



a PPL company

Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

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FEB 16 2012

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
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robert.conroy@lge-ku.com

February 16, 2012

**RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS
AND ELECTRIC COMPANY FROM MAY 1, 2011
THROUGH OCTOBER 31, 2011 - CASE NO. 2011-00485**

Dear Mr. DeRouen:

Enclosed please find an original and ten (10) copies of the Response of Louisville Gas and Electric Company to Information Requested in the Appendix of the Commission's Order dated January 26, 2012, in the above-referenced proceeding.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information provided in response to Question Nos. 12 and 19.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF)	CASE NO.
LOUISVILLE GAS AND ELECTRIC)	2011-00485
COMPANY FROM MAY 1, 2011)	
THROUGH OCTOBER 31, 2011)	

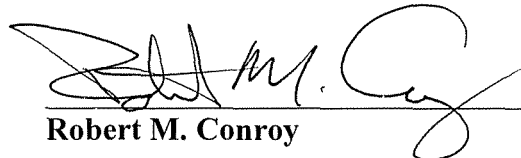
RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX OF COMMISSION'S ORDER
DATED JANUARY 26, 2012

FILED: February 16, 2012

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of February 2012.

 (SEAL)
Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 10th day of February 2012.

Sean A. Wasey (SEAL)
Notary Public

My Commission Expires:

July 31, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is Manager – LG&E and KU Fuels for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Mike Dotson
Mike Dotson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of February 2012.

Scott A. Wherry (SEAL)
Notary Public

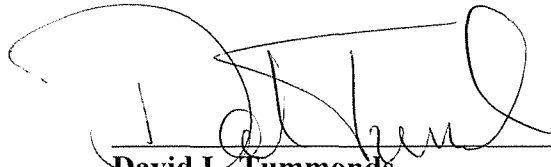
My Commission Expires:

July 21, 2015

VERIFICATION

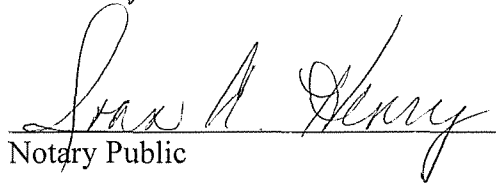
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **David L. Tummonds**, being duly sworn, deposes and says that he is Director – Generation Services for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



David L. Tummonds

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of February 2012.



Notary Public (SEAL)

My Commission Expires:

July 21, 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 1

Witness: Mike Dotson

Q-1. For the period from May 1, 2011 through October 31, 2011, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract.

A-1.	<u>PURCHASE VENDOR</u>	<u>PURCHASE TONNAGE</u>	<u>TYPE</u>
	Alliance – L06010	2,018,508	Contract
	Alliance – J09002	725,415	Contract
	Armstrong Coal – J07032	484,928	Contract
	Armstrong Coal – J10009	288,351	Contract
	Consol - J10008	89,811	Contract
	Oxford Mining – J07003	192,672	Contract
	Peabody Coal Sales – L06012	334,252	Contract
	Rhino Energy – J08028	3,309	Contract
	W. Kentucky Minerals- J10001	<u>40,938</u>	Contract
	TOTAL	4,178,184	
		4,178,184	100% Contract
		<u>0</u>	0% Spot
		4,178,184	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 2

Witness: Robert M. Conroy

Q-2. For the period from May 1, 2011 through October 31, 2011, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

A-2. Please see the attachment for the list of vendors, associated quantities, and the nature of the natural gas purchases. Please note that purchases from Louisville Gas & Electric Company are primarily for LG&E-owned coal and gas fired generation and purchases from Columbia Gas are for KU-owned gas fired generation served by the local distribution company; however, other natural gas purchases are made on an aggregate basis and not by utility ownership percentages of individual generating units. KU and LG&E have joint ownership in certain combustion turbine units. Trimble County Units 5 and 6 are owned 71% by KU and 29% by LG&E. Trimble County Units 7, 8, 9, and 10 are owned 63% by KU and 37% by LG&E. Brown Unit 5 and Paddy's Run Unit 13 are owned 47% by KU and 53% by LG&E. Brown Units 6 and 7 are owned 62% by KU and 38% by LG&E. Fuel expenses, not individual natural gas purchase transactions, are allocated to the Companies based on their respective ownership percentages.

Purchases from Louisville Gas and Electric Company's Gas Distribution Business are purchases made in accordance with a Special Contract under 807 KAR 5:011 Section 13.¹ All remaining purchases are spot purchases.

¹ The Special Contract for Firm Gas Sales and Firm Transportation Service dated September 28, 2007 and effective April 11, 2008, between Louisville Gas and Electric Company, on behalf of its Gas Distribution Business, and Louisville Gas and Electric Company and Kentucky Utilities Company, on behalf of their Electric Generation Business, was approved by the Kentucky Public Service Commission in Case No. 2007-00449.

Natural Gas Purchases 5/1/2011 - 10/31/2011

Purchase Vendor	Type	MMBTU
Anadarko Trading	Spot	130,153
Associated Energy	Spot	270,200
Atmos Energy	Spot	335,241
BG Energy Merchants	Spot	202,700
BNP Paribas	Spot	10,800
BP Energy	Spot	93,200
Chevron NG	Spot	193,000
CIMA Energy	Spot	36,800
Columbia Gas of KY	Spot*	11,084
Colonial Energy	Spot	116,000
Conoco-Phillips	Spot	193,000
Enbridge	Spot	75,500
Gavilon	Spot	179,367
JLA Energy	Spot	217,000
Louis Dreyfus Energy	Spot	71,600
MacquarieCook Energy	Spot	377,108
Mieco	Spot	300
National Energy & Trade	Spot	162,916
NJR Energy Services	Spot	331,560
ONEOK Energy	Spot	670,436
Sequent Energy	Spot	409,619
Shell Energy NA	Spot	98,290
Spark Energy	Spot	5,000
Tenaska Market Ventures	Spot	522,136
Total Gas & Power Mktg	Spot	196,200
TVA	Spot	10,000
United Energy	Spot	64,040
Vitol Inc.	Spot	5,000
Tennessee Gas Pipeline	Imbalance Cashout	94
Louisville Gas and Electric	Special Contract*	356,870
		5,345,214

*-Local Distribution Company service, with no volume purchase commitments.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 3

Witness: Robert M. Conroy / Mike Dotson

- Q-3. State whether LG&E engages in hedging activities for its coal or natural gas purchases used for generation. If yes, describe the hedging activities in detail.
- A-3. LG&E does not engage in financial hedging activities for coal purchases. LG&E does use physical hedging in contracting for coal. LG&E uses the following guidelines in its utilization of coal under contract:

1 year out	95 – 100%
2 years out	90 – 100%
3 years out	40 – 90%
4 years out	30 – 70%
5 years out	20 – 50%

LG&E does not engage in hedging activities for natural gas purchases.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 4

Witness: Charles R. Schram / Mike Dotson

- Q-4. For each generating station or unit for which a separate coal pile is maintained, state, for the period from May 1, 2011 through October 31, 2011, the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.
- A-4. The information requested from May 1, 2011 to October 31, 2011, is shown in the table below:

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWh	Capacity Factor (Net MWh)/ (period hrs x MW rating)
Cane Run	785,611	745,250	1,600,492	64.4%
Mill Creek	2,224,700	1,922,600	4,511,918	69.4%
Trimble County HS	N/A	1,510,334	N/A	N/A
Trimble County PRB	N/A	324,480	N/A	N/A
Trimble County 1	744,305	N/A	1,621,753	71.9%
Trimble County 2	1,138,536	N/A	2,576,862	79.7%

Notes: 1 – Trimble County values reflect 100% of the unit. Trimble County 2 is owned by KU (60.75%), LG&E (14.25%), IMPA (12.88%), and IMEA (12.12%).
2 - The North American Electric Reliability Council Generation Availability Data System defines capacity factor as the value equal to the net MWh produced divided by the product of the hours in the period and the unit rating.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 5

Witness: Charles R. Schram

Q-5. List all firm power commitments for LG&E from May 1, 2011 through October 31, 2011 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-5. a. Firm Purchases

The firm purchases from Ohio Valley Electric Corporation (OVEC) for the review period are shown in the table below. LG&E purchased its participation ratio (5.63%) of the OVEC released capacity for the months in question:

Utility	Companies' LG&E Portion		Purpose
	Amt (MW)	(MW)	
OVEC (May 2011)	~ 153	~ 106	Baseload
OVEC (Jun 2011)	~ 160	~ 111	Baseload
OVEC (Jul 2011)	~ 158	~ 109	Baseload
OVEC (Aug 2011)	~ 158	~ 109	Baseload
OVEC (Sep 2011)	~ 134	~ 93	Baseload
OVEC (Oct 2011)	~ 111	~ 77	Baseload

b. Firm Sales

None.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 6

Witness: Robert M. Conroy

- Q-6. Provide a monthly billing summary of sales to all electric utilities for the period May 1, 2011 through October 31, 2011.
- A-6. Please see the attached sheets.



Louisville Gas and Electric Company

Power Transaction Schedule

Month Ended: May-31-2011

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	5,458,000		174,841.05	\$ 82,108.16	\$ 256,949.21
PJM INTERCONNECTION ASSOCIATION	PJM	67,891,000		1,758,590.85	\$ 825,862.25	\$ 2,584,453.10
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	4,437,000		108,487.63	\$ 50,947.52	\$ 159,435.15
AMEREN ENERGY MARKETING COMPANY	AMEM	815,000		22,217.16	\$ 10,433.53	\$ 32,650.69
CARGILL-ALLIANT, LLC	CARG	2,639,000		74,030.78	\$ 34,766.04	\$ 108,796.82
CITIGROUP ENERGY, INC.	CITI	181,000		4,373.12	\$ 2,053.69	\$ 6,426.81
EAST KENTUCKY POWER COOPERATIVE	EKPC	1,608,000		63,700.40	\$ 29,914.73	\$ 93,615.13
ENDURE ENERGY	ENDU	1,032,000		25,272.95	\$ 11,868.57	\$ 37,141.52
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	332,000		19,169.58	\$ 9,532.65	\$ 28,702.23
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,813,000		63,440.49	\$ 30,389.26	\$ 93,829.75
ENERGY IMBALANCE	IMBL	533,000		18,640.87	\$ 8,754.05	\$ 27,394.92
MERRILL LYNCH COMMODITIES INC.	MLCM	91,000		2,690.89	\$ 1,263.68	\$ 3,954.57
THE ENERGY AUTHORITY	TEA	1,613,000		46,575.38	\$ 21,872.53	\$ 68,447.91
TENASKA POWER SERVICES CO.	TPS	45,000		1,395.80	\$ 655.47	\$ 2,051.27
TENNESSEE VALLEY AUTHORITY	TVA	35,636,000		963,405.24	\$ 452,430.43	\$ 1,415,835.67
WESTAR ENERGY, INC.	WSTR	793,000		21,807.90	\$ 10,241.33	\$ 32,049.23
KENTUCKY UTILITIES COMPANY	KU	212,079,000		4,980,857.34	\$ 2,242.45	\$ 4,983,099.79
SUBTOTAL		336,996,000	\$ -	8,349,497.43	\$ 1,585,336.34	\$ 9,934,833.77
Total Sales		336,996,000	\$ -	8,349,497.43	\$ 1,585,336.34	\$ 9,934,833.77

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Month Ended: June-30-2011

Louisville Gas and Electric Company

Power Transaction Schedule

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)	
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	3,775,000		\$	190,418.91	\$	301,580.69
PJM INTERCONNECTION ASSOCIATION	PJM	64,893,000		\$	1,670,089.15	\$	2,649,340.58
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	1,311,000		\$	32,470.17	\$	51,425.58
AMEREN ENERGY MARKETING COMPANY	AMEM	40,000		\$	903.72	\$	1,431.30
CARGILL- ALLIANT, LLC	CARG	3,410,000		\$	75,459.33	\$	119,510.91
CONSTELLATION ENERGY COMDS. GRP. INC.	CONS	410,000		\$	18,339.88	\$	29,046.32
EDF TRADING	EDF	864,000		\$	21,240.10	\$	33,639.63
ENDURE ENERGY	ENDU	40,000		\$	979.78	\$	1,551.77
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	268,000		\$	13,012.46	\$	25,823.73
INDIANA MUNICIPAL POWER AGENCY	IMPA	420,000		\$	20,340.84	\$	39,592.53
KANSAS CITY POWER & LIGHT	KCPL	151,000		\$	4,500.76	\$	7,128.21
ENERGY IMBALANCE	IMBL	429,000		\$	12,132.38	\$	19,215.01
MERRILL LYNCH COMMODITIES INC.	MLCM	80,000		\$	1,706.03	\$	2,701.98
RAINBOW ENERGY MARKETING CORP	REMC	80,000		\$	2,162.41	\$	3,424.78
THE ENERGY AUTHORITY	TEA	508,000		\$	10,608.51	\$	16,801.52
TENASKA POWER SERVICES CO.	TPS	3,085,000		\$	82,246.49	\$	130,260.27
TENNESSEE VALLEY AUTHORITY	TVA	15,757,000		\$	388,389.79	\$	615,123.64
WESTAR ENERGY, INC.	WSTR	723,000		\$	19,980.70	\$	31,645.01
KENTUCKY UTILITIES COMPANY	KU	129,241,000		\$	3,055,372.16	\$	3,055,974.06
SUBTOTAL		225,485,000	\$	\$	5,620,353.57	\$	7,135,217.52
TOTAL SALES		225,485,000	\$	\$	5,620,353.57	\$	7,135,217.52

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Month Ended: July-31-2011

Louisville Gas and Electric Company

Power Transaction Schedule

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	7,134,000		\$ 213,793.29	\$ 111,842.69	\$	\$ 325,635.98
PJM INTERCONNECTION ASSOCIATION	PJM	57,307,000		\$ 1,539,886.82	\$ 812,600.42	\$	\$ 2,352,487.24
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	2,313,000		\$ 67,387.82	\$ 35,252.90	\$	\$ 102,640.72
CARGILL- ALLIANT, LLC	CARG	4,728,000		\$ 126,078.67	\$ 65,956.12	\$	\$ 192,034.79
EDF TRADING	EDF	1,448,000		\$ 34,135.72	\$ 17,857.59	\$	\$ 51,993.31
EAST KENTUCKY POWER COOPERATIVE	EKPC	1,778,000		\$ 52,146.03	\$ 27,279.40	\$	\$ 79,425.43
ENDURE ENERGY	ENDU	2,164,000		\$ 60,623.14	\$ 31,714.06	\$	\$ 92,337.20
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	614,000		\$ 28,725.97	\$ 27,853.40	\$	\$ 56,579.37
INDIANA MUNICIPAL POWER AGENCY	IMPA	984,000		\$ 47,743.85	\$ 46,344.88	\$	\$ 94,088.73
KANSAS CITY POWER & LIGHT	KCPL	1,420,000		\$ 56,374.73	\$ 29,491.57	\$	\$ 85,866.30
ENERGY IMBALANCE	IMBL	607,000		\$ 25,343.72	\$ 13,258.17	\$	\$ 38,601.89
THE ENERGY AUTHORITY	TEA	100,000		\$ 2,584.97	\$ 1,352.28	\$	\$ 3,937.25
TENASKA POWER SERVICES CO.	TPS	2,803,000		\$ 71,492.07	\$ 37,399.97	\$	\$ 108,892.04
TENNESSEE VALLEY AUTHORITY	TVA	11,840,000		\$ 354,435.18	\$ 185,417.33	\$	\$ 539,852.51
AMEREN ENERGY, INC.	AMRN	50,000		\$ 1,448.87	\$ 757.95	\$	\$ 2,206.82
WESTAR ENERGY, INC.	WSTR	1,600,000		\$ 37,764.18	\$ 19,755.75	\$	\$ 57,519.93
KENTUCKY UTILITIES COMPANY	KU	165,945,000		\$ 4,090,136.04	\$ 93.70	\$	\$ 4,090,229.74
SUBTOTAL		262,835,000	\$ -	\$ 6,810,101.07	\$ 1,464,228.18	\$	\$ 8,274,329.25
TOTAL SALES		262,835,000	\$ -	\$ 6,810,101.07	\$ 1,464,228.18	\$	\$ 8,274,329.25

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Month Ended: August-31-2011

Louisville Gas and Electric Company

Power Transaction Schedule

COMPANY	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
SALES							
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	1,281,000		\$ 34,014.93	\$ 14,992.06	\$ 49,006.99	
AMEREN ENERGY MARKETING COMPANY	Economy	137,000		\$ 4,247.84	\$ 1,872.24	\$ 6,120.08	
CARGILL- ALLIANT, LLC	Economy	2,147,000		\$ 67,503.80	\$ 29,752.27	\$ 97,256.07	
ENDURE ENERGY	Economy	1,425,000		\$ 46,589.00	\$ 20,534.07	\$ 67,123.07	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	585,000		\$ 29,672.94	\$ 26,403.94	\$ 56,076.88	
INDIANA MUNICIPAL POWER AGENCY	Economy	1,729,000		\$ 73,086.70	\$ 55,902.22	\$ 128,988.92	
ENERGY IMBALANCE	Economy	651,000		\$ 22,045.97	\$ 8,462.41	\$ 30,508.38	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	502,000		\$ 13,074.22	\$ 5,762.46	\$ 18,836.68	
PJM INTERCONNECTION ASSOCIATION	Economy	34,017,000		\$ 1,003,789.60	\$ 448,779.14	\$ 1,452,568.74	
TENASKA POWER SERVICES CO.	Economy	3,397,000		\$ 105,095.16	\$ 46,320.60	\$ 151,415.76	
TENNESSEE VALLEY AUTHORITY	Economy	3,287,000		\$ 83,336.41	\$ 36,730.48	\$ 120,066.89	
KENTUCKY UTILITIES COMPANY	Economy	214,820,000		\$ 5,046,772.74	\$ 3.86	\$ 5,046,776.60	
SUBTOTAL		263,978,000	\$ -	\$ 6,529,229.31	\$ 695,515.75	\$ 7,224,745.06	
TOTAL SALES		263,978,000	\$ -	\$ 6,529,229.31	\$ 695,515.75	\$ 7,224,745.06	

Energy imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Month Ended: September-30-2011

Louisville Gas and Electric Company

Power Transaction Schedule

COMPANY	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
SALES							
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	4,835,000		\$ 118,949.10	\$ 59,065.87	\$	\$ 178,014.97
CARGILL- ALLIANT, LLC	Economy	4,295,000		\$ 105,977.92	\$ 52,624.84	\$	\$ 158,602.76
EDF TRADING	Economy	52,000		\$ 1,216.12	\$ 603.88	\$	\$ 1,820.00
ENDURE ENERGY	Economy	1,653,000		\$ 45,115.47	\$ 22,402.73	\$	\$ 67,518.20
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	1,492,000		\$ 91,670.69	\$ 57,988.73	\$	\$ 149,659.42
INDIANA MUNICIPAL POWER AGENCY	Economy	873,000		\$ 46,094.50	\$ 41,695.76	\$	\$ 87,790.26
KANSAS CITY POWER & LIGHT	Economy	199,000		\$ 6,252.89	\$ 3,104.95	\$	\$ 9,357.84
ENERGY IMBALANCE	Economy	468,000		\$ 15,182.32	\$ 7,539.00	\$	\$ 22,721.32
MERRILL LYNCH COMMODITIES INC.	Economy	399,000		\$ 12,659.08	\$ 6,286.04	\$	\$ 18,945.12
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	2,360,000		\$ 50,573.49	\$ 25,112.97	\$	\$ 75,686.46
OWENSBORO MUNICIPAL UTILITIES	Economy	15,000		\$ 407.34	\$ 202.26	\$	\$ 609.60
PJM INTERCONNECTION ASSOCIATION	Economy	66,463,000		\$ 1,631,859.43	\$ 810,245.16	\$	\$ 2,442,104.59
THE ENERGY AUTHORITY	Economy	4,091,000		\$ 102,989.01	\$ 51,140.66	\$	\$ 154,129.67
TENASKA POWER SERVICES CO.	Economy	10,352,000		\$ 242,881.79	\$ 120,606.39	\$	\$ 363,488.18
TENNESSEE VALLEY AUTHORITY	Economy	10,743,000		\$ 266,831.37	\$ 132,498.88	\$	\$ 399,330.25
WESTAR ENERGY, INC.	Economy	449,000		\$ 15,526.35	\$ 7,709.83	\$	\$ 23,236.18
MISCELLANEOUS							
KENTUCKY UTILITIES COMPANY	Economy	367,228,000		\$ 8,278,922.96	\$ -	\$	\$ 8,278,922.96
SUBTOTAL		475,967,000	\$ -	\$ 11,033,109.83	\$ 1,398,827.95	\$	\$ 12,431,937.78
TOTAL SALES		475,967,000	\$ -	\$ 11,033,109.83	\$ 1,398,827.95	\$	\$ 12,431,937.78

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Month Ended: October-31-2011

Louisville Gas and Electric Company

Power Transaction Schedule

COMPANY	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
SALES							
ASSOCIATED ELECT COOPERATIVE	Economy	43,000		\$ 1,007.98	\$ 483.90	\$	\$ 1,491.88
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	4,330,000		\$ 104,025.72	\$ 49,940.02	\$	\$ 153,965.74
CARGILL- ALLIANT, LLC	Economy	5,425,000		\$ 130,992.71	\$ 62,886.17	\$	\$ 193,878.88
EAST KENTUCKY POWER COOPERATIVE	Economy	6,760,000		\$ 166,417.56	\$ 79,892.71	\$	\$ 246,310.27
ENDURE ENERGY	Economy	1,882,000		\$ 48,719.48	\$ 23,388.95	\$	\$ 72,108.43
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	253,000		\$ 6,554.87	\$ 16,502.48	\$	\$ 23,057.35
INDIANA MUNICIPAL POWER AGENCY	Economy	228,000		\$ 6,503.60	\$ 14,085.80	\$	\$ 20,589.40
ENERGY IMBALANCE	Economy	273,000		\$ 7,014.42	\$ 3,260.87	\$	\$ 10,275.29
MERRILL LYNCH COMMODITIES INC.	Economy	88,000		\$ 2,239.15	\$ 1,074.96	\$	\$ 3,314.11
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	5,924,000		\$ 139,592.71	\$ 67,014.80	\$	\$ 206,607.51
OWENSBORO MUNICIPAL UTILITIES	Economy	261,000		\$ 6,453.31	\$ 3,098.07	\$	\$ 9,551.38
PIM INTERCONNECTION ASSOCIATION	Economy	169,686,000		\$ 4,129,017.67	\$ 1,982,391.11	\$	\$ 6,111,408.78
RAINBOW ENERGY MARKETING CORP	Economy	88,000		\$ 2,239.15	\$ 1,074.96	\$	\$ 3,314.11
THE ENERGY AUTHORITY	Economy	1,487,000		\$ 37,157.94	\$ 17,838.55	\$	\$ 54,996.49
TENASKA POWER SERVICES CO.	Economy	7,243,000		\$ 171,387.36	\$ 82,278.57	\$	\$ 253,665.93
TENNESSEE VALLEY AUTHORITY	Economy	1,142,000		\$ 25,926.58	\$ 12,446.67	\$	\$ 38,373.25
WESTAR ENERGY, INC.	Economy	613,000		\$ 17,272.34	\$ 8,292.00	\$	\$ 25,564.34
MISCELLANEOUS							
KENTUCKY UTILITIES COMPANY	Economy	298,428,000		\$ 6,626,292.75	\$ 182.87	\$	\$ 6,626,475.62
SUBTOTAL		504,154,000	\$ -	\$ 11,628,815.30	\$ 2,426,133.46	\$	\$ 14,054,948.76
TOTAL SALES		504,154,000	\$ -	\$ 11,628,815.30	\$ 2,426,133.46	\$	\$ 14,054,948.76

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 7

Witness: David L. Tummonds

- Q-7. List LG&E's scheduled, actual, and forced outages between May 1, 2011 and October 31, 2011.
- A-7. Please see the attached sheets.

Louisville Gas & Electric Company
 Came Run Unit #4 - Coal - 155 MW
 In-service May 1962
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	F		5/4/2011 23:51	5/6/2011 2:50	26:59		Boiler tube waterwall leak.
	F		5/9/2011 17:51	5/10/2011 15:13	21:22		Switchyard circuit breaker.
	F		5/10/2011 15:13	5/11/2011 4:59	13:46		Condensate system valve.
June	F		6/28/2011 22:28	6/30/2011 2:38	28:10		Boiler tube waterwall leak.
July							No outages > or = 6 hours
August							No outages > or = 6 hours
September							No outages > or = 6 hours
October	F		10/3/2011 6:18	10/5/2011 11:38	53:20		First superheater leak.
	F		10/18/2011 22:00	10/20/2011 1:28	27:28		FGD recycle pump.

Louisville Gas & Electric Company
 Cane Run Unit #5 - Coal - 168 MW
 In-service May 1966
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

May	S	→	5/22/2011 15:00	→	5/23/2011 2:34	519:00	530:34	Biennial outage - boiler reheat repairs.
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June	F			5/25/2011 3:20	5/25/2011 13:49	10:29		Induced draft fan motor.
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June No outages > or = 6 hours

July No outages > or = 6 hours

August	S		8/7/2011 9:31	8/5/2011 22:53	8/7/2011 9:31	34:38	34:38	Boiler tube waterwall leak.
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September	S		9/26/2011 23:35	9/23/2011 20:20	9/26/2011 23:35	75:15	75:15	FGD inspection.
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October No outages > or = 6 hours

Louisville Gas & Electric Company
 Cane Run Unit #6 - Coal - 240 MW
 In-service May 1969
 May 2011 through October 2011

Schedule vs Actual

MONTH	SCHEDULED		ACTUAL		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	FROM	TO	FROM	TO	Scheduled	Actual
May			5/9/2011 17:51	5/12/2011 4:14	58:23	Switchyard circuit breaker.
June	6/24/2011 21:16	6/25/2011 14:21	6/24/2011 21:16	6/25/2011 14:21	17:05	17:05 Condenser tube and water box cleaning.
July			7/6/2011 22:47	7/7/2011 8:30	9:43	Low air flow.
August			8/8/2011 16:39	8/10/2011 7:02	38:23	Feedwater pump.
			8/14/2011 16:05	8/17/2011 10:31	66:26	Boiler tube waterwall leak.
			8/17/2011 10:31	8/17/2011 17:20	6:49	Turbine intercept valve.
			8/25/2011 15:29	8/26/2011 14:45	23:16	First reheater leak.
September	9/6/2011 19:23	9/11/2011 0:46	9/6/2011 19:23	9/11/2011 0:46	101:23	Air heater wash.
October			10/8/2011 6:15	10/9/2011 15:33	33:18	FGD piping.
	10/14/2011 21:24	10/16/2011 2:28	10/14/2011 21:24	10/16/2011 2:28	29:04	29:04 FGD piping.

Louisville Gas & Electric Company
 Mill Creek Unit #1 - Coal - 303 MW
 In-service August 1972
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE			
	Scheduled		Actual		Scheduled		Actual	
	FROM	TO	FROM	TO	Scheduled	Forced	Actual	
May	No outages > or = 6 hours							
June	S	6/3/2011 22:57	6/5/2011 2:05	6/5/2011 2:05	27:08	27:08	27:08	Condenser tube leak.
	F	6/20/2011 11:46	6/22/2011 11:16		47:30		47:30	First superheater leak.
July	No outages > or = 6 hours							
August	F		8/1/2011 7:56	8/5/2011 8:53		96:57		Economizer leak.
	F		8/7/2011 1:51	8/7/2011 8:01		6:10		High drum level.
	F		8/11/2011 21:27	8/14/2011 6:52		57:25		Economizer leak.
September	F		9/14/2011 5:20	9/15/2011 17:34		36:14		Economizer leak.
October	S	10/15/2011 0:00	10/30/2011 15:00	10/30/2011 18:00	375:00	378:46	378:46	Minor boiler overhaul.

Louisville Gas & Electric Company
 Mill Creek Unit #2 - Coal - 301 MW
 In-service July 1974
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	S	5/26/2011 22:28	5/28/2011 0:49	5/26/2011 22:28	5/28/2011 0:49	26:21	26:21 Flue gas duct leak.
June	S	6/24/2011 23:32	6/26/2011 10:30	6/24/2011 23:32	6/26/2011 10:30	34:58	34:58 Condenser tube leak.
July		No outages > or = 6 hours					
August		No outages > or = 6 hours					
September	S	9/16/2011 9:58	9/17/2011 14:21	9/16/2011 9:58	9/17/2011 14:21	28:23	28:23 First reheater leak.
October	S	10/14/2011 22:34	10/17/2011 5:30	10/14/2011 22:34	10/17/2011 5:30	54:56	54:56 Replacement of expansion joint on FGD booster fan.

Louisville Gas & Electric Company
 Mill Creek Unit #3 - Coal - 391 MW
 In-service August 1978
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	FROM	TO	Scheduled	Actual	
May					744:00	744:00	Major boiler overhaul.
June		6/12/2011 15:00		6/25/2011 20:21	279:00	596:21	" " "
July	7/2/2011 23:00	7/4/2011 6:46	7/2/2011 23:00	7/4/2011 6:46	31:46	31:46	First reheater leak.
F			7/26/2011 0:37	7/27/2011 6:09		29:32	Boiler screen tube leak.
F			7/27/2011 7:28	7/29/2011 10:31		51:03	Second superheater leak.
August	8/13/2011 23:02	8/15/2011 7:23	8/13/2011 23:02	8/15/2011 7:23	32:21	32:21	Boiler screen tube leak.
F			8/22/2011 9:01	8/26/2011 2:06		89:05	First reheater leak.
F			8/26/2011 2:49	8/27/2011 6:45		27:56	Boiler tube waterwall leak.
F			8/27/2011 6:45	8/28/2011 6:41		23:56	Main steam valve.
F			8/28/2011 6:41	8/29/2011 5:06		22:25	Condenser vacuum pump motor.
September	9/21/2011 11:17	9/23/2011 18:13	9/21/2011 11:17	9/23/2011 18:13	54:56	54:56	First superheater leak.
October	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Mill Creek Unit #4 - Coal - 477 MW
 In-service September 1982
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	FROM	TO	Scheduled	Actual	
May	S	5/14/2011 22:37	5/16/2011 2:46	5/16/2011 2:46	28:09	28:09	FGD ductwork repair.
June	F	6/7/2011 0:15	6/8/2011 8:19	6/8/2011 8:19	32:04	32:04	First reheater leak.
	F	6/9/2011 0:28	6/10/2011 12:10	6/10/2011 12:10	35:42	35:42	Boiler screen leak.
	F	6/28/2011 10:26	6/30/2011 3:34	6/30/2011 3:34	41:08	41:08	First reheater leak.
July	F	7/15/2011 23:49	7/24/2011 7:30	7/24/2011 7:30	199:41	199:41	First reheater leak.
	F	7/24/2011 7:30	7/24/2011 20:44	7/24/2011 20:44	13:14	13:14	Induced draft fan lube oil filter.
	F	7/31/2011 22:53	→	→	1:07	1:07	First reheater leak.
August	F	→	8/2/2011 13:47	8/2/2011 13:47	37:47	37:47	" " " "
September	S	8/21/2011 0:29	8/21/2011 12:33	8/21/2011 12:33	12:04	12:04	Boiler tube waterwall leak.
	F	9/9/2011 11:48	9/11/2011 7:43	9/11/2011 7:43	43:55	43:55	First reheater leak.
	S	9/24/2011 0:00	→	→	166:00	166:59	Minor boiler overhaul.
October	S	→	10/2/2011 15:00	10/3/2011 15:36	39:00	63:36	" " " "
	F	10/7/2011 10:12	10/9/2011 14:47	10/9/2011 14:47	52:35	52:35	Second reheater leak.
	F	10/17/2011 10:15	10/18/2011 18:41	10/18/2011 18:41	32:26	32:26	First reheater leak.

Louisville Gas & Electric Company
 Trimble County Unit #1 - Coal - 383 MW (75% ownership share of 511 MW)
 In-service December 1990
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	FROM	TO	Scheduled	Actual	
May	S	5/14/2011 1:28	5/16/2011 21:05	5/16/2011 1:28	5/16/2011 21:05	67:37	67:37 Air heater.
	S	5/20/2011 23:09	5/22/2011 19:58	5/20/2011 23:09	5/22/2011 19:58	44:49	44:49 Air heater.
	F		5/23/2011 17:38	5/24/2011 15:34		21:56	Lightning.
June	F		6/2/2011 12:34	6/4/2011 12:35		48:01	Boiler tube waterwall leak.
July	F		7/12/2011 20:24	7/14/2011 21:12		48:48	First reheater leak.
	F		7/23/2011 3:20	7/24/2011 21:38		42:18	Boiler tube waterwall leak.
August	F		8/7/2011 18:52	8/11/2011 0:12		77:20	Second superheater leak.
	F		8/11/2011 0:12	8/11/2011 20:57		20:45	FGD ducting.
September	No outages > or = 6 hours						
October	S	10/8/2011 0:00	10/8/2011 0:58		576:00	575:02	Minor turbine overhaul.

Louisville Gas & Electric Company
 Trimble County Unit #2 - Coal - 549 MW (75% ownership share of 732 MW)
 In-service January 2011
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE				Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	Forced		
May	S	5/1/2011 15:00	→	5/4/2011 3:00	15:00	75:00		Boiler inspection.	
	F		5/4/2011 3:00	5/6/2011 7:55	52:55			Forced draft fan air supply dampers.	
	F		5/30/2011 0:08	5/30/2011 23:30	23:22			Forced draft fan controls.	
June	No outages > or = 6 hours								
July	F		7/1/2011 1:16	7/1/2011 16:39	15:23			induced draft fan.	
August	F		8/15/2011 6:29	8/16/2011 8:42	26:13			Forced draft fan.	
	F		8/17/2011 8:16	8/18/2011 2:10	17:54			Forced draft fan.	
	S	8/27/2011 1:37	8/29/2011 8:00	8/29/2011 8:00	54:23	54:23		Forced draft fan blade replacement.	
	S	8/29/2011 8:00	→	→	64:00	64:00		Baghouse.	
September	S	→	9/14/2011 13:31	9/14/2011 13:31	325:31	325:31		"	
October	F		9/14/2011 13:31	9/15/2011 4:21	14:50			Reheat steam temperature.	
October	No outages > or = 6 hours								

Schedule vs Actual

Louisville Gas & Electric Company
 Cane Run Unit #11 - Gas CT - 14 MW
 In-service June 1968
 May 2011 through October 2011

MONTH	MAINTENANCE		Actual		SCHEDULED MAINTENANCE		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled FROM	Scheduled TO	Forced	Actual	
May	S	5/24/2011 5:30	5/24/2011 13:03	5/24/2011 5:30	5/24/2011 13:03	7:33		7:33	Starting deisel motor exhaust stack replacement.
June		No outages > or = 6 hours							
July		No outages > or = 6 hours							
August	F		8/2/2011 15:38			704:22			Oil fire.
September	F					720:00			" "
October	F					744:00			" "

Louisville Gas & Electric Company
 Paddys Run Unit #11 - Gas CT - 12 MW
 In-service June 1968
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	Scheduled	Actual	

May No outages > or = 6 hours

June No outages > or = 6 hours

July F 7/11/2011 12:55 7/16/2011 9:05 116:10 Control system.

August No outages > or = 6 hours

September No outages > or = 6 hours

October No outages > or = 6 hours

Louisville Gas & Electric Company
 Paddys Run Unit #12 - Gas CT - 23 MW
 In-service July 1968
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE		Actual		TO		FROM		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled	FROM	TO	Scheduled	Actual	FORCED	Actual	Scheduled	Actual		
May	F			5/17/2011 14:10	5/18/2011 15:16			25:06			Hydrogen system.
June		No outages > or = 6 hours									
July	F			7/11/2011 13:48	7/13/2011 9:00			43:12			Starting system.
	F			7/15/2011 11:00	7/15/2011 20:38			9:38			Gas supply leak.
August	F			8/2/2011 11:05	→			708:55			Starting system.
September	F			→	→			720:00			" "
October	F			→	→			744:00			" "

Schedule vs Actual

Louisville Gas & Electric Company
 Paddy's Run Unit # 13 - Gas CT - 158 MW
 In-service June 2001
 May 2011 through October 2011

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Forced	
May	S		→		0:00	106:04	Turbine blades replacement - testing.
	S	5/9/2011 7:43	5/9/2011 7:43	5/9/2011 14:04	6:21	6:21	Firmware upgrade.
	F		5/11/2011 15:00	5/12/2011 7:36		16:36	Starting system.
June	F		6/7/2011 21:15	6/8/2011 12:17		15:02	Generator seal oil system.
July	F		7/15/2011 11:00	7/15/2011 20:38		9:38	Gas supply leak.
August							No outages > or = 6 hours
September	S	9/20/2011 9:30	9/20/2011 9:30	9/20/2011 16:00	6:30	6:30	Controls upgrade.
October							No outages > or = 6 hours

Louisville Gas & Electric Company
 Trimble County Unit #5 - Gas CT - 160 MW
 In-service May 2002
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	FROM	TO	Scheduled	Actual	
May	S	→	→	→	744:00	744:00	Hot gas path inspection.
June	S	→	→	→	10:24	10:24	" " " "
	S	6/3/2011 6:45	6/3/2011 14:00	6/3/2011 6:45	7:15	7:15	Exhaust temperature.
	F	7/6/2011 20:00	7/7/2011 4:49	6/7/2011 11:06	16:39	16:39	Conductors and buses.
July	S	7/6/2011 20:00	7/7/2011 4:49	7/6/2011 20:00	8:49	8:49	Conductors and buses.
August	F			8/10/2011 11:24	19:16	19:16	Low pressure compressor.
	F			8/17/2011 12:09	25:47	25:47	High pressure compressor.
September							No outages > or = 6 hours
October							No outages > or = 6 hours

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #6 - Gas CT - 160 MW
 In-service May 2002
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

May	No outages > or = 6 hours						
June	S	6/7/2011 21:40	6/8/2011 3:45	6/7/2011 21:40	6/8/2011 3:45	6:05	6:05 Conductors and buses.
July	S	7/6/2011 20:00	7/7/2011 4:49	7/6/2011 20:00	7/7/2011 4:49	8:49	8:49 Conductors and buses.
August	No outages > or = 6 hours						
September	No outages > or = 6 hours						
October	No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #7 - Gas CT - 160 MW
 In-service June 2004
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled	TO	Actual	Scheduled	Forced	
May	No outages > or = 6 hours						
June	S	6/7/2011 21:40	6/8/2011 3:45	6/7/2011 21:40	6/8/2011 3:45	6:05	6:05 Conductors and buses.
July	F			7/6/2011 13:04	7/7/2011 4:49	15:45	15:45 Conductors and buses.
August	No outages > or = 6 hours						
September	No outages > or = 6 hours						
October	No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #8 - Gas CT - 160 MW
 In-service June 2004
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	No outages > or = 6 hours						
June	No outages > or = 6 hours						
July	No outages > or = 6 hours						
August	No outages > or = 6 hours						
September	S	9/8/2011 6:35	9/8/2011 14:08	9/8/2011 6:35	9/8/2011 14:08	7:33	Turning gear motor replacement.
	S	9/24/2011 0:00	→	9/24/2011 0:00	→	168:00	Hot gas path inspection.
October	S	→	→	→	→	744:00	" " " "

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #9 - Gas CT - 160 MW
 In-service July 2004
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

May	S	5/6/2011 5:51	5/6/2011 16:05	5/6/2011 5:51	5/6/2011 16:05	10:14	10:14	Starting system switch.
June		No outages > or = 6 hours						
July		No outages > or = 6 hours						
August		No outages > or = 6 hours						
September		No outages > or = 6 hours						
October		No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #10 - Gas CT - 160 MW
 In-service July 2004
 May 2011 through October 2011

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled	Actual	Scheduled	Actual	

May	S	5/6/2011 5:51	5/6/2011 16:05	5/6/2011 5:51	5/6/2011 16:05	10:14	10:14	Starting system switch.
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June No outages > or = 6 hours

July No outages > or = 6 hours

August No outages > or = 6 hours

September No outages > or = 6 hours

October No outages > or = 6 hours

Louisville Gas & Electric Company
 Zorn Unit #1 - Gas CT - 14 MW
 In-service May 1969
 May 2011 through October 2011

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Forced Actual	
May	No outages > or = 6 hours						
June	No outages > or = 6 hours						
July	F		7/21/2011 12:06	7/22/2011 8:51		20:45	Thermocouple replacement.
	F		7/28/2011 14:26	→		81:34	Thermocouple.
August	F		→	→		744:00	*
September	F		→	→		720:00	*
October	F		→	→		744:00	*

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 8

Witness: Mike Dotson

- Q-8. List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:
- a. Supplier's name and address;
 - b. Name and location of production facility;
 - c. Date when contract was executed;
 - d. Duration of contract;
 - e. Date(s) of each contract revision, modification or amendment;
 - f. Annual tonnage requirements;
 - g. Actual annual tonnage received since the contract's inception;
 - h. Percentage of annual requirements received during the contract's term;
 - i. Base price in dollars per ton;
 - j. Total amount of price escalations to date in dollars per ton; and
 - k. Current price paid for coal under the contract in dollars per ton (i + j).
- A-8. Please see the attached Sheets.

A. NAME/ADDRESS: Alliance Coal, LLC / J09002
1717 South Boulder Av., Suite 400
Tulsa, Oklahoma 74119-4886

B. PRODUCTION FACILITY:
OPERATOR River View Coal, LLC
MINE River View Mine
LOCATION Union County, Kentucky

C. CONTRACT EXECUTED DATE: November 10, 2008

D. CONTRACT DURATION: November 3, 2008 – December 31, 2015

E. CONTRACT AMENDMENTS: Amendment No. 1, effective May 1, 2010
amending Barge Delivery and adding Barge
Shifting Fee.

F. ANNUAL TONNAGE REQUIREMENTS:

2010	969,072 tons
	(includes FM of 30,928 tons)
2011	2,000,000 tons
2012	2,000,000 tons
2013	2,000,000 tons
2014	2,000,000 tons
2015	2,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2010	525,414 tons	443,658 tons
2011	1,103,430 tons	532,783 tons
	(through 10/31/11)	

H. PERCENT OF ANNUAL REQUIREMENTS:

2010	100%
2011	82% (through 10/31/11)

I. BASE PRICE (FOB Barge): April 1, 2008 \$41.00 per ton

J. ESCALATIONS TO DATE: \$7.92 per ton

K. CURRENT CONTRACT PRICE: \$48.92 per ton

A. NAME/ADDRESS: Alliance Coal, LLC / LGE06010
1717 South Boulder Avenue – Suite 400
Tulsa, Oklahoma 74119-4886

B. PRODUCTION FACILITY:
OPERATOR: Hopkins County Coal, Warrior Coal, LLC
and Webster County Coal, LLC
MINE: Seller's Mines
LOCATION: Western Kentucky

C. CONTRACT EXECUTED DATE: December 16, 2005

D. CONTRACT DURATION: January 1, 2006 - December 31, 2011

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 6,
2006, amending payment terms.
Amendment No. 2 effective January 1,
2007, detailing shipping method for
tonnage.
Amendment No. 3 effective March 1, 2007,
amending payment calculations.
Amendment No. 4 effective January 1,
2008, amending pricing.
Amendment No. 5 effective January 1,
2009, amending pricing and adding Delivery
Option 4.
Amendment No. 6 effective January 1,
2010, amending pricing.
Amendment No. 7 effective January 1,
2011, amending pricing.

F. ANNUAL TONNAGE REQUIREMENTS:

2006	Up to 3,500,000 tons (Total with Synfuel Solutions Operating Contract)
2007	Up to 4,000,000 tons (Total with Synfuel Solutions Operating Contract)
2008	through 2011 - 4,000,000 tons per year

G. ACTUAL TONNAGE RECEIVED:

2006	3,472,671 tons
2007	4,021,560 tons
2008	3,930,230 tons
2009	4,040,181 tons

	2010	3,942,538 tons
	2011	3,306,268 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2006	99%
	2007	100%
	2008	98%
	2009	100%
	2010	99%
	2011	83% (through 10/31/11)
I. BASE PRICE:	2006	Delivery Option 1 - \$31.00 per ton Delivery Option 2 - \$31.75 per ton Delivery Option 3 - \$32.75 per ton Synfuel Option - \$29.85 per ton
	2007	Delivery Option 1 - \$32.09 per ton Delivery Option 2 - \$32.48 per ton Delivery Option 3 - \$33.50 per ton Synfuel Option - \$30.94 per ton
	2008	Delivery Option 1 - \$32.24 per ton Delivery Option 2 - \$32.51 per ton Delivery Option 3 - \$33.33 per ton
	2009	Delivery Option 1 - \$33.80 per ton Delivery Option 2 - \$34.21 per ton Delivery Option 3 - \$34.97 per ton Delivery Option 4 - \$34.86 per ton
	2010	Delivery Option 1 - \$36.32 per ton Delivery Option 2 - \$36.70 per ton Delivery Option 3 - \$37.56 per ton Delivery Option 4 - \$37.45 per ton
	2011	Delivery Option 1 - \$38.57 per ton Delivery Option 2 - \$39.00 per ton Delivery Option 3 - \$39.90 per ton Delivery Option 4 - \$39.78 per ton
J. ESCALATIONS TO DATE:		None

K. CURRENT CONTRACT PRICE:

Delivery Option 1 - \$38.57 per ton

Delivery Option 2 - \$39.00 per ton

Delivery Option 3 - \$39.90 per ton

Delivery Option 4 - \$39.78 per ton

A. NAME/ADDRESS: Armstrong Coal Company, Inc / J07032
407 Brown Road
Madisonville, Kentucky 42431

B. PRODUCTION FACILITY:
OPERATOR Armstrong Coal Company, Inc
MINES Various
LOCATION Muhlenberg County and Ohio County,
Kentucky

C. CONTRACT EXECUTED DATE: December 20, 2007

D. CONTRACT DURATION: January 1, 2008 - December 31, 2016

E. CONTRACT AMENDMENTS: Amendment No. 1, effective July 1, 2008
amending base quantity and modifying
diesel fuel adjustment to include explosives.
Amendment No. 2, effective December 22,
2009 amending term, base quantity, price
and environmental force majeure.

F. ANNUAL TONNAGE REQUIREMENTS:

2008	600,000 tons
2009	2,200,000 tons
2010	1,800,000 tons
2011 through 2015	- 2,100,000 tons per year
2016	900,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2008	511,414 tons	82,623 tons
2009	1,530,482 tons	632,077 tons
2010	1,180,206 tons	657,930 tons
2011	855,731 tons	832,385 tons
(through 10/31/11)		

H. PERCENT OF ANNUAL REQUIREMENTS:

2008	99%
2009	98%
2010	102%
2011	80% (through 10/31/11)

I. BASE PRICE (FOB Barge)

2008	Quality 1 - \$27.31 per ton
	Quality 2 - \$28.30 per ton
2009	Quality 1 - \$27.60 per ton
	Quality 2 - \$28.76 per ton

2010 Quality 1 - \$28.18 per ton
Quality 2 - N/A

2011 Quality 1 - \$28.19 per ton
Quality 2 - \$29.61 per ton

2012 Quality 1 - \$28.35 per ton
Quality 2 - \$29.77 per ton

2013 Quality 1 - \$28.35 per ton
Quality 2 - \$29.77 per ton

2014 Quality 1 - \$28.50 per ton
Quality 2 - \$29.92 per ton

2015 Quality 1 - \$28.50 per ton
Quality 2 - \$29.92 per ton

2016 Quality 1 - \$30.25 per ton
Quality 2 - \$31.67 per ton

J. ESCALATIONS TO DATE: \$1.32 per ton

K. CURRENT CONTRACT PRICE: Quality 1 - \$29.51 per ton

A. NAME/ADDRESS: Armstrong Coal Company, Inc / J10009
407 Brown Road
Madisonville, Kentucky 42431

B. PRODUCTION FACILITY:
OPERATOR Armstrong Coal Company, Inc
MINES Various
LOCATION Muhlenberg County and Ohio County,
Kentucky

C. CONTRACT EXECUTED DATE: December 22, 2009

D. CONTRACT DURATION: January 1, 2011 - December 31, 2016

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2011	1,250,000 tons
2012	1,250,000 tons
2013	1,250,000 tons
2014	750,000 tons
2015	750,000 tons
2016	750,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2011	459,516 tons (through 10/31/11)	527,244 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2011	79% (through 10/31/11)
------	------------------------

I. BASE PRICE (FOB Barge)

2011	\$42.00 per ton
2012	\$43.50 per ton
2013	\$45.00 per ton

J. ESCALATIONS TO DATE: \$3.50 per ton

K. CURRENT CONTRACT PRICE: \$45.50 per ton

A. NAME/ADDRESS: COALSALES, LLC / KUF06118-
LGE06012-J07005-J07006
701 Market Street
St. Louis, Missouri 63101

B. PRODUCTION FACILITY:

OPERATOR	Patriot Coal and Ohio Coal
MINE	Patriot and Freedom Mines
LOCATION	Henderson County, Kentucky
OPERATOR	Black Beauty Coal Company
MINE	Somerville Mine
LOCATION	Gibson County, Indiana

C. CONTRACT EXECUTED DATE: May 23, 2006

D. CONTRACT DURATION: April 1, 2006 – December 31, 2011

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1, 2006. Amending payment procedures.
Amendment No. 2 effective November 20, 2006, adding coal synfuel.
Amendment No. 3 effective March 1, 2007. Amending payment calculation.
Amendment No.4 effective July 1, 2007 adding tonnage to year 2007.
Amendment No.5 effective January 1, 2008 amending term, tonnage and price.
Amendment No. 6 effective January 1, 2009 amending term, tonnage and price

F. ANNUAL TONNAGE REQUIREMENTS:

2006	937,500 tons
2007	2,000,000 tons
2008	1,400,000 tons
2009	1,000,000 tons
2010	1,000,000 tons
2011	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:	<u>KU</u>	<u>LGE</u>
	2006	0 tons
	2007	225,229 tons
	2008	181,615 tons
	2009	3,106 tons
	2010	0 tons
	2011	208,807 tons
		(through 10/31/11)
		957,654 tons
		1,770,880 tons
		1,142,551 tons
		991,558 tons
		962,437 tons
		617,225 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2006	102%
	2007	100%
	2008	96%
	2009	99%
	2010	96%
	2011	83% (through 10/31/11)
I. BASE PRICE (FOB Barge):	2006	\$29.95 per ton – Quality A Barge \$30.36 per ton – Quality B Barge
	2007	\$30.60 per ton – Quality A Barge \$31.02 per ton – Quality B Barge
	2008	\$31.60 per ton – Barge
	2009	\$30.41 – Rail (first 750,000 tons) \$36.25 – Rail (next 250,000 tons)
	2010	\$37.25 per ton
	2011	\$39.25 per ton
J. ESCALATIONS TO DATE:		\$3.10 per ton
K. CURRENT CONTRACT PRICE:		\$42.35 per ton

A. NAME/ADDRESS:	Consol Energy / J10008 1800 Washington Road Pittsburgh, PA 15241	
B. PRODUCTION FACILITY:		
OPERATOR:	Consolidation Coal Company	
MINES:	Shoemaker	
LOCATION:	Marshall County, WV	
C. CONTRACT EXECUTED DATE:	January 7, 2010	
D. CONTRACT DURATION:	June 1, 2010 - December 31, 2014	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS	2010	250,000 tons
	2011	1,210,478 tons (includes FM of 39,522 tons)
	2012	0 tons
	2013	500,000 tons
	2014	1,000,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>KU</u>	<u>LGE</u>
	2010	142,822 tons 205,534 tons
	2011	741,449 tons 134,546 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	139%
	2011	72% (through 10/31/11)
I. BASE PRICE: (FOB Barge)	2010	\$52.50 per ton
	2011	\$54.50 per ton
	2012	Reopener
	2013	Reopener
	2014	Reopener
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$54.50 per ton	

A. NAME/ADDRESS:	Oxford Mining Company – Kentucky, LLC (contract acquired on 9/30/09 from Charolais Coal Sales, LLC) / J07003 544 Chestnut Street Coshocton, Ohio 43812	
B. PRODUCTION FACILITY: OPERATOR	Charolais Coal No.1, LLC & Charolais Coal Resources, LLC	
MINE LOCATION	Vogue West & Rock Crusher Mines Muhlenberg County, Kentucky	
C. CONTRACT EXECUTED DATE:	December 21, 2006	
D. CONTRACT DURATION:	January 1, 2007 – December 31, 2011	
E. CONTRACT AMENDMENTS:	Contract assigned from Phoenix Coal Corp. & Charolais Coal Sales, LLC effective October 1, 2009. Amendment No. 1, effective October 1, 2009, extended term to December 31, 2011, adjusted yearly base quantity . Amendment No. 2, effective April 15, 2011, extended term to December 31, 2012, adjusted yearly base quantity.	
F. ANNUAL TONNAGE REQUIREMENTS:	2007	591,172 tons
	2008	464,372 tons
	2009	791,336 tons
	2010	642,576 tons
	2011	673,197 tons
	2012	250,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>KU</u>	<u>LGE</u>
	2007	361,950 tons
	2008	384,389 tons
	2009	598,474 tons
	2010	367,542 tons
	2011	258,605 tons
		(through 10/31/11)
		229,223 tons
		79,983 tons
		192,863 tons
		275,035 tons
		219,496 tons

H. PERCENT OF ANNUAL REQUIREMENTS:	2007	100%
	2008	100%
	2009	100%
	2010	100%
	2011	71% (through 10/31/11)
I. BASE PRICE (FOB Barge):	2007	\$32.20 per ton
	2008	\$32.75 per ton
	2009	\$34.10 per ton
	2010	\$36.10 per ton
	2011	\$36.10 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$36.10 per ton	

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J07037 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	Patriot Coal and Ohio County Coal Patriot and Freedom Mines Henderson County, Kentucky		
C. CONTRACT EXECUTED DATE:	January 15, 2008		
D. CONTRACT DURATION:	January 1, 2008 - December 31, 2011		
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective January 1, 2010 extending term to 12/31/2011		
F. ANNUAL TONNAGE REQUIREMENTS:	2008	1,250,000 tons	
	2009	1,250,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2008	699,815 tons	470,649 tons
	2009	428,872 tons	733,892 tons
	2010	0 tons	89,733 tons
	2011	4,807 tons	72,821 tons
		(through 10/31/11)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%	
	2009	93%	
	2010	carry-over	
	2011	carry-over	
I. BASE PRICE (FOB Barge):	2008	\$30.00 per ton	
	2009	\$31.00 per ton	
J. ESCALATIONS TO DATE:	None		
K. CURRENT CONTRACT PRICE:	\$31.00 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10002 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE LOCATION	Patriot, Freedom and Highland Mines Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	December 3, 2009		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	100,000 tons	
	2011	200,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	3,186 tons	88,988 tons
	2011	14,408 tons	149,423 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	92%	
	2011	82% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2010	\$43.00 per ton	
	2011	\$43.00 per ton	
J. ESCALATIONS TO DATE:	\$4.549 per ton		
K. CURRENT CONTRACT PRICE:	\$47.549 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10010 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE	Patriot, Freedom and Highland Mines		
LOCATION	Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	January 20, 2010		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	240,000 tons	
	2011	240,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	15,969 tons	206,827 tons
	2011	12,757 tons	183,450 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	93%	
	2011	82% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2010	\$41.25 per ton	
	2011	\$41.25 per ton	
J. ESCALATIONS TO DATE:	\$3.038 per ton		
K. CURRENT CONTRACT PRICE:	\$44.288 per ton		

A. NAME/ADDRESS:	Rhino Energy, LLC / J08028 3120 Wall Street, Suite 310 Lexington, Kentucky 40513	
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	Sands Hill Coal Company Sands Hill Mine Jackson and Vinton Counties, Ohio	
C. CONTRACT EXECUTED DATE:	July 13, 2008	
D. CONTRACT DURATION:	July 1, 2008 – December 31, 2012	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008 90,000 tons 2009 360,000 tons 2010 360,000 tons 2011 360,000 tons 2012 360,000 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2008 31,033 tons	53,552 tons
	2009 148,063 tons	218,005 tons
	2010 118,375 tons	225,346 tons
	2011 3,308 tons	289,775 tons
	(through 10/31/11)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2008 94% 2009 102% 2010 95% 2011 81% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2008 \$49.25 per ton 2009 \$49.25 per ton 2010 \$50.25 per ton 2011 \$51.85 per ton 2012 \$53.40 per ton	
J. ESCALATIONS TO DATE:	\$0.16 per ton	
K. CURRENT CONTRACT PRICE:	\$52.01 per ton	

A. NAME/ADDRESS:	The American Coal Company / J10005 101 Prosperous Place, Suite 125 Lexington, Kentucky 40509		
B. PRODUCTION FACILITY:			
OPERATOR:	The American Coal Company		
MINES:	Galatia Mine		
LOCATION:	Saline County, Illinois		
C. CONTRACT EXECUTED DATE:	December 23, 2009		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2014		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	250,000 tons	
	2011	750,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>KU</u>	<u>LGE</u>
	2010	243,808 tons	0 tons
	2011	601,967 tons (through 10/31/11)	27,351 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	98%	
	2011	84% (through 10/31/11)	
I. BASE PRICE: (FOB Barge)	2010	\$43.00 per ton	
	2011	\$46.00 per ton	
J. ESCALATIONS TO DATE:	\$0.68 per ton		
K. CURRENT CONTRACT PRICE:	\$46.68 per ton		

A. NAME/ADDRESS: Western Kentucky Minerals, Inc. / J10001
P.O. Box 155
Philpot, Kentucky 42366

B. PRODUCTION FACILITY:
OPERATOR: Western Kentucky Minerals, Inc.
MINES: Joe's Run and Sun Energy Mines
LOCATION: Daviess County, Kentucky and Pike County,
Indiana

C. CONTRACT EXECUTED DATE: December 8, 2009

D. CONTRACT DURATION: April 1, 2010 - December 31, 2012

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2010	253,300 tons
2011	403,300 tons
2012	403,300 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>KU</u>	<u>LGE</u>
2010	141,289 tons	98,507 tons
2011	271,790 tons (through 10/31/11)	42,543 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2010	95%
2011	78% (through 10/31/11)

I. BASE PRICE: (FOB Barge)

2010	\$48.35 per ton
2011	\$48.35 per ton
2012	\$48.35 per ton

J. ESCALATIONS TO DATE: \$23.176 per ton

K. CURRENT CONTRACT PRICE: \$71.526 per ton

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 9

Witness: Mike Dotson

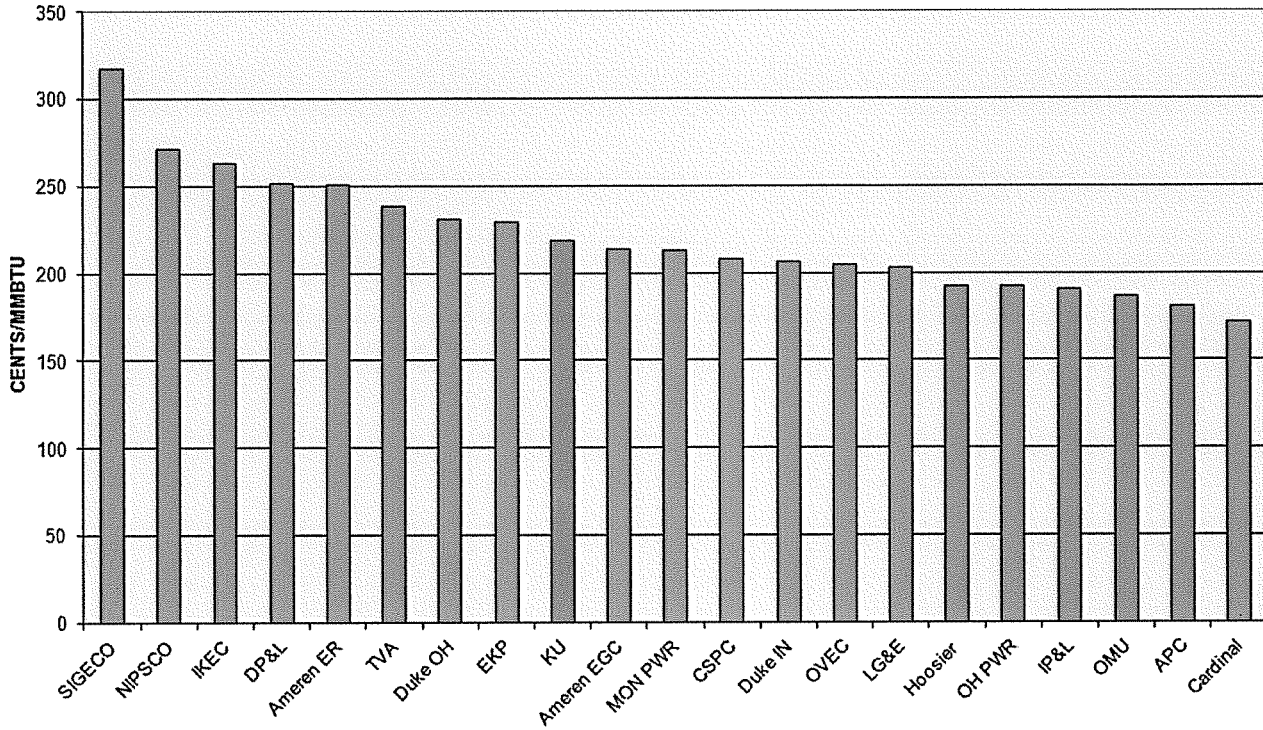
- Q-9. a. State whether LG&E regularly compares the price of its coal purchases with those paid by other electric utilities.
- b. If yes, state:
- (1) How LG&E's prices compare with those of other utilities for the review period. Include all prices used in the comparison in cents per MMBtu.
 - (2) The utilities that are included in this comparison and their locations.
- A-9. a. Yes.
- b. LG&E compares pricing of its coal purchases with neighboring utilities from data that is compiled by Energy Velocity database. The utilities included in the comparison are shown on the list found on page 1 of the Attachment to this response. The chart found on page 2 of the Attachment shows the comparison for coal greater than 5.0 lbs. SO₂ content, which coal is in line with the coal used in all of LG&E's units.

The chart on page 3 of the Attachment shows the price comparison for coal containing less than 5.0 lbs SO₂ content. LG&E accepts deliveries of lower sulfur coal to satisfy bids with a sulfur content specification of more than 6 lbs. The lower sulfur coal is being supplied under a contract specifying higher sulfur content coal and appropriate pricing; therefore, the price of the lower sulfur content coal is similar to what LG&E is paying for high sulfur coal.

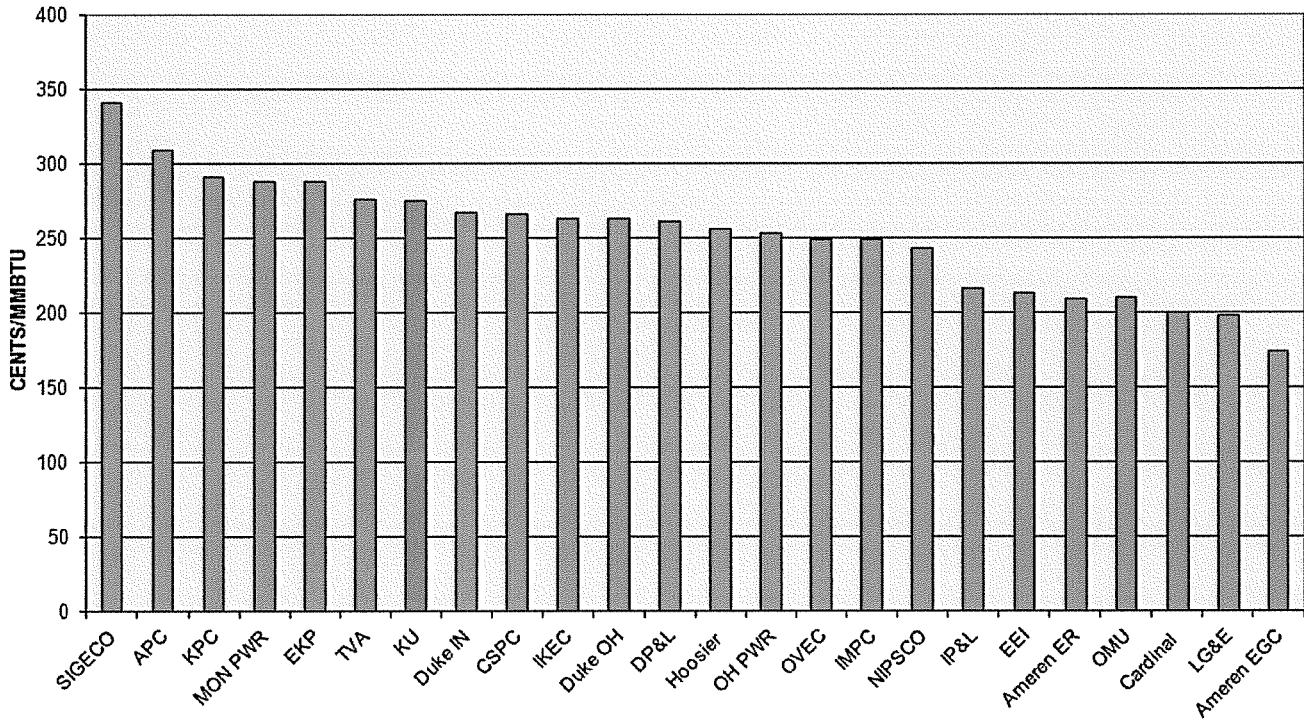
Utilities in Comparison List

UTILITY	ABBREVIATED	PLANT LOCATIONS
AmerenEnergy Generating Co	Ameren ER	Illinois
AmerenEnergy Resources Generating Co	Ameren EGC	Illinois
Appalachian Power Co	APC	Virginia, West Virginia
Cardinal Operating (AEP)	Cardinal	Ohio
Columbus Southern Power Co	CSPC	Kentucky, Ohio
Dayton Power & Light Co (The)	DP&L	Ohio
Duke Energy Indiana	Duke IN	Indiana
Duke Energy Ohio	Duke OH	Ohio
East Kentucky Power Coop	EKP	Kentucky
Electric Energy Inc	EEI	Illinois
Hoosier Energy Rural Electric Coop Inc	Hoosier	Indiana
Indiana Kentucky Electric Corp	IKEC	Indiana
Indiana Michigan Power Co	IMPC	Indiana
Indianapolis Power & Light	IP&L	Indiana
Kentucky Power Co	KPC	Kentucky
Kentucky Utilities Co	KU	Kentucky
Louisville Gas & Electric Co	LG&E	Kentucky
Monongahela Power Co	MON PWR	West Virginia
Northern Indiana Public Service Co	NIPSCO	Indiana
Ohio Power Co	OH PWR	Ohio, West Virginia
Ohio Valley Electric Corp	OVEC	Ohio
Owensboro Municipal Utilities	OMU	Kentucky
Southern Indiana Gas & Electric Co	SIGECO	Indiana
Tennessee Valley Authority	TVA	Alabama, Kentucky, Tennessee

**Price Comparison
≥ 5.0 Lbs SO₂ Content (Nov 10 - Oct 11)**



Price Comparison
< 5.0 Lbs SO₂ Content (Nov 10 - Oct 11)



LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 10

Witness: Mike Dotson

Q-10. State the percentage of LG&E's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

A-10. a Rail – 56%
b. Truck – 0%
c. Barge – 44%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 11

Witness: Mike Dotson

- Q-11. a. State LG&E's coal inventory level in tons and in number of days' supply as of October 31, 2011. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare LG&E's coal inventory as of October 31, 2011 to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) State whether LG&E expects any significant changes in its current coal inventory target within the next 12 months.
- (2) If yes, state the expected change and the reasons for this change.

A-11 a. As of October 31, 2011:

Cane Run	212,695 Tons; 37 Days	Target 23 – 43 Days
Mill Creek	681,254 Tons; 46 Days	Target 25 – 46 Days
Trimble County*	281,132 Tons; 51 Days	Target 25 – 46 Days
Total	1,175,081 Tons; 45 Days	Target 25 – 45 Days

* Trimble County coal inventory includes high sulfur coal, which is used in Units 1 and 2, and PRB coal, which is used only in Unit 2.

- b. The method of calculating days in inventory is based on each plant's coal burn capability (coal tons divided by 90% of each generating unit's heat input description from its air permit to operate).

Upper and lower tons/day targeted inventory days were established for each plant taking into consideration each plant's operating parameters. Each plant's "least cost" inventory range is established annually during the planning process based on historical coal burn/receipt variances, procurement reaction time for long-term fuel supply agreements, current coal and electricity prices offset by carrying and outage costs.

- c. See (a) above.
- d. Not applicable.
- e. (1) LG&E does not expect significant changes in its current coal inventory target levels; however, during the Companies' planning cycle minor adjustments may be made to the inventory targets if warranted.

(2) Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 12

Witness: Mike Dotson

Q-12. a. State whether LG&E has audited any of its coal contracts during the period from May 1, 2011 through October 31, 2011.

d. If yes, for each audited contract:

- (1) Identify the contract;
- (2) Identify the auditor;
- (3) State the results of the audit; and
- (4) Describe the actions that LG&E took as a result of the audit.

A-12. a. No. LG&E has not conducted any financial audits of coal companies. LG&E's current coal contracts either contain a fixed price or a portion of the base contract price is adjusted using government published indices to reflect the changes in the cost. These agreements thus do not require audits. Either LG&E's Manager Fuels Technical Services or LG&E's Mining Engineer conducts scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year, and likewise may conduct unscheduled visits. Additionally, LG&E employees may visit a vendor as needed to address problems and issues at any time.

Coal mine safety regulations were imposed by the Federal Mine Safety and Health Administration. The U. S. Congress passed the Mine Improvement and New Emergency Response Act of 2006 (MINER Act), which became law on June 15, 2006. For claims received, LG&E has hired Weir International, Inc. (a consultant with experience in the mining industry) to review the requests.

Smoky Mountain Coal, in accordance with the provisions of Section 8.3 New Imposition of Agreement LGE-02013, requested a price increase for the

periods of July 1, 2007 – May 31, 2008 and June 1, 2008 – September 30, 2008. Weir is reviewing the claims for this period. As indicated in the response to Question No. 14, LG&E is currently in litigation on this contract.

Alliance Coal, LLC, in accordance with the provisions of Section 8.3 Governmental Impositions of Agreement LGE-06010, made claims for price adjustments for the coal sold under the Agreement during 2009. The Parties agreed to a settlement. A copy of the Settlement Agreement effective March 9, 2011 is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

b. Not applicable

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 13

Witness: Robert M. Conroy

- Q-13. a. State whether LG&E has received any customer complaints regarding its FAC during the period from May 1, 2011 through October 31, 2011.
- b. If yes, for each complaint, state:
- (1) The nature of the complaint; and
 - (2) LG&E's response.
- A-13. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 14

Witness: Mike Dotson

- Q-14. a. State whether LG&E is currently involved in any litigation with its current or former coal suppliers.
- b. If yes, for each litigation:
- (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to LG&E;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.
- A-14. a. Yes.
- b. **Coal Supply Agreement KUF02860/LGE02013**
- (1) Resource Sales, Inc. ("Resource"), Allied resources, Inc. ("Allied"), Cochise Coal Company, Inc. ("Cochise"), and Smoky Mountain Coal Corporation ("SMCC")
 - (2) Coal Purchase Order LGE-02013 dated as of January 1, 2002, as amended.
 - (3) LG&E and KU jointly seek to recover damages sustained arising from the non-delivery of 1,019,829 tons of coal. Plaintiffs seek to have the court

interpret the force majeure provision in the Agreement and to recover the amount of payments withheld by LG&E and KU to offset their claim for damages.

- (4) Plaintiffs claim the force majeure provision should be interpreted in such a way that LG&E is not entitled to any more deliveries of coal pursuant to the Agreement. LG&E disagrees and withheld certain payments, as permitted under the Agreement, and demands that the Plaintiffs resume deliveries as required under the Agreement.
 - (5) A copy of the Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, a copy of the First Amended Complaint filed by the Plaintiffs in the Circuit Court of Webster, Kentucky, Civil Action No. 08-CI-00334, and a copy of the Answer and Counterclaim filed by LG&E was filed with the Commission in Case No. 2008-00521.
- c. This case is in the discovery phase and is ongoing. Last year, the Plaintiffs filed a motion for judgment on the pleadings, seeking a ruling from the Court interpreting the contract in their favor. LG&E filed a response in opposition to that motion, arguing, among other things, that the contract is governed by the UCC and thus its interpretation must be informed by extrinsic evidence of course of conduct, course of dealing and usage of trade. The Court denied Plaintiffs' motion and agreed with LG&E's argument regarding the application of the UCC.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 15

Witness: Mike Dotson

- Q-15. a. During the period from May 1, 2011 through October 31, 2011, have there been any changes to LG&E's written policies and procedures regarding its fuel procurement?
- b. If yes:
- (1) Describe the changes;
 - (2) Provide the written policies and procedures as changes;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.
- c. If no, provide the date LG&E's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.
- A-15. a. No changes were made during the period referenced above.
- b. Not applicable.
- c. The Fuel Procurement Policies and Procedures were last changed effective January 1, 2011 and were provided to the Commission in response to Question No. 15 in Case No. 2011-00248.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 16

Witness: Mike Dotson

- Q-16. a. State whether LG&E is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2011 through October 31, 2011.
- b. If yes, for each violation:
- (1) Describe the violation;
 - (2) Describe the action(s) that LG&E took upon discovering the violation;
and
 - (3) Identify the person(s) who committed the violation.
- A-16. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 17

Witness: Mike Dotson

- Q-17. Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for LG&E's fuel procurement activities that occurred during the period from May 1, 2011 through October 31, 2011.
- A-17. There have been no changes in the organizational structure since the last response provided to the Commission in Case No. 2011-00248.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 18

Witness: David L. Tummonds

- Q-18. a. Identify all changes that LG&E has made during the period under review to its maintenance and operation practices that also affect fuel usage at LG&E's generation facilities.
- b. Describe the impact of these changes on LG&E's fuel usage.
- A-18. a. None.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 19

Witness: Mike Dotson

Q-19. List each written coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

A-19. In Case No. 2010-00493, a review of LG&E's FAC for the period May 1, 2010 through November 30, 2010, the final selection of the vendors who responded to the solicitation dated August 27, 2010 was not complete when the data responses were filed. The requested information for the selected vendor mentioned above is provided below.

- a. Date: August 27, 2010
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2011)
Period: Up to 10 years
Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2011)

b. Number of vendors receiving bids: 143

Number of vendors responded: 23 companies / 36 offers

Selected vendor(s): PRB Coal: The vendor selected was based upon the lowest evaluated delivered cost.

Peabody Coaltrade, LLC – J11017

Selected vendor(s): High Sulfur Coal barge and rail: The vendors selected were based upon the lowest evaluated delivered cost.

Foresight Coal Sales – J12005 (final contract draft under review)

Armstrong Coal Co. – J12004

Oxford Mining – Ky. – J12003

Patriot Coal Sales – J12001

Carbonado Coal – J12006

Alliance Coal, LLC – J12007

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection

In Case No. 2011-00248, a review of LG&E's FAC for the period November 1, 2010 through April 30, 2011, the final selection of the vendors who responded to the solicitation dated March 14, 2011 was not complete at the time the data responses were filed. The requested information for the selected vendor mentioned above is provided below.

- a. Date: March 14, 2011
- Contract/Spot: Contract or Spot
- Quantities: No minimum or maximum specified
- Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2012)
- Period: Up to 10 years
- Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2012)

- b. Number of vendors receiving bids: 157
- Number of vendors responded: 21 companies / 42 offers
- Selected vendor(s): PRB Coal: The vendor selected was based upon the lowest evaluated delivered cost.

Peabody Coaltrade, LLC – J12008

Selected vendor(s): High Sulfur Coal Rail: The vendors selected were based upon the lowest evaluated delivered cost.

Triad Mining – J12009

Solar Sources – J12010

Peabody Coalsales – J12011

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection

- a. Date: September 26, 2011
 - Contract/Spot: Contract or Spot
 - Quantities: No minimum or maximum specified
 - Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2012)
 - Period: Up to 10 years
 - Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2012)

- b. Number of vendors receiving bids: 143
 - Number of vendors responded: 25 companies / 43 offers
 - Selected vendor(s): The final selection of the vendors has been made; however, negotiations are still in progress. The name of the selected vendors and supporting bid tabulation sheet will be provided to the Commission after the negotiations are completed and the agreements signed.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 20

Witness: Mike Dotson

- Q-20. List each oral coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.
- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.
- A-20. LG&E did not issue any oral coal supply solicitations.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 21

Witness: Robert M. Conroy

- Q-21. a. List all intersystem sales during the period under review in which LG&E used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how LG&E addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.
- A-21. a. There were no intersystem sales from May 1, 2011 through October 31, 2011 which required a third party's transmission system.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 22

Witness: Robert M. Conroy

- Q-22. Describe each change that LG&E made to its methodology for calculating intersystem sales line losses during the period under review.
- A-22. There have been no changes regarding the calculation of line losses associated with intersystem sales. LG&E continues to use a line loss factor of one percent to determine the cost of fuel associated with line losses incurred to make an intersystem sale and recovered from such sale consistent with the Commission's December 2, 1999 Order in Case Nos. 96-524-A, 96-524-B, 96-524-C, and the March 25, 2003 Order in Case No. 2002-00225.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00485

Question No. 23

Witness: Mike Dotson

Q-23. State whether, during the period under review, LG&E has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

A-23. LG&E has not solicited bids with this restriction.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
FEB 16 2012
PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF) CASE NO.
LOUISVILLE GAS AND ELECTRIC) 2011-00485
COMPANY FROM MAY 1, 2011)
THROUGH OCTOBER 31, 2011)

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL PROTECTION**

Louisville Gas and Electric Company (“LG&E”), pursuant to 807 KAR 5:001, Section 7, respectfully petitions the Commission to classify as confidential and protect from public disclosure certain information provided by LG&E in response to Question Nos. 12(a) and 19 of the Commission’s data requests, as contained in the Appendix to the Commission’s Order dated January 26, 2012. LG&E requests confidential protection for settlement agreements provided in response to Question No. 12(a) and for coal bid analysis information contained in Question No. 19. In support of this Petition, LG&E notes that the Commission has consistently treated this same kind of information as confidential in LG&E’s previous fuel adjustment clause review proceedings.

In further support of this Petition, LG&E states as follows:

1. Under the Kentucky Open Records Act, the Commission is entitled to withhold from public disclosure information confidentially disclosed to it to the extent that open disclosure would permit an unfair commercial advantage to competitors of the entity disclosing

the information to the Commission. See KRS 61.878(1)(c). Public disclosure of the information identified herein would, in fact, prompt such a result for the reasons set forth below.

2. Disclosure of the terms and conditions of LG&E's settlement of contract disputes would damage LG&E's competitive position and business interests. This information reveals the terms and conditions under which LG&E agreed to settle contract disputes with a coal supplier. If the Commission grants public access to the information requested in Question No. 12(a), LG&E's negotiating position in future litigation of contract disputes could be seriously compromised to the detriment of LG&E and its ratepayers by granting litigators access to terms and conditions LG&E has found acceptable in the past. As noted above, the Commission has treated such information as confidential in the past.

3. Disclosure of the factors underlying LG&E's bid analysis/selection process would damage LG&E's competitive position and business interests. This information reveals the business model the Company uses – the procedure it follows and the factors/inputs it considers – in evaluating bids for coal supply. If the Commission grants public access to the information requested in Question No. 19, potential bidders could manipulate the bid solicitation process to the detriment of LG&E and its ratepayers by tailoring bids to correspond to and comport with LG&E's bidding criteria and process. As noted above, the Commission has treated such information as confidential in the past.

4. The information for which LG&E is seeking confidential treatment is not known outside of LG&E, is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information, and is generally recognized as confidential and proprietary information in the energy industry.

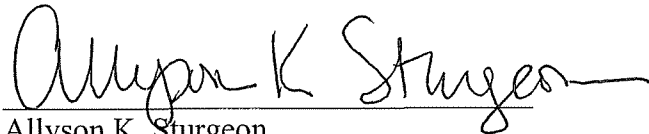
5. LG&E does not object to limited disclosure of the confidential information described herein, pursuant to an acceptable protective agreement, to intervenors with legitimate interests in reviewing the same for the purpose of participating in this case.

6. In accordance with the provisions of 807 KAR 5:001, Section 7, LG&E is filing with the Commission one copy of the Confidential Information highlighted and ten (10) copies without the Confidential Information.

WHEREFORE, Louisville Gas and Electric Company respectfully requests the Commission grant confidential protection to the information designated as confidential.

Dated: February 16, 2012

Respectfully submitted,



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