using the greater of (1) an annual interest rate of 8%; or (2) the then-applicable FERC-prescribed interest rate for pipeline refunds. The 8% annual interest rate replaces the currently existing 10% annual interest rate under the Stipulation.

¹⁰ It is Tennessee's opinion that the shippers' share of the Eligible Costs during the remaining term of the Stipulation will be adequately funded by the Retained Amount. In the unlikely event the Retained Amount is ultimately determined to be insufficient, the Settlement provides the manner in which a shortfall will be recovered.

Finally, the Settlement clarifies the language in the Stipulation to reflect that the Stipulation's term shall continue as long as (1) Tennessee is incurring Eligible Costs; or (2) cost recovery or the payment of refunds, including Interim Refunds, is incomplete.

Article III specifies the impact of the Commission's order approving the Settlement and the date upon which the Settlement becomes effective and binding. Article III also provides for the filing of the revised tariff sheets included as Exhibit A to the Settlement. Additionally, Article III of the Settlement specifies the clear and indisputable intent of the parties to enter into an Amendment to the Stipulation which is indivisible from the performance under the Stipulation and the applicable burden of proof for any changes to the Settlement during the term of the Stipulation.

III. SUPPORT FOR THE AMENDMENT

The Settlement represents an across-the-board compromise among the conflicting positions of Tennessee and its customers related to the underlying Stipulation and the parties' rights and obligations thereunder. Tennessee submits that this Settlement strikes an appropriate balance among these competing interests.

IV. INFORMATION TO BE PROVIDED WITH SETTLEMENT AGREEMENTS

By order issued October 23, 2003, the Chief Administrative Law Judge requires that the following five questions be answered as part of every Explanatory Statement that is submitted in support of a proposed settlement agreement. The questions, and Tennessee's responses, are as follows:

- A. What are the issues underlying the settlement and what are the major implications?

The primary issue underlying the Settlement is Tennessee's over-collection of the Recoverable Cost/Revenue Account under the terms of the underlying Stipulation. Because Tennessee is currently incurring Eligible Costs under the Stipulation and anticipates incurring such costs for the foreseeable future, the Stipulation remains in effect. Although Tennessee reduced the PCB surcharge to \$0.00 effective July 1, 2000, and has maintained it at that level to date, the Recoverable Cost/Revenue Account has outpaced Tennessee's incurrence of Eligible Costs under the Stipulation, resulting in an over-collected balance. Accordingly, at the request of Tennessee's customers and as required by the Commission's November 12th Settlement Conference Order, Tennessee and its customers undertook negotiations which resulted in this Settlement. Tennessee submits that the Settlement addresses the concerns raised by its customers with regard to Tennessee's over-collection of the Recoverable Cost/Revenue Account.

B. Whether any of the issues raise policy implications?

Tennessee does not believe that the Settlement presents any policy implications for the Commission.

C. Whether other pending cases may be affected?

This Settlement is tailored to address the specific issues in this proceeding, and it is the product of negotiation between Tennessee and its customers who were active participants in the Settlement Proceedings. Thus, the Settlement only addresses the specific issues contemplated by its terms and does not affect any pending cases.

D. Whether the settlement involves issues of first impression, or if there are any previous reversals on the issues involved?

Tennessee does not believe that the Settlement raises any issues of first impression nor is Tennessee aware of any reversals on the issues involved in the Settlement.

- E. Whether the proceeding is subject to the just and reasonable standard or whether there is Mobile-Sierra language?

As identified in the Settlement, changes to the Settlement during the Term of the Stipulation will be subject to the Mobile-Sierra "public interest" standard.

V. CONCLUSION

WHEREFORE, for all the foregoing reasons, Tennessee respectfully requests that the Commission accept the Settlement without condition or modification.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY

/s/ Melissa G. Freeman

Melissa G. Freeman
Its Attorney
Tennessee Gas Pipeline Company
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Dated: April 13, 2009

Tennessee Gas Pipeline Company
PCB/HSL Interim Refund Allocation
Docket Nos. RP01-203 and RP02-132

Line No.	Shipper/Name	Holding Company	PCB Revenues Collected	%	Interim Refund Amount at 165.6 MM	Jul 1, 2009 refund with interest	Oct 1, 2009 refund with interest	Jan 1, 2010 refund	Total Dec. 31, 2009 Installment
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	BOWATER INC	Abbe/Bowater Inc.	\$53,591.61	0.0720%	\$112,677.32	\$1,167.19	\$7,025.51	\$5,907.42	\$21,109.11
2	ADAMS RESOURCES MARKETING, LTD.	Adams Resources & Energy, Inc.	\$2,275.40	0.0026%	\$4,031.76	\$1,183.20			\$1,183.38
3	ADAMSVILLE CITY OF	ADAMSVILLE CITY OF	\$15,481.23	0.0175%	\$27,395.69	\$1,742.60	\$1,708.13	\$1,079.42	\$5,133.14
4	APC INDUSTRIES INC	APC Flat Glass North America	\$116,782.00	0.1321%	\$205,850.89	\$13,159.80	\$12,899.79	\$12,692.99	\$38,752.58
5	SOUTHWEST ENERGY SERVICES LLC	AGL Resources & Piedmont Natural Gas	\$11.41	0.0000%	\$10.22	\$2.08			\$2.08
6	ATLANTA GAS LIGHT CO	AGL Resources Inc.	\$95,307.29	1.0017%	\$169,669.65	\$9,770.71	\$9,707.49	\$95,163.49	\$294,750.69
7	CHATTANOOGA GAS CO	AGL Resources Inc.	\$544,310.51	0.7230%	\$1,141,047.87	\$72,171.80	\$1,182.54	\$69,998.06	\$213,706.49
8	VIRGINIA NATURAL GAS INC	AGL Resources Inc.	\$536,205.40	0.6697%	\$950,009.74	\$58,433.85	\$59,239.33	\$59,243.80	\$177,916.76
9	ALCAN ALUMINUM CORPORATION	Alcan Inc.	\$311,822.65	0.4032%	\$538,083.01	\$33,172.62	\$33,333.21	\$33,671.19	\$115,113.12
10	ALCOA, INC.	Alcoa, Inc.	\$311,822.65	0.3523%	\$552,506.21	\$35,148.09	\$34,461.44	\$33,975.02	\$103,476.04
11	REYNOLDS METALS COMPANY	Alcoa, Inc.	\$100,766.24	0.2314%	\$192,704.06	\$12,237.51	\$12,016.23	\$11,813.20	\$36,066.02
12	MOUNTAINEER GAS CO	Allegheny Energy	\$114,626.00	0.2285%	\$199,141.88	\$12,908.38	\$12,354.27	\$12,146.61	\$37,104.26
13	MOUNTAINEER GAS SERVICES INC	Allegheny Energy	\$10,600.00	0.0119%	\$18,804.94	\$1,193.42	\$1,100.03	\$1,140.63	\$3,463.97
14	CONSTELLATION NEW ENERGY - GAS DIV, LLC	Allegheny Energy	\$4,452.84	0.0051%	\$7,913.10	\$244.00			\$244.00
15	ALLIANCE GAS SERVICES INC.	Allegheny Energy	\$21.76	0.0000%	\$55.74	\$5.84			\$5.84
16	ALLEHENRY MARKETING COMPANY, INC.	Allegheny Energy	\$767.21	0.0007%	\$1,021.15	\$1,039.85			\$1,039.85
17	OST ENERGY TRADING, INC.	American Corporation	\$42,811.82	0.0485%	\$75,010.02	\$4,202.82	\$4,733.00	\$4,653.52	\$14,216.16
18	CENTRAL FLUORIDE LIGHT COMPANY	American Corporation	\$1,433.10	0.0015%	\$2,830.44	\$283.03			\$283.03
19	AEP ENERGY SERVICES, INC.	American Corporation	\$3.00	0.0000%	\$9.91	\$7.17			\$7.17
20	AMERICAN ENERGY MANAGEMENT, INC.	American Energy Management	\$208.10	0.0002%	\$308.87	\$102.74			\$102.74
21	AKGAS, INC.	AKGAS, INC.	\$0.43	0.0000%	\$0.76	\$0.70			\$0.70
22	ANKOR NATURAL GAS COMPANY	ANKOR NATURAL GAS COMPANY	\$11,521.00	0.0170%	\$23,688.49	\$430.81	\$4,639.29	\$4,611.17	\$15,702.22
23	WESTERN GAS RESOURCES, INC	Andersko Petroleum Corporation	\$135,887.85	0.2217%	\$247,127.11	\$21,830.65	\$21,643.62	\$21,279.82	\$65,003.49
24	XEROX CORP CORPORATION	Andersko Petroleum Corporation	\$5,164.01	0.0070%	\$10,821.65	\$624.22	\$608.05	\$609.54	\$2,495.25
25	HOTWELL GAS MANAGEMENT COMPANY	Andersko Petroleum Corporation	\$5,169.09	0.0091%	\$10,812.82	\$113.29			\$113.29
26	ANADARKO ENERGY SERVICES COMPANY	Andersko Petroleum Corporation	\$22.44	0.0000%	\$33.70	\$41.26			\$41.26
27	OST GAS MARKETING LIMITED PARTNERSHIP	Andersko Petroleum Corporation	\$10.44	0.0000%	\$16.60	\$19.19			\$19.19
28	ANADARKO EBP COMPANY LP	Andersko Petroleum Corporation	\$1,012.25	0.0011%	\$1,739.67	\$181.01			\$181.01
29	APACHE CORPORATION	APACHE CORPORATION	\$5.28	0.0000%	\$11.13	\$11.65			\$11.65
30	DCE BURN GAS TRANSMISSION COMPANY	Arch Chemicals, Inc.	\$57,140.01	0.0617%	\$101,245.65	\$6,440.04	\$4,512.75	\$6,205.84	\$18,858.49
31	ASHLAND PETROLEUM, DIV. OF ASHLAND INC.	Ashland Inc.	\$19,870.00	0.0216%	\$33,789.84	\$2,149.31	\$2,400.03	\$2,071.11	\$6,327.85
32	ASHLAND EXPLORATION INC	Ashland Inc.	\$10,641.68	0.0120%	\$18,855.80	\$1,109.30	\$1,176.69	\$1,166.92	\$3,530.98
33	ASHLAND TOWN OF MISS	Ashland Inc.	\$2,829.03	0.0046%	\$7,049.91	\$739.31			\$739.31
34	ATHENS ALABAMA UTILITY CITY OF	ATHENS ALABAMA UTILITY CITY OF	\$3,164.05	0.0375%	\$5,764.64	\$379.20	\$3,604.02	\$3,602.43	\$11,004.35
35	ATHENS TENNESSEE UTILITIES BOARD	ATHENS TENNESSEE UTILITIES BOARD	\$2,869.59	0.0394%	\$4,683.99	\$339.81	\$9,164.20	\$9,001.32	\$27,986.53
36	ATLAS GAS MARKETING INC	Nico Energy Resources, LLC	\$0.18	0.0000%	\$1,018.40	\$70.85	\$63.71	\$65.46	\$203.34
37	ATMOS ENERGY CORPORATION (TN)	ATMOS Energy Corp.	\$1,265,034.20	1.4547%	\$2,270,603.20	\$146,699.15	\$142,635.11	\$139,647.71	\$428,681.97
38	ATMOS ENERGY CORPORATION (MS)	ATMOS Energy Corp.	\$624,874.74	0.7070%	\$1,107,216.22	\$70,427.78	\$68,825.71	\$67,676.32	\$207,339.81
39	ATMOS ENERGY CORPORATION (KY)	ATMOS Energy Corp.	\$937,186.50	0.0935%	\$851,765.92	\$60,641.47	\$59,344.92	\$58,347.63	\$182,332.72
40	ATMOS ENERGY MARKETING (LA)	ATMOS Energy Corp.	\$2,683.94	0.0035%	\$5,128.67	\$318.45			\$318.45
41	ATMOS ENERGY MARKETING, LLC	ATMOS Energy Corp.	\$1,150.25	0.0014%	\$1,620.54	\$160.143			\$160.143
42	ATMOS ENERGY CORPORATION (LA)	ATMOS Energy Corp.	\$314.26	0.0038%	\$413.43	\$428.03			\$428.03
43	AURORA NATURAL GAS, LLC	Aurora Natural Gas, LLC	\$23.33	0.0000%	\$39.55	\$243.78	\$2,403.60	\$2,451.60	\$7,469.87
44	VITOL GAS & ELECTRIC, L.L.C.	Avista Corporation	\$22,570.00	0.0255%	\$39,691.55	\$2,437.89	\$2,403.60	\$2,451.60	\$7,469.87
45	SPRAGUE ENERGY CORPORATION	Avet Johnson Inc. Company	\$40.10	0.0000%	\$68.39	\$81.05			\$81.05
46	ZENESHA INC	AzuraEnergy p.l.c.	\$19,173.00	0.0217%	\$33,073.65	\$2,180.99	\$2,119.20	\$2,662.68	\$8,154.85
47	DALYHAY CITY OF	DALYHAY CITY OF	\$1,691.00	0.0155%	\$19,652.19	\$1,250.01	\$1,235.33	\$1,204.73	\$3,690.10
48	DATESVILLE CITY OF	DATESVILLE CITY OF	\$27,010.25	0.0312%	\$46,838.40	\$3,112.73	\$3,051.92	\$2,999.64	\$9,163.51
49	JOHNS MANVILLE	Robitaille Holdings Inc.	\$10,853.07	0.0123%	\$19,248.10	\$1,224.31	\$1,200.14	\$1,179.69	\$3,604.44
50	UTILICORP UNITED INC	Black Hills Corp. or Great Plains Energy	\$294,228.00	0.2311%	\$391,869.49	\$24,177.70	\$23,692.82	\$22,163.67	\$70,744.17
51	ARF DIRECT GAS SALES INC	Black Hills Corp. or Great Plains Energy	\$40.53	0.0000%	\$70.75	\$62.63			\$62.63
52	BLACK HILLS ENERGY RESOURCES, INC.	Black Hills Corporation	\$41,702.12	0.0473%	\$74,033.31	\$4,709.11	\$4,616.03	\$4,638.44	\$14,663.59
53	AQUILA MERCANTIL SERVICES, INC.	Black Hills Corporation	\$33,201.72	0.0444%	\$60,507.87	\$4,227.50	\$4,339.79	\$4,266.84	\$13,033.93
54	PEPPERELL POWER ASSOCIATES LIMITED PART	Black Hills Corporation	\$9,072.00	0.0094%	\$15,442.25	\$847.94			\$847.94
55	AQUILA ENERGY TRANSPORTATION CORPORATION	Black Hills Corporation	\$2.28	0.0000%	\$4.06	\$4.21			\$4.21
56	BLACKSTONE GAS CO	Blackstone Gas Co	\$13,362.70	0.0151%	\$23,677.33	\$1,608.67	\$1,476.30	\$1,451.10	\$4,435.85
57	TEXAS GAS TRANSMISSION, LLC	Beaver Creek Pipeline	\$145,650.00	0.1649%	\$259,959.79	\$10,115.47	\$10,091.20	\$16,820.73	\$48,327.61
58	GULF SOUTH PIPELINE COMPANY, LP	Beaver Creek Pipeline	\$92.57	0.0000%	\$93.60	\$92.69			\$92.69
59	BOLIVAR CITY OF	Bolivar City Of	\$45,876.27	0.0516%	\$83,761.25	\$5,130.82	\$5,035.69	\$4,950.17	\$15,122.17
60	BOONEVILLE MUNICIPAL GAS SYSTEM	BOONEVILLE MUNICIPAL GAS SYSTEM	\$43,712.00	0.0485%	\$77,452.85	\$4,828.42	\$4,829.24	\$4,748.00	\$14,603.89
61	BORDEN INCORPORATED	Borden Incorporated	\$0.00	0.0000%	\$15.22	\$18.05			\$18.05
62	VASTAR RESOURCES, INC.	BP Energy Company	\$165,366.60	0.1871%	\$293,666.95	\$18,657.77	\$18,208.30	\$17,662.30	\$51,869.41
63	BP ENERGY COMPANY	BP Energy Company	\$101,874.31	0.1107%	\$185,826.76	\$11,820.60	\$11,693.37	\$11,311.62	\$34,797.05
64	VASTAR GAS MARKETING, INC.	BP Energy Company	\$31,989.07	0.0352%	\$55,659.56	\$3,611.66	\$3,437.47	\$3,374.77	\$10,003.92
65	CRANDERRY PIPELINE CORP	Cabot Oil & Gas Corporation	\$1,177.00	0.0013%	\$2,085.67	\$2,164.11			\$2,164.11
66	CALEDONIA NATURAL GAS DISTRICT	CALEDONIA NATURAL GAS DISTRICT	\$4,822.39	0.0048%	\$7,127.23	\$739.26			\$739.26
67	CALSON CARBON CORP	Calson Carbon Corporation	\$1,760.00	0.0020%	\$3,148.53	\$325.60			\$325.60
68	CALPINE CORPORATION	CALPINE CORPORATION	\$760.00	0.0008%	\$1,328.28	\$137.00			\$137.00
69	CASEY, CITY OF	CASEY, CITY OF	\$20,004.75	0.0019%	\$17,572.25	\$3,892.33	\$2,872.40	\$2,822.44	\$9,627.17
70	CENTERPOINT ENERGY ENTEK	Centerpoint Energy	\$268,652.70	0.3039%	\$476,161.91	\$30,267.59	\$29,869.33	\$29,170.63	\$89,107.55
71	CENTERPOINT ENERGY ARKLA	Centerpoint Energy	\$4,700.84	0.0053%	\$8,349.05	\$637.50			\$637.50
72	CENTERVILLE TOWN OF	CENTERVILLE TOWN OF	\$27,601.83	0.0312%	\$49,781.59	\$1,802.50	\$3,041.57	\$2,850.44	\$9,134.01
73	CENTRAL HUDSON GAS & ELECTRIC CORP	CH Energy Group Incorporated	\$690,081.62	0.7817%	\$1,224,160.36	\$71,100.74	\$70,327.64	\$75,044.68	\$229,238.05
74	CHEROKEE WATER AND GAS DEPARTMENT	CHEROKEE WATER AND GAS DEPARTMENT	\$5,165.77	0.0070%	\$9,425.08	\$634.92	\$601.19	\$601.19	\$1,837.30
75	CHESAPEAKE ENERGY CORPORATION	Chesapeake Energy Corporation	\$220.00	0.0003%	\$393.73	\$119.72			\$119.72
76	TEXACO NATURAL GAS INC	Chesapeake Energy Corporation	\$99,290.45	0.1093%	\$170,618.06	\$10,636.03	\$10,459.22	\$10,140.79	\$31,846.04
77	CHEVRON USA INC.	Chevron Corporation	\$11,760.00	0.0127%	\$19,827.59	\$1,201.149	\$1,236.26	\$1,216.40	\$3,712.94
78	UNION OIL COMPANY OF CALIFORNIA	Chevron Corporation	\$4,000.00	0.0054%	\$6,605.07	\$624.50			\$624.50
79	UNOCAL ENERGY TRADING, INC	Chevron Corporation	\$735.77	0.0003%	\$1,303.70	\$1,352.78			\$1,352.78
80	TEXACO ENERGY MARKETING LP.	Chevron Corporation	\$4.97	0.0000%	\$8.01	\$9.44			\$9.44
81	CLM ENERGY, LTD.	Clm Energy, Ltd.	\$308.01	0.0010%	\$1,334.54	\$1,564.50			\$1,564.50
82	PHIBRO, INC.	Clgney, Inc.	\$30,300.73	0.0117%	\$58,239.07	\$1,167.72	\$1,144.69	\$1,126.40	\$3,437.26
83	CITIZENS GAS UTILITY DISTRICT	CITIZENS GAS UTILITY DISTRICT	\$5,493.20	0.0052%	\$9,749.29	\$1,103.46			\$1,103.46
84	COOKEVILLE GAS DEPT. CITY OF	City of Cookeville	\$100,765.39	0.1139%	\$178,436.64	\$11,350.43	\$11,125.79	\$10,956.76	\$34,444.70
85	DUNLAP GAS SYSTEM	City of Dunlap	\$1,760.62	0.0122%	\$2,739.53	\$151.10	\$1,283.02	\$1,271.28	\$3,863.91
86	LEXINGTON GAS SYSTEM	City of Lexington	\$70,759.22	0.0819%	\$129,692.86	\$8,076.68	\$7,801.21	\$8,594.95	\$26,132.52
87	SOUTH PITTSBURG, CITY OF	City of South Pittsburg	\$3,660.74	0.0444%	\$7,411.63	\$424.00	\$4,000.00	\$4,766.64	\$14,496.21
88	CLARION RIVER GAS COMPANY	CLARION RIVER GAS COMPANY	\$1,341.24	0.0015%	\$2,376.53	\$2,653.50			\$2,653.50
89	CLARKSVILLE GAS DEPT CITY OF	CLARKSVILLE GAS DEPT CITY OF	\$314,162.63	0.3609%	\$553,744.49	\$35,850.52	\$35,148.04	\$34,650.03	\$105,597.49
90	MMB GAS SERVICES, INC.	Clearfield Ohio Holdings, Inc.	\$30,777.02	0.1095%	\$171,476.20	\$10,507.38			\$10,507.38

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Line No.	Shopper Name	Holding Company	PCB Revenue Collected	%	Interim Refund Amount of \$158.6 MM	Jul 1, 2009 refund with interest	Oct 1, 2009 refund with interest	Jan 1, 2010 refund	Total Dec. 31, 2009 Interim Refund
91	PIKE NATURAL GAS CO	Cleveland Ohio Holdings, Inc.	\$49,192.27	0.0556%	\$27,057.16	\$5,037.53	\$5,420.07	\$5,336.84	\$15,824.44
92	CLIFTON CITY OF TENNESSEE	CLIFTON CITY OF TENNESSEE	\$3,789.28	0.0043%	\$6,728.59	\$5,975.50			\$5,975.50
93	COGEN ENERGY TECHNOLOGY LP	COGEN ENERGY TECHNOLOGY LP	\$9,690.60	0.0110%	\$17,193.01	\$1,092.12	\$1,070.54	\$1,052.54	\$3,215.20
94	COKINUS NATURAL GAS COMPANY	Cokinus Energy Corp.	\$2,555.10	0.0029%	\$4,527.30	\$4,697.01			\$4,697.01
95	COLLIERWOOD CITY OF	COLLIERWOOD CITY OF	\$1,600.52	0.0018%	\$2,846.69	\$2,933.02			\$2,933.02
96	COLONIAL ENERGY, INC.	Colonial Group, Inc.	\$85,112.44	0.0963%	\$150,809.86	\$9,592.71	\$9,403.10	\$9,245.05	\$28,240.86
97	PENNSHION ENERGY SERVICES, L.L.C.	Columbia Gas Systems	\$9.17	0.0000%	\$16.25	\$16.25			\$16.25
98	COMMONWEALTH ALUMINUM CONCAST, INC.	Commonwealth Industries, Inc.	\$86,711.53	0.0755%	\$118,265.47	\$7,510.01	\$7,370.19	\$7,240.31	\$22,135.27
99	COMMUNITY NATURAL GAS CO., INC.	COMMUNITY NATURAL GAS CO INC	\$10,637.50	0.0118%	\$19,671.29	\$1,107.84	\$1,164.17	\$1,444.50	\$3,496.41
100	COMSTOCK OIL & GAS INC	Comstock Resources Inc	\$2.62	0.0000%	\$4.84	\$4.82			\$4.82
101	ORANGE AND ROCKLAND UTILITIES INC	Con Edison, Inc.	\$2,847,981.89	2.9911%	\$1,691,031.16	\$298,444.21	\$292,645.22	\$287,921.99	\$878,011.40
102	CONSOLIDATED EDISON CO OF NEW-YORK INC	Con Edison, Inc.	\$1,380,466.74	1.5333%	\$2,410,660.51	\$153,333.40	\$150,202.64	\$147,770.20	\$461,312.27
103	CONSOLIDATED EDISON SOLUTIONS, INC	Con Edison, Inc.	\$12.40	0.0000%	\$21.97	\$22.00			\$22.00
104	ENGLEWOOD NATURAL GAS SYSTEM	Continental Energy, LLC	\$3,666.62	0.0040%	\$6,719.40	\$6,537.12			\$6,537.12
105	CONOCOPHILLIPS COMPANY	ConocoPhillips Company	\$90,268.87	0.0949%	\$89,102.82	\$5,667.65	\$5,695.62	\$5,452.21	\$16,815.48
106	CONOCOPHILLIPS COMPANY	ConocoPhillips Company	\$24.59	0.0004%	\$45.59	\$575.12			\$575.12
107	LOUISIANA LAND AND EXPLORATION CO (THE)	ConocoPhillips Company	\$9.40	0.0000%	\$11.34	\$11.77			\$11.77
108	BALTIMORE GAS AND ELECTRIC COMPANY	Continental Energy Group Inc	\$34,372.22	0.0373%	\$592,470.91	\$37,683.27	\$36,940.07	\$36,320.05	\$110,040.89
109	CANTERA GAS CO.	CONTINENTAL NATURAL GAS	\$2,704.38	0.0031%	\$4,781.80	\$4,972.09			\$4,972.09
110	CORINTH PUBLIC UTILITIES COMMISSION	CORINTH PUBLIC UTILITIES COMMISSION	\$99,633.00	0.1044%	\$183,032.21	\$10,102.99	\$9,993.23	\$9,735.83	\$29,748.10
111	COAST ENERGY GROUP, INC.	Coastal Energy Partners, L.P.	\$10,333.20	0.0072%	\$11,221.74	\$173.79	\$999.89	\$997.02	\$2,101.40
112	CORNING INC	CORNING INC	\$122.83	0.0001%	\$217.73	\$226.82			\$226.82
113	CORNING NATURAL GAS CORP	CORNING NATURAL GAS CORP	\$211,835.00	0.2388%	\$376,455.33	\$23,892.01	\$23,409.07	\$23,015.46	\$70,303.40
114	CORPUS CHRISTI GAS MARKETING, LP	CORPUS CHRISTI GAS MARKETING, LP	\$184.24	0.0002%	\$243.72	\$256.00			\$256.00
115	COULICE NATURAL GAS CORPORATION	COULICE NATURAL GAS CORPORATION	\$1,005.75	0.0011%	\$1,782.08	\$1,846.09			\$1,846.09
116	CROGSTEX ENERGY SERVICES, L.P.	CROGSTEX ENERGY LP	\$94.02	0.0000%	\$60.20	\$62.65			\$62.65
117	DECATUR ALABAMA CITY OF	DECATUR ALABAMA CITY OF	\$373,703.34	0.4229%	\$982,161.05	\$49,118.72	\$41,268.21	\$40,682.26	\$129,069.16
118	DELTA NATURAL GAS COMPANY INC	DELTA NATURAL GAS COMPANY INC	\$212,489.70	0.2404%	\$370,626.02	\$23,650.06	\$23,478.05	\$23,002.00	\$70,500.77
119	DEVON GAS SERVICES, L.P.	Devon Energy Corporation	\$1,627.69	0.0017%	\$2,765.72	\$2,808.61			\$2,808.61
120	SEAGULL MARKETING SERVICES INC.	Devon Energy Corporation	\$1,002.72	0.0011%	\$1,776.71	\$1,843.62			\$1,843.62
121	DEVON GAS SERVICES, L.P.	Devon Energy Corporation	\$182.65	0.0002%	\$323.55	\$338.17			\$338.17
122	DICKSON GAS AUTHORITY	DICKSON GAS AUTHORITY	\$127,894.15	0.1447%	\$226,614.22	\$14,414.46	\$14,129.50	\$13,692.07	\$42,636.11
123	DIRECT ENERGY MARKETING LTD	Direct Energy	\$207.84	0.0002%	\$367.62	\$381.76			\$381.76
124	DIRECT GAS SUPPLY CORPORATION	DIRECT GAS SUPPLY CORPORATION	\$8,969.38	0.0101%	\$16,692.72	\$1,610.00	\$990.92	\$974.27	\$2,975.00
125	THE EAST OHIO GAS COMPANY	Domestic Resources Inc.	\$9,630,767.00	9.9444%	\$8,285,245.22	\$397,893.45	\$390,610.06	\$383,453.31	\$1,171,357.22
126	DOMINION TRANSMISSION, INC.	Domestic Resources Inc.	\$1,163,405.44	1.3184%	\$2,061,514.09	\$131,120.76	\$128,533.96	\$126,376.55	\$396,031.27
127	PEOPLES NATURAL GAS COMPANY	Domestic Resources Inc.	\$1,070,556.38	1.2188%	\$1,880,697.14	\$120,557.76	\$119,272.70	\$118,294.88	\$378,125.34
128	IHOPE GAS INC	Domestic Resources Inc.	\$169,377.38	0.1833%	\$292,269.14	\$17,622.84	\$17,607.79	\$17,311.82	\$52,562.45
129	VIRGINIA POWER ENERGY MARKETING, INC.	Domestic Resources Inc.	\$41,055.94	0.0465%	\$72,818.41	\$4,631.70	\$4,640.46	\$4,453.04	\$13,715.60
130	DOMINION EXPLORATION & PRODUCTION, INC.	Domestic Resources Inc.	\$2,650.00	0.0022%	\$5,078.40	\$5,268.37			\$5,268.37
131	VIRGINIA POWER SERVICES ENERGY CORP. INC	Domestic Resources Inc.	\$2,306.07	0.0027%	\$4,227.85	\$4,386.04			\$4,386.04
132	MIAMI VALLEY RESOURCES, INC.	DPL, Inc.	\$2,066.16	0.0023%	\$3,659.28	\$3,787.05			\$3,787.05
133	HOWARD ENERGY CO., INC.	DTE Energy Company	\$90.90	0.0001%	\$157.62	\$163.44			\$163.44
134	DUKE ENERGY TRADING AND MARKETING, L.L.C	Duke Energy Corporation	\$516,777.42	0.5370%	\$919,210.36	\$56,469.49	\$57,313.79	\$56,950.43	\$170,133.70
135	DUKE ENERGY OHIO, INC. (REGULATED)	Duke Energy Corporation	\$487,834.00	0.5320%	\$904,441.19	\$54,065.35	\$53,693.52	\$52,932.60	\$160,691.43
136	DUKE ENERGY KENTUCKY, INC	Duke Energy Corporation	\$67,010.00	0.0712%	\$111,409.69	\$7,090.35	\$6,959.21	\$6,833.30	\$20,873.94
137	CINERGY RESOURCES, INC.	Duke Energy Corporation	\$39,000.00	0.0414%	\$69,103.76	\$4,305.65	\$4,206.65	\$4,124.40	\$12,636.70
138	PAH ENERGY GAS SERVICES, INC.	Duke Energy Corporation	\$24,670.00	0.0276%	\$43,677.00	\$2,770.21	\$2,723.50	\$2,677.52	\$8,170.23
139	ASSOCIATED NATURAL GAS INC	Duke Energy Corporation	\$14,191.16	0.0161%	\$25,145.17	\$1,559.43	\$1,567.82	\$1,541.47	\$4,668.72
140	DUKE ENERGY FUELS, L.P.	Duke Energy Corporation	\$3,493.14	0.0039%	\$6,148.59	\$5,348.07			\$5,348.07
141	DYNEDY MARKETING AND TRADE	Dynegy Inc.	\$80,742.64	0.0914%	\$143,896.85	\$9,100.10	\$8,620.32	\$8,470.50	\$26,191.00
142	DYNEDY GAS TRANSPORTATION, INC.	Dynegy Inc.	\$30,189.61	0.0327%	\$57,676.21	\$4,204.40	\$4,118.00	\$4,032.50	\$12,354.90
143	LOUISVILLE GAS & ELECTRIC CO.	ED-NS	\$913,620.00	0.9345%	\$1,097,206.94	\$69,160.04	\$67,791.60	\$66,582.20	\$203,663.80
144	LG&E ENERGY MARKETING, INC.	ED-NS	\$93,009.79	0.0945%	\$146,538.14	\$9,454.97	\$9,267.60	\$9,085.47	\$27,814.16
145	EASTERN NATURAL GAS COMPANY	EASTERN NATURAL GAS COMPANY	\$45,293.29	0.0472%	\$83,189.03	\$5,100.92	\$4,990.51	\$4,895.47	\$15,096.90
146	EASTMAN CHEMICAL CO	Eastman Chemical Company	\$151,651.32	0.1572%	\$274,237.17	\$17,153.65	\$16,108.65	\$15,583.98	\$48,846.36
147	SITHS MYSTIC L.L.C.	EGS Holdings, LLC	\$126,606.00	0.2444%	\$200,720.17	\$24,344.56	\$23,853.37	\$23,462.26	\$71,659.20
148	EL PASO MARKETING, L.P.	El Paso Corporation	\$785,919.81	0.8395%	\$1,410,234.72	\$80,700.63	\$79,935.37	\$79,167.50	\$240,803.50
149	EASTTEX HYDROCARBONS INC. DIV. OF EL PASO	El Paso Corporation	\$161,927.84	0.1712%	\$285,434.21	\$17,025.60	\$16,718.48	\$16,427.47	\$49,971.55
150	EL PASO GAS SERVICES COMPANY	El Paso Corporation	\$44,520.61	0.0464%	\$80,569.42	\$5,023.00	\$4,923.09	\$4,841.04	\$14,787.13
151	COASTAL MERCHANT ENERGY, L.P.	El Paso Corporation	\$23,810.50	0.0249%	\$40,765.28	\$3,225.76	\$3,111.51	\$3,048.37	\$9,485.14
152	BOHAT MARKETING COMPANY, ET AL.	El Paso Corporation	\$26,423.67	0.0281%	\$46,626.40	\$2,878.16	\$2,819.20	\$2,767.65	\$8,463.01
153	BOHAT MARKETING COMPANY	El Paso Corporation	\$22,620.76	0.0239%	\$40,620.04	\$2,584.33	\$2,523.25	\$2,460.67	\$7,568.25
154	TENNESSEE GAS MARKETING CO.	El Paso Corporation	\$21,662.85	0.0228%	\$36,364.53	\$2,441.55	\$2,393.20	\$2,340.50	\$7,185.21
155	SOHAT MARKETING COMPANY, L.P.	El Paso Corporation	\$10,540.61	0.0119%	\$18,692.74	\$1,499.01	\$1,465.51	\$1,432.45	\$4,404.43
156	COASTAL GAS MARKETING COMPANY	El Paso Corporation	\$5,786.26	0.0077%	\$11,692.62	\$762.62	\$747.76	\$735.40	\$2,246.76
157	TENNESSEE MARKETING SERVICES COMPANY	El Paso Corporation	\$5,621.23	0.0059%	\$10,792.02	\$686.52	\$672.95	\$661.14	\$2,020.11
158	CHANNEL GAS MARKETING COMPANY	El Paso Corporation	\$4,191.54	0.0047%	\$7,410.00	\$469.88			\$469.88
159	JOHNSON NATURAL GAS CO.	El Paso Corporation	\$3,416.76	0.0039%	\$6,105.40	\$383.00			\$383.00
160	HEATH PETRA RESOURCES INC.	El Paso Corporation	\$966.73	0.0010%	\$1,696.63	\$1,667.04			\$1,667.04
161	PREMIER GAS COMPANY	El Paso Corporation	\$320.77	0.0003%	\$522.75	\$327.45			\$327.45
162	EL PASO FIELD SERVICES, L.P.	El Paso Corporation	\$946.00	0.0009%	\$1,689.49	\$810.14			\$810.14
163	CORRIENTON GAS RESOURCES, INC.	El Paso Corporation	\$255.45	0.0003%	\$452.63	\$283.65			\$283.65
164	EL PASO FIELD OPERATIONS COMPANY	El Paso Corporation	\$41.00	0.0000%	\$72.65	\$75.38			\$75.38
165	ELIZABETH NATURAL GAS, INC.	ELIZABETH NATURAL GAS, INC.	\$5,240.01	0.0061%	\$9,477.60	\$6,033.03			\$6,033.03
166	ELK RIVER PUBLIC UTILITY DISTRICT	Elk River Public Utility District	\$164,308.77	0.1623%	\$280,230.65	\$16,093.55	\$15,846.60	\$15,596.71	\$47,536.86
167	ENBRIDGE MARKETING (US) L.P.	Enbridge US	\$197,616.27	0.2038%	\$350,157.77	\$22,272.82	\$21,633.06	\$21,469.51	\$65,375.40
168	ENBRIDGE MIDCONTINENT ENERGY, INC	Enbridge US	\$20,600.00	0.0212%	\$36,344.24	\$2,314.59	\$2,265.60	\$2,217.82	\$6,802.01
169	ENBRIDGE PIPELINES (LA INTRASTATE) INC.	Enbridge US	\$16.40	0.0000%	\$30.00	\$30.15			\$30.15
170	ENKANTA ENERGY SERVICES, INC.	Enkanta Corporation	\$782.20	0.0040%	\$1,404.72	\$1,467.65			\$1,467.65
171	ENKANTA GAS MARKETING COMPANY, L.L.C.	ENKANTA GAS MARKETING COMPANY, L.L.C.	\$681.15	0.0060%	\$1,203.91	\$1,252.30			\$1,252.30
172	ENERGY DEVELOPMENT CORP.	ENERGY DEVELOPMENT CORP	\$390.51	0.0004%	\$684.89	\$710.01			\$710.01
173	CONNECTICUT NATURAL GAS CORP	Energy East Corp.	\$1,514,030.61	1.5632%	\$3,091,652.92	\$215,475.39	\$211,210.32	\$207,665.08	\$634,350.79
174	NEW YORK STATE ELECTRIC & GAS CORP	Energy East Corp.	\$1,714,915.24	1.8005%	\$3,036,792.35	\$193,200.73	\$189,476.23	\$185,965.51	\$568,642.51
175	SOUTHERN CONNECTICUT GAS CO THE	Energy East Corp.	\$1,416,703.64	1.4802%	\$2,813,765.97	\$159,697.52	\$155,737.02	\$151,102.00	\$466,536.54
176	ROCHESTER GAS & ELECTRIC CORPORATION	Energy East Corp.	\$1,201,839.11	1.2593%	\$2,129,561.31	\$136,464.04	\$132,777.47	\$129,177.89	\$398,419.41
177	BERKSHIRE GAS COMPANY THE	Energy East Corp.	\$814,127.30	0.0212%	\$1,442,543.76	\$91,767.20	\$89,043.92	\$87,431.80	\$278,242.70
178	ENERGY EAST SOLUTIONS, INC.	Energy East Corp.	\$1,271.12	0.0014%	\$2,292.28	\$2,339.97			\$2,339.97
179	KDC ENERGY SERVICES	Energy East Corp.	\$915.00	0.0004%	\$1,669.82	\$1,678.89			\$1,678.89
180	TXU PORTFOLIO MANAGEMENT COMPANY LP	Energy Future Holdings Corporation	\$468,410.00	0.0040%	\$828,070.85	\$52,782.77	\$51,743.27	\$50,879.45	\$155,405.49
181	ENERGYVISION, LLC	Energy Vision, LLC	\$4,225.16	0.0046%	\$7,483.52	\$7,703.05			\$7,703.05

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Line No.	Shipper Name	Holding Company	PCB Revenues		Interim Refund		Jul 1, 2009 refund with interest	Oct 1, 2009 refund with interest	Jan 1, 2010 refund	Total Dec. 15, 2009 (installment)
			Collected	%	Amount at 105.6 MM	%				
162	ENERVAL LLC	ENERVAL LLC	\$105.94	0.0005%	\$681.03	\$393.41				\$693.41
163	BELDEN & BLAKE CORPORATION	Enervest Management Partners	\$28,652.02	0.0229%	\$45,278.43	\$2,878.04	\$2,878.02		\$2,775.67	\$9,478.53
164	CLINTON ENERGY MANAGEMENT SERVICES, INC.	Enron Corp.	\$42,839.26	0.0406%	\$76,035.65	\$4,838.57	\$1,742.00		\$4,663.21	\$14,244.70
165	ENRON NORTH AMERICA CORP.	Enron Corp.	\$39,678.16	0.0438%	\$68,533.47	\$4,359.27	\$4,273.11		\$4,201.29	\$12,833.67
166	ENRON ENERGY SERVICES, INC.	Enron Corp.	\$3,600.00	0.0040%	\$5,201.61	\$6,454.03				\$5,414.83
167	EQUITABLE GAS CO	Equitable Resources Inc.	\$1,082,548.81	1.0137%	\$2,840,247.24	\$180,652.26	\$177,091.42		\$174,114.77	\$531,638.65
168	ETI SERVICES, INC.	Equitable Resources Inc.	\$6,118.81	0.0057%	\$10,841.65	\$689.65	\$676.00		\$664.53	\$2,038.26
169	EQUITABLE ENERGY, L.L.C.	Equitable Resources Inc.	\$72.37	0.0001%	\$128.24	\$133.05				\$133.00
190	ETOWAH UTILITIES DEPARTMENT	Etowah Utilities Department	\$30,938.09	0.0439%	\$33,265.63	\$4,051.81	\$3,981.52		\$3,914.80	\$11,657.63
191	EXXON MOBIL CORPORATION	Exxon Mobil Corp.	\$65,125.41	0.0737%	\$115,389.82	\$7,340.46	\$7,105.07		\$7,074.10	\$21,660.37
192	MOBIL NATURAL GAS IND	Exxon Mobil Corp.	\$3,473.23	0.0039%	\$5,154.16	\$6,305.61				\$3,385.61
193	FAYETTEVILLE GAS SYSTEM	Fayetteville Gas System	\$48,350.41	0.0459%	\$92,143.75	\$5,225.00			\$5,121.72	\$16,382.22
194	NORTHEAST OHIO NATURAL GAS CORP	First Energy Corporation	\$5,514.14	0.0062%	\$9,770.45	\$10,437.87				\$10,437.87
195	NORTHEAST OHIO GAS MARKETING, INC.	First Energy Corporation	\$467.65	0.0005%	\$829.17	\$860.25				\$860.25
196	FLAG ENERGY DEVELOPMENT CORP	First Energy Corporation	\$7,167.20	0.0081%	\$12,693.53	\$607.23	\$701.27		\$777.97	\$2,376.40
197	FLORENCE GAS DEPARTMENT CITY OF	FLORENCE GAS DEPARTMENT CITY OF	\$180,444.78	0.2110%	\$330,355.25	\$21,019.50	\$20,558.15		\$20,281.84	\$61,663.58
198	FLORENCE GAS DEPARTMENT CITY OF	FLORENCE GAS DEPARTMENT CITY OF	\$49,600.00	0.1621%	\$90,113.40	\$16,846.20	\$16,210.26		\$15,945.86	\$48,700.40
199	FORD MOTOR CO	Forest Hill, Village of	\$1,721.99	0.0019%	\$3,051.16	\$3,195.00				\$3,185.60
200	FOREST HILL, VILLAGE OF	Forest Hill, Village of	\$4,109.35	0.0046%	\$7,281.24	\$7,699.16				\$7,555.40
201	FOUR SQUARE GAS COMPANY, INC.	FOUR SQUARE GAS COMPANY, INC.	\$92.21	0.0001%	\$170.43	\$176.65				\$176.89
202	FLORIDA POWER & LIGHT COMPANY	Fla. Gen. Transmission	\$200.00	0.0002%	\$354.30	\$357.70				\$357.70
203	GAINESBORO GAS SYSTEMS	GAINESBORO GAS SYSTEMS	\$3,342.89	0.0038%	\$5,923.23	\$6,145.89				\$6,145.89
204	GALLATIN NATURAL GAS SYSTEM	Gallatin Natural Gas System	\$76,487.84	0.0659%	\$125,628.01	\$8,620.68	\$8,450.27		\$8,308.23	\$25,379.16
205	GENERAL SHALE PRODUCTS CORP	General Shale Gask Inc.	\$5,574.93	0.0059%	\$9,878.21	\$10,245.68				\$10,249.68
206	GER ENERGY	GER Energy	\$6.04	0.0001%	\$9.07	\$9.07				\$9.07
207	GLOBAL COMPANIES LLC	Global Partners LP	\$3,345.45	0.0034%	\$5,896.22	\$5,600.14				\$5,600.14
208	GRAIN PROCESSING CORPORATION	GRAIN PROCESSING CORPORATION	\$26,856.84	0.0252%	\$47,250.54	\$3,005.50	\$2,948.08		\$2,893.67	\$8,840.46
209	GRAND ISLE TOWN OF	GRAND ISLE TOWN OF	\$2,323.70	0.0023%	\$4,117.45	\$4,172.29				\$4,172.29
210	GRANDVIEW TOWN OF	GRANDVIEW TOWN OF	\$2,217.82	0.0025%	\$3,920.74	\$4,077.51				\$4,077.51
211	GRAYSON, CITY OF	GRAYSON, CITY OF	\$23,520.65	0.0255%	\$41,676.00	\$2,620.93	\$2,699.63		\$2,554.45	\$7,804.23
212	GREAT LAKES ENERGY CORP.	GREAT LAKES ENERGY CORP.	\$3,183.40	0.0031%	\$5,404.03	\$5,652.76				\$5,652.76
213	RANGE RESOURCES - APPALACHIA, L.L.C.	GREAT LAKES ENERGY PARTNERS, L.L.C.	\$348.02	0.0011%	\$1,639.05	\$1,744.06				\$1,744.06
214	GULF COAST ENERGY INC	Gulf Coast Energy, Inc.	\$10.40	0.0000%	\$18.43	\$19.12				\$19.12
215	H & N GAS, LTD.	H & N GAS, LTD.	\$18,447.25	0.0200%	\$32,685.48	\$2,679.12	\$2,038.03		\$2,003.77	\$6,102.92
216	HARDENHAM FAYETTE UTILITY DISTRICT	HARDENHAM FAYETTE UTILITY DISTRICT	\$18,117.16	0.0205%	\$32,101.51	\$2,041.42	\$2,081.60		\$1,967.31	\$5,011.59
217	HARDIN COUNTY GAS COMPANY	HARDIN COUNTY GAS COMPANY	\$185.50	0.0002%	\$240.09	\$246.12				\$246.12
218	HARRIMAN UTILITY BOARD	HARRIMAN UTILITY BOARD	\$22,268.01	0.0263%	\$41,233.60	\$2,622.12	\$2,570.29		\$2,527.09	\$7,712.49
219	HARRISONBURG, LOUISIANA, TOWN OF	HARRISONBURG, LOUISIANA, TOWN OF	\$2,482.00	0.0028%	\$4,344.68	\$4,458.06				\$4,458.06
220	HARTSELLE UTILITIES BOARD, THE CITY OF	HARTSELLE UTILITIES BOARD, THE CITY OF	\$29,529.93	0.0280%	\$51,313.40	\$3,253.57	\$3,104.45		\$3,145.67	\$9,503.90
221	HAWKINS COUNTY UTILITY DISTRICT	Hawkins County Utility District	\$40,363.94	0.0457%	\$71,620.45	\$4,649.27	\$4,463.95		\$4,384.40	\$13,383.02
222	HEMPHILL CITY OF	HEMPHILL CITY OF	\$1,971.06	0.0022%	\$3,493.60	\$3,624.65				\$3,624.65
223	HENDERSON, CITY OF	HENDERSON, CITY OF	\$26,788.04	0.0202%	\$45,707.73	\$2,607.58	\$2,649.91		\$2,602.01	\$8,559.29
224	HESS ENERGY INC.	Hess Corporation	\$76,011.73	0.0890%	\$139,944.46	\$8,053.42	\$8,088.23		\$8,042.16	\$26,083.64
225	HESS ENERGY SERVICES COMPANY, LLC	Hess Corporation	\$95.64	0.0000%	\$93.16	\$95.62				\$95.62
226	CALFIVE PRODUCER SERVICES, L.P.	HEILAND ENERGY COMPANY	\$163.85	0.0002%	\$252.79	\$338.01				\$338.01
227	HYDRON METAL POWDERS, INC.	Hiogan AG	\$8,498.22	0.0073%	\$11,468.67	\$729.01	\$714.50		\$702.59	\$2,142.20
228	HOHENWALD CITY OF	HOHENWALD CITY OF	\$7,095.17	0.0291%	\$33,646.01	\$2,005.76	\$1,917.69		\$1,934.03	\$5,907.47
229	HOLLY SPRINGS, CITY OF	HOLLY SPRINGS, CITY OF	\$38,058.04	0.0431%	\$67,434.65	\$4,289.36	\$4,204.60		\$4,133.62	\$12,627.50
230	HOLYOKE GAS & ELECTRICITY CITY OF	HOLYOKE GAS & ELECTRICITY CITY OF	\$336,028.16	0.3892%	\$585,404.62	\$37,872.46	\$37,123.91		\$36,408.01	\$111,498.91
231	ALLIED SIGNAL INC	Hoovyn	\$203,093.90	0.2039%	\$370,682.72	\$23,540.21	\$23,674.02		\$23,687.03	\$69,302.16
232	HUNTERDON COUNTY UTILITY DISTRICT	HUNTERDON COUNTY UTILITY DISTRICT	\$81,014.44	0.0617%	\$143,648.86	\$9,131.04	\$8,960.56		\$8,799.92	\$26,861.12
233	HUNT PETROLEUM CORPORATION	HUNT PETROLEUM CORP	\$91.67	0.0000%	\$80.01	\$82.34				\$82.34
234	HUNTSVILLE UTILITIES GAS SYSTEM CITY OF	HUNTSVILLE UTILITIES GAS SYSTEM CITY OF	\$67,018.65	0.0659%	\$117,523.24	\$6,418.21	\$6,307.65		\$6,253.99	\$20,142.67
235	IDAHO POWER COMPANY	Idacorp Inc.	\$3,600.00	0.0041%	\$6,578.86	\$6,518.88				\$6,518.88
236	INDEPENDENT ENERGY MARKETING INC	INDEPENDENT ENERGY MARKETING INC	\$1,120.00	0.0013%	\$1,684.82	\$2,059.14				\$2,059.14
237	INFINITE ENERGY, INC.	Infinite Energy, Inc.	\$5.04	0.0000%	\$8.23	\$9.26				\$9.26
238	THE PEOPLES GAS LIGHT & COKE COMPANY	Innergy Energy Group Inc	\$40,387.00	0.0376%	\$62,210.37	\$5,229.23	\$5,125.07		\$5,039.72	\$15,504.82
239	PEOPLES ENERGY RESOURCES CORP.	Innergy Energy Group Inc	\$6,319.10	0.0071%	\$11,106.75	\$712.20	\$680.18		\$666.29	\$2,092.72
240	INVENTORY MGMT & DISTRIBUTION CO, LLC	INVENTORY MGMT & DISTRIBUTION CO, LLC	\$354.00	0.0004%	\$627.25	\$656.64				\$656.64
241	ILLINOIS ENERGY MANAGEMENT, INC.	ILLINOIS ENERGY MANAGEMENT, INC.	\$1,622.43	0.0016%	\$2,874.24	\$2,822.32				\$2,822.32
242	ILLINOIS GAS TRANSMISSION SYSTEM	ILLINOIS GAS TRANSMISSION SYSTEM	\$5,822.30	0.0540%	\$9,120.65	\$5,176.62	\$5,074.20		\$4,988.01	\$16,233.64
243	IUKA MISSISSIPPI CITY OF	IUKA MISSISSIPPI CITY OF	\$11,404.88	0.0134%	\$19,017.09	\$1,339.40	\$1,282.27		\$1,249.56	\$3,819.56
244	J. M. HUBER CORPORATION	J. M. Huber Corporation	\$7,400.00	0.0084%	\$13,111.93	\$834.03	\$817.64		\$803.60	\$2,455.87
245	JAMES TOWN NATURAL GAS SYSTEM	Jamestown Natural Gas System	\$33,231.43	0.0285%	\$41,163.62	\$2,616.33	\$2,586.67		\$2,523.43	\$7,703.24
246	JEFFERSON COCKE CO. PUBLIC UTILITY DIST.	JEFFERSON COCKE CO. PUBLIC UTILITY DIST.	\$92,684.25	0.1045%	\$164,049.25	\$10,434.84	\$10,228.59		\$10,055.68	\$30,720.06
247	JOSEPH ENERGY INC	Joseph Energy Inc	\$10.40	0.0000%	\$18.43	\$19.12				\$19.12
248	KENTUCKY-OHIO GAS ACQUISITION CORP.	KENTUCKY-OHIO GAS ACQUISITION CORP.	\$570.00	0.0006%	\$993.65	\$937.65				\$937.65
249	K H MARKETING, INC.	Kiefer Morgan	\$492.34	0.0005%	\$872.37	\$825.18				\$825.18
250	NORSTAR ENERGY LIMITED PARTNERSHIP	Kiefer Morgan Inc.	\$5,443.53	0.0062%	\$9,645.33	\$10,003.05				\$10,003.05
251	KNOXVILLE UTILITIES BOARD	KNOXVILLE UTILITIES BOARD	\$712,181.81	0.6358%	\$1,281,007.60	\$80,267.36	\$78,660.83		\$77,358.32	\$239,309.53
252	KOCH ENERGY SERVICES COMPANY	Koch Industries, Inc.	\$94.61	0.0000%	\$161.09	\$164.18				\$164.18
253	KOCH MIDSSTREAM SERVICES COMPANY	Koch Industries, Inc.	\$624	0.0006%	\$1,119.93	\$1,147				\$1,147
254	LAWRENCEBURG CITY OF	LAWRENCEBURG CITY OF	\$17,749.80	0.0201%	\$31,450.16	\$2,000.48	\$1,920.84		\$1,827.08	\$5,889.40
255	LAWRENCE-COLBERT COUNTIES GAS DISTRICT	LAWRENCE-COLBERT COUNTIES GAS DISTRICT	\$7,254.47	0.0203%	\$13,031.31	\$929.90	\$812.51		\$788.65	\$2,440.26
256	LENOIR CITY UTILITIES BOARD	Lenoir City Utilities Board	\$23,316.24	0.0284%	\$41,318.01	\$2,627.88	\$2,672.86		\$2,632.65	\$7,936.40
257	LEWISBURG GAS DEPARTMENT	Lewisburg Gas Department	\$57,710.18	0.0533%	\$102,266.07	\$6,504.30	\$6,285.74		\$6,260.67	\$19,146.61
258	LINDEN CITY OF	LINDEN CITY OF	\$7,179.72	0.0081%	\$12,721.67	\$809.20	\$793.21		\$778.87	\$2,382.20
259	FULTON COGENERATION ASSOCIATES, L.P.	Lion Capital Management Group	\$102,310.00	0.1155%	\$181,282.03	\$11,530.58	\$11,303.00		\$11,113.67	\$33,947.12
260	LIVINGSTON GAS SYSTEM	LIVINGSTON GAS SYSTEM	\$17,763.06	0.0201%	\$31,528.22	\$2,005.45	\$1,965.81		\$1,932.70	\$5,994.62
261	LOBELVILLE CITY OF	LOBELVILLE CITY OF	\$4,693.02	0.0052%	\$8,138.32	\$8,444.36				\$8,444.36
262	LODON UTILITIES GAS DEPARTMENT	LODON UTILITIES GAS DEPARTMENT	\$11,729.80	0.1284%	\$19,071.11	\$12,692.84	\$12,343.64		\$12,136.16	\$37,023.94
263	LOUIS DREYFUS ENERGY CORP	Louis Dreyfus Group	\$4,671.82	0.0222%	\$8,611.66	\$3,643.62				\$3,643.62
264	LOUISIANA MUNICIPAL GAS AUTHORITY	LOUISIANA MUNICIPAL GAS AUTHORITY	\$66.77	0.0001%	\$163.75	\$159.53				\$159.53
265	LOCKPORT ENERGY ASSOCIATES LP	L P Power Group	\$1,540.40	0.0017%	\$2,728.42	\$2,832.06				\$2,832.06
266	MADISONVILLE GAS SYSTEM	MADISONVILLE GAS SYSTEM	\$3,840.20	0.0043%	\$5,804.41	\$7,030.29				\$7,030.29
267	MARATHON PETROLEUM COMPANY LLC	Marathon Oil Corporation	\$16,350.00	0.0185%	\$28,070.40	\$1,842.75	\$1,803.82		\$1,775.50	\$5,425.81
268	MARSHALL, CITY OF	MARSHALL, CITY OF	\$23,636.00	0.0297%	\$41,078.91	\$2,653.01	\$2,611.16		\$2,585.27	\$7,842.25
269	MARTINSVILLE IL CITY OF	MARTINSVILLE IL CITY OF	\$7,622.00	0.0035%	\$13,320.22	\$847.84	\$831.09		\$817.42	\$2,495.65
270	MASONITE CORP	Masonite Corp	\$12,744.00	0.0144%	\$22,960.99	\$1,430.33	\$1,437.94		\$1,434.27	\$4,229.64
271	CAPITOL DISTRICT ENERGY CENTER COGEN	Maxim Power Corporation	\$46,954.50	0.0524%	\$82,435.03	\$5,224.44	\$5,121.10		\$5,035.10	\$16,000.72
272	DTE ENERGY TRACING, INC.	MDN Energy	\$23,690.84	0.0297%	\$41,618.09	\$2,630.05	\$2,597.33		\$2,553.53	\$7,890.81

Tennessee Gas Pipeline Company
PCB/HSL Interim Refund Allocation
Docket Nos. RP97-203 and RP92-132

Line No.	Shipper Name	Holding Company	FCL Revenue Collected	%	Interim Refund Amount of \$169.8 MM	Jul 1, 2009 refund with interest	Oct 1, 2009 refund with interest	Jan 1, 2010 refund	Totd Dec. 10, 2009
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
270	MERIDIAN MARKETING CORP.	MERIDIAN MARKETING CORP.	\$94628	0.0007%	\$1,145.31	\$1,108.39			\$1,108.39
274	KOCH ENERGY TRADING LP	Mark Lynch	\$16,958.49	0.0151%	\$28,279.37	\$1,708.73	\$1,703.10	\$1,738.64	\$9,205.45
275	NG NATURAL GAS CORP	NG NATURAL GAS CORP	\$165.10	0.0002%	\$257.10	\$268.77			\$268.77
276	MIDDLE TENNESSEE NATURAL GAS UTIL DIST.	MIDDLE TENNESSEE NATURAL GAS UTIL DIST.	\$261,928.50	0.4035%	\$641,297.30	\$40,791.62	\$38,865.34	\$39,318.25	\$126,060.22
277	MIRANT ENERGY TRADING, LLC	Mirant Corporation	\$2,764.19	0.031%	\$4,704.44	\$4,684.80			\$4,984.30
278	DETHLEFSEN STEEL CORPORATION	MetSteel USA	\$118,025.00	0.1944%	\$210,644.70	\$13,302.33	\$13,127.62	\$12,868.95	\$39,428.50
279	MONSANTO COMPANY	MONSANTO COMPANY	\$501.28	0.0037%	\$1,047.66	\$1,007.60			\$1,067.00
283	MONTAGLE PUBLIC UTILITY BOARD	MONTAGLE PUBLIC UTILITY BOARD	\$4,502.72	0.0051%	\$7,796.53	\$8,278.30			\$8,278.35
285	MOREHEAD UTILITY PLANT BOARD	MOREHEAD UTILITY PLANT BOARD	\$14,505.70	0.0395%	\$61,849.20	\$3,934.40	\$9,050.34	\$3,791.52	\$11,691.97
282	MORGANTOWN CITY OF	MORGANTOWN CITY OF	\$30,655.00	0.0490%	\$54,671.66	\$5,477.65	\$3,448.82	\$3,351.62	\$10,237.83
213	DARLINGTON POWER ASSOCIATES L.P.	Moritt Energy Group	\$25,218.00	0.0380%	\$44,663.61	\$2,422.23	\$2,746.05	\$2,733.22	\$8,905.60
284	MULLEN CITY OF	MULLEN CITY OF	\$9,000.91	0.0120%	\$15,847.55	\$1,014.50	\$924.34	\$977.63	\$2,986.38
285	MT PLEASANT GAS SYSTEM	MT PLEASANT GAS SYSTEM	\$22,823.60	0.0260%	\$40,441.25	\$2,524.39	\$2,621.64	\$2,478.16	\$7,624.10
286	MURPHY EXPLORATION & PRODUCTION COMPANY	Murphy Oil Corp.	\$1,375.24	0.0010%	\$2,436.77	\$2,528.41			\$2,528.41
287	WESTVAO CORPORATION	WVY Corporation	\$70,962.25	0.0490%	\$141,684.28	\$9,012.25	\$8,034.12	\$8,665.69	\$28,631.95
288	ORCHARD GAS CORPORATION	NATIONAL ENERGY & GAS TRANSMISSION, INC.	\$47,230.08	0.0534%	\$63,668.50	\$5,323.13	\$5,130.21	\$5,130.21	\$15,617.25
289	NATIONAL FUEL GAS DISTRIBUTION CORP.	National Fuel Gas Company	\$6,479,838.88	7.3400%	\$11,401,535.19	\$730,320.89	\$715,885.00	\$703,652.03	\$2,160,057.41
280	NATIONAL FUEL GAS SUPPLY CORP.	National Fuel Gas Company	\$59,621.50	0.0677%	\$92,742.29	\$8,742.29	\$8,088.00	\$8,497.94	\$19,440.20
291	NATIONAL FUEL RESOURCES INC	National Fuel Gas Company	\$19,033.11	0.0244%	\$31,925.69	\$2,922.40	\$1,992.27	\$1,958.78	\$5,983.50
292	NATIONAL GAS & OIL CORP	NATIONAL GAS & OIL CORP	\$18,134.28	0.0265%	\$32,131.91	\$2,043.85	\$2,004.45	\$1,969.77	\$6,017.06
293	NOTION GAS CO	Notion Gas USA	\$4,104,015.43	4.9480%	\$7,271,082.57	\$462,644.41	\$463,465.70	\$445,704.66	\$1,361,738.60
294	NAGARA HONAR POWER CORPORATION	Notion Gas USA	\$2,930,450.17	3.4167%	\$5,162,448.68	\$320,281.11	\$325,752.08	\$318,211.02	\$932,244.29
295	COLOMBA GAS CO	Notion Gas USA	\$1,044,594.10	2.0071%	\$3,288,417.25	\$207,897.38	\$203,788.12	\$200,262.74	\$612,048.25
299	ENERGY NORTH NATURAL GAS INC	Notion Gas USA	\$1,370,526.67	1.4370%	\$2,351,233.10	\$143,193.37	\$140,365.97	\$138,066.63	\$421,566.97
297	KEYSPAN ENERGY DELIVERY NEW YORK	Notion Gas USA	\$1,107,131.42	1.3424%	\$2,103,426.84	\$133,797.20	\$131,152.50	\$128,948.10	\$393,997.80
298	THE HARRANGSBETT ELECTRIC COMPANY	Notion Gas USA	\$504,801.20	1.1013%	\$1,727,381.63	\$102,675.28	\$102,703.40	\$108,868.16	\$333,471.89
299	THE HARRANGSBETT ELECTRIC COMPANY	Notion Gas USA	\$847,235.64	0.9247%	\$1,448,053.17	\$92,107.72	\$90,287.14	\$88,769.64	\$271,164.40
300	ESSEX COUNTY GAS CO	Notion Gas USA	\$506,574.80	0.6035%	\$1,039,523.02	\$63,121.95	\$64,014.89	\$63,726.55	\$194,652.49
301	LONG ISLAND LIGHTING CO	Notion Gas USA	\$373,712.81	0.4225%	\$662,177.80	\$42,119.79	\$41,287.20	\$40,681.20	\$124,000.33
302	BOSTON-EL PASO ENERGY MARKETING CO.	Notion Gas USA	\$133,519.83	0.1511%	\$238,535.55	\$15,051.91	\$14,764.39	\$14,608.39	\$44,312.70
303	BAYTON-ERSON	Notion Gas USA	\$133,493.33	0.1510%	\$238,481.15	\$15,042.72	\$14,745.30	\$14,402.84	\$44,255.55
304	NEW ENGLAND POWER COMPANY	Notion Gas USA	\$33,017.20	0.0390%	\$47,007.60	\$3,556.67	\$3,471.53	\$3,427.47	\$10,516.63
305	ESSEX-ERSON	Notion Gas USA	\$39,194.12	0.0443%	\$60,447.66	\$4,417.42	\$4,330.11	\$4,257.35	\$13,094.28
306	ESSEX-ERSON	Notion Gas USA	\$27,937.00	0.0301%	\$47,908.69	\$3,047.21	\$2,867.01	\$2,838.80	\$8,670.89
307	ESSEX-EL PASO ENERGY MARKETING CO.	Notion Gas USA	\$27,018.51	0.0304%	\$47,056.72	\$3,047.16	\$2,866.56	\$2,838.76	\$8,670.89
308	SELECT ENERGY NEW YORK, INC	Notion Gas USA	\$1,709.62	0.0015%	\$3,022.20	\$3,143.16			\$3,143.16
309	PROVIDENCE ENERGY SERVICES INC	National Grid USA	\$7.65	0.0000%	\$13.63	\$14.07			\$14.07
310	NATURAL GAS OF KENTUCKY	NATURAL GAS OF KENTUCKY	\$119.33	0.0001%	\$214.44	\$219.35			\$219.35
311	NEST INTEGRATED ENERGY RESOURCES, INC.	NEST INTEGRATED ENERGY RESOURCES, INC.	\$0.39	0.0000%	\$0.58	\$0.60			\$0.60
312	NEW ALBANY CITY OF	NEW ALBANY CITY OF	\$54,714.80	0.0519%	\$93,949.70	\$8,166.71	\$6,044.02	\$6,043.22	\$18,151.74
313	NEW JERSEY ENERGY SERVICES COMPANY	New Jersey Resources	\$54,708.16	0.0465%	\$104,183.86	\$6,526.62	\$6,493.94	\$6,396.76	\$19,602.61
314	NEW JERSEY NATURAL GAS CO	New Jersey Resources	\$4,378.68	0.0277%	\$12,101.25	\$768.74	\$754.52	\$741.54	\$2,265.10
315	NEON PETROLEUM SALES U.S.A. INC.	Neon Inc.	\$667.04	0.0008%	\$1,181.83	\$1,228.37			\$1,228.37
316	NEON PETROLEUM SALES U.S.A. INC.	Neon Inc.	\$409,749.62	4.2554%	\$7,258,908.66	\$484,723.40	\$452,602.94	\$444,098.35	\$1,369,527.65
317	DAY STATE GAS COMPANY	Notion Gas USA	\$2,408,685.86	2.8256%	\$4,478,332.55	\$281,455.09	\$275,094.96	\$271,146.63	\$828,601.04
318	NORTHERN INDIANA PUBLIC SERVICE COMPANY	Notion Gas USA	\$2,206,194.07	2.8054%	\$4,048,323.06	\$258,022.71	\$254,731.13	\$250,500.55	\$765,216.40
319	COLUMBIA GAS OF OHIO INC	Notion Gas USA	\$1,158,600.91	1.3119%	\$2,054,807.69	\$133,003.90	\$129,130.00	\$126,948.53	\$384,729.80
320	COLUMBIA GAS OF PENNSYLVANIA INC	Notion Gas USA	\$1,004,612.41	1.1355%	\$1,778,100.63	\$112,010.54	\$110,878.77	\$108,318.42	\$332,407.79
321	NORTHERN UTILITIES INC	Notion Gas USA	\$656,258.20	0.8718%	\$1,169,429.11	\$75,557.60	\$75,531.25	\$74,992.27	\$227,681.14
322	COLUMBIA GAS OF KENTUCKY INC	Notion Gas USA	\$242,092.22	0.2739%	\$428,467.15	\$27,285.60	\$26,748.78	\$26,202.22	\$80,212.10
323	COLUMBIA ENERGY SERVICES	Notion Gas USA	\$207,747.71	0.2451%	\$365,121.87	\$23,415.49	\$22,952.66	\$22,568.65	\$68,015.39
324	COLUMBIA GAS TRANSMISSION CORPORATION	Notion Gas USA	\$24,107.68	0.0273%	\$42,742.20	\$2,721.52	\$2,630.12	\$2,620.28	\$8,015.39
325	ENERGY USA-TPC CORP.	Notion Gas USA	\$84,047.78	0.0272%	\$142,010.61	\$9,103.24	\$8,953.70	\$8,912.11	\$27,070.21
326	COLUMBIA ENERGY MARKETING CORPORATION	Notion Gas USA	\$3.27	0.0000%	\$11.53	\$11.53			\$11.53
327	NOBLE ENERGY MARKETING, INC	Noble Energy, Inc.	\$95,698.53	0.1083%	\$160,067.24	\$10,745.03	\$10,672.64	\$10,304.03	\$31,763.39
328	NOBLE GAS PIPELINE INC.	Noble Energy, Inc.	\$32.73	0.0002%	\$60.20	\$59.67			\$59.67
329	NONRADIAL USA, INC.	Nonradial USA, Inc.	\$17,100.00	0.0183%	\$30,799.81	\$1,677.23	\$1,639.16	\$1,567.49	\$5,674.88
330	PROJECT PENNY PRODUCERS, THE	None	\$85,834.38	0.0864%	\$151,233.11	\$9,617.72	\$9,477.42	\$9,295.19	\$28,514.50
331	NORTH ALABAMA GAS DISTRICT	NORTH ALABAMA GAS DISTRICT	\$1,658,877.85	0.1376%	\$2,850,401.00	\$18,695.11	\$18,424.41	\$18,193.77	\$56,318.29
332	YALNICE GAS SERVICES COMPANY	Notion Gas USA	\$10,350.06	0.0119%	\$18,711.15	\$1,190.16	\$1,168.65	\$1,147.04	\$3,503.86
333	NORTHWEST ALABAMA GAS DISTRICT	NORTHWEST ALABAMA GAS DISTRICT	\$2,990,500.07	2.5022%	\$5,359,403.07	\$231,113.39	\$220,545.25	\$222,737.35	\$680,388.09
334	NESTAR GAS COMPANY	NESTAR	\$670,828.15	0.7591%	\$1,189,028.59	\$76,918.56	\$74,124.29	\$72,870.37	\$222,021.02
335	PIVOTAL UTILITY HOLDINGS, INC.	NU Corp.	\$5.12	0.0000%	\$10.81	\$11.25			\$11.25
336	NU ENERGY, INC	NU Corp.	\$3,380.00	0.0030%	\$6,853.65	\$6,177.43			\$6,177.43
337	NUCOTEX GAS TRANSPORT	NUCOTEX GAS TRANSPORT	\$110,660.04	0.1249%	\$195,017.72	\$12,404.58	\$12,169.43	\$11,655.11	\$36,619.20
338	OAK RIDGE UTILITY DISTRICT	OAK RIDGE UTILITY DISTRICT	\$5,010.11	0.0050%	\$10,619.26	\$677.38	\$663.99	\$652.63	\$1,994.68
339	OCCIDENTAL CHEMICAL CORPORATION	Occidental Petroleum Corporation	\$225.47	0.0003%	\$399.61	\$414.53			\$414.53
340	OXY USA INC.	Occidental Petroleum Corporation	\$52.86	0.0001%	\$83.89	\$87.41			\$87.41
341	VINTAGE PETROLEUM INC	Occidental Petroleum Corporation	\$2,399.32	0.0027%	\$4,317.68	\$4,376.27			\$4,376.27
342	OLIN CORPORATION	Olin Corporation	\$7,930.71	0.0090%	\$14,862.68	\$894.52	\$870.84	\$862.10	\$2,633.45
343	OLIVEHILL CITY OF	OLIVEHILL CITY OF	\$33,011.85	0.0360%	\$59,555.67	\$3,788.28	\$3,713.10	\$3,600.98	\$11,152.80
344	ONEOK ENERGY SERVICES COMPANY, L.P.	ONEOK, Inc.	\$357.6	0.0003%	\$63.35	\$63.70			\$63.70
345	ONIX GATHERING COMPANY, L. C.	ONIX GATHERING COMPANY, L. C.	\$10.55	0.0000%	\$19.40	\$20.12			\$20.12
346	OPTIMUM ENERGY SOURCES, INC	OPTIMUM ENERGY SOURCES, INC.	\$13,764.42	0.0156%	\$24,389.03	\$1,851.34	\$1,520.67	\$1,465.11	\$4,681.12
347	OSRAM SYLVANIA, INC.	Osram Sylvania, Inc.	\$18,437.46	0.0209%	\$32,696.17	\$2,078.02	\$2,030.99	\$2,002.71	\$6,111.97
348	PARSONS, CITY OF	PARSONS, CITY OF	\$0.06	0.0000%	\$0.14	\$0.15			\$0.15
349	PELICAN GAS MANAGEMENT, INC.	PELICAN GAS MANAGEMENT, INC.	\$13,200.00	0.1507%	\$23,007.57	\$1,512.48	\$1,416.76	\$1,408.40	\$4,339.64
350	PEMEX GAS Y PETROQUIMICA BASICA	PEMEX	\$10,422.67	0.0119%	\$18,472.43	\$1,174.59	\$1,161.77	\$1,148.92	\$3,524.28
351	NORTH SHORE GAS COMPANY	Peoples Energy Corporation	\$31,416.78	0.0359%	\$55,655.24	\$3,840.78	\$3,470.77	\$3,412.43	\$10,723.95
352	ORLANDO POWER & LIGHT CO	Peoples Energy Corporation	\$30.72	0.0003%	\$58.20	\$58.65			\$58.65
353	PERRY GAS COMPANIES, INC.	Perry Gas Companies, Inc.	\$78.00	0.0001%	\$144.66	\$139.73			\$139.73
354	PERRY GAS PROCESSORS, INC.	Perry Gas Companies, Inc.	\$55.25	0.0001%	\$101.05	\$108.79			\$108.79
355	PETRO SOURCE GAS VENTURES	Petroleum Energy Group, LTD	\$5,297.10	0.0050%	\$9,385.86	\$9,748.84			\$9,748.84
356	PETROCOM ENERGY GROUP, LTD.	Petroleum Energy Group, LTD	\$265.53	0.0003%	\$465.93	\$474.95			\$474.95
357	KCS ENERGY MARKETING INC	PGE Corporation	\$96,127.91	0.0107%	\$1,712,933.23	\$74,603.45	\$72,120.66	\$71,889.66	\$219,619.10
358	SELKIRK COSEN PARTNERS, L. P.	PGE Corporation	\$9,116.91	0.0092%	\$149,134.40	\$9,400.14	\$9,239.64	\$9,142.34	\$27,927.12
359	PG&E TEXAS VSM, L.P.	PGE Corporation	\$16,630.76	0.0179%	\$28,050.04	\$1,784.23	\$1,749.50	\$1,719.66	\$5,252.75
360	HEAT ENERGY TRADING-GAS CORPORATION	Piedmont Natural Gas Company, Inc.	\$2,126,573.63	2.4699%	\$3,773,300.10	\$240,177.25	\$235,272.62	\$231,818.32	\$708,608.29
361	PIEDMONT NATURAL GAS COMPANY INC	Piedmont Natural Gas Company, Inc.	\$77,022.49	0.0872%	\$149,636.16	\$8,684.51	\$8,512.35	\$8,369.67	\$25,666.63
362	PITTSBURGH CORNING CORPORATION	Pittsburgh Corning Corporation	\$14,609.28	0.1693%	\$25,137.62	\$1,609.56	\$1,570.61	\$1,541.0	

Tennessee Gas Pipeline Company
PCB/HSL Interim Refund Allocation
Docket Nos. RP91-203 and RP92-132

Line No.	Shipper Name	Holding Company	PCB Revenue Collected	%	Interim Refund Amount as of 12/31/09	Jul 1, 2009 refund with interest	Oct 1, 2009 refund with interest	Jan 1, 2010 refund	Total Dec. 18, 2009 Installment
364	POGO PRODUCING COMPANY	Pogo Exploration & Production Company	\$3,660.05	0.0011%	\$5,485.79	\$5,730.73			\$5,730.73
365	POLARIS PIPELINE CORP THE	POLARIS PIPELINE CORP THE	\$10.44	0.0000%	\$10.50	\$10.19			\$10.19
366	PONTIAC MISSISSIPPI, CITY OF	PONTIAC MISSISSIPPI, CITY OF	\$35,002.97	0.0097%	\$62,193.14	\$39,547.07	\$5,615.02	\$9,107.77	\$11,640.76
367	PORTLAND, TENNESSEE CITY OF	PORTLAND, TENNESSEE CITY OF	\$46,764.04	0.0520%	\$82,843.53	\$5,260.51	\$5,165.30	\$5,070.53	\$15,513.39
368	POWELL CLINCH UTILITY DISTRICT	Powell Clinch Utility District	\$48,748.21	0.0789%	\$123,505.13	\$7,881.05	\$7,765.00	\$7,076.18	\$23,142.31
369	PPL GAS UTILITIES CORPORATION	PPL	\$150,609.74	0.1639%	\$309,622.70	\$51,492.10	\$50,474.32	\$49,528.62	\$151,693.34
370	PRIOR INTRASTATE CORP	PRIOR INTRASTATE CORP	\$30.33	0.0000%	\$53.74	\$56.76			\$56.76
371	PROCTER AND GAMBLE PAPER PRODUCTS CO	Procter & Gamble Company	\$91,119.91	0.0918%	\$1,083,358.63	\$30,810.33	\$97,540.50	\$63,413.41	\$202,273.09
372	PROGAS INC.	PROGAS INC.	\$1.49	0.0000%	\$2.52	\$2.59			\$2.59
373	PROJECT ORANGE ASSOCIATES LLC	Project Orange Associates LP	\$00,000.00	0.0000%	\$105,313.38	\$3,762.38	\$5,620.71	\$0,517.30	\$2,146.40
374	PROVENCA VILLAGE OF	PROVENCA VILLAGE OF	\$1,205.63	0.0014%	\$2,136.07	\$2,216.40			\$2,216.40
375	PS ENERGY GROUP, INC.	PS Energy Group, Inc.	\$1,163.05	0.0019%	\$2,943.00	\$2,110.91			\$2,110.91
376	PUBLIC SERVICE ELECTRIC AND GAS CO	Public Service Electric & Gas Co, Inc.	\$1,897,403.10	2.1015%	\$3,231,110.84	\$293,341.65	\$765,200.25	\$201,764.08	\$316,289.39
377	PULASKI CITY OF	PULASKI CITY OF	\$4,184.70	0.0035%	\$5,634.34	\$5,783.21			\$5,783.21
378	RANGE ENERGY SERVICES COMPANY	Range Energy Services Company	\$1,802.21	0.0021%	\$5,245.47	\$3,568.65			\$3,568.65
379	RAWICKET POWER ASSOCIATES L.P.	Red Foot Power Partners	\$74,168.82	0.0274%	\$12,877.29	\$2,727.34	\$2,673.43	\$2,628.49	\$8,228.26
380	RELIANT ENERGY SERVICES, INC.	Reliant Energy Inc.	\$22,811.46	0.0259%	\$10,419.40	\$2,671.61	\$2,520.18	\$2,477.82	\$7,568.59
381	RELIANT ENERGY HLP	Reliant Energy Inc.	\$107.02	0.0014%	\$109.93	\$109.76			\$109.76
382	RENAISSANCE ENERGY (U.S.) INC.	RENAISSANCE ENERGY (U.S.) INC.	\$217.31	0.0002%	\$385.55	\$380.53			\$380.53
383	RESOURCE ENERGY SERVICES CO., LLC	RESOURCE ENERGY SERVICES CO., LLC	\$2,639.52	0.0032%	\$5,031.32	\$5,220.52			\$5,220.52
384	ROANOKE GAS COMPANY	ROANOKE GAS CO.	\$13,113.30	0.1622%	\$339,914.85	\$10,522.23	\$10,130.28	\$10,014.70	\$57,473.20
385	RICHMOND, CITY OF VIRGINIA	RICHMOND, CITY OF VIRGINIA	\$7,291.20	0.0040%	\$101,620.06	\$5,468.55	\$5,340.59	\$5,231.02	\$10,042.77
386	RIDGE TOP NATURAL GAS, CITY OF	RIDGE TOP NATURAL GAS, CITY OF	\$5,384.94	0.0071%	\$4,226.85	\$4,384.78			\$4,384.78
387	RILEY NATURAL GAS COMPANY	RILEY NATURAL GAS COMPANY	\$77.35	0.0007%	\$1,624.63	\$1,622.54			\$1,622.54
388	RIPLEY CITY OF	RIPLEY CITY OF	\$42,550.59	0.0455%	\$75,940.67	\$4,839.44	\$4,734.57	\$4,055.30	\$14,229.70
389	ROCKWOOD WATER SEWER & GAS	ROCKWOOD WATER SEWER & GAS	\$31,437.53	0.0335%	\$55,704.02	\$3,642.22	\$3,473.10	\$3,414.81	\$10,451.21
390	RUSSELLVILLE, ALABAMA GAS BOARD CITY OF	RUSSELLVILLE, ALABAMA GAS BOARD CITY OF	\$30,817.05	0.0345%	\$51,251.04	\$3,450.04	\$3,382.63	\$3,325.77	\$10,168.24
391	SAINT-GOBAIN CONTAINERS L.L.C.	Saint-Gobain Corporation	\$72,030.00	0.0082%	\$127,570.00	\$5,114.05	\$7,054.46	\$7,020.76	\$23,850.07
392	RHONE-POULENC AG COMPANY	Rhone-Poulenc	\$4,593.00	0.0053%	\$8,445.00	\$8,624.28			\$8,624.28
393	RHONE-POULENC BASIC CHEMICALS	Rhone-Poulenc	\$4,593.00	0.0053%	\$8,445.00	\$8,455.45			\$8,455.45
394	SANTA FERMINERALS INC	Santa Ferminerals Inc	\$750.52	0.0009%	\$1,329.84	\$1,379.95			\$1,379.95
395	SAVANNAH CITY OF	SAVANNAH CITY OF	\$20,269.32	0.0027%	\$41,147.89	\$3,263.42	\$3,183.11	\$3,135.51	\$9,570.03
396	PUBLIC SERVICE CO. OF NO. CAROLINA, INC.	Public Service Co. of N.C.	\$174,599.15	0.1977%	\$300,615.85	\$10,880.58	\$10,200.40	\$10,576.99	\$57,264.99
397	SONATA MARKETING, INC.	SONATA Corporation	\$44,135.16	0.0460%	\$75,617.75	\$1,609.24	\$1,591.76	\$1,535.49	\$4,650.49
398	SCOTTSDALE, ILL CITY OF	SCOTTSDALE, ILL CITY OF	\$5,419.77	0.0058%	\$14,072.08	\$952.34	\$933.62	\$9,033.59	\$2,048.48
399	SETEL GAS & ENERGY CORP.	Setel Inc.	\$8,417.85	0.0089%	\$24,751.05	\$1,640.33	\$1,607.47	\$1,629.00	\$4,876.80
400	SEMPRA ENERGY TRADING LLC	Sempra Energy	\$59,557.23	0.0640%	\$123,389.49	\$7,418.65	\$7,693.42	\$7,561.11	\$22,108.00
401	SEMPRA ENERGY TRADING SERVICES CORP.	Sempra Energy	\$43,326.32	0.0450%	\$70,709.46	\$4,603.16	\$4,785.63	\$4,705.17	\$14,395.95
402	SENA TORIA CITY OF	SENA TORIA CITY OF	\$49,118.44	0.0519%	\$97,694.03	\$5,669.77	\$5,498.65	\$5,367.01	\$16,397.50
403	SEVIER COUNTY UTILITY DISTRICT	Sevier County Utility District	\$50.02	0.0001%	\$93.63	\$91.06			\$91.06
404	SIPOD GAS TRANSMISSION CORP	Sevier County Utility District	\$55,167.73	0.0524%	\$97,783.68	\$6,219.95	\$6,097.01	\$5,949.62	\$19,311.44
405	SHEFFIELD, ALABAMA CITY OF	SHEFFIELD, ALABAMA CITY OF	\$169,688.79	0.1822%	\$300,655.22	\$10,145.06	\$10,765.64	\$10,481.20	\$56,392.50
406	SHELL ENERGY NORTH AMERICA (US), L.P.	Shell Oil Company	\$31,846.50	0.0339%	\$59,417.60	\$3,588.63	\$3,517.70	\$3,594.90	\$10,594.90
407	SHENK CORAL ENERGY, LLC.	Shell Oil Company	\$21,471.37	0.0227%	\$44,368.67	\$2,769.00	\$2,703.66	\$2,658.12	\$8,110.78
408	SHENK WTL GAS, INC.	Shell Oil Company	\$2,400.00	0.0027%	\$4,262.54	\$4,412.45			\$4,412.45
409	SHENK PRODUCTS COMPANY	Shell Oil Company	\$0.74	0.0000%	\$1.31	\$1.30			\$1.30
410	SHELL ENERGY SERVICES, LLC	Shell Oil Company	\$3,607.67	0.0040%	\$5,215.03	\$6,448.75			\$6,448.75
411	SHUQUALAK TOWN OF	SHUQUALAK TOWN OF	\$59.28	0.0004%	\$1,167.23	\$1,167.26			\$1,167.26
412	SIXTH PRODUCTION INC	Sixth Production Inc	\$10,828.00	0.0100%	\$23,813.82	\$1,496.40	\$1,650.91	\$1,627.67	\$4,774.98
413	SOLVITA, INC.	Solvita, Inc.	\$1,043.00	0.0102%	\$1,848.00	\$1,617.58			\$1,617.58
414	SOMERSET GAS SERVICE	SOMERSET GAS SERVICE	\$5,842.42	0.0066%	\$10,352.12	\$6,500.40	\$6,460.46	\$6,341.61	\$19,385.55
415	SOUTH JERSEY RESOURCES GROUP, LLD	South Jersey Resources Group, LLD	\$17,500.00	0.0130%	\$208,339.99	\$13,252.00	\$12,550.16	\$12,771.60	\$39,011.43
416	SOUTHWEST ILLINOIS GAS & ELECTRIC CO	Southwest Illinois Gas and Electric Co	\$426.00	0.0005%	\$764.83	\$83.21			\$83.21
417	TRUKLINE GAS COMPANY, LLC	TRUKLINE GAS COMPANY, LLC	\$19.07	0.0000%	\$33.70	\$35.00			\$35.00
418	SOUTHWEST GAS DISTRIBUTORS INC	SOUTHWEST GAS DISTRIBUTORS INC	\$2,810.00	0.0030%	\$4,610.58	\$4,816.03			\$4,816.03
419	UNION GAS LIMITED	Spectra Energy Corporation	\$7,484.28	0.0082%	\$13,288.00	\$6,431.19	\$6,160.52	\$6,126.63	\$2,492.34
420	EAST TENNESSEE NATURAL GAS COMPANY	Spectra Energy Partners	\$89,002.93	0.1000%	\$167,644.17	\$10,040.16	\$9,841.70	\$9,676.27	\$30,584.34
421	SPRINGFIELD CITY OF	Springfield City of	\$254.57	0.0003%	\$445.76	\$452.82			\$452.82
422	STAND ENERGY CORPORATION	Stand Energy Corporation	\$484,702.78	0.5259%	\$923,492.05	\$52,374.99	\$51,339.70	\$50,470.76	\$154,191.29
423	STANBRIDGE OF MASSACHUSETTS LLD	Stand Energy Health America	\$569.03	0.0011%	\$1,167.43	\$1,163.05			\$1,163.05
424	SUPERIOR NATURAL GAS CORPORATION	SUPERIOR NATURAL GAS CORPORATION	\$9,514.41	0.0103%	\$16,853.16	\$1,072.00	\$1,050.81	\$1,033.14	\$3,155.95
425	SWEETWATER UTILITIES BOARD	SWEETWATER UTILITIES BOARD	\$276,659.20	0.3124%	\$460,146.44	\$31,113.01	\$30,490.65	\$29,583.69	\$91,590.23
426	TW PHILIPS GAS & OIL CO	TW PHILIPS GAS & OIL CO	\$460.04	0.0005%	\$816.20	\$846.90			\$846.90
427	TECO GAS MARKETING COMPANY	TECO Energy	\$10.40	0.0000%	\$16.43	\$19.12			\$19.12
428	TEXAS ENERGY PARTNERS, LTD.	Texas Gas Marketing Company	\$4,903.03	0.0055%	\$9,894.54	\$9,021.60			\$9,021.60
429	TENNESSEE AIR NATIONAL GUARD	TENNESSEE AIR NATIONAL GUARD	\$1,014.93	0.0022%	\$3,393.25	\$3,520.65			\$3,520.65
430	TENNESSEE VALLEY AUTHORITY	TENNESSEE VALLEY AUTHORITY	\$13.84	0.0001%	\$24.62	\$25.45			\$25.45
431	TEXAS GENERAL LAND OFFICE	TEXAS GENERAL LAND OFFICE	\$13,722.23	0.0156%	\$24,314.29	\$1,640.50	\$1,516.01	\$1,490.63	\$4,653.13
432	TEXAS OIL GAS INC	TEXAS OIL GAS INC	\$11,500.48	0.0130%	\$20,393.63	\$1,267.10	\$1,271.66	\$1,260.48	\$3,819.02
433	THE LOW CARBIDE CORPORATION	The Low Chemical Company	\$203,308.27	0.2201%	\$360,295.75	\$22,924.84	\$22,470.93	\$22,624.23	\$67,469.20
434	UCAR CARBON COMPANY INC	The Dow Chemical Company	\$50,066.65	0.0577%	\$100,307.29	\$5,744.26	\$5,830.72	\$5,630.08	\$16,911.06
435	TRAKEN COMPANY, THE	The Trakem Company	\$57,290.37	0.0610%	\$101,457.20	\$6,453.49	\$6,326.93	\$6,210.60	\$19,000.03
436	LATACBE STEEL COMPANY	The Helmer Steel & Iron Holdings, LLC	\$5,099.80	0.0060%	\$10,807.82	\$687.46	\$773.88	\$762.55	\$2,023.89
437	WILLIAMS GAS MARKETING, INC.	The Williams Company Inc.	\$5,705.65	0.0059%	\$15,426.16	\$901.23	\$901.63	\$845.66	\$2,800.72
438	TRANSOCO ENERGY MARKETING COMPANY (TEMC)	The Williams Company Inc.	\$3,454.46	0.0039%	\$8,128.92	\$6,391.10			\$6,391.10
439	TRANSOCO GAS INC CO ASST FOR TRANSOCO PA.	The Williams Company Inc.	\$3,928.26	0.0042%	\$5,367.81	\$5,699.36			\$5,699.36
440	TRANSOCO NATURAL GAS DEPT TOWN OF	TRANSOCO NATURAL GAS DEPT TOWN OF	\$3,948.68	0.0042%	\$6,818.44	\$7,075.80			\$7,075.80
441	TORCH ENERGY MARKETING INC	Torch Energy Advisors Inc.	\$344.94	0.0004%	\$611.26	\$634.10			\$634.10
442	TORCH GAS, LC	TORCH GAS, LC	\$9.96	0.0000%	\$16.06	\$17.21			\$17.21
443	OCEAN STATE POWER	TransCanada Corporation	\$278,871.68	0.3133%	\$400,856.89	\$21,205.17	\$20,568.36	\$20,074.23	\$91,853.79
444	OCEAN STATE POWER II	TransCanada Corporation	\$240,000.00	0.2716%	\$425,293.52	\$27,440.51	\$26,614.60	\$26,009.10	\$79,633.65
445	TRANSOKADA ENERGY MARKETING USA, INC.	TransCanada Corporation	\$147,370.16	0.1600%	\$261,137.04	\$16,010.45	\$16,262.13	\$16,006.45	\$48,000.45
446	TRANSOKADA GAS SERVICES INC.	TransCanada Corporation	\$8,862.53	0.0100%	\$15,763.42	\$989.06	\$979.12	\$962.68	\$2,910.64
447	TROND ENERGY RESOURCES CORP.	Trond Energy Resources Corporation	\$360.13	0.0004%	\$631.02	\$654.75			\$654.75
448	TROND LLC	Tronda	\$98,465.08	0.1114%	\$174,470.04	\$11,877.72	\$10,878.37	\$10,695.62	\$32,671.41
449	TUSCUMBEA AL WATER WORKS & GAS BOARD	TUSCUMBEA AL WATER WORKS & GAS BOARD	\$20,370.42	0.0226%	\$43,161.03	\$2,746.70	\$2,692.41	\$2,647.16	\$8,086.29
450	PG ENERGY INC.	PG Corporation	\$1,070,102.47	1.2175%	\$1,807,269.32	\$121,310.37	\$110,921.40	\$110,922.50	\$357,163.27
451	PG UTILITIES, INC.	PG Corporation	\$282,169.40	0.2865%	\$464,255.25	\$29,848.14	\$28,894.10	\$28,477.26	\$86,993.50
452	HONDEDALE GAS COMPANY	PG Corporation	\$88,339.04	0.1000%	\$166,633.34	\$9,953.13	\$9,766.20	\$9,602.04	\$29,331.07
453	PG ENERGY SERVICES INC.	PG Corporation	\$5,612.63	0.0004%	\$9,844.99	\$10,318.94			\$10,318.94

Tennessee Gas Pipeline Company
PCB/HSL Interim Refund Allocation
Docket Nos. RP91-203 and RP92-132

Line No.	Holder Name	Holding Company	PCB Revenue Collected	%	Interim Refund Amount at 5156.61MM	Jul 1, 2009 refund with interest	Oct 1, 2009 refund with interest	Jan 1, 2010 refund	Total Dec. 31, 2009 Interim Refund
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
455	UNICOI COUNTY UTILITY DISTRICT	UNICOI COUNTY UTILITY DISTRICT	\$21,504.76	0.0211%	\$37,749.88	\$2,401.16	\$2,253.72	\$7,311.19	\$7,089.69
456	UNITED STATES DEPARTMENT OF ENERGY	UNITED STATES DEPARTMENT OF ENERGY	\$101,863.04	0.1153%	\$189,690.32	\$11,491.27	\$11,254.04	\$11,065.17	\$33,800.77
457	FITZBURG GAS AND ELECTRIC LIGHT CO	Unil Corporation	\$369,055.03	0.4074%	\$637,897.10	\$40,281.70	\$39,779.57	\$39,110.93	\$118,472.20
458	UNITED STATES GYPSIUM COMPANY	USG Corporation	\$65,391.45	0.0740%	\$110,866.44	\$7,370.03	\$7,221.35	\$7,102.82	\$21,694.24
459	USGEN NEW ENGLAND, INC.	USGEN NEW ENGLAND, INC.	\$24,769.00	0.0230%	\$43,907.43	\$2,792.00	\$2,737.09	\$2,691.64	\$8,221.10
460	VAIL TRADING, L.L.C.	VAIL TRADING COMPANY	\$64,724.83	0.0732%	\$114,665.26	\$7,294.90	\$7,160.71	\$7,030.51	\$21,476.12
461	SIGCORP ENERGY SERVICES, INC.	Vedcon Corporation	\$20,004.01	0.0226%	\$36,445.48	\$2,254.58	\$2,210.11	\$2,172.87	\$6,637.76
462	VERNON PARISH, GAS UTILITY	VERNON PARISH, GAS UTILITY	\$912.44	0.0010%	\$1,015.76	\$1,077.55			\$1,077.55
463	VINA GAS BOARD OF THE TOWN OF	VINA GAS BOARD OF THE TOWN OF	\$1,716.44	0.0019%	\$3,039.59	\$4,193.67			\$4,193.67
464	VISTA RESOURCES INC	Vista Resources Inc.	\$2,041.80	0.0023%	\$3,617.84	\$3,753.40			\$3,753.40
465	VISY PAPER, INC.	Visy Industries	\$3.31	0.0000%	\$5.66	\$6.09			\$6.09
466	WALNUT TOWN OF	WALNUT TOWN OF	\$5,489.00	0.0062%	\$9,693.47	\$10,054.88			\$10,054.88
467	BELMER UTILITY DIVISION	Walter Oil and Gas Corporation	\$18,230.10	0.0206%	\$32,201.73	\$2,054.65	\$2,014.84	\$1,980.10	\$6,049.57
468	WALTER OIL & GAS CORPORATION	Walter Oil and Gas Corporation	\$469.00	0.0005%	\$815.07	\$845.72			\$845.72
469	WARD MANUFACTURING INC	Ward Manufacturing	\$1,626.60	0.0017%	\$2,704.79	\$2,809.50			\$2,809.50
470	WAYNESBORO CITY OF	WAYNESBORO CITY OF	\$4,747.29	0.0076%	\$11,698.27	\$784.83	\$739.01	\$727.47	\$2,252.21
471	WHEELED ELECTRIC POWER COMPANY	Wepco	\$2.19	0.0000%	\$3.68	\$4.09			\$4.09
472	WEST TENNESSEE PUBLIC UTILITY DISTRICT	WEST TENNESSEE PUBLIC UTILITY DISTRICT	\$168,857.81	0.1882%	\$285,671.55	\$18,607.05	\$18,425.32	\$18,125.45	\$55,157.82
473	WESTFIELD, CITY OF, GAS & ELECTRIC LIGHT	WESTFIELD, CITY OF, GAS & ELECTRIC LIGHT	\$155,193.84	0.1769%	\$274,601.05	\$17,490.99	\$17,146.26	\$16,857.08	\$51,494.33
474	WEYERHAEUSER COMPANY	Weyerhaeuser Company	\$1,250.50	0.0014%	\$2,216.78	\$2,219.07			\$2,219.07
475	WASHINGTON GAS LIGHT CO	WGL Holdings Inc	\$165,116.56	0.1866%	\$292,557.70	\$18,109.00	\$18,241.40	\$17,934.57	\$54,784.75
476	CALEDONIA POWER I, LLC	Wood Group Power Solutions	\$7,093.32	0.0080%	\$12,616.11	\$795.74	\$780.01	\$765.50	\$2,342.66
477	E PRIME INC.	Xcel Energy Inc	\$4,859.75	0.0053%	\$9,695.40	\$8,618.21			\$8,618.21
478	CEBERPULSE, INC.	Xcel Energy Inc	\$2,122.30	0.0024%	\$3,785.59	\$3,612.06			\$3,612.06
479	NORTH AMERICAN ENERGY CONSERVATION INC.	York Research Corporation	\$1,478.94	0.0017%	\$2,622.29	\$2,720.60			\$2,720.60
480	YUMA GAS CORPORATION	YUMA GAS CORPORATION	\$54.70	0.0005%	\$96.12	\$1,027.25			\$1,027.25
481	Grand Total		\$88,580,220	100.0000%	\$156,680,900	\$10,452,411	\$9,732,663	\$9,569,071	\$29,754,146

GAS COST INCENTIVE ADJUSTMENT

SCHEDULE NO. 6

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST INCENTIVE ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Amount to be recovered	\$180,795
2	For period April - October 2011	
3	Divided By:	
4	Projected Sales for the Twelve Months Ended February 28, 2013	9,572,290
5	Gas Cost Incentive Adjustment per Mcf Effective March 1, 2012 - February 28, 2013	\$0.0189

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

Rate Schedule FTS	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Reservation Charge 3/ \$	5.637	0.386	0.057	0.005	6.090	0.2003
Commodity						
Maximum	¢ 1.04	0.80	0.76	0.20	3.23	3.23
Minimum	¢ 1.04	0.80	0.76	0.20	3.23	3.23
Overrun	¢ 19.57	2.07	0.95	0.22	23.26	23.26

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Section 5.15.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

Columbia Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surcharge	Annual Change Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule SST						
Reservation Charge 3/4/ \$	5.467	0.386	0.005	-	5.920	0.1947
Commodity	¢					
Maximum	1.02	0.80	0.20	0.18	3.21	3.21
Minimum	1.02	0.80	0.20	0.18	3.21	3.21
Overrun 4/	18.99	2.07	0.22	0.18	22.68	22.68

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Section 5.15.

2/ ACA assessed where applicable pursuant to Section 15.4.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of \$12.186 per Dth per month, for a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 40.07 cents for such overruns, for a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Columbia Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

Rate Schedule FSS	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate Adjustment	Surcharge	Current	Surcharge			
Reservation Charge 3/	\$ 1.509	-	-	-	-	-	1.509	0.0496
Capacity 3/	¢ 2.89	-	-	-	-	-	2.89	2.89
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢ 10.91	-	-	-	-	-	10.91	10.91

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ In addition to the above reflected Base Tariff Reservation Charge (MDSQ) and Capacity (SCQ) Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay an additional incremental reservation charge of \$2.625 per Dth per month, for a total FSS MDSQ reservation charge of \$4.130 and an additional 3.91 cents per Dth per month, for a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay an additional 12.54 cents for such overruns, for a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the Total Effective Rate above to develop the EME Total Effective Rate.

Columbia Gulf Transmission Company
 FERC Tariff
 Third Revised Volume No. 1

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	Base Rate (1)	Annual Charge Adjustment 1/ (2)	Total Effective Rate (3)	Daily Rate (4)
<u>Market Zone</u>				
Reservation Charge				
Maximum	4.2917	-	4.2917	0.1411
Minimum	0.000	-	0.000	0.000
Commodity				
Maximum	0.0109	0.0018	0.0127	0.0127
Minimum	0.0109	0.0018	0.0127	0.0127
Overrun				
Maximum	0.1520	0.0018	0.1538	0.1538
Minimum	0.0109	0.0018	0.0127	0.0127

1/ Pursuant to 18 C.F.R. § 154.402, Rate applies to all Gas delivered. When transportation involves more than one zone, rate will be applied only one time.

Currently Effective Rates Applicable to Rate Schedules FTS and ITS Rate per Dth				
	Base Tariff Rate	Annual Charge Adjustment	Total Effective Rate	Daily Rate
Rate Schedule FTS				
Reservation Charge				
Maximum	\$ 0.509	-	0.509	0.0167
Minimum	\$ 0.509	-	0.509	0.0167
Commodity Charge				
Maximum	¢ 0.00	0.19	0.19	0.19
Minimum	¢ 0.00	0.19	0.19	0.19
Overrun	¢ 1.67	0.19	1.86	1.86
Rate Schedule ITS				
Commodity Charge				
Maximum	¢ 1.67	0.19	1.86	1.86
Minimum	¢ 1.67	0.19	1.86	1.86
RETAINAGE PERCENTAGE				
Transportation Retainage	0.677%			

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.0694	4.5192	7.4601
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0694	4.5192	7.4601
Next 350 Mcf per billing period	1.8153	1.0694	4.5192	7.4039
Next 600 Mcf per billing period	1.7296	1.0694	4.5192	7.3182
Over 1,000 Mcf per billing period	1.5802	1.0694	4.5192	7.1688
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		4.5192 ^{2/}	5.0659
Over 30,000 Mcf per billing period	0.2905		4.5192 ^{2/}	4.8097
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6493		6.6493
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.0694	4.5192	6.3636
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.1218 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p>				
I - Increase R - Reduction				

DATE OF ISSUE: January 30, 2012

DATE EFFECTIVE: February 29, 2012
(March Unit 1 Billing)

ISSUED BY: *Herbert A. Miller Jr.*

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate \$	Gas Cost Adjustment ^{1/} <u>Demand</u> <u>Commodity</u> \$ \$	Total Billing Rate \$
<u>RATE SCHEDULE SS</u>			
Standby Service Demand Charge per Mcf			
Demand Charge times Daily Firm			
Volume (Mcf) in Customer Service Agreement		6.6493	6.6436
Standby Service Commodity Charge per Mcf		4.5192	4.5192
<u>RATE SCHEDULE DS</u>			
Administrative Charge per account per billing period			55.90
Customer Charge per billing period ^{2/}			583.39
Customer Charge per billing period (GDS only)			25.13
Customer Charge per billing period (IUDS only)			331.50
<u>Delivery Charge per Mcf^{2/}</u>			
First 30,000 Mcf	0.5467		0.5467
Over 30,000 Mcf	0.2905		0.2905
– Grandfathered Delivery Service			
First 50 Mcf or less per billing period			1.8715
Next 350 Mcf per billing period			1.8153
Next 600 Mcf per billing period			1.7296
All Over 1,000 Mcf per billing period			1.5802
– Intrastate Utility Delivery Service			
All Volumes per billing period			0.7750
Banking and Balancing Service			
Rate per Mcf		0.0210	0.0210
<u>RATE SCHEDULE MLDS</u>			
Administrative Charge per account each billing period			55.90
Customer Charge per billing period			200.00
Delivery Charge per Mcf			0.0858
Banking and Balancing Service			
Rate per Mcf		0.0210	0.0210
^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. ^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.			
I – Increase R - Reduction			

DATE OF ISSUE: January 30, 2012

DATE EFFECTIVE: February 29, 2012
(March Unit 1 Billing)

ISSUED BY: *Herbert A. Miller, Jr.*

President

CURRENTLY EFFECTIVE BILLING RATES

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment ^{1/}</u>	
For all volumes per billing period per Mcf	(\$ 0.1438)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge – per Mcf	\$ 0.9206

I – Increase R - Reduction

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: January 30, 2012

DATE EFFECTIVE: February 29, 2012
(March Unit 1 Billing)

ISSUED BY: *Herbert A. Miller, Jr.*

President