



**Big Sandy Rural Electric
Cooperative Corporation**

504 11th Street
Paintsville, Kentucky 41240-1422
(606) 789-4095 • Fax (606) 789-5454
Toll Free (888) 789-RECC (7322)

May 3, 2012

Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

MAY -7 2012

**PUBLIC SERVICE
COMMISSION**

Re: Case No. 20012-00030
Filing Deficiencies

Dear Mr. Derouen:

Please find enclosed the resolution to the filing deficiencies as noted in your letter dated April 25, 2012 in the above referenced case pursuant to:

- (1) 807 KAR 5:001, Section 10(1)(b)(9) – Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.
- (2) 807 KAR 5:001, Section 10(3)(b) – Present and proposed rates for each customer lass to which change would apply.

If there are any questions concerning this matter, please contact me at your convenience.

Respectfully submitted,

David Estopp, President & General Manager

Copy to:

Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601

MAY - 7 2012

Official Notice

Big Sandy Rural Electric Cooperative Corporation, with its principal office at Paintsville, Kentucky, and with its address as 504 Eleventh Street, Paintsville, Kentucky 41240, intends to file with the Kentucky Public Service Commission in Case No. 2012-00030 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Big Sandy Rural Electric Cooperative Corporation.

PUBLIC SERVICE
COMMISSION

The rates proposed in this application are the rates proposed by Big Sandy Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting David Estep, Big Sandy Rural Electric Cooperative Corporation, 504 Eleventh Street, Paintsville, Kentucky 41240, phone 606-789-4095.

Any person may examine the rate application and any other filings made by the utility at the office of Big Sandy Rural Electric Cooperative Corporation or at the Commission's office.

Big Sandy Rural Electric Cooperative
504 Eleventh Street
Paintsville, Kentucky 41240
606-789-4095

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below:

<u>Rate Class</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule A-1, Farm & Home - Year 1	\$694,971	4%
Schedule A-1, Farm & Home - Year 2	\$0	0%
Schedule A-1, Farm & Home - Year 3	\$0	0%
Schedule A-2, Commercial & Small Power	\$76,252	5%
Schedule LP, Large Power Service	\$55,558	2%
Schedule LPR, Large Power Service	\$30,793	2%
Schedule YL-1, Outdoor Lighting Service	\$54,411	6%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule A-1, Farm & Home - Year 1	\$5	4%
Schedule A-1, Farm & Home - Year 2	\$0	0%
Schedule A-1, Farm & Home - Year 3	\$0	0%
Schedule A-2, Commercial & Small Power	\$7	5%
Schedule LP, Large Power Service	\$32	2%
Schedule LPR, Large Power Service	\$270	2%

The present and proposed rate structures of Big Sandy Rural Electric Cooperative are listed below:

<u>Rate Class</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule A-1, Farm & Home - Year 1		
Customer charge	10.38	12.87
Energy charge	0.08886	0.09069
Energy charge per ETS	0.05332	0.05441
Schedule A-1, Farm & Home - Year 2		
Customer charge	12.87	15.50
Energy charge	0.09069	0.08860
Energy charge per ETS	0.05441	0.05316
Schedule A-1, Farm & Home - Year 3		
Customer charge	15.50	18.00
Energy charge	0.08860	0.08662
Energy charge per ETS	0.05316	0.05197
Schedule A-2, Commercial and Small Power		
Customer charge	20.76	24.64
Demand charge	5.19	5.50
Energy charge	0.07764	0.07880
Schedule LP - Large Power Service		
Customer charge	64.36	93.28
Demand charge	6.23	6.25
Secondary meter energy charge	0.06105	0.06119
Primary meter energy charge	0.05896	0.05507
Schedule LPR - Large Power Service		
Customer charge	86.19	107.68
Demand charge	6.23	6.25
Secondary meter energy charge	0.05742	0.06030
Primary meter energy charge	0.05552	0.05427
Schedule YL-1, Outdoor Lighting Service		
175 Watt	8.93	9.49
400 Watt	13.42	14.27
500 Watt	15.82	16.82
1,500 Watt	36.81	39.13
400 Watt Flood	18.14	19.28
Cable Television Attachments		
Two-party pole attachment	6.64	8.60
Three-party pole attachment	4.87	6.13

Purchased Power Adjustment Clause

Big Sandy is proposing a Purchased Power Adjustment Clause that is similar to the current Fuel Adjustment Clause. A Purchased Power base rate per kWh will be established and any difference between the base rate and the current average cost of purchased power per kWh will be an adjustment to each customer's monthly bill. The base rate per kWh will be a rolling twelve month average and will be adjusted for any wholesale power changes from East Kentucky Power Cooperative. Any over/under will be added to or deducted from the next month's power bill. Big Sandy will record the Purchase Power Adjustment in the calendar month as either an accounts receivable or an accounts payable, depending on whether the monthly charge or credits.

RECEIVED

MAY - 7 2012

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED PUBLIC SERVICE COMMISSION

PSC NO. ~~2010-00496~~ 2012-00030

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 2010-00168- 496

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$10.38 per month	12.87	I
Energy charge	0.08886 per KWH	0.09069	I
Off peak energy charge	0.05332	0.05441	I

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: ~~May 31, 2011~~ *Apr 13, 2012*
 ISSUED BY: *[Signature]*

DATE EFFECTIVE: ~~June 1, 2011~~
 TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00496 dated *May 31, 2011*.
 2012-00030

June 10, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>[Signature]</i> PRESIDENT/GENERAL MANAGER
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00496 2012-00030

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING PSC NO. 2010-00468 496

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

12.97

The minimum monthly charge under the above rate is \$10.38. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

DATE OF ISSUE: May 31, 2011
ISSUED BY: [Signature]

DATE EFFECTIVE: June 1, 2011
TITLE: PRESIDENT/GENERAL MANAGER

dated May 31, 2011 by authority of an Order of the Public Service Commission of Kentucky in Case No. Bunt Kirtley

June 10, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2010-00496~~ 2012-00030

ORIGINAL SHEET NO. 4

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2010-00168- 496

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

TES:

Customer charge per delivery point	\$20.76	per month	24.64	I
Energy charge	0.07764	per KWH	0.07880	I
Demand charge	5.19	per KW	5.50	I

MINIMUM MONTHLY CHARGE:

24.64

The minimum monthly charge under the above rate shall be \$20.76 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

April 13, 2012

DATE OF ISSUE: May 31, 2011
ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 1, 2011
TITLE: PRESIDENT/GENERAL MANAGER

ed by authority of an Order of the Public Service Commission of Kentucky in Case No. *Bunt Kirtley*
dated *May 31, 2011*.

June 10, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2010-00496~~ 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2010-00168-496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.23	per KW of billing	6.25	T
Secondary Meter Energy Charge	0.06105	per KWH	0.06119	T
Primary Meter Energy Charge	0.05896	per KWH	0.05507	V
Customer Charge Per Delivery Point	64.36	per Month	93.28	T

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

June 10 2012

DATE OF ISSUE: April 13, 2012
ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 1, 2011
TITLE: PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	Brent Kirkley GENERAL MANAGER
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

ed by authority of an Order of the Public Service Commission of Kentucky in Case No. 11-00000
dated May 31, 2011.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC NO. 2010-00496 2012-00030

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 2010-00468 496

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Sixty-four Dollars and thirty-six cents (~~\$64.36~~)

93.20

T

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

April 13, 2012

DATE OF ISSUE: May 31, 2011
ISSUED BY: [Signature]

DATE EFFECTIVE: June 1, 2011
TITLE: PRESIDENT/GENERAL MANAGER

June 10, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

ed by authority of an Order of the Public Service Commission of Kentucky in Case No. [Signature]
dated May 31, 2011.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00496 2012 00030

ORIGINAL SHEET NO. 10

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING PSC NO. 2010-00168 496

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.23	per KW of billing demand	6.25	L H V L
Secondary Meter Energy Charge:	0.05742	per KWH	0.06030	
Primary Meter Energy Charge:	0.05552	per KWH	0.05427	
Customer Charge Per Delivery Point:	\$ 86.19	per month	107.68	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

April 13, 2012

DATE OF ISSUE: May 31, 2011

ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 1, 2011

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00496 dated May 31, 2011.

[Signature]

June 10, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00496 2012-00030

ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING PSC NO. 2010-00168 496

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$-8.93	per month	9.49	I
400	Watt	@	13.42	per month	14.27	
500	Watt	@	15.82	per month	16.82	
1,500	Watt	@	36.81	per month	39.13	
400	Watt Flood	@	18.14	per month	19.28	

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

June 10, 2012

Apr 13, 2012

DATE OF ISSUE: May 31, 2011
ISSUED BY: [Signature]
by authority of an Order of the Public Service Commission of Kentucky in Case No. [Signature] 31, 2011.

DATE EFFECTIVE: June 1, 2011
TITLE: PRESIDENT/GENERAL MANAGER

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401 *2012-00030*

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2005-00125 *2003-00401*

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE CATV TELEVISION ATTACHMENT TARIFF RATE PER UNIT

APPLICABLE:

In all territory served by the company on poles owned and used by the Company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charge shall be as follows:

	<u>Annual</u>		
Two-party pole attachment	\$6.64 (I)	8.60	I
Three-party pole attachment	4.87 (I)	6.13	I

BILLING:

Rental charges shall be billed yearly in advance based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current annual bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

June 10, 2012

April 13, 2012

DATE OF ISSUE: *June 5, 2009*

DATE EFFECTIVE: *June 5, 2009*

ISSUED BY: *[Signature]*

TITLE: *PRESIDENT/GENERAL MANAGER*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED: *8/3/2009*

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By *[Signature]*
Executive Director

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MAY -7 2012

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED PUBLIC SERVICE COMMISSION

PSC NO. 2012-00030

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$ 12.87 per month	I
Energy charge	0.09069 per KWH	I
Off peak energy charge	0.05441	I

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: April 13, 2012

DATE EFFECTIVE: June 10, 2012

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated June 10, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$12.87. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

DATE OF ISSUE: April 13, 2012

DATE EFFECTIVE: June 10, 2012

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated June 10, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 3

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

Period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: April 13, 2012

DATE EFFECTIVE: June 10, 2012

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated June 10, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 4

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$ 24.64	per month	I
Energy charge	0.07880	per KWH	I
Demand charge	5.50	per KW	I

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$24.64 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: April 13, 2012

DATE EFFECTIVE: June 10, 2012

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated June 10, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 5

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated June 10, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten
Horsepower (10 hp).

- B. Motors having a rated capacity in excess of ten horsepower (10 hp)
Must be three-phase.

- C. Service under this schedule is limited to customers whose load requirements
can be met by transformers having a capacity not to exceed 25 KVA.
Customers requiring more than 25 KVA shall be served under an appropriate
schedule for large power service.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 7

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.25	per KW of billing	I
Secondary Meter Energy Charge	0.06119	per KWH	I
Primary Meter Energy Charge	0.05507	per KWH	D
Customer Charge Per Delivery Point	93.28	per Month	I

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of ninety-three dollars and twenty-eight cents (93.28). I

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 9

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 10

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.25	per KW of billing demand	I
Secondary Meter Energy Charge:	0.06030	per KWH	I
Primary Meter Energy Charge:	0.05427	per KWH	D
Customer Charge Per Delivery Point:	\$ 107.68	per month	I

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.
3. **Primary Service** – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 13

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 9.49	per month	I
400	Watt	@	14.27	per month	I
500	Watt	@	16.82	per month	I
1,500	Watt	@	39.13	per month	I
400	Watt Flood	@	19.28	per month	I

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 15

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand
Secondary Meter Energy Charge	0.05701	per KWH
Primary Meter Energy Charge:	0.05638	per KWH
Customer Charge:	\$ 165.06	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 16

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH,
plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 17

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE	IND 1	RATE PER UNIT
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- | | | |
|-----------|---|--|
| 3. | Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply. | |
|-----------|---|--|

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand
Secondary Meter Energy Charge	0.05151	per KWH
Primary Meter Energy Charge	0.05102	per KWH
Customer Charge	\$ 1,176.33	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 20

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 21

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.
3. **Primary Service** – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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