

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

APPLICATION OF KENTUCKY POWER COMPANY)
FOR APPROVAL OF ITS ENVIRONMENTAL)
SURCHARGE PLAN, APPROVAL OF ITS AMENDED)
ENVIRONMENTAL COST RECOVERY) CASE NO. 2011-00401
SURCHARGE TARIFFS, AND FOR THE GRANT OF)
CERTIFICATES OF PUBLIC CONVENIENCE AND)
NECESSITY FOR THE CONSTRUCTION AND)
ACQUISTION OF RELATED FACILITIES)

RESPONSES OF KENTUCKY POWER COMPANY TO
ATTORNEY GENERAL'S SUPPLEMENTAL SET OF DATA REQUESTS

February 20, 2012

Kentucky Power Company

REQUEST

With respect to the response to AG 1-25, please provide details of the 2009 private placement agreement, including all documentation on the agreement, the methodology and calculations used in the pricing of the agreement, and the providers of capital for the placement.

RESPONSE

Please see Attachment 1 for the Note Purchase Agreement and Attachment 2 for the Term Sheet. The credit spread is created by how the market at the time of sale interprets Kentucky Power's credit. Confidential treatment is being sought for portions of the attachments to this response.

WITNESS: Ranie K. Wohnhas

Execution Copy

KENTUCKY POWER COMPANY

\$40,000,000 7.25% Senior Notes, Series A, due June 18, 2021
\$30,000,000 8.03% Senior Notes, Series B, due June 18, 2029
\$60,000,000 8.13% Senior Notes, Series C, due June 18, 2039

NOTE PURCHASE AGREEMENT

Dated as of June 18, 2009

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(Not a part of the Agreement)

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EXHIBIT 4.4(a)	—	Form of Opinion of Counsel for the Company
EXHIBIT 4.4(b)	—	Form of Opinion of Special Counsel for the Purchasers

KENTUCKY POWER COMPANY
1 Riverside Plaza
Columbus, Ohio 43215

\$40,000,000 7.25% Senior Notes, Series A, due June 18, 2021
\$30,000,000 8.03% Senior Notes, Series B, due June 18, 2029
\$60,000,000 8.13% Senior Notes, Series C, due June 18, 2039

Dated as of June 18, 2009

TO EACH OF THE PURCHASERS LISTED IN
SCHEDULE A HERETO:

Ladies and Gentlemen:

KENTUCKY POWER COMPANY, a Kentucky corporation (the "*Company*"), agrees with each of the purchasers whose names appear at the end hereof (each, a "*Purchaser*" and, collectively, the "*Purchasers*") as follows:

SECTION 1. AUTHORIZATION OF NOTES.

The Company will authorize the issue and sale of (a) \$40,000,000 aggregate principal amount of its 7.25% Senior Notes, Series A, due June 18, 2021 (the "*Series A Notes*"), (b) \$30,000,000 aggregate principal amount of its 8.03% Senior Notes, Series B, due June 18, 2029 (the "*Series B Notes*") and (c) \$60,000,000 aggregate principal amount of its 8.13% Senior Notes, Series C, due June 18, 2039 (the "*Series C Notes*"; the Series A Notes, the Series B Notes and the Series C Notes are hereinafter collectively referred to as the "*Notes*," such term to include any such notes issued in substitution therefor pursuant to **Section 13**). The Notes shall be substantially in the form set out in **Exhibit 1-A**, **Exhibit 1-B** and **Exhibit 1-C**, respectively. Certain capitalized and other terms used in this Agreement are defined in **Schedule B**; and references to a "Schedule" or an "Exhibit" are, unless otherwise specified, to a Schedule or an Exhibit attached to this Agreement.

SECTION 2. SALE AND PURCHASE OF NOTES.

Subject to the terms and conditions of this Agreement, the Company will issue and sell to each Purchaser and each Purchaser will purchase from the Company, at the Closing provided for in **Section 3**, Notes in the principal amount and in the series specified opposite such Purchaser's name in **Schedule A** at the purchase price of 100% of the principal amount thereof. The Purchasers' obligations hereunder are several and not joint obligations and no Purchaser shall have any liability to any Person for the performance or nonperformance of any obligation by any other Purchaser hereunder.

SECTION 3. CLOSING.

The sale and purchase of the Notes to be purchased by each Purchaser shall occur at the offices of Chapman and Cutler LLP, 111 West Monroe Street, Chicago, Illinois 60603, at 10:00 a.m. Chicago time, at a closing (the "Closing") on June 18, 2009 or on such other Business Day thereafter as may be agreed upon by the Company and the Purchasers. At the Closing, the Company will deliver to each Purchaser the Notes of the series to be purchased by such Purchaser in the form of a single Note to be purchased by such Purchaser (or such greater number of Notes in denominations of at least \$100,000 as such Purchaser may request) dated the date of the Closing and registered in such Purchaser's name (or in the name of its nominee), against delivery by such Purchaser to the Company or its order of immediately available funds in the amount of the purchase price therefor by wire transfer of immediately available funds for the account of the Company to account number 40572089 at Citibank, N.A., 399 Park Ave., New York, NY 10043 (ABA# 021000089). If at the Closing the Company shall fail to tender such Notes to any Purchaser as provided above in this Section 3, or any of the conditions specified in Section 4 shall not have been fulfilled to such Purchaser's satisfaction, such Purchaser shall, at its election, be relieved of all further obligations under this Agreement, without thereby waiving any rights such Purchaser may have by reason of such failure or such nonfulfillment.

SECTION 4. CONDITIONS TO CLOSING.

Each Purchaser's obligation to purchase and pay for the Notes to be sold to such Purchaser at the Closing is subject to the fulfillment to such Purchaser's satisfaction, prior to or at the Closing, of the following conditions:

Section 4.1. Representations and Warranties. The representations and warranties of the Company in this Agreement shall be correct when made and at the time of the Closing.

Section 4.2. Performance; No Default. The Company shall have performed and complied with all agreements and conditions contained in this Agreement required to be performed or complied with by it prior to or at the Closing, and after giving effect to the issue and sale of the Notes (and the application of the proceeds thereof as contemplated by Section 5.14), no Default or Event of Default shall have occurred and be continuing. The Company shall not have entered into any transaction since the date of the Memorandum that would have been prohibited by Section 10 had such Section applied since such date.

Section 4.3. Compliance Certificates.

(a) *Officer's Certificate.* The Company shall have delivered to such Purchaser an Officer's Certificate, dated the date of the Closing, certifying that the conditions specified in Sections 4.1, 4.2 and 4.9 have been fulfilled.

(b) *Secretary's Certificate.* The Company shall have delivered to such Purchaser a certificate of its Secretary or Assistant Secretary, dated the date of Closing, certifying as to the resolutions attached thereto and other corporate proceedings relating to the authorization, execution and delivery of the Notes and this Agreement.

Section 4.4. Opinions of Counsel. Such Purchaser shall have received opinions in form and substance satisfactory to such Purchaser, dated the date of the Closing (a) from internal counsel for American Electric Power Service Corporation, an affiliate of the Company, covering the matters set forth in **Exhibit 4.4(a)** and covering such other matters incident to the transactions contemplated hereby as such Purchaser or its counsel may reasonably request (and the Company hereby instructs its counsel to deliver such opinion to the Purchasers) and (b) from Chapman and Cutler LLP, the Purchasers' special counsel in connection with such transactions, substantially in the form set forth in **Exhibit 4.4(b)** and covering such other matters incident to such transactions as such Purchaser may reasonably request.

Section 4.5. Purchase Permitted by Applicable Law, Etc. On the date of the Closing such Purchaser's purchase of Notes shall (a) be permitted by the laws and regulations of each jurisdiction to which such Purchaser is subject, without recourse to provisions (such as section 1405(a)(8) of the New York Insurance Law) permitting limited investments by insurance companies without restriction as to the character of the particular investment, (b) not violate any applicable law or regulation (including, without limitation, Regulation T, U or X of the Board of Governors of the Federal Reserve System) and (c) not subject such Purchaser to any tax, penalty or liability under or pursuant to any applicable law or regulation, which law or regulation was not in effect on the date hereof. If requested by such Purchaser, such Purchaser shall have received an Officer's Certificate certifying as to such matters of fact as such Purchaser may reasonably specify to enable such Purchaser to determine whether such purchase is so permitted.

Section 4.6. Sale of Other Notes. Contemporaneously with the Closing, the Company shall sell to each other Purchaser, and each other Purchaser shall purchase, the Notes to be purchased by it at the Closing as specified in **Schedule A**.

Section 4.7. Payment of Special Counsel Fees. Without limiting the provisions of **Section 15.1**, the Company shall have paid on or before the Closing the fees, charges and disbursements of the Purchasers' special counsel referred to in **Section 4.4** to the extent reflected in a statement of such counsel rendered to the Company at least two Business Days prior to the Closing.

Section 4.8. Private Placement Number. A Private Placement Number issued by Standard & Poor's CUSIP Service Bureau (in cooperation with the Securities Valuation Office of the National Association of Insurance Commissioners) shall have been obtained for each series of the Notes.

Section 4.9. Changes in Corporate Structure. The Company shall not have changed its jurisdiction of incorporation or organization, as applicable, or been a party to any merger or consolidation or succeeded to all or any substantial part of the liabilities of any other entity, at any time following the date of the most recent financial statements referred to in **Schedule 5.5**.

Section 4.10. Company Regulatory Approvals. Prior to the date of the Closing, any approval or consent of any regulatory body, state, federal or local, including, without limitation, any approval or consent required by the Kentucky Public Service Commission, required for the offer, issuance, sale and delivery of the Notes and the execution, delivery and performance by

the Company of this Agreement and the Notes shall have been obtained, shall be in full force and effect, shall have not have been revoked or amended, shall not be the subject of a pending appeal and shall be legally sufficient to authorize the offer, issue and sale and delivery of the Notes and evidence of such approval or consent satisfactory to the Purchasers and their special counsel shall have been provided to them.

Section 4.11. Funding Instructions. At least three Business Days prior to the date of the Closing, each Purchaser shall have received written instructions signed by a Responsible Officer on letterhead of the Company confirming the information specified in **Section 3** including (a) the name and address of the transferee bank, (b) such transferee bank's ABA number and (c) the account name and number into which the purchase price for the Notes is to be deposited.

Section 4.12. Proceedings and Documents. All corporate and other proceedings in connection with the transactions contemplated by this Agreement and all documents and instruments incident to such transactions shall be satisfactory to such Purchaser and its special counsel, and such Purchaser and its special counsel shall have received all such counterpart originals or certified or other copies of such documents as such Purchaser or such special counsel may reasonably request.

SECTION 5. REPRESENTATIONS AND WARRANTIES OF THE COMPANY.

The Company represents and warrants to each Purchaser that:

Section 5.1. Organization; Power and Authority. The Company is a corporation duly organized, validly existing and in good standing under the laws of its jurisdiction of incorporation, and is duly qualified as a foreign corporation and is in good standing in each jurisdiction in which such qualification is required by law, other than those jurisdictions as to which the failure to be so qualified or in good standing would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect. The Company has the corporate power and authority to own or hold under lease the properties it purports to own or hold under lease, to transact the business it transacts and proposes to transact, to execute and deliver this Agreement and the Notes and to perform the provisions hereof and thereof.

Section 5.2. Authorization, Etc. This Agreement and the Notes have been duly authorized by all necessary corporate action on the part of the Company, and this Agreement constitutes, and upon execution and delivery thereof each Note will constitute, a legal, valid and binding obligation of the Company enforceable against the Company in accordance with its terms, except as such enforceability may be limited by (a) applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting the enforcement of creditors' rights generally and (b) general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

Section 5.3. Disclosure. The Company, through its agent, BNP Paribas Securities Corp., has delivered to each Purchaser a copy of a Private Placement Memorandum, dated May, 2009 (the "*Memorandum*"), relating to the transactions contemplated hereby. The Memorandum fairly describes, in all material respects, the general nature of the business and principal

properties of the Company. This Agreement, the Memorandum and the documents, certificates or other writings delivered to the Purchasers by or on behalf of the Company in connection with the transactions contemplated hereby and identified in **Schedule 5.3**, and the financial statements listed in **Schedule 5.5**, (this Agreement, the Memorandum and such documents, certificates or other writings and such financial statements delivered to each Purchaser prior to May 28, 2009 being referred to, collectively, as the "*Disclosure Documents*"), taken as a whole, do not contain any untrue statement of a material fact or omit to state any material fact necessary to make the statements therein not misleading in light of the circumstances under which they were made. Except as disclosed in the Disclosure Documents, since December 31, 2008, there has been no change in the financial condition, operations, business or properties of the Company except changes that individually or in the aggregate would not reasonably be expected to have a Material Adverse Effect. There is no fact known to the Company that would reasonably be expected to have a Material Adverse Effect that has not been set forth herein or in the Disclosure Documents.

Section 5.4. Directors and Senior Officers. **Schedule 5.4** contains (except as noted therein) a complete and correct list of the Company's directors and senior officers. The Company has no Subsidiaries.

Section 5.5. Financial Statements; Material Liabilities. The Company has delivered to each Purchaser copies of the financial statements of the Company. All of said financial statements (including in each case the related schedules and notes) fairly present in all material respects the consolidated financial position of the Company as of the respective dates specified in such financial statements and the consolidated results of their operations and cash flows for the respective periods so specified and have been prepared in accordance with GAAP consistently applied throughout the periods involved except as set forth in the notes thereto (subject, in the case of any interim financial statements, to normal year-end adjustments). The Company does not have any Material liabilities that are not disclosed on such financial statements or otherwise disclosed in the Disclosure Documents.

Section 5.6. Compliance with Laws, Other Instruments, Etc. The execution, delivery and performance by the Company of this Agreement and the Notes will not (a) contravene, result in any breach of, or constitute a default under, or result in the creation of any Lien in respect of any property of the Company under, any Material indenture, mortgage, deed of trust, loan, purchase or credit agreement, lease, corporate charter or by-laws, or any other Material agreement or instrument to which the Company is bound or by which the Company or any of its properties may be bound or affected, (b) conflict with or result in a breach of any of the terms, conditions or provisions of any order, judgment, decree, or ruling of any court, arbitrator or Governmental Authority applicable to the Company or (c) violate any provision of any statute or other rule or regulation of any Governmental Authority applicable to the Company.

Section 5.7. Governmental Authorizations, Etc. No consent, approval or authorization of, or registration, filing or declaration with, any Governmental Authority is required in connection with the execution, delivery or performance by the Company of this Agreement or the Notes, other than (a) the authorization of the Kentucky Public Service Commission which authorization has been duly obtained pursuant to an order of the Kentucky Public Service

Commission, which is in full force and effect, has not been revoked or amended, is not the subject of a pending appeal; the offer, issuance, sale and delivery of the Notes and the execution, delivery and performance by the Company of this Agreement are in conformity with the terms of such order, (b) as may be required under state or foreign securities or blue sky laws, and (c) such registrations, filings and declarations that are not required to be made until after the date of the Closing and which will be made as and when required.

Section 5.8. Litigation; Observance of Agreements, Statutes and Orders. (a) Except as disclosed in **Schedule 5.8**, there are no actions, suits, investigations or proceedings pending or, to the knowledge of the Company, threatened against or affecting the Company or any property of the Company in any court or before any arbitrator of any kind or before or by any Governmental Authority that, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

(b) Except as disclosed in **Schedule 5.8**, the Company is not in default under any term of any agreement or instrument to which it is a party or by which it is bound, or any order, judgment, decree or ruling of any court, arbitrator or Governmental Authority or is in violation of any applicable law, ordinance, rule or regulation (including without limitation Environmental Laws or the USA Patriot Act) of any Governmental Authority, which default or violation, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

Section 5.9. Taxes. The Company has filed all tax returns that are required to have been filed in any jurisdiction, and have paid all taxes shown to be due and payable on such returns and all other taxes and assessments levied upon it or its properties, assets, income or franchises, to the extent such taxes and assessments have become due and payable and before they have become delinquent, except for any taxes and assessments (a) the amount of which is not individually or in the aggregate Material or (b) the amount, applicability or validity of which is currently being contested in good faith by appropriate proceedings and with respect to which the Company has established adequate reserves in accordance with GAAP. The Company knows of no basis for any other tax or assessment that would reasonably be expected to have a Material Adverse Effect. The charges, accruals and reserves on the books of the Company in respect of federal, state or other taxes for all fiscal periods are adequate in accordance with GAAP. The federal income tax liabilities of the Company have been finally determined (whether by reason of completed audits or the statute of limitations having run) for all fiscal years up to and including the fiscal year ended December 31, 2000.

Section 5.10. Title to Property; Leases. The Company has good and sufficient title to its properties that individually or in the aggregate are Material, including all such properties reflected in the most recent audited balance sheet referred to in **Section 5.5** or purported to have been acquired by the Company after said date (except as sold or otherwise disposed of in the ordinary course of business), in each case free and clear of Liens prohibited by this Agreement. All leases that individually or in the aggregate are Material are valid and subsisting and are in full force and effect in all material respects.

Section 5.11. Licenses, Permits, Etc. (a) The Company owns or possesses all licenses, permits, franchises, authorizations, patents, copyrights, proprietary software, service marks, trademarks and trade names, or rights thereto, that individually or in the aggregate are Material, without known conflict with the rights of others, the non-ownership or non-possession of which, individually or in the aggregate, would have a Material Adverse Effect.

(b) To the best knowledge of the Company, no product of the Company infringes in any Material respect any license, permit, franchise, authorization, patent, copyright, proprietary software, service mark, trademark, trade name or other right owned by any other Person which infringement, individually or in the aggregate, would have a Material Adverse Effect.

(c) To the best knowledge of the Company, there is no Material violation by any Person of any right of the Company with respect to any patent, copyright, proprietary software, service mark, trademark, trade name or other right owned or used by the Company, which violation, individually or in the aggregate, would have a Material Adverse Effect.

Section 5.12. Compliance with ERISA. (a) The Company and each ERISA Affiliate have operated and administered each Plan in compliance with all applicable laws except for such instances of noncompliance as have not resulted in and could not reasonably be expected to result in a Material Adverse Effect. Neither the Company nor any ERISA Affiliate has incurred any liability pursuant to Title I or IV of ERISA or the penalty or excise tax provisions of the Code relating to employee benefit plans (as defined in section 3 of ERISA), and no event, transaction or condition has occurred or exists that could reasonably be expected to result in the incurrence of any such liability by the Company or any ERISA Affiliate, or in the imposition of any Lien on any of the rights, properties or assets of the Company or any ERISA Affiliate, in either case pursuant to Title I or IV of ERISA or to such penalty or excise tax provisions or to section 401(a)(29) or 412 of the Code, other than such liabilities or Liens as would not be individually or in the aggregate Material.

(b) For each of the Plans which are pension plans within the meaning of Section 3(2) of ERISA (other than Multiemployer Plans) that are subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, Schedule 5.12(b) sets forth the funding target attainment percentage as of January 1, 2008, on the basis of the actuarial assumptions specified for funding purposes in such Plan's actuarial valuation report for the plan year beginning January 1, 2008. The term "funding target attainment percentage" has the meaning specified in Section 303 of ERISA.

(c) The Company and its ERISA Affiliates have not incurred withdrawal liabilities (and are not subject to contingent withdrawal liabilities) under Section 4201 or 4204 of ERISA in respect of Multiemployer Plans that individually or in the aggregate are Material.

(d) Schedule 5.12(d) sets forth the unfunded accumulated post retirement benefit obligation (APBO) as determined as of the last day of the Company's most recently ended fiscal year, December 31, 2008, in accordance with Financial Accounting Standards Board Statement No. 106 for retiree medical and life insurance plans, without regard to liabilities attributable to continuation coverage mandated by Section 4980B of the Code, of the Company and such

obligations would not, individually or in the aggregate, result in a Material Adverse Effect. The increase in such liabilities from December 31, 2008, to the date hereof is not Material and would not result in a Material Adverse Effect.

(e) The execution and delivery of this Agreement and the issuance and sale of the Notes hereunder will not involve any transaction that is subject to the prohibitions of Section 406 of ERISA or in connection with which a tax could be imposed pursuant to Section 4975(c)(1)(A)-(D) of the Code. The representation by the Company in the first sentence of this **Section 5.12(e)** is made in reliance upon and subject to the accuracy of such Purchaser's representation in **Section 6.2** as to the sources of the funds used to pay the purchase price of the Notes to be purchased by such Purchaser and under the assumption that the parties identified to the Company pursuant to clauses (d), (e) and (g) thereof do not trigger issues with respect to the issuance and sale of the Notes to the parties described in those clauses.

Section 5.13. Private Offering by the Company. Neither the Company nor anyone acting on its behalf has offered the Notes or any similar securities for sale to, or solicited any offer to buy any of the same from, or otherwise approached or negotiated in respect thereof with, any Person other than the Purchasers and not more than 35 other Institutional Investors, each of which has been offered the Notes at a private sale for investment. Neither the Company nor anyone acting on its behalf has taken, or will take, any action that would subject the issuance or sale of the Notes to the registration requirements of Section 5 of the Securities Act or to the registration requirements of any securities or blue sky laws of any applicable jurisdiction.

Section 5.14. Use of Proceeds; Margin Regulations. The Company will apply the proceeds of the sale of the Notes as set forth in "Executive Summary-Offering and Use of Proceeds" of the Memorandum. No part of the proceeds from the sale of the Notes hereunder will be used, directly or indirectly, for the purpose of buying or carrying any margin stock within the meaning of Regulation U of the Board of Governors of the Federal Reserve System (12 CFR 221), or for the purpose of buying or carrying or trading in any securities under such circumstances as to involve the Company in a violation of Regulation X of said Board (12 CFR 224) or to involve any broker or dealer in a violation of Regulation T of said Board (12 CFR 220). Margin Stock does not constitute more than 2% of the value of the assets of the Company and the Company does not have any present intention that Margin Stock will constitute more than 2% of the value of such assets.

Section 5.15. Existing Indebtedness; Future Liens. (a) **Schedule 5.15** sets forth a complete and correct list of all outstanding Indebtedness of the Company as of May 31, 2009 (including a description of the obligors and obligees, principal amount outstanding and collateral therefor, if any, and guarantee thereof, if any), since which date there has been no Material change in the amounts, interest rates, sinking funds, installment payments or maturities of the Indebtedness of the Company. The Company is not in default and no waiver of default is currently in effect, in the payment of any principal or interest on any Indebtedness of the Company, the outstanding principal amount of which exceeds \$1,000,000, and no event or condition exists with respect to any Indebtedness of the Company, the outstanding principal amount of which exceeds \$1,000,000, that would permit (or that with notice or the lapse of time, or both, would permit) one or more Persons to cause such Indebtedness to become due and

payable before its stated maturity or before its regularly scheduled dates of payment and that, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

(b) Except as disclosed in **Schedule 5.15**, the Company has not agreed or consented to cause or permit in the future (upon the happening of a contingency or otherwise) any of its property, whether now owned or hereafter acquired, to be subject to a Lien not permitted by **Section 10.2**.

(c) Except as disclosed in **Schedule 5.15**, the Company is not a party to, or otherwise subject to any provision contained in, any instrument evidencing Indebtedness of the Company, any agreement relating thereto or any other agreement (including, but not limited to, its charter or other organizational document) which limits the amount of, or otherwise imposes restrictions on the incurring of, Indebtedness of the Company.

Section 5.16. Foreign Assets Control Regulations, Etc. (a) Neither the sale of the Notes by the Company hereunder nor its use of the proceeds thereof will violate the Trading with the Enemy Act, as amended, or any of the foreign assets control regulations of the United States Treasury Department (31 CFR, Subtitle B, Chapter V, as amended) or any enabling legislation or executive order relating thereto.

(b) The Company (i) is not a Person described or designated in the Specially Designated Nationals and Blocked Persons List of the Office of Foreign Assets Control or in Section 1 of the Anti-Terrorism Order and (ii) does not engage in any dealings or transactions with any such Person. The Company is in compliance, in all material respects, with the USA Patriot Act.

(c) No part of the proceeds from the sale of the Notes hereunder will be used, directly or indirectly, for any payments to any governmental official or employee, political party, official of a political party, candidate for political office, or anyone else acting in an official capacity, in order to obtain, retain or direct business or obtain any improper advantage, in violation of the United States Foreign Corrupt Practices Act of 1977, as amended, assuming in all cases that such Act applies to the Company.

Section 5.17. Status under Certain Statutes. The Company is not subject to regulation under the Investment Company Act of 1940, as amended or the ICC Termination Act of 1995, as amended.

Section 5.18. Notes Rank Pari Passu. The payment obligations of the Company under this Agreement and the Notes rank at least *pari passu* in right of payment with all other unsecured Indebtedness (actual or contingent) of the Company, which is not expressed to be subordinate or junior in rank to any other unsecured Indebtedness of the Company, including, without limitation, all unsecured Indebtedness of the Company described in **Schedule 5.15** hereto.

Section 5.19. Environmental Matters. (a) The Company has no knowledge of any claim nor received any notice of any claim, and no proceeding has been instituted raising any claim against the Company or any of its real properties now or formerly owned, leased or operated by any of them or other assets, alleging any damage to the environment or violation of any Environmental Laws, except, in each case, such as would not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect.

(b) The Company has no knowledge of any facts which would give rise to any claim, public or private, of violation of Environmental Laws or damage to the environment emanating from, occurring on or in any way related to real properties now or formerly owned, leased or operated by it or to other assets or their use, except, in each case, such as would not reasonably be expected to result in a Material Adverse Effect.

(c) The Company has not stored any Hazardous Materials on real properties now or formerly owned, leased or operated by it nor has it disposed of any Hazardous Materials in a manner contrary to any Environmental Laws in each case in any manner that would reasonably be expected to result in a Material Adverse Effect.

(d) All buildings on all real properties now owned, leased or operated by the Company are in compliance with applicable Environmental Laws, except where failure to comply would not reasonably be expected to result in a Material Adverse Effect.

SECTION 6. REPRESENTATIONS OF THE PURCHASERS.

Section 6.1. Purchase for Investment. Each Purchaser severally represents that (a) it is purchasing the Notes for its own account or for one or more separate accounts maintained by such Purchaser or for the account of one or more pension or trust funds (each of which is an "accredited investor") as for each of which such Purchaser exercises sole investment discretion for investment purposes only and not with a view to the distribution thereof; *provided* that the re-sale or disposition of such Purchaser's or their property shall at all times be within such Purchaser's or their control, (b) it is an "accredited investor" (as defined in Rule 501(a)(1), (2), (3), (7) or (8) under the Securities Act), (c) it has such knowledge and experience in financial and business matters as to be capable of evaluating the merits and risks of an investment in the Notes, (d) it and any accounts for which it is acting are each able to bear the economic risk of its investments and (e) it has received adequate information concerning the Company and the Notes to make an informed investment decision with respect to the purchase of the Notes. Each Purchaser understands that the Notes have not been, and will not be, registered under the Securities Act (and that the Company is not required to register the Notes) and may be resold only (A) if registered pursuant to the provisions of the Securities Act, (B) if an exemption from registration is available, including, without limitation, by disposition of any of the Notes and then (i) to the Company; (ii) inside the United States to a "qualified institutional buyer" (as defined in Rule 144A under the Securities Act) in compliance with Rule 144A; (iii) inside the United States to an institutional investor that (1) is an "accredited investor" (as defined in Rule 501(a)(1), (2), (3), (7) or (8) under the Securities Act) and (2) makes the representations set forth in this Section 6; or (iv) outside the United States in compliance with Rule 904 under the

Securities Act or (C) if resold under circumstances where neither such registration nor such exemption is required by law.

Each Purchaser agrees that, following the transfer of a Note and upon the request of the Company and without invalidating any transfer of any Note pursuant to this Agreement, it shall make reasonable best efforts to furnish to the Company any certificate which it may have received from any transferee of such Note with respect to such transferee's compliance with the terms of this Section 6.1 in order to confirm that the transfer was made pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the Securities Act.

Section 6.2. Source of Funds. Each Purchaser severally represents that at least one of the following statements is an accurate representation as to each source of funds (a "Source") to be used by such Purchaser to pay the purchase price of the Notes to be purchased by such Purchaser hereunder:

(a) the Source is an "insurance company general account" (as the term is defined in the United States Department of Labor's Prohibited Transaction Exemption ("PTE") 95-60) in respect of which the reserves and liabilities (as defined by the annual statement for life insurance companies approved by the National Association of Insurance Commissioners (the "NAIC Annual Statement")) for the general account contract(s) held by or on behalf of any employee benefit plan together with the amount of the reserves and liabilities for the general account contract(s) held by or on behalf of any other employee benefit plans maintained by the same employer (or affiliate thereof as defined in PTE 95-60) or by the same employee organization in the general account do not exceed ten percent (10%) of the total reserves and liabilities of the general account (exclusive of separate account liabilities) plus surplus as set forth in the NAIC Annual Statement filed with such Purchaser's state of domicile; or

(b) the Source is a separate account that is maintained solely in connection with such Purchaser's fixed contractual obligations under which the amounts payable, or credited, to any employee benefit plan (or its related trust) that has any interest in such separate account (or to any participant or beneficiary of such plan (including any annuitant)) are not affected in any manner by the investment performance of the separate account; or

(c) the Source is either (i) an insurance company pooled separate account, within the meaning of PTE 90-1, or (ii) a bank collective investment fund, within the meaning of the PTE 91-38 and, except as have been disclosed by such Purchaser to the Company in writing pursuant to this clause (c), no employee benefit plan or group of plans maintained by the same employer or employee organization beneficially owns more than 10% of all assets allocated to such pooled separate account or collective investment fund; or

(d) the Source constitutes assets of an "investment fund" (within the meaning of Part V of the QPAM Exemption) managed by a "qualified professional asset manager" or "QPAM" (within the meaning of Part V of the QPAM Exemption), no employee

benefit plan's assets that are included in such investment fund, when combined with the assets of all other employee benefit plans established or maintained by the same employer or by an affiliate (within the meaning of Section V(c)(1) of the QPAM Exemption) of such employer or by the same employee organization and managed by such QPAM, exceed 20% of the total client assets managed by such QPAM, the conditions of Part I(c) and (g) of the QPAM Exemption are satisfied, as of the last day of its most recent calendar quarter, the QPAM does not own a 10% or more interest in the Company and no Person controlling or controlled by the QPAM (applying the definition of "control" in Section V(e) of the QPAM Exemption) owns a 20% or more interest in the Company (or less than 20% but greater than 10%, if such person exercises control over the management or policies of the Company by reason of its ownership interest) and (i) the identity of such QPAM and (ii) the names of all employee benefit plans whose assets are included in such investment fund have been disclosed to the Company in writing pursuant to this clause (d); or

(e) the Source constitutes assets of a "plan(s)" (within the meaning of Section IV of PTE 96-23 (the "INHAM Exemption")) managed by an "in-house asset manager" or "INHAM" (within the meaning of Part IV of the INHAM Exemption), the conditions of Part I(a), (g) and (h) of the INHAM Exemption are satisfied, neither the INHAM nor a Person controlling or controlled by the INHAM (applying the definition of "control" in Section IV(d) of the INHAM Exemption) owns a 5% or more interest in the Company and (i) the identity of such INHAM and (ii) the name(s) of the employee benefit plan(s) whose assets constitute the Source have been disclosed to the Company in writing pursuant to this clause (e); or

(f) the Source is a governmental plan; or

(g) the Source is one or more employee benefit plans, or a separate account or trust fund comprised of one or more employee benefit plans, each of which has been identified to the Company in writing pursuant to this clause (g); or

(h) the Source does not include assets of any employee benefit plan, other than a plan exempt from the coverage of ERISA.

As used in this Section 6.2, the terms "employee benefit plan", "governmental plan", "party in interest" and "separate account" shall have the respective meanings assigned to such terms in section 3 of ERISA.

SECTION 7. INFORMATION AS TO THE COMPANY.

Section 7.1. Financial and Business Information. The Company shall deliver to each holder of Notes that is an Institutional Investor:

(a) *Quarterly Statements* — within 60 days after the end of each quarterly fiscal period in each fiscal year of the Company (other than the last quarterly fiscal period of each such fiscal year), duplicate copies of:

- (i) a balance sheet of the Company as at the end of such quarter, and
- (ii) statements of income, changes in shareholders' equity and cash flows of the Company for such quarter and (in the case of the second and third quarters) for the portion of the fiscal year ending with such quarter,

setting forth in each case in comparative form the figures for the corresponding periods in the previous fiscal year, all in reasonable detail, prepared in accordance with GAAP applicable to quarterly financial statements generally, and certified by a Senior Financial Officer as fairly presenting, in all material respects, the financial position of the companies being reported on and their results of operations and cash flows, subject to changes resulting from year-end adjustments; *provided* that delivery within the time period specified above of copies of the Company's quarterly report prepared in accordance with GAAP shall be deemed to satisfy the requirements of this Section 7.1(a); *provided, further*, that the Company shall be deemed to have made such delivery of such financial statements or quarterly report, as case may be, if it shall have timely made such financial statements or quarterly report available on its home page on the worldwide web (at the date of this Agreement located at: <http://www.aep.com>) (such availability and notice thereof being referred to as "*Electronic Delivery*");

(b) *Annual Statements* — within 105 days after the end of each fiscal year of the Company, duplicate copies of,

- (i) a balance sheet of the Company, as at the end of such year, and
- (ii) statements of income, changes in shareholders' equity and cash flows of the Company, for such year,

setting forth in each case in comparative form the figures for the previous fiscal year, all in reasonable detail, prepared in accordance with GAAP, and accompanied by an opinion thereon of independent public accountants of recognized national standing, which opinion shall state that such financial statements present fairly, in all material respects, the financial position of the companies being reported upon and their results of operations and cash flows and have been prepared in conformity with GAAP, and that the examination of such accountants in connection with such financial statements has been made in accordance with generally accepted auditing standards, and that such audit provides a reasonable basis for such opinion in the circumstances; *provided* that the delivery within the time period specified above of the Company's annual report for such fiscal year (together with the Company's annual report to shareholders, if any, prepared pursuant to Rule 14a-3 under the Exchange Act) prepared in accordance with GAAP, together with the accountants' opinion described above, shall be deemed to satisfy the requirements of this Section 7.1(b); *provided, further*, that the Company shall be deemed to have made such delivery of such financial statements or annual report, as the case may be, if it shall have timely made Electronic Delivery thereof.

(c) *SEC and Other Reports* — promptly upon their becoming available, one copy of (i) each financial statement, report, notice or proxy statement sent by the

Company or any Subsidiary to its principal lending banks as a whole (excluding information sent to such banks in the ordinary course of administration of a bank facility, such as information relating to pricing and borrowing availability or to its public securities holders generally) and (ii) each regular or periodic report, each registration statement (without exhibits except as expressly requested by such holder), and each prospectus and all amendments thereto filed by the Company or any Subsidiary with the SEC and of all press releases and other statements made available generally by the Company or any Subsidiary to the public concerning developments that are Material; *provided, further*, that the Company should be deemed to have made such delivery of such SEC and other reports if it shall have timely made such SEC and other reports available via Electronic Delivery;

(d) *Notice of Default or Event of Default* — promptly, and in any event within five Business Days after a Responsible Officer becoming aware of the existence of any Default or Event of Default, a written notice specifying the nature and period of existence thereof and what action the Company is taking or proposes to take with respect thereto;

(e) *Notices from Governmental Authority* — promptly, and in any event within 30 days of receipt thereof, copies of any notice to the Company or any Subsidiary from any Federal or state Governmental Authority relating to any order, ruling, statute or other law or regulation that could reasonably be expected to have a Material Adverse Effect; and

(f) *Requested Information* — with reasonable promptness, such other data and information relating to the business, operations, affairs, financial condition, assets or properties of the Company or any of its Subsidiaries (including, but without limitation, actual copies of the Company's financial statements) or relating to the ability of the Company to perform its obligations hereunder and under the Notes as from time to time may be reasonably requested by any such holder of Notes.

Section 7.2. Officer's Certificate. Each set of financial statements delivered to a holder of Notes pursuant to **Sections 7.1(a)** and **7.1(b)** shall be accompanied by a certificate of a Senior Financial Officer setting forth:

(a) *Covenant Compliance* — the information (including detailed calculations) required in order to establish whether the Company was in compliance with the requirements of **Section 10.1** and **Section 10.2**, inclusive, during the annual period covered by the statements then being furnished (including with respect to each such Section, where applicable, the calculations of the maximum or minimum amount, ratio or percentage, as the case may be, permissible under the terms of such Sections, and the calculation of the amount, ratio or percentage then in existence); and

(b) *Event of Default* — a statement that such Senior Financial Officer has reviewed the relevant terms hereof and has made, or caused to be made, under his or her supervision, a review of the transactions and conditions of the Company and its Subsidiaries from the beginning of the quarterly or annual period covered by the

statements then being furnished to the date of the certificate and that such review shall not have disclosed the existence during such period of any condition or event that constitutes a Default or an Event of Default or, if any such condition or event existed or exists (including, without limitation, any such event or condition resulting from the failure of the Company or any Subsidiary to comply with any Environmental Law), specifying the nature and period of existence thereof and what action the Company shall have taken or proposes to take with respect thereto.

Section 7.3. Visitation. The Company shall permit the representatives of each holder of Notes that is an Institutional Investor:

(a) *No Default* — if no Default or Event of Default then exists, at the expense of such holder and upon reasonable prior notice to the Company, to visit the principal executive office of the Company, to discuss the affairs, finances and accounts of the Company and its Subsidiaries with the Company's officers, and (with the consent of the Company, which consent will not be unreasonably withheld) its independent public accountants, and (with the consent of the Company, which consent will not be unreasonably withheld) to visit the other offices and properties of the Company and each Subsidiary, all at such reasonable times and as often as may be reasonably requested in writing; and

(b) *Default* — if a Default or Event of Default then exists, at the expense of the Company, to visit and inspect any of the offices or properties of the Company or any Subsidiary, to examine all their respective books of account, records, reports and other papers, to make copies and extracts therefrom, and to discuss their respective affairs, finances and accounts with their respective officers and independent public accountants (and by this provision the Company authorizes said accountants to discuss the affairs, finances and accounts of the Company and its Subsidiaries), all at such times and as often as may be requested.

SECTION 8. PREPAYMENT OF THE NOTES.

Section 8.1. Maturity. As provided therein, the entire unpaid principal balance of the Notes shall be due and payable on the stated maturity date thereof.

Section 8.2. Optional Prepayments with Make-Whole Amount. The Company may, at its option, upon notice as provided below, prepay at any time all, or from time to time any part of, the Notes (but if in the case of a partial prepayment, then against each series of Notes in proportion to the aggregate principal amount outstanding on each series), in an amount not less than 10% of the aggregate principal amount of the Notes then outstanding in the case of a partial prepayment, at 100% of the principal amount so prepaid, together with interest accrued thereon to the date of such prepayment, and the Make-Whole Amount determined for the prepayment date with respect to such principal amount. The Company will give each holder of Notes written notice of each optional prepayment under this Section 8.2 not less than 30 days and not more than 60 days prior to the date fixed for such prepayment. Each such notice shall specify such date (which shall be a Business Day), the aggregate principal amount of each series of Notes to

be prepaid on such date, the principal amount of each Note held by such holder to be prepaid (determined in accordance with **Section 8.4**), and the interest to be paid on the prepayment date with respect to such principal amount being prepaid, and shall be accompanied by a certificate of a Senior Financial Officer as to the estimated Make-Whole Amount due in connection with such prepayment (calculated as if the date of such notice were the date of the prepayment), setting forth the details of such computation. Two Business Days prior to such prepayment, the Company shall deliver to each holder of Notes a certificate of a Senior Financial Officer specifying the calculation of such Make-Whole Amount as of the specified prepayment date.

Section 8.3. [Reserved].

Section 8.4. Allocation of Partial Prepayments. In the case of each partial prepayment of the Notes pursuant to **Section 8.2**, the principal amount of the Notes to be prepaid shall be (a) allocated among each series of Notes in proportion to the aggregate unpaid principal amount of each such series of Notes and (b) allocated pro rata among all holders of each series of Notes at the time outstanding in proportion, as nearly as practicable, to the respective unpaid principal amounts thereof not theretofore called for prepayment.

Section 8.5. Maturity; Surrender, Etc. In the case of each prepayment of Notes pursuant to this **Section 8**, the principal amount of each Note to be prepaid shall mature and become due and payable on the date fixed for such prepayment (which shall be a Business Day), together with interest on such principal amount accrued to such date and the applicable Make-Whole Amount, if any. From and after such date, unless the Company shall fail to pay such principal amount when so due and payable, together with the interest and Make-Whole Amount, if any, as aforesaid, interest on such principal amount shall cease to accrue. Any Note paid or prepaid in full shall be surrendered to the Company and cancelled and shall not be reissued, and no Note shall be issued in lieu of any prepaid principal amount of any Note.

Section 8.6. Purchase of Notes. The Company will not and will not permit any Affiliate to purchase, redeem, prepay or otherwise acquire, directly or indirectly, any of the outstanding Notes or any part or portion thereof except upon the payment or prepayment of the Notes pro rata in accordance with the terms of this Agreement and the Notes. The Company will promptly cancel all Notes acquired by it or any Affiliate pursuant to any payment, prepayment or purchase of Notes pursuant to any provision of this Agreement and no Notes may be issued in substitution or exchange for any such Notes.

Section 8.7. Make-Whole Amount. The term "*Make-Whole Amount*" means, with respect to any Note, an amount equal to the excess, if any, of the Discounted Value of the Remaining Scheduled Payments with respect to the Called Principal of such Note over the amount of such Called Principal; *provided* that the Make-Whole Amount may in no event be less than zero. For the purposes of determining the Make-Whole Amount, the following terms have the following meanings:

"*Called Principal*" means, with respect to any Note, the principal of such Note that is to be prepaid pursuant to **Section 8.2** or has become or is declared to be immediately due and payable pursuant to **Section 12.1**, as the context requires.

"Discounted Value" means, with respect to the Called Principal of any Note, the amount obtained by discounting all Remaining Scheduled Payments with respect to such Called Principal from their respective scheduled due dates to the Settlement Date with respect to such Called Principal, in accordance with accepted financial practice and at a discount factor (applied on the same periodic basis as that on which interest on the Notes is payable) equal to the Reinvestment Yield with respect to such Called Principal.

"Reinvestment Yield" means, with respect to the Called Principal of any Note, .50% (50 basis points) over the yield to maturity implied by (i) the yields reported as of 10:00 a.m. (New York City time) on the second Business Day preceding the Settlement Date with respect to such Called Principal, on the display designated as "Page PX1" (or such other display as may replace Page PX1) on Bloomberg Financial Markets for the most recently issued actively traded on the run U.S. Treasury securities having a maturity equal to the Remaining Average Life of such Called Principal as of such Settlement Date, or (ii) if such yields are not reported as of such time or the yields reported as of such time are not ascertainable (including by way of interpolation), the Treasury Constant Maturity Series Yields reported, for the latest day for which such yields have been so reported as of the second Business Day preceding the Settlement Date with respect to such Called Principal, in Federal Reserve Statistical Release H.15 (or any comparable successor publication) for actively traded U.S. Treasury securities having a constant maturity equal to the Remaining Average Life of such Called Principal as of such Settlement Date. In the case of each determination under clause (i) or clause (ii), as the case may be, of the preceding paragraph, such implied yield will be determined, if necessary, by (a) converting U.S. Treasury bill quotations to bond-equivalent yields in accordance with accepted financial practice and (b) interpolating linearly between (1) the applicable actively traded U.S. Treasury security with the maturity closest to and greater than such Remaining Average Life and (2) the applicable actively traded U.S. Treasury security with the maturity closest to and less than such Remaining Average Life. The Reinvestment Yield shall be rounded to the number of decimal places as appears in the interest rate of the applicable Note.

"Remaining Average Life" means, with respect to any Called Principal, the number of years (calculated to the nearest one-twelfth year) obtained by dividing (a) such Called Principal into (b) the sum of the products obtained by multiplying (i) the principal component of each Remaining Scheduled Payment with respect to such Called Principal by (ii) the number of years (calculated to the nearest one-twelfth year) that will elapse between the Settlement Date with respect to such Called Principal and the scheduled due date of such Remaining Scheduled Payment.

"Remaining Scheduled Payments" means, with respect to the Called Principal of any Note, all payments of such Called Principal and interest thereon that would be due after the Settlement Date with respect to such Called Principal if no payment of such Called Principal were made prior to its scheduled due date; *provided* that if such Settlement Date is not a date on which interest payments are due to be made under the terms of the Notes, then the amount of the next succeeding scheduled interest payment

will be reduced by the amount of interest accrued to such Settlement Date and required to be paid on such Settlement Date pursuant to **Section 8.2** or **12.1**.

"*Settlement Date*" means, with respect to the Called Principal of any Note, the date on which such Called Principal is to be prepaid pursuant to **Section 8.2** or has become or is declared to be immediately due and payable pursuant to **Section 12.1**, as the context requires.

SECTION 9. AFFIRMATIVE COVENANTS.

The Company covenants that so long as any of the Notes are outstanding:

Section 9.1. Compliance with Law. The Company will, and will cause each of its Subsidiaries to, comply with all laws, ordinances or governmental rules or regulations to which each of them is subject, including, without limitation, ERISA, the USA Patriot Act and Environmental Laws, and will obtain and maintain in effect all licenses, certificates, permits, franchises and other governmental authorizations necessary to the ownership of their respective properties or to the conduct of their respective businesses, in each case to the extent necessary to ensure that non-compliance with such laws, ordinances or governmental rules or regulations or failures to obtain or maintain in effect such licenses, certificates, permits, franchises and other governmental authorizations would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

Section 9.2. Insurance. The Company will, and will cause each of its Subsidiaries to, maintain, with financially sound and reputable insurers, insurance with respect to their respective properties and businesses against such casualties and contingencies, of such types, on such terms and in such amounts (including deductibles, co-insurance and self-insurance, if adequate reserves are maintained with respect thereto) as is customary in the case of entities of established reputations engaged in the same or a similar business, owning similar properties and located in the same general area as the Company and its Subsidiaries, except where any failure to maintain such insurance would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect; *provided, however*, that so long as no Event of Default hereunder shall have occurred and be continuing, the Company may self-insure by way of deductibles, through its captive insurance company, or otherwise, such amount as is customarily maintained on similar properties by companies of similar size and financial standing and having similar operations and to the extent consistent with prudent business practices.

Section 9.3. Maintenance of Properties. The Company will, and will cause each of its Subsidiaries to, maintain and keep, or cause to be maintained and kept, their respective properties in good repair, working order and condition (other than ordinary wear and tear), so that the business carried on in connection therewith may be properly conducted at all times; *provided* that this **Section 9.3** shall not prevent the Company or any Subsidiary from discontinuing the operation and the maintenance of any of its properties if such discontinuance is desirable in the conduct of its business and the Company has concluded that such discontinuance would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

Section 9.4. Payment of Taxes and Claims. The Company will, and will cause each of its Subsidiaries to, file all tax returns required to be filed in any jurisdiction and to pay and discharge all taxes shown to be due and payable on such returns and all other taxes, assessments, governmental charges, or levies imposed on them or any of their properties, assets, income or franchises, to the extent the same have become due and payable and before they have become delinquent and all claims for which sums have become due and payable that have or might become a Lien on properties or assets of the Company or any Subsidiary; *provided* that neither the Company nor any Subsidiary need pay any such tax, assessment, charge, levy or claim if (a) the amount, applicability or validity thereof is contested by the Company or such Subsidiary on a timely basis in good faith and in appropriate proceedings, and the Company or a Subsidiary has established adequate reserves therefor in accordance with GAAP on the books of the Company or such Subsidiary or (b) the nonpayment of all such taxes, assessments, charges, levies and claims in the aggregate would not reasonably be expected to have a Material Adverse Effect.

Section 9.5. Legal Existence, Etc. Subject to **Section 10.3**, the Company will at all times preserve and keep in full force and effect its legal existence and the Company will at all times preserve and keep in full force and effect the legal existence of each of its Subsidiaries (unless merged into the Company or a Wholly-owned Subsidiary) and all rights and franchises of the Company and its Subsidiaries unless, in the good faith judgment of the Company, the termination of or failure to preserve and keep in full force and effect such legal existence, right or franchise would not, individually or in the aggregate, have a Material Adverse Effect.

Section 9.6. Notes to Rank Pari Passu. The Notes and all other obligations under this Agreement of the Company are and at all times shall rank at least *pari passu* in right of payment with all other present and future unsecured Indebtedness (actual or contingent) of the Company which is not expressed to be subordinate or junior in rank to any other unsecured Indebtedness of the Company.

Section 9.7. Books and Records. The Company will, and will cause each of its Subsidiaries to, maintain proper books of record and account in conformity with GAAP and all applicable requirements of any Governmental Authority having legal or regulatory jurisdiction over the Company, or such Subsidiary, as the case may be.

SECTION 10. NEGATIVE COVENANTS.

The Company covenants that so long as any of the Notes are outstanding:

Section 10.1. Leverage Ratio. The Company will maintain a ratio of Consolidated Indebtedness to Consolidated Capital as of the last day of each March, June, September and December of not greater than 0.70 to 1.00.

Section 10.2. Limitation on Secured Debt. The Company shall not create or suffer to be created or to exist or permit any of its Subsidiaries to create or suffer to be created or to exist any additional mortgage, pledge, security interest, or other lien (collectively "*Liens*") on any utility properties or tangible assets now owned or hereafter acquired by the Company or its Subsidiaries

to secure any Indebtedness for borrowed money ("*Secured Debt*"), without providing that the Notes will be similarly secured. This restriction does not prevent the creation or existence of:

- (a) Liens on property existing at the time of acquisition or construction of such property (or created within one year after completion of such acquisition or construction), whether by purchase, merger, construction or otherwise, or to secure the payment of all or any part of the purchase price or construction cost thereof, including the extension of any Liens to repairs, renewals, replacements, substitutions, betterments, additions, extensions and improvements then or thereafter made on the property subject thereto;
- (b) financing of the Company's accounts receivable for electric service;
- (c) any extensions, renewals or replacements (or successive extensions, renewals or replacements), in whole or in part, of Liens permitted by the foregoing clauses; and
- (d) the pledge of any bonds or other Securities at any time issued under any of the Secured Debt permitted by the above clauses.

In addition to the permitted issuances above, Secured Debt not otherwise so permitted may be issued in an amount that does not exceed 15% of Net Tangible Assets as defined below.

"*Net Tangible Assets*" means the total of all assets (including revaluations thereof as a result of commercial appraisals, price level restatement or otherwise) appearing on the Company's balance sheet, net of applicable reserves and deductions, but excluding goodwill, trade names, trademarks, patents, unamortized debt discount, energy trading contracts, regulatory assets, deferred charges and all other like intangible assets (which term shall not be construed to include such revaluations), less the aggregate of the Company's current liabilities appearing on such balance sheet.

This restriction also will not apply to or prevent the creation or existence of leases (operating or capital) made, or existing on property acquired, in the ordinary course of business.

Section 10.3. Mergers, Consolidations, Etc. The Company will not, and will not permit any Subsidiary to, consolidate with or be a party to a merger with any other Person, or sell, lease or otherwise dispose of all or substantially all of its assets; *provided that*:

- (a) any Subsidiary may merge or consolidate with or into the Company or any Wholly-owned Subsidiary so long as in (i) any merger or consolidation involving the Company, the Company shall be the surviving or continuing corporation and (ii) in any merger or consolidation involving a Wholly-owned Subsidiary (and not the Company), the Wholly-owned Subsidiary shall be the surviving or continuing corporation or limited liability company;

(b) the Company may consolidate or merge with or into any other corporation if (i) the corporation or limited liability company which results from such consolidation or merger (the "*Surviving Person*") is organized under the laws of any state of the United States or the District of Columbia, (ii) the due and punctual payment of the principal of and premium, if any, and interest on all of the Notes, according to their tenor, and the due and punctual performance and observance of all of the covenants in the Notes and this Agreement to be performed or observed by the Company are expressly assumed in writing by the Surviving Person pursuant to an agreement satisfactory to the Required Holders and the Surviving Person shall furnish to the holders of the Notes an opinion of counsel satisfactory to the Required Holders to the effect that the instrument of assumption has been duly authorized, executed and delivered and constitutes the legal, valid and binding contract and agreement of the Surviving Person enforceable in accordance with its terms, except as enforcement of such terms may be limited by bankruptcy, insolvency, reorganization, moratorium and similar laws affecting the enforcement of creditors' rights generally and by general equitable principles, and (iii) at the time of such consolidation or merger and immediately after giving effect thereto, no Default or Event of Default would exist;

(c) the Company may sell or otherwise dispose of all or substantially all of its assets to any Person for consideration which represents the fair market value of such assets (as determined in good faith by the Board of Directors of the Company) at the time of such sale or other disposition if (i) the acquiring Person (the "*Acquiring Person*") is a corporation or limited liability company organized under the laws of any state of the United States or the District of Columbia, (ii) the due and punctual payment of the principal of and premium, if any, and interest on all the Notes, according to their tenor, and the due and punctual performance and observance of all of the covenants in the Notes and in this Agreement to be performed or observed by the Company are expressly assumed in writing by the Acquiring Person pursuant to an agreement satisfactory to the Required Holders and the Acquiring Person shall furnish to the holders of the Notes an opinion of counsel satisfactory to the Required Holders to the effect that the instrument of assumption has been duly authorized, executed and delivered and constitutes the legal, valid and binding contract and agreement of such Acquiring Person enforceable in accordance with its terms, except as enforcement of such terms may be limited by bankruptcy, insolvency, reorganization, moratorium and similar laws affecting the enforcement of creditors' rights generally and by general equitable principles, and (iii) at the time of such sale or disposition and immediately after giving effect thereto, no Default or Event of Default would exist.

Section 10.4. Transactions with Affiliates. The Company will not and will not permit any Subsidiary to enter into directly or indirectly any transaction or group of related transactions (including without limitation the purchase, lease, sale or exchange of properties of any kind or the rendering of any service) with any Affiliate (other than the Company or another Subsidiary), except in the ordinary course and pursuant to the reasonable requirements of the Company's or such Subsidiary's business.

Section 10.5. Line of Business. The Company will not and will not permit any Subsidiary to engage in any business if, as a result, the general nature of the business in which the Company and its Subsidiaries, taken as a whole, would then be engaged would be substantially changed from the general nature of the business in which the Company and its Subsidiaries, taken as a whole, are engaged on the date of this Agreement as described in the Memorandum.

Section 10.6. Terrorism Sanctions Regulations. The Company will not and will not permit any Subsidiary to (a) become a Person described or designated in the Specially Designated Nationals and Blocked Persons List of the Office of Foreign Assets Control or in Section I of the Anti-Terrorism Order or (b) knowingly engage in any dealings or transactions with any such Person.

SECTION 11. EVENTS OF DEFAULT.

An "Event of Default" shall exist if any of the following conditions or events shall occur and be continuing:

(a) the Company defaults in the payment of any principal or Make-Whole Amount, if any, on any Note when the same becomes due and payable, whether at maturity or at a date fixed for prepayment or by declaration or otherwise; or

(b) the Company defaults in the payment of any interest on any Note for more than five Business Days after the same becomes due and payable; or

(c) the Company defaults in the performance of or compliance with any term contained in **Section 7.1(d)** or **Sections 10.1** through **10.3**; or

(d) the Company defaults in the performance of or compliance with any term contained herein (other than those referred to in **Sections 11(a), (b)** and **(c)**) and such default is not remedied within 30 days after the earlier of (i) a Responsible Officer obtaining actual knowledge of such default and (ii) the Company receiving written notice of such default from any holder of a Note (any such written notice to be identified as a "notice of default" and to refer specifically to this **Section 11(d)**); or

(e) any representation or warranty made in writing by or on behalf of the Company or by any officer of the Company in this Agreement or in any writing furnished in connection with the transactions contemplated hereby proves to have been false or incorrect in any material respect on the date as of which made; or

(f) any event shall occur or condition shall exist under any agreement or instrument relating to Indebtedness of the Company or any Subsidiary (but excluding Indebtedness outstanding hereunder) outstanding in a principal or notional amount of at least \$50,000,000 in the aggregate if the effect of such event or condition is to accelerate or require early termination of the maturity or tenor of such Indebtedness, or any such Indebtedness shall be declared to be due and payable, or required to be prepaid or redeemed (other than by a regularly scheduled required prepayment or redemption),

terminated, purchased or defeased, or an offer to prepay, redeem, purchase or defease such Indebtedness shall be required to be made, in each case prior to the stated maturity or the original tenor thereof; or

(g) the Company or any Significant Subsidiary (i) is generally not paying, or admits in writing its inability to pay, its debts as they become due, (ii) files, or consents by answer or otherwise to the filing against it of, a petition for relief or reorganization or arrangement or any other petition in bankruptcy, for liquidation or to take advantage of any bankruptcy, insolvency, reorganization, moratorium or other similar law of any jurisdiction, (iii) makes an assignment for the benefit of its creditors, (iv) consents to the appointment of a custodian, receiver, trustee or other officer with similar powers with respect to it or with respect to any substantial part of its property, (v) is adjudicated as insolvent or to be liquidated, or (vi) takes corporate action for the purpose of any of the foregoing; or

(h) a court or Governmental Authority of competent jurisdiction enters an order appointing, without consent by the Company or any of its Significant Subsidiaries, a custodian, receiver, trustee or other officer with similar powers with respect to it or with respect to any substantial part of its property, or constituting an order for relief or approving a petition for relief or reorganization or any other petition in bankruptcy or for liquidation or to take advantage of any bankruptcy or insolvency law of any jurisdiction, or ordering the dissolution, winding-up or liquidation of the Company or any of its Significant Subsidiaries, or any such petition shall be filed against the Company or any of its Significant Subsidiaries and such petition shall not be dismissed within 60 days; or

(i) any judgment or order for the payment of money in excess of \$50,000,000 to the extent not paid or insured shall be rendered against the Company or any Subsidiary and either (i) enforcement proceedings shall have been commenced by any creditor upon such judgment or order or (ii) there shall be any period of 30 consecutive days during which a stay of enforcement of such judgment or order, by reason of a pending appeal or otherwise, shall not be in effect; or

(j) if (i) any Plan which is a pension plan within the meaning of Section 3(2) of ERISA shall fail to satisfy the minimum funding standards of ERISA or the Code for any plan year or part thereof or a waiver of such standards or extension of any amortization period is sought or granted under section 412 of the Code, (ii) a notice of intent to terminate any Plan shall have been or is reasonably expected to be filed with the PBGC or the PBGC shall have instituted proceedings under ERISA Section 4042 to terminate or appoint a trustee to administer any Plan or the PBGC shall have notified the Company or any ERISA Affiliate that a Plan may become a subject of any such proceedings, (iii) the "funding target attainment percentage" (within the meaning of Section 303 of ERISA) under each Plan that is subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, as most recently certified by the Plan's actuary, shall be less than 70%, (iv) the Company or any ERISA Affiliate shall have incurred or is reasonably expected to incur any liability with respect to any Plan pursuant to Title I or IV of ERISA (other than such liability for benefits as may be

incurred in connection with the administration of such Plan) or the penalty or excise tax provisions of the Code relating to employee benefit plans, (v) the Company or any ERISA Affiliate withdraws from any Multiemployer Plan, or (vi) the Company or any Subsidiary establishes or amends any employee welfare benefit plan that provides post-employment welfare benefits in a manner that would increase the liability of the Company or any Subsidiary thereunder; and any such event or events described in clauses (i) through (vi) above, either individually or together with any other such event or events, could reasonably be expected to have a Material Adverse Effect.

As used in **Section 11(j)**, the terms "employee benefit plan" and "employee welfare benefit plan" shall have the respective meanings assigned to such terms in Section 3 of ERISA.

SECTION 12. REMEDIES ON DEFAULT, ETC.

Section 12.1. Acceleration. (a) If an Event of Default with respect to the Company described in **Section 11(g)** or (h) (other than an Event of Default described in clause (i) of **Section 11(g)** or described in clause (vi) of **Section 11(g)**) by virtue of the fact that such clause encompasses clause (i) of **Section 11(g)**) has occurred, all the Notes then outstanding shall automatically become immediately due and payable.

(b) If any other Event of Default has occurred and is continuing, any holder or holders of more than 50% in principal amount of the Notes at the time outstanding may at any time at its or their option, by notice or notices to the Company, declare all the Notes then outstanding to be immediately due and payable.

(c) If any Event of Default described in **Section 11(a)** or (b) has occurred and is continuing, any holder or holders of Notes at the time outstanding affected by such Event of Default may at any time, at its or their option, by notice or notices to the Company, declare all the Notes held by it or them to be immediately due and payable.

Upon any Notes becoming due and payable under this **Section 12.1**, whether automatically or by declaration, such Notes will forthwith mature and the entire unpaid principal amount of such Notes, plus (i) all accrued and unpaid interest thereon (including, but not limited to, interest accrued thereon at the Default Rate) and (ii) the Make-Whole Amount determined in respect of such principal amount (to the full extent permitted by applicable law), shall all be immediately due and payable, in each and every case without presentment, demand, protest or further notice, all of which are hereby waived. The Company acknowledges, and the parties hereto agree, that each holder of a Note has the right to maintain its investment in the Notes free from repayment by the Company (except as herein specifically provided for), and that the provision for payment of a Make-Whole Amount by the Company in the event that the Notes are prepaid or are accelerated as a result of an Event of Default, is intended to provide compensation for the deprivation of such right under such circumstances.

Section 12.2. Other Remedies. If any Default or Event of Default has occurred and is continuing, and irrespective of whether any Notes have become or have been declared immediately due and payable under **Section 12.1**, the holder of any Note at the time outstanding

may proceed to protect and enforce the rights of such holder by an action at law, suit in equity or other appropriate proceeding, whether for the specific performance of any agreement contained herein or in any Note, or for an injunction against a violation of any of the terms hereof or thereof, or in aid of the exercise of any power granted hereby or thereby or by law or otherwise.

Section 12.3. Rescission. At any time after any Notes have been declared due and payable pursuant to **Section 12.1(b)** or **(c)**, the holders of not less than 51% in principal amount of the Notes then outstanding, by written notice to the Company, may rescind and annul any such declaration and its consequences if (a) the Company has paid all overdue interest on the Notes, all principal of and Make-Whole Amount, if any, on any Notes that are due and payable and are unpaid other than by reason of such declaration, and all interest on such overdue principal and Make-Whole Amount, if any, and (to the extent permitted by applicable law) any overdue interest in respect of the Notes, at the Default Rate, (b) neither the Company nor any other Person shall have paid any amounts which have become due solely by reason of such declaration, (c) all Events of Default and Defaults, other than non-payment of amounts that have become due solely by reason of such declaration, have been cured or have been waived pursuant to **Section 17**, and (d) no judgment or decree has been entered for the payment of any monies due pursuant hereto or to the Notes. No rescission and annulment under this **Section 12.3** will extend to or affect any subsequent Event of Default or Default or impair any right consequent thereon.

Section 12.4. No Waivers or Election of Remedies, Expenses, Etc. No course of dealing and no delay on the part of any holder of any Note in exercising any right, power or remedy shall operate as a waiver thereof or otherwise prejudice such holder's rights, powers or remedies. No right, power or remedy conferred by this Agreement or by any Note upon any holder thereof shall be exclusive of any other right, power or remedy referred to herein or therein or now or hereafter available at law, in equity, by statute or otherwise. Without limiting the obligations of the Company under **Section 15**, the Company will pay to the holder of each Note on demand such further amount as shall be sufficient to cover all costs and expenses of such holder incurred in any enforcement or collection under this **Section 12**, including, without limitation, reasonable attorneys' fees, expenses and disbursements of one special counsel for all holders of the Notes.

SECTION 13. REGISTRATION; EXCHANGE; SUBSTITUTION OF NOTES.

Section 13.1. Registration of Notes. The Company shall keep at its principal executive office a register for the registration and registration of transfers of Notes. The name and address of each holder of one or more Notes, each transfer thereof and the name and address of each transferee of one or more Notes shall be registered in such register. Prior to due presentment for registration of transfer, the Person in whose name any Note shall be registered shall be deemed and treated as the owner and holder thereof for all purposes hereof, and the Company shall not be affected by any notice or knowledge to the contrary. The Company shall give to any holder of a Note that is an Institutional Investor promptly upon request therefor, a complete and correct copy of the names and addresses of all registered holders of Notes.

Section 13.2. Transfer and Exchange of Notes. Upon surrender of any Note to the Company at the address and to the attention of the designated officer (all as specified in

Section 18(iii) for registration of transfer or exchange (and in the case of a surrender for registration of transfer accompanied by a written instrument of transfer duly executed by the registered holder of such Note or such holder's attorney duly authorized in writing and accompanied by the relevant name, address and other information for notices of each transferee of such Note or part thereof), within ten Business Days thereafter, the Company shall execute and deliver, at the Company's expense (except as provided below), one or more new Notes (as requested by the holder thereof) in exchange therefor, of the same series and in an aggregate principal amount equal to the unpaid principal amount of the surrendered Note. Each such new Note shall be payable to such Person as such holder may request and shall be substantially in the form of **Exhibit 1-A**, **Exhibit 1-B** or **Exhibit 1-C**, as applicable. Each such new Note shall be dated and bear interest from the date to which interest shall have been paid on the surrendered Note or dated the date of the surrendered Note if no interest shall have been paid thereon. The Company may require payment of a sum sufficient to cover any stamp tax or governmental charge imposed in respect of any such transfer of Notes. Notes shall not be transferred in denominations of less than \$100,000; *provided* that if necessary to enable the registration of transfer by a holder of its entire holding of Notes, one Note may be in a denomination of less than \$100,000. Any transferee, by its acceptance of a Note registered in its name (or the name of its nominee), shall be deemed to have made the representation set forth in **Section 6.2**.

Section 13.3. Replacement of Notes. Upon receipt by the Company at the address and to the attention of the designated officer (all as specified in **Section 18(iii)**) of evidence reasonably satisfactory to it of the ownership of and the loss, theft, destruction or mutilation of any Note (which evidence shall be, in the case of an Institutional Investor, notice from such Institutional Investor of such ownership and such loss, theft, destruction or mutilation), and

(a) in the case of loss, theft or destruction, of indemnity reasonably satisfactory to it (*provided* that if the holder of such Note is, or is a nominee for, an original Purchaser or another holder of a Note with a minimum net worth of at least \$50,000,000 or a Qualified Institutional Buyer, such Person's own unsecured agreement of indemnity shall be deemed to be satisfactory), or

(b) in the case of mutilation, upon surrender and cancellation thereof,

within ten Business Days thereafter, the Company at its own expense shall execute and deliver, in lieu thereof, a new Note of the same series, dated and bearing interest from the date to which interest shall have been paid on such lost, stolen, destroyed or mutilated Note or dated the date of such lost, stolen, destroyed or mutilated Note if no interest shall have been paid thereon.

SECTION 14. PAYMENTS ON NOTES.

Section 14.1. Place of Payment. Subject to **Section 14.2**, payments of principal, Make-Whole Amount, if any, and interest becoming due and payable on the Notes shall be made in New York, New York at the principal office of Citibank N.A. in such jurisdiction. The Company may at any time, by notice to each holder of a Note, change the place of payment of the Notes so long as such place of payment shall be either the principal office of the Company in such jurisdiction or the principal office of a bank or trust company in such jurisdiction.

Section 14.2. Home Office Payment. So long as any Purchaser or its nominee shall be the holder of any Note, and notwithstanding anything contained in **Section 14.1** or in such Note to the contrary, the Company will pay all sums becoming due on such Note for principal, Make-Whole Amount, if any, and interest by the method and at the address specified for such purpose below such Purchaser's name in **Schedule A**, or by such other method or at such other address as such Purchaser shall have from time to time specified to the Company in writing for such purpose, without the presentation or surrender of such Note or the making of any notation thereon, except that upon written request of the Company made concurrently with or reasonably promptly after payment or prepayment in full of any Note, such Purchaser shall surrender such Note for cancellation, reasonably promptly after any such request, to the Company at its principal executive office or at the place of payment most recently designated by the Company pursuant to **Section 14.1**. The Company will make such payments in immediately available funds, no later than 11:00 a.m. New York time on the date due. If for any reason whatsoever the Company does not make any such payment by such 11:00 a.m. transmittal time, such payment shall be deemed to have been made on the next following Business Day and such payment shall bear interest at the Default Rate set forth in the Note. Prior to any sale or other disposition of any Note held by a Purchaser or its nominee, such Purchaser will, at its election, either endorse thereon the amount of principal paid thereon and the last date to which interest has been paid thereon or surrender such Note to the Company in exchange for a new Note or Notes of the same series pursuant to **Section 13.2**. The Company will afford the benefits of this **Section 14.2** to any Institutional Investor that is the direct or indirect transferee of any Note purchased by a Purchaser under this Agreement and that has made the same agreement relating to such Note as the Purchasers have made in this **Section 14.2**.

SECTION 15. EXPENSES, ETC.

Section 15.1. Transaction Expenses. Whether or not the transactions contemplated hereby are consummated, the Company will pay all costs and expenses (including reasonable attorneys' fees of a special counsel and, if reasonably required by the Required Holders, local or other counsel) incurred by the Purchasers and each other holder of a Note in connection with such transactions and in connection with any amendments, waivers or consents under or in respect of this Agreement or the Notes (whether or not such amendment, waiver or consent becomes effective), including, without limitation: (a) the costs and expenses incurred in enforcing or defending (or determining whether or how to enforce or defend) any rights under this Agreement or the Notes or in responding to any subpoena or other legal process or informal investigative demand issued in connection with this Agreement or the Notes, or by reason of being a holder of any Note, and (b) the costs and expenses, including financial advisors' fees, incurred in connection with the insolvency or bankruptcy of the Company or any Subsidiary or in connection with any work-out or restructuring of the transactions contemplated hereby and by the Notes. The Company will pay, and will save each Purchaser and each other holder of a Note harmless from, all claims in respect of any fees, costs or expenses, if any, of brokers and finders (other than those, if any, retained by a Purchaser or other holder in connection with its purchase of the Notes).

Section 15.2. Survival. The obligations of the Company under this **Section 15** will survive the payment or transfer of any Note, the enforcement, amendment or waiver of any provision of this Agreement or the Notes, and the termination of this Agreement.

SECTION 16. SURVIVAL OF REPRESENTATIONS AND WARRANTIES; ENTIRE AGREEMENT.

All representations and warranties contained herein shall survive the execution and delivery of this Agreement and the Notes, the purchase or transfer by any Purchaser of any Note or portion thereof or interest therein and the payment of any Note, and may be relied upon by any subsequent holder of a Note, regardless of any investigation made at any time by or on behalf of such Purchaser or any other holder of a Note. All statements contained in any certificate or other instrument delivered by or on behalf of the Company pursuant to this Agreement shall be deemed representations and warranties of the Company under this Agreement. Subject to the preceding sentence, this Agreement and the Notes embody the entire agreement and understanding between each Purchaser and the Company and supersede all prior agreements and understandings relating to the subject matter hereof.

SECTION 17. AMENDMENT AND WAIVER.

Section 17.1. Requirements. This Agreement and the Notes may be amended, and the observance of any term hereof or of the Notes may be waived (either retroactively or prospectively), with (and only with) the written consent of the Company and the Required Holders, except that (a) no amendment or waiver of any of the provisions of **Section 1, 2, 3, 4, 5, 6 or 21** hereof, or any defined term (as it is used therein), will be effective as to any Purchaser unless consented to by such Purchaser in writing, and (b) no such amendment or waiver may, without the written consent of the holder of each Note at the time outstanding affected thereby, (i) subject to the provisions of **Section 12** relating to acceleration or rescission, change the amount or time of any prepayment or payment of principal of, or reduce the rate or change the time of payment or method of computation of interest or of the Make-Whole Amount on, the Notes, (ii) change the percentage of the principal amount of the Notes the holders of which are required to consent to any such amendment or waiver, or (iii) amend any of **Section 8, 11(a), 11(b), 12, 17 or 20**. As used herein and in the Notes "this Agreement" and references thereto shall mean this Agreement as may, from time to time, be amended or supplemented.

Section 17.2. Solicitation of Holders of Notes.

(a) *Solicitation.* The Company will provide each holder of the Notes (irrespective of the amount or series of Notes then owned by it) with sufficient information, sufficiently far in advance of the date a decision is required, to enable such holder to make an informed and considered decision with respect to any proposed amendment, waiver or consent in respect of any of the provisions hereof or of the Notes. The Company will deliver executed or true and correct copies of each amendment, waiver or consent effected pursuant to the provisions of this **Section 17** to each holder of outstanding Notes promptly following the date on which it is executed and delivered by, or receives the consent or approval of, the requisite holders of Notes.

(b) *Payment.* The Company will not directly or indirectly pay or cause to be paid any remuneration, whether by way of supplemental or additional interest, fee or otherwise, or grant any security or provide other credit support, to any holder of Notes as consideration for or as an inducement to the entering into by any holder of Notes of any waiver or amendment of any of the terms and provisions hereof unless such remuneration is concurrently paid, or security is concurrently granted or other credit support concurrently provided, on the same terms, ratably to each holder of Notes then outstanding even if such holder did not consent to such waiver or amendment.

(c) *Consent in Contemplation of Transfer.* Any consent made pursuant to this Section 17.2 by the holder of any Note that has transferred or has agreed to transfer, or accepted an offer of prepayment of, such Note to the Company, any Subsidiary or any Affiliate of the Company and has provided or has agreed to provide such written consent as a condition to such transfer or prepayment shall be void and of no force or effect except solely as to such holder, and any amendments effected or waivers granted or to be effected or granted that would not have been or would not be so effected or granted but for such consent (and the consents of all other holders of Notes that were acquired under the same or similar conditions) shall be void and of no force or effect except solely as to such transferring holder or holder whose Note is being prepaid.

Section 17.3. Binding Effect, Etc. Any amendment or waiver consented to as provided in this Section 17 applies equally to all holders of each series of Notes and is binding upon them and upon each future holder of any Note upon the Company without regard to whether such Note has been marked to indicate such amendment or waiver. No such amendment or waiver will extend to or affect any obligation, covenant, agreement, Default or Event of Default not expressly amended or waived or impair any right consequent thereon. No course of dealing between the Company and the holder of any Note nor any delay in exercising any rights hereunder or under any Note shall operate as a waiver of any rights of any holder of such Note. As used herein, the term "this Agreement" and references thereto shall mean this Agreement as it may from time to time be amended or supplemented.

Section 17.4. Notes Held by Company, Etc. Solely for the purpose of determining whether the holders of the requisite percentage of the aggregate principal amount of Notes then outstanding approved or consented to any amendment, waiver or consent to be given under this Agreement or the Notes, or have directed the taking of any action provided herein or in the Notes to be taken upon the direction of the holders of a specified percentage of the aggregate principal amount of Notes then outstanding, Notes directly or indirectly owned by the Company or any of its Affiliates shall be deemed not to be outstanding.

SECTION 18. NOTICES.

All notices and communications provided for hereunder shall be in writing and sent (a) by telefacsimile if the sender on the same day sends a confirming copy of such notice by a recognized overnight delivery service (charges prepaid), or (b) by registered or certified mail with return receipt requested (postage prepaid), or (c) by a recognized overnight delivery service (with charges prepaid). Any such notice must be sent:

(i) if to any Purchaser or its nominee, to such Purchaser or nominee at the address specified for such communications in **Schedule A**, or at such other address as such Purchaser or nominee shall have specified to the Company in writing,

(ii) if to any other holder of any Note, to such holder at such address as such other holder shall have specified to the Company in writing, or

(iii) if to the Company, to the Company at its address set forth at the beginning hereof to the attention of Treasurer and Facsimile No.: 614-716-2807 with a copy to the attention of the General Counsel at the same address as above and Facsimile No.: 614-716-1687, or at such other address as the Company shall have specified to the holder of each Note in writing.

Notices under this **Section 18** will be deemed given only when actually received.

SECTION 19. REPRODUCTION OF DOCUMENTS.

This Agreement and all documents relating thereto, including, without limitation, (a) consents, waivers and modifications that may hereafter be executed, (b) documents received by any Purchaser at the Closing (except the Notes themselves), and (c) financial statements, certificates and other information previously or hereafter furnished to any Purchaser, may be reproduced by such Purchaser by any photographic, photostatic, electronic, digital or other similar process and such Purchaser may destroy any original document so reproduced. The Company agrees and stipulates that, to the extent permitted by applicable law, any such reproduction shall be admissible in evidence as the original itself in any judicial or administrative proceeding (whether or not the original is in existence and whether or not such reproduction was made by such Purchaser in the regular course of business) and any enlargement, facsimile or further reproduction of such reproduction shall likewise be admissible in evidence. This **Section 19** shall not prohibit the Company or any other holder of Notes from contesting any such reproduction to the same extent that it could contest the original, or from introducing evidence to demonstrate the inaccuracy of any such reproduction.

SECTION 20. CONFIDENTIAL INFORMATION.

For the purposes of this **Section 20**, "*Confidential Information*" means information delivered to any Purchaser by or on behalf of the Company or any Subsidiary in connection with the transactions contemplated by or otherwise pursuant to this Agreement that is proprietary in nature and that was clearly marked or labeled or otherwise adequately identified when received by such Purchaser as being confidential information of the Company or such Subsidiary; *provided* that such term does not include information that (a) was publicly known or otherwise known to such Purchaser prior to the time of such disclosure, (b) subsequently becomes publicly known through no act or omission by such Purchaser or any Person acting on such Purchaser's behalf, (c) otherwise becomes known to such Purchaser other than through disclosure by the Company or any Subsidiary or (d) constitutes financial statements delivered to such Purchaser under **Section 7.1** that are otherwise publicly available. Each Purchaser will maintain the confidentiality of such Confidential Information in accordance with procedures adopted by such

Purchaser in good faith to protect confidential information of third parties delivered to such Purchaser; *provided* that such Purchaser may deliver or disclose Confidential Information to (i) its directors, trustees, officers, employees, agents, attorneys and affiliates (to the extent such disclosure reasonably relates to the administration of the investment represented by its Notes), (ii) its financial advisors and other professional advisors who agree to hold confidential the Confidential Information substantially in accordance with the terms of this **Section 20**, (iii) any other holder of any Note, (iv) any Institutional Investor to which it sells or offers to sell such Note or any part thereof or any participation therein (if such Person has agreed in writing prior to its receipt of such Confidential Information to be bound by the provisions of this **Section 20**), (v) any Person from which it offers to purchase any security of the Company (if such Person has agreed in writing prior to its receipt of such Confidential Information to be bound by the provisions of this **Section 20**), (vi) any federal, state or provincial regulatory authority having jurisdiction over such Purchaser, (vii) the NAIC or the SVO or, in each case, any similar organization, or any nationally recognized rating agency that requires access to information about such Purchaser's investment portfolio or (viii) any other Person to which such delivery or disclosure may be necessary or appropriate (w) to effect compliance with any law, rule, regulation or order applicable to such Purchaser, (x) in response to any subpoena or other legal process, (y) in connection with any litigation to which such Purchaser is a party or (z) if an Event of Default has occurred and is continuing, to the extent such Purchaser may reasonably determine such delivery and disclosure to be necessary or appropriate in the enforcement or for the protection of the rights and remedies under such Purchaser's Notes and this Agreement. Each holder of a Note, by its acceptance of a Note, will be deemed to have agreed to be bound by and to be entitled to the benefits of this **Section 20** as though it were a party to this Agreement. On reasonable request by the Company in connection with the delivery to any holder of a Note of information required to be delivered to such holder under this Agreement or requested by such holder (other than a holder that is a party to this Agreement or its nominee), such holder will enter into an agreement with the Company embodying the provisions of this **Section 20**.

SECTION 21. SUBSTITUTION OF PURCHASER.

Each Purchaser shall have the right to substitute any one of its Affiliates as the purchaser of the Notes that it has agreed to purchase hereunder, by written notice to the Company, which notice shall be signed by both such Purchaser and such Affiliate, shall contain such Affiliate's agreement to be bound by this Agreement and shall contain a confirmation by such Affiliate of the accuracy with respect to it of the representations set forth in **Section 6**. Upon receipt of such notice, any reference to such Purchaser in this Agreement (other than in this **Section 21**) shall be deemed to refer to such Affiliate in lieu of such original Purchaser. In the event that such Affiliate is so substituted as a Purchaser hereunder and such Affiliate thereafter transfers to such original Purchaser all of the Notes then held by such Affiliate, upon receipt by the Company of notice of such transfer, any reference to such Affiliate as a "Purchaser" in this Agreement (other than in this **Section 21**) shall no longer be deemed to refer to such Affiliate, but shall refer to such original Purchaser, and such original Purchaser shall again have all the rights of an original holder of the Notes under this Agreement.

SECTION 22. MISCELLANEOUS.

Section 22.1. Successors and Assigns. All covenants and other agreements contained in this Agreement by or on behalf of any of the parties hereto bind and inure to the benefit of their respective successors and assigns (including, without limitation, any subsequent holder of a Note) whether so expressed or not.

Section 22.2. Payments Due on Non-Business Days. Anything in this Agreement or the Notes to the contrary notwithstanding (but without limiting the requirement in Section 8.4 that the notice of any optional prepayment specify a Business Day as the date fixed for such prepayment), any payment of principal of or Make-Whole Amount or interest on any Note that is due on a date other than a Business Day shall be made on the next succeeding Business Day without including the additional days elapsed in the computation of the interest payable on such next succeeding Business Day; *provided* that if the maturity date of any Note is a date other than a Business Day, the payment otherwise due on such maturity date shall be made on the next succeeding Business Day and shall include the additional days elapsed in the computation of interest payable on such next succeeding Business Day.

Section 22.3. Accounting Terms. All accounting terms used herein which are not expressly defined in this Agreement have the meanings respectively given to them in accordance with GAAP. Except as otherwise specifically provided herein, (a) all computations made pursuant to this Agreement shall be made in accordance with GAAP and (b) all financial statements shall be prepared in accordance with GAAP. For purposes of determining compliance with the financial covenants contained in this Agreement, any election by the Company to measure an item of Indebtedness using an amount other than par (as permitted by FASB 159 or any similar accounting standard) shall be disregarded and such determination shall be made as if such election had not been made.

Section 22.4. Severability. Any provision of this Agreement that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall (to the full extent permitted by law) not invalidate or render unenforceable such provision in any other jurisdiction.

Section 22.5. Construction, Etc. Each covenant contained herein shall be construed (absent express provision to the contrary) as being independent of each other covenant contained herein, so that compliance with any one covenant shall not (absent such an express contrary provision) be deemed to excuse compliance with any other covenant. Where any provision herein refers to action to be taken by any Person, or which such Person is prohibited from taking, such provision shall be applicable whether such action is taken directly or indirectly by such Person.

For the avoidance of doubt, all Schedules and Exhibits attached to this Agreement shall be deemed to be a part hereof.

Section 22.6. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be an original but all of which together shall constitute one instrument. Each counterpart may consist of a number of copies hereof, each signed by less than all, but together signed by all, of the parties hereto.

Section 22.7. Governing Law. This Agreement shall be construed and enforced in accordance with, and the rights of the parties shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit the application of the laws of a jurisdiction other than such State.

Section 22.8. Jurisdiction and Process; Waiver of Jury Trial. (a) The Company irrevocably submits to the non-exclusive jurisdiction of any New York State or federal court sitting in the Borough of Manhattan, The City of New York, over any suit, action or proceeding arising out of or relating to this Agreement or the Notes. To the fullest extent permitted by applicable law, the Company irrevocably waives and agrees not to assert, by way of motion, as a defense or otherwise, any claim that it is not subject to the jurisdiction of any such court, any objection that it may now or hereafter have to the laying of the venue of any such suit, action or proceeding brought in any such court and any claim that any such suit, action or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Company consents to process being served by or on behalf of any holder of Notes in any suit, action or proceeding of the nature referred to in Section 22.8(a) by mailing a copy thereof by registered or certified mail (or any substantially similar form of mail), postage prepaid, return receipt requested, to it at its address specified in Section 18 or at such other address of which such holder shall then have been notified pursuant to said Section. The Company agrees that such service upon receipt (i) shall be deemed in every respect effective service of process upon it in any such suit, action or proceeding and (ii) shall, to the fullest extent permitted by applicable law, be taken and held to be valid personal service upon and personal delivery to it. Notices hereunder shall be conclusively presumed received as evidenced by a delivery receipt furnished by the United States Postal Service or any reputable commercial delivery service.

(c) Nothing in this Section 22.8 shall affect the right of any holder of a Note to serve process in any manner permitted by law, or limit any right that the holders of any of the Notes may have to bring proceedings against the Company in the courts of any appropriate jurisdiction or to enforce in any lawful manner a judgment obtained in one jurisdiction in any other jurisdiction.

(d) THE PARTIES HERETO HEREBY WAIVE TRIAL BY JURY IN ANY ACTION BROUGHT ON OR WITH RESPECT TO THIS AGREEMENT, THE NOTES OR ANY OTHER DOCUMENT EXECUTED IN CONNECTION HEREWITH OR THEREWITH.

* * * * *

If you are in agreement with the foregoing, please sign the form of agreement on a counterpart of this Agreement and return it to the Company, whereupon this Agreement shall become a binding agreement between you and the Company.

Very truly yours,

KENTUCKY POWER COMPANY

By _____
Title:

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

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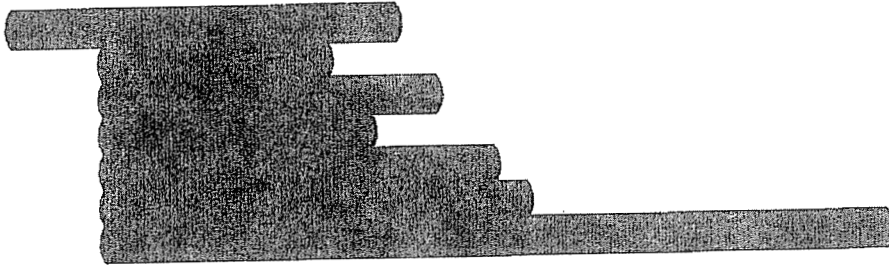
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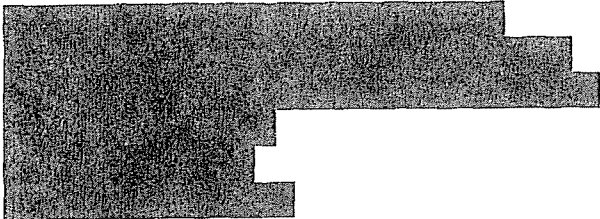
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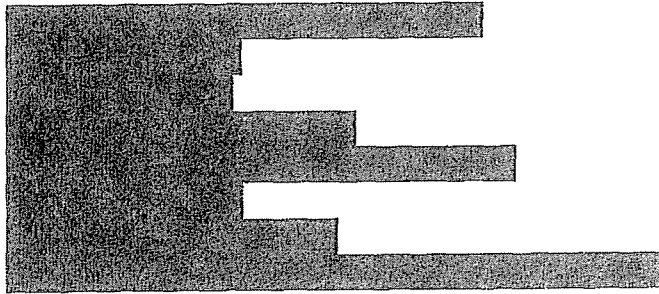
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NAME AND ADDRESS OF PURCHASER	PRINCIPAL AMOUNT AND SERIES OF NOTES TO BE PURCHASED
	SERIES B \$2,500,000

Payments

Kentucky Power Company shall make payment of principal and interest on the Bond in immediately available funds by wire transfer to the following bank account:

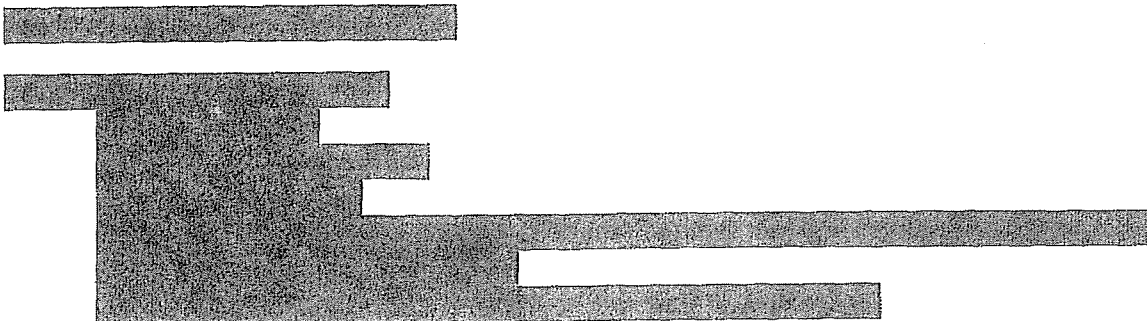


Payments should contain sufficient information to identify the breakdown of principal and interest and should identify the full description of the note and the payment date.

Notices

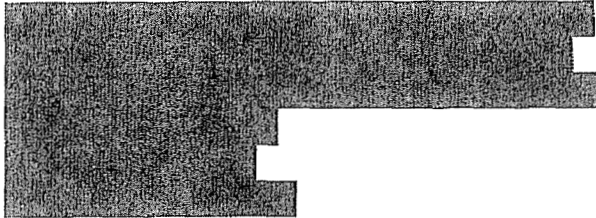
All notices and communications, including notices with respect to payments and written confirmation of each such payment, to be addressed as first provided above.

Name of Nominee in which Notes are to be issued: None



NAME AND ADDRESS OF PURCHASER

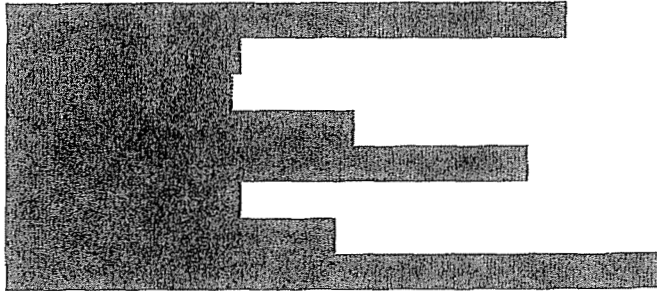
PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED



SERIES B \$500,000

Payments

Kentucky Power Company shall make payment of principal and interest on the Bond in immediately available funds by wire transfer to the following bank account:



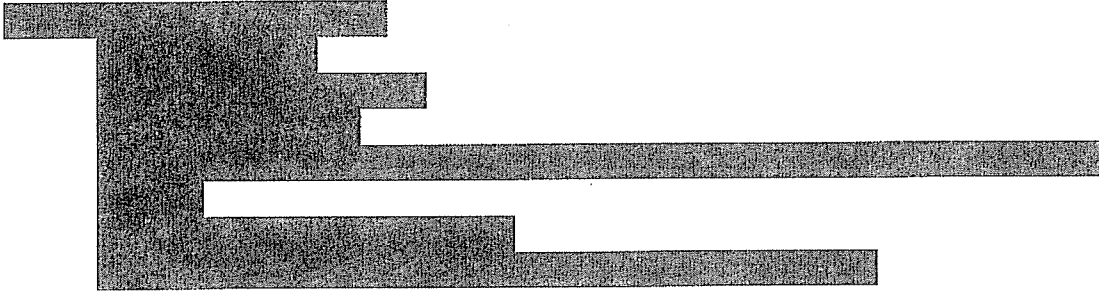
Payments should contain sufficient information to identify the breakdown of principal and interest and should identify the full description of the note and the payment date.

Notices

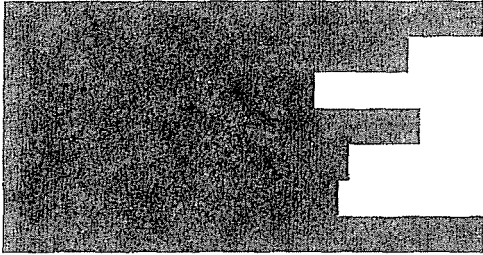
All notices and communications, including notices with respect to payments and written confirmation of each such payment, to be addressed as first provided above.

Name of Nominee in which Notes are to be issued: None





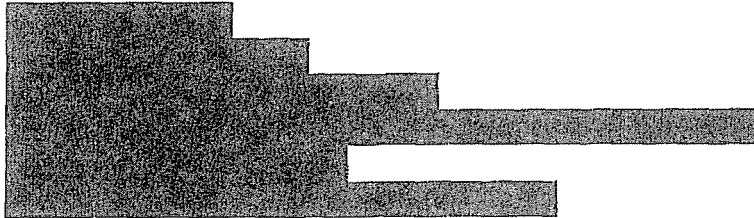
NAME AND ADDRESS OF PURCHASER
PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED



SERIES B \$9,000,000

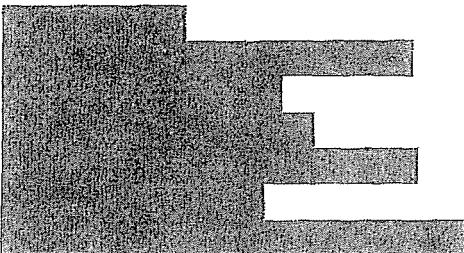
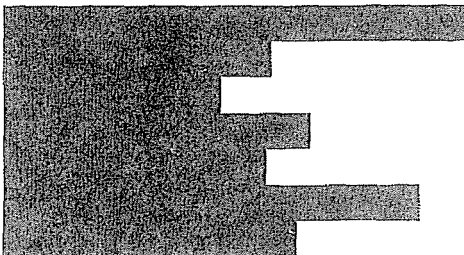
Payments

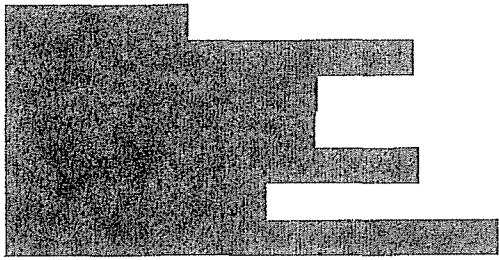
All payments on or in respect of the Notes to be by bank wire transfer of Federal or other immediately available funds (identifying each payment as "Kentucky Power Company, 8.03% Series B Senior Notes due 2029, PPN 491386 C@5, principal, premium or interest") to:



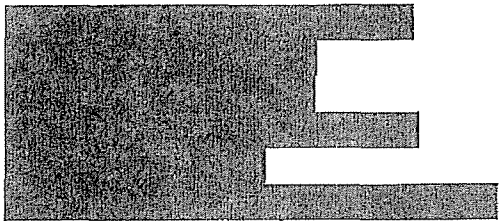
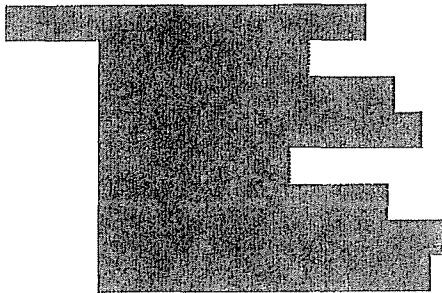
Notices

All notices of payments and written confirmations of such wire transfers:



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All other communications to be addressed as first provided above with a copy to:

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NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES A \$18,000,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[Redacted]

[Redacted]

[Redacted]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES A \$6,000,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES A \$11,000,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES A \$5,000,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES C \$32,750,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[Redacted]

[Redacted]

[Redacted]

[Redacted]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES C \$250,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES C \$5,000,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES C \$22,000,000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NAME AND ADDRESS OF PURCHASER

PRINCIPAL AMOUNT AND SERIES
OF
NOTES TO BE PURCHASED

[REDACTED]

SERIES B \$14,000,000

[REDACTED]

[REDACTED]

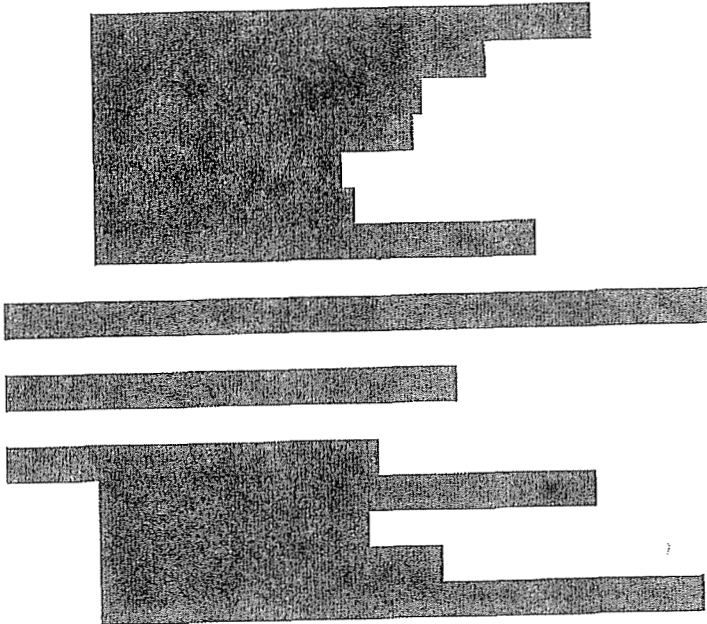
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[REDACTED]

[REDACTED]



DEFINED TERMS

As used herein, the following terms have the respective meanings set forth below or set forth in the Section hereof following such term:

"Acquiring Person" is defined in **Section 10.3(c)**.

"Affiliate" means, at any time, and with respect to any Person, any other Person that at such time directly or indirectly through one or more intermediaries Controls, or is Controlled by, or is under common Control with, such first Person, and with respect to the Company, shall include any Person beneficially owning or holding, directly or indirectly, 10% or more of any class of voting or equity interests of the Company or any Subsidiary or any corporation of which the Company and its Subsidiaries beneficially own or hold, in the aggregate, directly or indirectly, 10% or more of any class of voting or equity interests. As used in this definition, *"Control"* means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise. Unless the context otherwise clearly requires, any reference to an *"Affiliate"* is a reference to an Affiliate of the Company.

"Anti-Terrorism Order" means Executive Order No. 13,224 of September 24, 2001, Blocking Property and Prohibiting Transactions with Persons Who Commit, Threaten to Commit or Support Terrorism, 66 U.S. Fed. Reg. 49,079 (2001), as amended.

"Business Day" means (a) for the purposes of **Section 8.7** only, any day other than a Saturday, a Sunday or a day on which commercial banks in New York City are required or authorized to be closed, and (b) for the purposes of any other provision of this Agreement, any day other than a Saturday, a Sunday or a day on which commercial banks in New York, New York or Columbus, Ohio are required or authorized to be closed.

"Capital Lease" means, at any time, a lease with respect to which the lessee is required concurrently to recognize the acquisition of an asset and the incurrence of a liability in accordance with GAAP.

"Closing" is defined in **Section 3**.

"Code" means the Internal Revenue Code of 1986, as amended from time to time, and the rules and regulations promulgated thereunder from time to time.

"Company" means Kentucky Power Company, a Kentucky corporation, and any successor that becomes such in the manner prescribed in **Section 10.3**.

"Confidential Information" is defined in **Section 20**.

"Consolidated Capital" means the sum of (a) Consolidated Indebtedness and (b) the consolidated equity of all classes of stock (whether common, preferred, mandatorily convertible

SCHEDULE B (to Note Purchase Agreement)

preferred or preference) of the Company, in each case determined in accordance with GAAP, but including Equity-Preferred Securities issued by the Company and its Subsidiaries.

"Consolidated Indebtedness" means the total principal amount of all Indebtedness described in clauses (a) through (e) of the definition of Indebtedness and Guaranties of such Indebtedness of the Company and its Subsidiaries, excluding, however, (a) Stranded Cost Recovery Bonds, (b) Equity-Preferred Securities not to exceed 10% of Consolidated Capital (calculated for purposes of this clause without reference to any Equity-Preferred Securities), and (c) any Indebtedness of the Company to any Subsidiary of the Company and any Indebtedness of such Subsidiary of the Company to the Company.

"Default" means an event or condition the occurrence or existence of which would, with the lapse of time or the giving of notice or both, become an Event of Default.

"Default Rate" means that rate of interest that is the greater of (i) 1% per annum above the rate of interest stated in clause (a) of the first paragraph of the Notes or (ii) 1% over the rate of interest publicly announced by Citibank N.A. in New York, New York as its "base" or "prime" rate.

"Disclosure Documents" is defined in Section 5.3.

"Electronic Delivery" is defined in Section 7.1(a).

"Environmental Action" means any action, suit, demand, demand letter, claim, notice of non-compliance or violation, notice of liability or potential liability, investigation, proceeding, consent order or consent agreement relating in any way to any Environmental Law, Environmental Permit or Hazardous Materials or arising from alleged injury or threat of injury to health, safety or the environment, including, without limitation, (a) by any governmental or regulatory authority for enforcement, cleanup, removal, response, remedial or other actions or damages and (b) by any governmental or regulatory authority or any third party for damages, contribution, indemnification, cost recovery, compensation or injunctive relief.

"Environmental Laws" means any and all federal, state, local, and foreign statutes, laws, regulations, ordinances, rules, judgments, orders, decrees, permits, concessions, grants, franchises, licenses, agreements or governmental restrictions relating to pollution and the protection of the environment or the release of any materials into the environment, including but not limited to those related to Hazardous Materials.

"Environmental Permit" means any permit, approval, identification number, license or other authorization required under any Environmental Law.

"Equity-Preferred Securities" shall mean (a) debt or preferred securities that are mandatorily convertible or mandatorily exchangeable into common shares of the Company and (b) any other securities, however denominated, including but not limited to trust originated preferred securities, (i) issued by the Company or any of its consolidated Subsidiaries, (ii) that are not subject to mandatory redemption or the underlying securities, if any, of which are not

subject to mandatory redemption, (iii) that are perpetual or mature no less than 30 years from the date of issuance, (iv) the indebtedness issued in connection with which, including any guaranty, is subordinate in right of payment to the unsecured and unsubordinated indebtedness of the issuer of such indebtedness or guaranty, and (v) the terms of which permit the deferral of the payment of interest or distributions thereon to a date occurring after the maturity date of the Notes.

“*ERISA*” means the Employee Retirement Income Security Act of 1974, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“*ERISA Affiliate*” means any trade or business (whether or not incorporated) that is treated as a single employer together with the Company under Section 414 of the Code or under other applicable law.

“*Event of Default*” is defined in **Section 11**.

“*Exchange Act*” means the Securities Exchange Act of 1934, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“*GAAP*” means generally accepted accounting principles as in effect from time to time in the United States of America.

“*Governmental Authority*” means

(a) the government of

(i) the United States of America or any State or other political subdivision thereof, or

(ii) any other jurisdiction in which the Company or any Subsidiary conducts all or any part of its business, or which asserts jurisdiction over any properties of the Company or any Subsidiary, or

(b) any entity exercising executive, legislative, judicial, regulatory or administrative functions of, or pertaining to, any such government.

“*Guaranty*” of any Person means any obligation, contingent or otherwise, of such Person (a) to pay any Indebtedness of any other Person or (b) incurred in connection with the issuance by a third person of a Guaranty of Indebtedness of any other Person (whether such obligation arises by agreement to reimburse or indemnify such third Person or otherwise).

“*Hazardous Materials*” means any and all pollutants, toxic or hazardous wastes or any other substances, including all substances listed in or regulated in any Environmental law that might pose a hazard to health and safety, the removal of which may be required or the generation, manufacture, refining, production, processing, treatment, storage, handling, transportation, transfer, use, disposal, release, discharge, spillage, seepage, or filtration of which

is or shall be restricted, regulated, prohibited or penalized by any applicable law including, but not limited to, asbestos, urea formaldehyde foam insulation, polychlorinated biphenyls, petroleum, petroleum products, lead based paint, radon gas or similar restricted, prohibited or penalized substances.

"holder" means, with respect to any Note, the Person in whose name such Note is registered in the register maintained by the Company pursuant to **Section 13.1**.

"Indebtedness" with respect to any Person means, at any time, without duplication, (a) all indebtedness of such Person for borrowed money, (b) all obligations of such Person for the deferred purchase price of property or services (other than trade payables not overdue by more than 60 days incurred in the ordinary course of such Person's business), (c) all obligations of such Person evidenced by notes, bonds, debentures or other similar instruments, (d) all obligations of such Person as lessee under leases that have been, in accordance with GAAP, recorded as Capital Leases, (e) all obligations of such Person in respect of reimbursement agreements with respect to acceptances, letters of credit (other than trade letters of credit) or similar extensions of credit, (f) all Guaranties, (g) all reasonably quantifiable obligations under indemnities or under support or capital contribution agreements, and other reasonably quantifiable obligations (contingent or otherwise) to purchase or otherwise to assure a creditor against loss in respect of, or to assure an obligee against loss in respect of, all Indebtedness of others referred to in clauses (a) through (f) above guaranteed directly or indirectly in any manner by such Person, or in effect guaranteed directly or indirectly by such Person through an agreement (i) to pay or purchase such Indebtedness or to advance or supply funds for the payment or purchase of such Indebtedness, (ii) to purchase, sell or lease (as lessee or lessor) property, or to purchase or sell services, primarily for the purpose of enabling the debtor to make payment of such Indebtedness or to assure the holder of such Indebtedness against loss, (iii) to supply funds to or in any other manner invest in the debtor (including any agreement to pay for property or services irrespective of whether such property is received or such services are rendered) or (iv) otherwise to assure a creditor against loss.

"Institutional Investor" means (a) any purchaser of a Note, (b) any holder of a Note holding (together with one or more of its affiliates) more than 5% of the aggregate principal amount of the Notes then outstanding, (c) any bank, trust company, savings and loan association or other financial institution, any pension plan, any investment company, any insurance company, any broker or dealer, or any other similar financial institution or entity, regardless of legal form, and (d) any Related Fund of any holder of any Note.

"Liens" is defined in **Section 10.2**.

"Make-Whole Amount" is defined in **Section 8.7**.

"Margin Stock" shall have the meaning specified Regulation U of the Board of Governors of the Federal Reserve System (12 CFR 221).

"Material" means material in relation to the business, condition (financial or otherwise) or operations of the Company and its Subsidiaries taken as a whole.

"Material Adverse Effect" means a material adverse effect on (a) the business, condition (financial or otherwise) or operations of the Company and its Subsidiaries taken as a whole, or (b) the ability of the Company to perform its obligations under this Agreement and the Notes, or (c) the validity or enforceability of this Agreement or the Notes.

"Memorandum" is defined in **Section 5.3**.

"Multiemployer Plan" means any Plan that is a "multiemployer plan" (as such term is defined in section 4001(a)(3) of ERISA).

"NAIC" means the National Association of Insurance Commissioners or any successor thereto.

"Net Tangible Assets" is defined in **Section 10.2**.

"Notes" is defined in **Section 1**.

"Officer's Certificate" means a certificate of a Senior Financial Officer or of any other officer of the Company whose responsibilities extend to the subject matter of such certificate.

"PBGC" means the Pension Benefit Guaranty Corporation referred to and defined in ERISA or any successor thereto.

"Person" means an individual, partnership, corporation, limited liability company, association, trust, unincorporated organization, business entity or Governmental Authority.

"Plan" means an "employee benefit plan" (as defined in section 3(3) of ERISA) subject to Title I of ERISA that is or, within the preceding five years, has been established or maintained, or to which contributions are or, within the preceding five years, have been made or required to be made, by the Company or any ERISA Affiliate or with respect to which the Company or any ERISA Affiliate may have any liability.

"property" or *"properties"* means, unless otherwise specifically limited, real or personal property of any kind, tangible or intangible, choate or inchoate.

"PTE" is defined in **Section 6.2(a)**.

"Purchaser" is defined in the first paragraph of this Agreement.

"QPAM Exemption" means Prohibited Transaction Class Exemption 84-14 issued by the United States Department of Labor.

"Qualified Institutional Buyer" means any Person who is a "qualified institutional buyer" within the meaning of such term as set forth in Rule 144A(a)(1) under the Securities Act.

"Related Fund" means, with respect to any holder of any Note, any fund or entity that (a) invests in Securities or bank loans, and (b) is advised or managed by such holder, the same investment advisor as such holder or by an affiliate of such holder or such investment advisor.

"Required Holders" means, at any time, the holders of at least 51% in principal amount of the Notes at the time outstanding (exclusive of Notes then owned by the Company or any of its Affiliates).

"Responsible Officer" means any Senior Financial Officer and any other officer of the Company with responsibility for the administration of the relevant portion of this Agreement.

"SEC" shall mean the Securities and Exchange Commission of the United States, or any successor thereto.

"Secured Debt" is defined in **Section 10.2**.

"Securities" or Security shall have the same meaning as in Section 2(1) of the Securities Act.

"Securities Act" means the Securities Act of 1933, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

"Senior Financial Officer" means the chief financial officer, principal accounting officer, treasurer, assistant treasurer or comptroller of the Company.

"Senior Debt" means all Indebtedness of the Company which is not expressed to be subordinate or junior in rank to any other Indebtedness of the Company.

"Series A Notes" is defined in **Section 1** of this Agreement.

"Series B Notes" is defined in **Section 1** of this Agreement.

"Series C Notes" is defined in **Section 1** of this Agreement.

"Significant Subsidiary" means, at any time, any Subsidiary of the Company that constitutes at such time a "significant subsidiary" of the Company, as such term is defined in Regulation S-X of the SEC as in effect on the date hereof (17 C.F.R. Part 210); *provided, however,* that "total assets" as used in Regulation S-X shall not include securitization transition assets on the balance sheet of any Subsidiary resulting from the issuance of transition bonds or other asset backed securities of a similar nature.

"Stranded Cost Recovery Bonds" means securities, however denominated, that are issued by the Company or any Subsidiary of the Company that are (a) non-recourse to the Company and its Significant Subsidiaries (other than for failure to collect and pay over the charges referred to in clause (b) below) and (b) payable solely from transition or similar charges authorized by law (including, without limitation, any "financing order", as such term is defined in the Texas

Utilities Code) to be invoiced to customers of any Subsidiary of the Company or to retail electric providers.

"Subsidiary" means, as to any Person, any other Person in which such first Person or one or more of its Subsidiaries or such first Person and one or more of its Subsidiaries owns sufficient equity or voting interests to enable it or them (as a group) ordinarily, in the absence of contingencies, to elect a majority of the directors (or Persons performing similar functions) of such second Person, and any partnership or joint venture if more than a 50% interest in the profits or capital thereof is owned by such Person or one or more of its Subsidiaries or such first Person and one or more of its Subsidiaries (unless such partnership can and does ordinarily take major business actions without the prior approval of such Person or one or more of its Subsidiaries). Unless the context otherwise clearly requires, any reference to a "Subsidiary" is a reference to a Subsidiary of the Company.

"Surviving Person" is defined in Section 10.3(b).

"SVO" means the Securities Valuation Office of the NAIC or any successor to such Office.

"USA Patriot Act" means United States Public Law 107-56, Uniting and Strengthening America by Providing Appropriate Tools Required to Intercept and Obstruct Terrorism (USA PATRIOT ACT) Act of 2001, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

"Voting Stock" means Securities of any class or classes, the holders of which are ordinarily, in the absence of contingencies, entitled to elect the corporate directors (or Persons performing similar functions).

"Wholly-owned Subsidiary" means, at any time, any Subsidiary one hundred percent (100%) of all of the equity interests (except directors' qualifying shares) and voting interests of which are owned by any one or more of the Company and the Company's other Wholly-owned Subsidiaries at such time.

DISCLOSURE MATERIALS

Kentucky Power Company 2004 Annual Report

Kentucky Power Company 2005 Annual Report

Kentucky Power Company 2006 Annual Report

Kentucky Power Company 2007 Annual Report

Kentucky Power Company 2008 Annual Report

Kentucky Power Company 2009 First Quarter Report

SCHEDULE 5.3
(to Note Purchase Agreement)

DIRECTORS AND SENIOR OFFICERS OF THE COMPANY

Directors:

Name

Akins, Nicholas K.
English, Carl L.
Keane, John B.
Koeppel, Holly Keller
Morris, Michael G.
Munczinski, Richard E.
Powers, Robert P.
Tierney, Brian X.
Tomasky, Susan
Welch, Dennis E.

Officers:

Name

Title

Morris, Michael G.	Chairman of the Board
Tierney, Brian X.	Vice Chairman of the Board
Morris, Michael G.	Chief Executive Officer
Mosher, T.C.	President
Mosher, T.C.	Chief Operating Officer
Akins, Nicholas K.	Vice President
English, Carl L.	Vice President
Heyeck, Michael	Vice President
Koeppel, Holly Keller	Vice President
LaFleur, Jeffery D.	Vice President
Light, Timothy K.	Vice President
Munczinski, Richard E.	Vice President
Powers, Robert P.	Vice President
Pyle, Mark A.	Vice President-Tax
Tierney, Brian X.	Vice President
Tomasky, Susan	Vice President
Vineyard, William F.	Vice President
Welch, Dennis E.	Vice President
Buonaiuto, Joseph M.	Chief Accounting Officer
Buonaiuto, Joseph M.	Controller
Keane, John B.	Secretary
Koeppel, Holly Keller	Chief Financial Officer
Zebula, Charles E.	Treasurer
Higginson, Susan E.	Assistant Controller
Krawec, Scott M.	Assistant Controller
Berkemeyer, Thomas G.	Assistant Secretary
Cross, Jeffrey D.	Assistant Secretary
Vogel, Anne M.	Assistant Secretary
Wagner, Errol K.	Assistant Secretary
Hawkins, Renee V.	Assistant Treasurer

SCHEDULE 5.4

(to Note Purchase Agreement)

FINANCIAL STATEMENTS

Statements of Income for the Years Ended December 31, 2008, 2007, 2006, 2005 and 2004

Statements of Changes in Common Shareholder's Equity and Comprehensive Income (Loss) for the years Ended December 31, 2008, 2007, 2006 2005 and 2004

Balance Sheets December 31, 2008, 2007, 2006, 2005 and 2004

Statements of Cash Flows for the Years Ended December 31, 2008, 2007 2006 2005 and 2004

Unaudited Statements of Income for the Three Months Ended March 31, 2009 and 2008

Unaudited Statements of Changes in Common Shareholder's Equity and Comprehensive Income (Loss) for the Three Months Ended March 31, 2009 and 2008

Unaudited Balance Sheets March 31, 2009 and 2008

Unaudited Statements of Cash Flows for the Three Months Ended March 31, 2009 and 2008.

SCHEDULE 5.5
(to Note Purchase Agreement)

CERTAIN LITIGATION

NONE.

SCHEDULE 5.8
(to Note Purchase Agreement)

Schedule 5.12(b)
January 1, 2008 Defined Benefit Funding Target Attainment Percentages

For each of the Plans which are pension plans within the meaning of Section 3(2) of ERISA (other than Multiemployer Plans) that are subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, the funding target attainment percentage as of January 1, 2008, determined on the basis of the actuarial assumptions specified for funding purposes in such Plan's actuarial valuation report for the plan year beginning January 1, 2008, is

- For the American Electric Power System Retirement Plan - ~~88.40~~%
- For the Central and South West Corporation Cash Balance Retirement Plan* - ~~88.02~~%

* - The Central and South West Corporation Cash Balance Retirement Plan merged with and into the American Electric Power System Retirement Plan effective December 31, 2008.

Schedule 5.12(d)
2008 Accumulated Post Retirement Benefit Obligation

The unfunded accumulated post retirement benefit obligation (APBO) of the Company as determined as of December 31, 2008, in accordance with Financial Accounting Standards Board Statement No. 106 for retiree medical and life insurance plans, without regard to liabilities attributable to continuation coverage mandated by Section 4980B of the Code: ~~\$20,700,000~~ (net underfunded position).

EXISTING INDEBTEDNESS

The following details long-term debt outstanding at May 31, 2009:

TYPE OF DEBT	MATURITY	INTEREST RATES AT MAY 31, 2009	BALANCE AT MAY 31, 2009 (a)
Senior Unsecured Notes, Series D	2032	5.625%	\$75,000
Senior Unsecured Notes, Series E	2017	6.000%	\$325,000
Unamortized Premium (Discount)			(\$1,375)
Total Senior Unsecured Notes			\$398,625
Intercompany Notes	2015	5.250%	20,000
Total Long-term Debt			418,625
Less: Long-term Debt Due Within One Year			—
Long-term Debt			<u>\$418,625</u>

(a) Balance at May 31, 2009 in thousands

Short-term debt as of May 31, 2009 was \$168,665,181.

FORM OF SERIES A NOTE

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, AND MAY NOT BE TRANSFERRED, SOLD OR OTHERWISE DISPOSED OF EXCEPT WHILE REGISTRATION UNDER SAID ACT IS IN EFFECT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER SAID ACT OR IF SAID ACT DOES NOT APPLY.

KENTUCKY POWER COMPANY

7.25% Senior Notes, Series A, due June 18, 2021

No. _____
\$ _____

Date
PPN 491386 C*7

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the "Company"), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [_____], or registered assigns, the principal sum of [_____] DOLLARS (or so much thereof as shall not have been prepaid) on June 18, 2021, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 7.25% per annum from the date hereof, payable semiannually, on the 18th day of June and December in each year, commencing with the June 18 or December 18 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 8.25% or (ii) 1% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its "base" or "prime" rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes, Series A (herein called the "Notes"), issued pursuant to the Note Purchase Agreement, dated as of June 18, 2009 (as from time to time amended, the "Note Purchase Agreement"), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in Section 20 of the Note Purchase Agreement and (ii) made the representation set forth in Section 6.2 of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written

EXHIBIT 1-A
(to Note Purchase Agreement)

instrument of transfer duly executed, by the registered holder hereof or such holder's attorney duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By _____
[Title]

FORM OF SERIES B NOTE

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, AND MAY NOT BE TRANSFERRED, SOLD OR OTHERWISE DISPOSED OF EXCEPT WHILE REGISTRATION UNDER SAID ACT IS IN EFFECT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER SAID ACT OR IF SAID ACT DOES NOT APPLY.

KENTUCKY POWER COMPANY

8.03% Senior Notes, Series B, due June 18, 2029

No. [_____]
\$ [_____]

[Date]
PPN 491386 C@5

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the "Company"), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [_____], or registered assigns, the principal sum of [_____] DOLLARS (or so much thereof as shall not have been prepaid) on June 18, 2029, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 8.03% per annum from the date hereof, payable semiannually, on the 18th day of June and December in each year, commencing with the June 18 or December 18 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 9.03% or (ii) 1% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its "base" or "prime" rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes, Series B, (herein called the "Notes") issued pursuant to the Note Purchase Agreement, dated as of June 18, 2009 (as from time to time amended, the "Note Purchase Agreement"), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in Section 20 of the Note Purchase Agreement and (ii) made the representation set forth in Section 6.2 of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

EXHIBIT I-B
(to Note Purchase Agreement)

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder's attorney duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By _____
[Title]

FORM OF SERIES C NOTE

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, AND MAY NOT BE TRANSFERRED, SOLD OR OTHERWISE DISPOSED OF EXCEPT WHILE REGISTRATION UNDER SAID ACT IS IN EFFECT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER SAID ACT OR IF SAID ACT DOES NOT APPLY.

KENTUCKY POWER COMPANY

8.13% Senior Notes, Series C, due June 18, 2039

No. []
\$ []

[Date]
PPN 491386 C#3

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the "Company"), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [], or registered assigns, the principal sum of [] DOLLARS (or so much thereof as shall not have been prepaid) on June 18, 2039, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 8.13% per annum from the date hereof, payable semiannually, on the 18th day of June and December in each year, commencing with the June 18 or December 18 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 9.13% or (ii) 1% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its "base" or "prime" rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes, Series C, (herein called the "Notes") issued pursuant to the Note Purchase Agreement, dated as of June 18, 2009 (as from time to time amended, the "Note Purchase Agreement"), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in Section 20 of the Note Purchase Agreement and (ii) made the representation set forth in Section 6.2 of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

EXHIBIT 1-C
(to Note Purchase Agreement)

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder's attorney duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By _____
[Title]

**FORM OF OPINION OF COUNSEL
TO THE COMPANY**

EXHIBIT 4.4(a)
(to Note Purchase Agreement)

**FORM OF OPINION OF SPECIAL COUNSEL
TO THE PURCHASERS**

EXHIBIT 4.4(b)
(to Note Purchase Agreement)



To: Attached Distribution List
 From: BNP Paribas Securities Corp.
 Date: May 28, 2009

Kentucky Power Company
\$130,000,000 Unsecured Senior Notes
\$40,000,000 7.25% due 2021
\$30,000,000 8.03% due 2029
\$60,000,000 8.13% due 2039

On behalf of Kentucky Power Company (the "Company"), we are pleased to confirm the following circles of the Company's Unsecured Senior Notes (the "Notes").

The pricing and participants of the Notes are detailed as follows:

Pricing Details			
Tenor	12-year	20-year	30-year
Benchmark Treasury	3.125% due 5/19	3.500% due 2/39	3.500% due 2/39
Treasury Rate	3.65%	4.53%	4.53%
Credit Spread	3.60%	3.50%	3.60%
Coupon	7.25%	8.03%	8.13%
Price	Par	Par	Par
Expected Funding / Closing Date	June 18, 2009	June 18, 2009	June 18, 2009
Expected Final Maturity Date	June 18, 2021	June 18, 2029	June 18, 2039
Expected Interest Payment Dates	Jun 18 and Dec 18 commencing Dec-18-09	Jun 18 and Dec 18 commencing Dec-18-09	Jun 18 and Dec 18 commencing Dec-18-09

Investors				
	12-year	20-year	30-year	Total
[REDACTED]			60,000,000	60,000,000
[REDACTED]	18,000,000			18,000,000
[REDACTED]	16,000,000			16,000,000
[REDACTED]		14,000,000		14,000,000
[REDACTED]		9,000,000		9,000,000
[REDACTED]		7,000,000		7,000,000
[REDACTED]	6,000,000			6,000,000
Total:	40,000,000	30,000,000	60,000,000	130,000,000

Lender's Counsel: Chapman & Cutler LLP

Documentation: The Bonds were circled on the terms contained in the Draft Note Purchase Agreement posted on IntraLinks with the following changes:

- Section 5.8. *Litigation; Observance of Agreements, Statutes and Orders*. Exceptions, if any, to be specifically described in a schedule to the Note Purchase Agreement;
- Section 7.2. *Officer's Certificate*. Shall also apply to Quarterly Statements.

We are finalizing plans for a due diligence meeting on Thursday June 11, 2009 in Columbus, Ohio. Please email janet.ng@americas.bnpparibas.com to confirm your attendance and to let us know any topics or questions that you would like the Company to cover at the meeting. Investors are requested to arrive in Columbus, Ohio on the evening of Wednesday June 10, if possible. The Company and BNP Paribas plan to host a dinner on Wednesday night. Once finalized, we will forward a detailed due diligence itinerary.

Once again, on behalf of AEP, the Company and BNP Paribas, we thank you for your participation in this offering.

Kentucky Power Company

REQUEST

With respect to the response to AG 1-28, please indicate why the capital structure and capital cost rates as of April 30, 2010 were used in the development of revenue model.

RESPONSE

It is Kentucky Power Company's general practice to use the most recent capital structure and capital cost rates as approved by the Commission when developing a revenue model. The last capital structure approved by the KPSC as previously referenced in AG 1-32 was in Case No. 2010-00318.

KPCo currently has an updated capital structure as of October 31, 2010, pending approval with KPSC in Environmental Surcharge Case No. 2011-00031. The difference in the current approved capital structure and the proposed capital structure is insignificant; therefore, the overall effect would be immaterial.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

With respect to the responses to AG 1-32, 1-33, and 1-34, please:

- (1) update the responses to include the capital structure and capital cost data as of December 31, 2011; and
- (2) provide copies of the data, source documents, and work papers used in subpart (1), above, in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

RESPONSE

(1)&(2) Please see pages 2-25 of this response for the data hard copy. Electronic copy with formulas intact is enclosed on CD.

WITNESS: Lila P Munsey

Kentucky Power Company
Cost of Capital
As of December 31, 2011

<u>Ln</u> <u>No</u> (1)	<u>Description</u> (2)	<u>Capital</u> (3)		<u>Percent</u> <u>of</u> <u>Total</u> (4)	<u>Cost</u> <u>Percentage</u> <u>Rate</u> (5)	<u>Weighted</u> <u>Average</u> <u>Cost</u> <u>Percent</u> (6)=(4)x(5)
1	Long Term Debt	\$550,000,000	a	48.576%	6.48%	3.15%
2	Short Term Debt	\$0	a	0.000%	0.38% b	0.00%
3	Accts Receivable Financing	\$55,306,695		4.885%	1.14%	0.06%
4	Common Equity	\$526,936,946	a	46.539%	10.50%	4.89%
5	Total	\$1,132,243,641		100.000%		8.10%

a Book balance as of 12/31/2011

b Average borrowing costs for the 12 Months Ended December 31, 2011

Kentucky Power Company
Schedule of Short Term Debt
Twenty-Four Months Ended December 31, 2011

Line No. (1)	Month (2)	Year (3)	Notes Payable Outstanding at the End of the Month (4)
1	January	2010	0
2	February	2010	0
3	March	2010	0
4	April	2010	0
5	May	2010	0
6	June	2010	0
7	July	2010	0
8	August	2010	0
9	September	2010	0
10	October	2010	0
11	November	2010	0
12	December	2010	0
13	January	2011	0
14	February	2011	0
15	March	2011	0
16	April	2011	0
17	May	2011	0
18	June	2011	0
19	July	2011	0
20	August	2011	0
21	September	2011	0
22	October	2011	0
23	November	2011	0
24	December	2011	0

**Kentucky Power Company
 Short Term Debt Balance and Cost Calculation
 Twenty-Four Months Ended December 31, 2011**

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	1/1/2010	(485,339.69)	0.21%	0.000001
	1/2/2010	(485,342.55)	0.21%	0.000001
	1/3/2010	(485,345.40)	0.21%	0.000001
	1/4/2010	(497,293.18)	0.18%	0.000001
	1/5/2010	(3,077,420.39)	0.19%	0.000007
	1/6/2010	(5,361,441.55)	0.16%	0.000010
	1/7/2010			0.000000
	1/8/2010			0.000000
	1/9/2010			0.000000
	1/10/2010			0.000000
	1/11/2010	(11,883,473.94)	0.14%	0.000020
	1/12/2010	(11,419,024.83)	0.13%	0.000018
	1/13/2010	(9,707,792.90)	0.14%	0.000016
	1/14/2010	(6,808,713.60)	0.13%	0.000011
	1/15/2010	(6,397,257.56)	0.14%	0.000011
	1/16/2010	(6,397,282.29)	0.14%	0.000011
	1/17/2010	(6,397,307.02)	0.14%	0.000011
	1/18/2010	(6,397,331.75)	0.14%	0.000011
	1/19/2010			0.000000
	1/20/2010	(3,722,401.59)	0.17%	0.000008
	1/21/2010	(3,759,311.75)	0.17%	0.000008
	1/22/2010	(1,994,728.69)	0.16%	0.000004
	1/23/2010	(1,994,737.45)	0.16%	0.000004
	1/24/2010	(1,994,746.21)	0.16%	0.000004
	1/25/2010	(988,701.47)	0.15%	0.000002
	1/26/2010			0.000000
	1/27/2010			0.000000
	1/28/2010	(2,214,719.03)	0.14%	0.000004
Friday	1/29/2010	(805,285.95)	0.16%	0.000002
	1/30/2010	(805,289.62)	0.16%	0.000002
	1/31/2010	(805,293.30)	0.16%	0.000002
	2/1/2010	(428,347.46)	0.18%	0.000001
	2/2/2010	(680,235.63)	0.18%	0.000001
	2/3/2010	(4,213,807.73)	0.17%	0.000009
	2/4/2010	(2,547,693.73)	0.15%	0.000005
	2/5/2010	(1,854,505.35)	0.17%	0.000004
	2/6/2010	(1,854,514.23)	0.17%	0.000004
	2/7/2010	(1,854,523.11)	0.17%	0.000004
	2/8/2010	(9,807,778.43)	0.16%	0.000019
	2/9/2010	(7,084,567.21)	0.16%	0.000013
	2/10/2010	(5,257,465.72)	0.16%	0.000010
	2/11/2010	(5,218,293.36)	0.16%	0.000010
	2/12/2010	(700,582.98)	0.16%	0.000001
	2/13/2010	(700,586.14)	0.16%	0.000001
	2/14/2010	(700,589.29)	0.16%	0.000001
	2/15/2010	(700,592.45)	0.16%	0.000001
	2/16/2010			0.000000
	2/17/2010			0.000000
	2/18/2010			0.000000
	2/19/2010	(1,310,432.30)	0.16%	0.000003
	2/20/2010	(1,310,438.21)	0.16%	0.000003
	2/21/2010	(1,310,444.12)	0.16%	0.000003
	2/22/2010			0.000000
	2/23/2010			0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	2/24/2010			0.000000
	2/25/2010	(4,261,405.22)	0.18%	0.000009
Friday	2/26/2010	(2,984,115.84)	0.34%	0.000012
	2/27/2010	(2,984,144.32)	0.34%	0.000012
	2/28/2010	(2,984,172.80)	0.34%	0.000012
	3/1/2010	(3,025,500.39)	0.34%	0.000013
	3/2/2010	(1,464,631.97)	0.34%	0.000006
	3/3/2010	(3,386,774.11)	0.34%	0.000014
	3/4/2010			0.000000
	3/5/2010			0.000000
	3/6/2010			0.000000
	3/7/2010			0.000000
	3/8/2010	(1,891,591.87)	0.09%	0.000002
	3/9/2010			0.000000
	3/10/2010			0.000000
	3/11/2010			0.000000
	3/12/2010			0.000000
	3/13/2010			0.000000
	3/14/2010			0.000000
	3/15/2010	(69,238.00)	0.13%	0.000000
	3/16/2010	(851,840.76)	0.12%	0.000001
	3/17/2010			0.000000
	3/18/2010	(1,529,870.38)	0.11%	0.000002
	3/19/2010	(285,013.90)	0.12%	0.000000
	3/20/2010	(285,014.86)	0.12%	0.000000
	3/21/2010	(285,015.82)	0.12%	0.000000
	3/22/2010			0.000000
	3/23/2010			0.000000
	3/24/2010			0.000000
	3/25/2010			0.000000
	3/26/2010			0.000000
	3/27/2010			0.000000
	3/28/2010			0.000000
	3/29/2010			0.000000
	3/30/2010			0.000000
Wednesday	3/31/2010			0.000000
	4/1/2010			0.000000
	4/2/2010			0.000000
	4/3/2010			0.000000
	4/4/2010			0.000000
	4/5/2010	(1,965,701.90)	0.35%	0.000008
	4/6/2010	(529,098.82)	0.34%	0.000002
	4/7/2010			0.000000
	4/8/2010			0.000000
	4/9/2010	(1,965,631.57)	0.35%	0.000008
	4/10/2010	(1,965,650.42)	0.35%	0.000008
	4/11/2010	(1,965,669.27)	0.35%	0.000008
	4/12/2010	(1,017,014.80)	0.14%	0.000002
	4/13/2010	(292,942.63)	0.13%	0.000000
	4/14/2010			0.000000
	4/15/2010			0.000000
	4/16/2010			0.000000
	4/17/2010			0.000000
	4/18/2010			0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	4/19/2010			0.000000
	4/20/2010			0.000000
	4/21/2010			0.000000
	4/22/2010	(2,587,701.61)	0.19%	0.000006
	4/23/2010	(2,955,369.58)	0.21%	0.000007
	4/24/2010	(2,955,386.50)	0.21%	0.000007
	4/25/2010	(2,955,403.43)	0.21%	0.000007
	4/26/2010	(2,445,023.08)	0.21%	0.000006
	4/27/2010	(246,774.76)	0.14%	0.000000
	4/28/2010			0.000000
	4/29/2010			0.000000
Friday	4/30/2010			0.000000
	5/1/2010			0.000000
	5/2/2010			0.000000
	5/3/2010			0.000000
	5/4/2010			0.000000
	5/5/2010	(4,207,789.77)	0.21%	0.000011
	5/6/2010			0.000000
	5/7/2010			0.000000
	5/8/2010			0.000000
	5/9/2010			0.000000
	5/10/2010	(1,499,724.39)	0.21%	0.000004
	5/11/2010			0.000000
	5/12/2010			0.000000
	5/13/2010	(1,973,210.83)	0.21%	0.000005
	5/14/2010			0.000000
	5/15/2010			0.000000
	5/16/2010			0.000000
	5/17/2010			0.000000
	5/18/2010			0.000000
	5/19/2010			0.000000
	5/20/2010	(5,886,222.45)	0.37%	0.000026
	5/21/2010	(8,379,686.35)	0.37%	0.000038
	5/22/2010	(8,379,773.01)	0.37%	0.000038
	5/23/2010	(8,379,859.67)	0.37%	0.000038
	5/24/2010	(7,982,887.68)	0.21%	0.000020
	5/25/2010	(8,454,969.58)	0.23%	0.000024
	5/26/2010	(7,801,080.72)	0.21%	0.000020
	5/27/2010	(8,096,827.37)	0.21%	0.000021
Friday	5/28/2010	(6,714,455.19)	0.21%	0.000017
	5/29/2010	(6,714,493.79)	0.21%	0.000017
	5/30/2010	(6,714,532.39)	0.21%	0.000017
	5/31/2010	(6,714,570.99)	0.21%	0.000017
	6/1/2010	(9,961,957.21)	0.41%	0.000050
	6/2/2010	(7,987,501.35)	0.43%	0.000042
	6/3/2010	(9,970,786.75)	0.21%	0.000025
	6/4/2010	(12,630,007.31)	0.44%	0.000068
	6/5/2010	(12,630,162.28)	0.44%	0.000068
	6/6/2010	(12,630,317.26)	0.44%	0.000068
	6/7/2010	(10,254,423.24)	0.44%	0.000055
	6/8/2010	(13,853,111.57)	0.48%	0.000081
	6/9/2010	(12,336,127.02)	0.48%	0.000072
	6/10/2010	(7,635,055.52)	0.48%	0.000045
	6/11/2010	(7,136,902.23)	0.49%	0.000043

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	6/12/2010	(7,136,999.79)	0.49%	0.000043
	6/13/2010	(7,137,097.36)	0.49%	0.000043
	6/14/2010	(1,555,138.80)	0.20%	0.000004
	6/15/2010	(136,551.25)	0.22%	0.000000
	6/16/2010	(1,993,532.16)	0.22%	0.000005
	6/17/2010	(5,369,118.54)	0.23%	0.000015
	6/18/2010	(11,054,877.94)	0.51%	0.000068
	6/19/2010	(11,055,034.53)	0.51%	0.000068
	6/20/2010	(11,055,191.12)	0.51%	0.000068
	6/21/2010	(18,345,869.78)	0.50%	0.000111
	6/22/2010	(18,963,076.89)	0.51%	0.000117
	6/23/2010	(13,907,486.01)	0.51%	0.000086
	6/24/2010	(15,322,317.00)	0.51%	0.000094
	6/25/2010	(17,870,027.06)	0.51%	0.000110
	6/26/2010	(17,870,278.70)	0.51%	0.000110
	6/27/2010	(17,870,530.34)	0.51%	0.000110
	6/28/2010	(15,216,852.84)	0.51%	0.000093
	6/29/2010	(10,804,849.54)	0.22%	0.000029
Wednesday	6/30/2010	(4,268,088.07)	0.22%	0.000011
	7/1/2010	(3,114,597.13)	0.22%	0.000008
	7/2/2010	(8,998,072.35)	0.51%	0.000055
	7/3/2010	(8,998,198.89)	0.51%	0.000055
	7/4/2010	(8,998,325.43)	0.51%	0.000055
	7/5/2010	(8,998,451.98)	0.51%	0.000055
	7/6/2010	(16,840,714.00)	0.51%	0.000104
	7/7/2010	(15,885,618.65)	0.51%	0.000099
	7/8/2010	(17,570,497.30)	0.52%	0.000111
	7/9/2010	(15,733,222.11)	0.53%	0.000100
	7/10/2010	(15,733,452.20)	0.53%	0.000100
	7/11/2010	(15,733,682.30)	0.53%	0.000100
	7/12/2010	(10,120,555.82)	0.24%	0.000030
	7/13/2010	(6,916,138.06)	0.24%	0.000020
	7/14/2010	(5,129,849.60)	0.25%	0.000015
	7/15/2010	(8,280,344.85)	0.55%	0.000055
	7/16/2010	(7,665,461.13)	0.55%	0.000051
	7/17/2010	(7,665,578.27)	0.55%	0.000051
	7/18/2010	(7,665,695.41)	0.55%	0.000051
	7/19/2010	(6,763,188.17)	0.55%	0.000045
	7/20/2010	(5,290,130.83)	0.55%	0.000036
	7/21/2010	(1,025,136.47)	0.54%	0.000007
	7/22/2010	(3,377,170.12)	0.26%	0.000011
	7/23/2010	(1,157,855.69)	0.26%	0.000004
	7/24/2010	(1,157,863.98)	0.26%	0.000004
	7/25/2010	(1,157,872.26)	0.26%	0.000004
	7/26/2010	(1,127,190.71)	0.26%	0.000004
	7/27/2010	(284,757.10)	0.26%	0.000001
	7/28/2010		0.00%	0.000000
	7/29/2010		0.00%	0.000000
Friday	7/30/2010		0.00%	0.000000
	7/31/2010		0.00%	0.000000
	8/1/2010		0.00%	0.000000
	8/2/2010		0.00%	0.000000
	8/3/2010		0.00%	0.000000
	8/4/2010		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	8/5/2010		0.00%	0.000000
	8/6/2010		0.00%	0.000000
	8/7/2010		0.00%	0.000000
	8/8/2010		0.00%	0.000000
	8/9/2010		0.00%	0.000000
	8/10/2010		0.00%	0.000000
	8/11/2010		0.00%	0.000000
	8/12/2010		0.00%	0.000000
	8/13/2010		0.00%	0.000000
	8/14/2010		0.00%	0.000000
	8/15/2010		0.00%	0.000000
	8/16/2010		0.00%	0.000000
	8/17/2010		0.00%	0.000000
	8/18/2010		0.00%	0.000000
	8/19/2010		0.00%	0.000000
	8/20/2010		0.00%	0.000000
	8/21/2010		0.00%	0.000000
	8/22/2010		0.00%	0.000000
	8/23/2010		0.00%	0.000000
	8/24/2010		0.00%	0.000000
	8/25/2010		0.00%	0.000000
	8/26/2010		0.00%	0.000000
	8/27/2010		0.00%	0.000000
	8/28/2010		0.00%	0.000000
	8/29/2010		0.00%	0.000000
	8/30/2010		0.00%	0.000000
Tuesday	8/31/2010		0.00%	0.000000
	9/1/2010		0.00%	0.000000
	9/2/2010		0.00%	0.000000
	9/3/2010		0.00%	0.000000
	9/4/2010		0.00%	0.000000
	9/5/2010		0.00%	0.000000
	9/6/2010		0.00%	0.000000
	9/7/2010		0.00%	0.000000
	9/8/2010		0.00%	0.000000
	9/9/2010		0.00%	0.000000
	9/10/2010		0.00%	0.000000
	9/11/2010		0.00%	0.000000
	9/12/2010		0.00%	0.000000
	9/13/2010		0.00%	0.000000
	9/14/2010		0.00%	0.000000
	9/15/2010		0.00%	0.000000
	9/16/2010		0.00%	0.000000
	9/17/2010		0.00%	0.000000
	9/18/2010		0.00%	0.000000
	9/19/2010		0.00%	0.000000
	9/20/2010		0.00%	0.000000
	9/21/2010		0.00%	0.000000
	9/22/2010		0.00%	0.000000
	9/23/2010		0.00%	0.000000
	9/24/2010		0.00%	0.000000
	9/25/2010		0.00%	0.000000
	9/26/2010		0.00%	0.000000
	9/27/2010		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	9/28/2010		0.00%	0.000000
	9/29/2010		0.00%	0.000000
Thursday	9/30/2010		0.00%	0.000000
	10/1/2010		0.00%	0.000000
	10/2/2010		0.00%	0.000000
	10/3/2010		0.00%	0.000000
	10/4/2010		0.00%	0.000000
	10/5/2010		0.00%	0.000000
	10/6/2010		0.00%	0.000000
	10/7/2010		0.00%	0.000000
	10/8/2010		0.00%	0.000000
	10/9/2010		0.00%	0.000000
	10/10/2010		0.00%	0.000000
	10/11/2010		0.00%	0.000000
	10/12/2010		0.00%	0.000000
	10/13/2010		0.00%	0.000000
	10/14/2010		0.00%	0.000000
	10/15/2010		0.00%	0.000000
	10/16/2010		0.00%	0.000000
	10/17/2010		0.00%	0.000000
	10/18/2010		0.00%	0.000000
	10/19/2010		0.00%	0.000000
	10/20/2010		0.00%	0.000000
	10/21/2010		0.00%	0.000000
	10/22/2010		0.00%	0.000000
	10/23/2010		0.00%	0.000000
	10/24/2010		0.00%	0.000000
	10/25/2010		0.00%	0.000000
	10/26/2010		0.00%	0.000000
	10/27/2010		0.00%	0.000000
	10/28/2010		0.00%	0.000000
Friday	10/29/2010		0.00%	0.000000
	10/30/2010		0.00%	0.000000
	10/31/2010		0.00%	0.000000
	11/1/2010		0.00%	0.000000
	11/2/2010		0.00%	0.000000
	11/3/2010		0.00%	0.000000
	11/4/2010		0.00%	0.000000
	11/5/2010		0.00%	0.000000
	11/6/2010		0.00%	0.000000
	11/7/2010		0.00%	0.000000
	11/8/2010		0.00%	0.000000
	11/9/2010		0.00%	0.000000
	11/10/2010		0.00%	0.000000
	11/11/2010		0.00%	0.000000
	11/12/2010		0.00%	0.000000
	11/13/2010		0.00%	0.000000
	11/14/2010		0.00%	0.000000
	11/15/2010		0.00%	0.000000
	11/16/2010		0.00%	0.000000
	11/17/2010		0.00%	0.000000
	11/18/2010		0.00%	0.000000
	11/19/2010		0.00%	0.000000
	11/20/2010		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	11/21/2010		0.00%	0.000000
	11/22/2010		0.00%	0.000000
	11/23/2010		0.00%	0.000000
	11/24/2010		0.00%	0.000000
	11/25/2010		0.00%	0.000000
	11/26/2010		0.00%	0.000000
	11/27/2010		0.00%	0.000000
	11/28/2010		0.00%	0.000000
	11/29/2010		0.00%	0.000000
Tuesday	11/30/2010		0.00%	0.000000
	12/1/2010		0.00%	0.000000
	12/2/2010		0.00%	0.000000
	12/3/2010		0.00%	0.000000
	12/4/2010		0.00%	0.000000
	12/5/2010		0.00%	0.000000
	12/6/2010		0.00%	0.000000
	12/7/2010		0.00%	0.000000
	12/8/2010		0.00%	0.000000
	12/9/2010		0.00%	0.000000
	12/10/2010		0.00%	0.000000
	12/11/2010		0.00%	0.000000
	12/12/2010		0.00%	0.000000
	12/13/2010		0.00%	0.000000
	12/14/2010		0.00%	0.000000
	12/15/2010		0.00%	0.000000
	12/16/2010		0.00%	0.000000
	12/17/2010		0.00%	0.000000
	12/18/2010		0.00%	0.000000
	12/19/2010		0.00%	0.000000
	12/20/2010		0.00%	0.000000
	12/21/2010		0.00%	0.000000
	12/22/2010		0.00%	0.000000
	12/23/2010		0.00%	0.000000
	12/24/2010		0.00%	0.000000
	12/25/2010		0.00%	0.000000
	12/26/2010		0.00%	0.000000
	12/27/2010		0.00%	0.000000
	12/28/2010		0.00%	0.000000
	12/29/2010		0.00%	0.000000
	12/30/2010		0.00%	0.000000
Friday	12/31/2010		0.00%	0.000000
	1/1/2011		0.00%	0.000000
	1/2/2011		0.00%	0.000000
	1/3/2011		0.00%	0.000000
	1/4/2011		0.00%	0.000000
	1/5/2011		0.00%	0.000000
	1/6/2011		0.00%	0.000000
	1/7/2011		0.00%	0.000000
	1/8/2011		0.00%	0.000000
	1/9/2011		0.00%	0.000000
	1/10/2011		0.00%	0.000000
	1/11/2011		0.00%	0.000000
	1/12/2011		0.00%	0.000000
	1/13/2011		0.00%	0.000000

**Kentucky Power Company
 Short Term Debt Balance and Cost Calculation
 Twenty-Four Months Ended December 31, 2011**

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	1/14/2011		0.00%	0.000000
	1/15/2011		0.00%	0.000000
	1/16/2011		0.00%	0.000000
	1/17/2011		0.00%	0.000000
	1/18/2011		0.00%	0.000000
	1/19/2011		0.00%	0.000000
	1/20/2011		0.00%	0.000000
	1/21/2011		0.00%	0.000000
	1/22/2011		0.00%	0.000000
	1/23/2011		0.00%	0.000000
	1/24/2011		0.00%	0.000000
	1/25/2011		0.00%	0.000000
	1/26/2011		0.00%	0.000000
	1/27/2011		0.00%	0.000000
	1/28/2011		0.00%	0.000000
	1/29/2011		0.00%	0.000000
	1/30/2011		0.00%	0.000000
Monday	1/31/2011		0.00%	0.000000
	2/1/2011		0.00%	0.000000
	2/2/2011		0.00%	0.000000
	2/3/2011		0.00%	0.000000
	2/4/2011		0.00%	0.000000
	2/5/2011		0.00%	0.000000
	2/6/2011		0.00%	0.000000
	2/7/2011		0.00%	0.000000
	2/8/2011		0.00%	0.000000
	2/9/2011		0.00%	0.000000
	2/10/2011		0.00%	0.000000
	2/11/2011		0.00%	0.000000
	2/12/2011		0.00%	0.000000
	2/13/2011		0.00%	0.000000
	2/14/2011		0.00%	0.000000
	2/15/2011		0.00%	0.000000
	2/16/2011		0.00%	0.000000
	2/17/2011		0.00%	0.000000
	2/18/2011		0.00%	0.000000
	2/19/2011		0.00%	0.000000
	2/20/2011		0.00%	0.000000
	2/21/2011		0.00%	0.000000
	2/22/2011		0.00%	0.000000
	2/23/2011		0.00%	0.000000
	2/24/2011		0.00%	0.000000
	2/25/2011		0.00%	0.000000
	2/26/2011		0.00%	0.000000
	2/27/2011		0.00%	0.000000
Monday	2/28/2011		0.00%	0.000000
	3/1/2011		0.00%	0.000000
	3/2/2011		0.00%	0.000000
	3/3/2011		0.00%	0.000000
	3/4/2011		0.00%	0.000000
	3/5/2011		0.00%	0.000000
	3/6/2011		0.00%	0.000000
	3/7/2011		0.00%	0.000000
	3/8/2011		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	3/9/2011		0.00%	0.000000
	3/10/2011		0.00%	0.000000
	3/11/2011		0.00%	0.000000
	3/12/2011		0.00%	0.000000
	3/13/2011		0.00%	0.000000
	3/14/2011		0.00%	0.000000
	3/15/2011		0.00%	0.000000
	3/16/2011		0.00%	0.000000
	3/17/2011		0.00%	0.000000
	3/18/2011		0.00%	0.000000
	3/19/2011		0.00%	0.000000
	3/20/2011		0.00%	0.000000
	3/21/2011		0.00%	0.000000
	3/22/2011		0.00%	0.000000
	3/23/2011		0.00%	0.000000
	3/24/2011		0.00%	0.000000
	3/25/2011		0.00%	0.000000
	3/26/2011		0.00%	0.000000
	3/27/2011		0.00%	0.000000
	3/28/2011		0.00%	0.000000
	3/29/2011		0.00%	0.000000
	3/30/2011		0.00%	0.000000
Thursday	3/31/2011		0.00%	0.000000
	4/1/2011		0.00%	0.000000
	4/2/2011		0.00%	0.000000
	4/3/2011		0.00%	0.000000
	4/4/2011		0.00%	0.000000
	4/5/2011		0.00%	0.000000
	4/6/2011		0.00%	0.000000
	4/7/2011		0.00%	0.000000
	4/8/2011		0.00%	0.000000
	4/9/2011		0.00%	0.000000
	4/10/2011		0.00%	0.000000
	4/11/2011		0.00%	0.000000
	4/12/2011		0.00%	0.000000
	4/13/2011		0.00%	0.000000
	4/14/2011		0.00%	0.000000
	4/15/2011		0.00%	0.000000
	4/16/2011		0.00%	0.000000
	4/17/2011		0.00%	0.000000
	4/18/2011		0.00%	0.000000
	4/19/2011		0.00%	0.000000
	4/20/2011		0.00%	0.000000
	4/21/2011		0.00%	0.000000
	4/22/2011		0.00%	0.000000
	4/23/2011		0.00%	0.000000
	4/24/2011		0.00%	0.000000
	4/25/2011		0.00%	0.000000
	4/26/2011		0.00%	0.000000
	4/27/2011		0.00%	0.000000
	4/28/2011		0.00%	0.000000
Friday	4/29/2011		0.00%	0.000000
	4/30/2011		0.00%	0.000000
	5/1/2011		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	5/2/2011		0.00%	0.000000
	5/3/2011		0.00%	0.000000
	5/4/2011		0.00%	0.000000
	5/5/2011		0.00%	0.000000
	5/6/2011		0.00%	0.000000
	5/7/2011		0.00%	0.000000
	5/8/2011		0.00%	0.000000
	5/9/2011		0.00%	0.000000
	5/10/2011		0.00%	0.000000
	5/11/2011		0.00%	0.000000
	5/12/2011		0.00%	0.000000
	5/13/2011		0.00%	0.000000
	5/14/2011		0.00%	0.000000
	5/15/2011		0.00%	0.000000
	5/16/2011		0.00%	0.000000
	5/17/2011		0.00%	0.000000
	5/18/2011		0.00%	0.000000
	5/19/2011		0.00%	0.000000
	5/20/2011		0.00%	0.000000
	5/21/2011		0.00%	0.000000
	5/22/2011		0.00%	0.000000
	5/23/2011		0.00%	0.000000
	5/24/2011		0.00%	0.000000
	5/25/2011		0.00%	0.000000
	5/26/2011		0.00%	0.000000
	5/27/2011		0.00%	0.000000
	5/28/2011		0.00%	0.000000
	5/29/2011		0.00%	0.000000
	5/30/2011		0.00%	0.000000
Tuesday	5/31/2011		0.00%	0.000000
	6/1/2011		0.00%	0.000000
	6/2/2011		0.00%	0.000000
	6/3/2011		0.00%	0.000000
	6/4/2011		0.00%	0.000000
	6/5/2011		0.00%	0.000000
	6/6/2011		0.00%	0.000000
	6/7/2011		0.00%	0.000000
	6/8/2011		0.00%	0.000000
	6/9/2011		0.00%	0.000000
	6/10/2011		0.00%	0.000000
	6/11/2011		0.00%	0.000000
	6/12/2011		0.00%	0.000000
	6/13/2011		0.00%	0.000000
	6/14/2011		0.00%	0.000000
	6/15/2011		0.00%	0.000000
	6/16/2011		0.00%	0.000000
	6/17/2011		0.00%	0.000000
	6/18/2011		0.00%	0.000000
	6/19/2011		0.00%	0.000000
	6/20/2011		0.00%	0.000000
	6/21/2011		0.00%	0.000000
	6/22/2011		0.00%	0.000000
	6/23/2011		0.00%	0.000000
	6/24/2011		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	6/25/2011		0.00%	0.000000
	6/26/2011		0.00%	0.000000
	6/27/2011		0.00%	0.000000
	6/28/2011		0.00%	0.000000
	6/29/2011		0.00%	0.000000
Thursday	6/30/2011		0.00%	0.000000
	7/1/2011		0.00%	0.000000
	7/2/2011		0.00%	0.000000
	7/3/2011		0.00%	0.000000
	7/4/2011		0.00%	0.000000
	7/5/2011		0.00%	0.000000
	7/6/2011		0.00%	0.000000
	7/7/2011		0.00%	0.000000
	7/8/2011		0.00%	0.000000
	7/9/2011		0.00%	0.000000
	7/10/2011		0.00%	0.000000
	7/11/2011		0.00%	0.000000
	7/12/2011		0.00%	0.000000
	7/13/2011		0.00%	0.000000
	7/14/2011		0.00%	0.000000
	7/15/2011		0.00%	0.000000
	7/16/2011		0.00%	0.000000
	7/17/2011		0.00%	0.000000
	7/18/2011		0.00%	0.000000
	7/19/2011		0.00%	0.000000
	7/20/2011		0.00%	0.000000
	7/21/2011		0.00%	0.000000
	7/22/2011		0.00%	0.000000
	7/23/2011		0.00%	0.000000
	7/24/2011		0.00%	0.000000
	7/25/2011		0.00%	0.000000
	7/26/2011		0.00%	0.000000
	7/27/2011		0.00%	0.000000
	7/28/2011		0.00%	0.000000
Friday	7/29/2011		0.00%	0.000000
	7/30/2011		0.00%	0.000000
	7/31/2011		0.00%	0.000000
	8/1/2011		0.00%	0.000000
	8/2/2011		0.00%	0.000000
	8/3/2011		0.00%	0.000000
	8/4/2011		0.00%	0.000000
	8/5/2011		0.00%	0.000000
	8/6/2011		0.00%	0.000000
	8/7/2011		0.00%	0.000000
	8/8/2011		0.00%	0.000000
	8/9/2011		0.00%	0.000000
	8/10/2011		0.00%	0.000000
	8/11/2011		0.00%	0.000000
	8/12/2011		0.00%	0.000000
	8/13/2011		0.00%	0.000000
	8/14/2011		0.00%	0.000000
	8/15/2011		0.00%	0.000000
	8/16/2011		0.00%	0.000000
	8/17/2011		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	8/18/2011		0.00%	0.000000
	8/19/2011		0.00%	0.000000
	8/20/2011		0.00%	0.000000
	8/21/2011		0.00%	0.000000
	8/22/2011		0.00%	0.000000
	8/23/2011		0.00%	0.000000
	8/24/2011		0.00%	0.000000
	8/25/2011		0.00%	0.000000
	8/26/2011		0.00%	0.000000
	8/27/2011		0.00%	0.000000
	8/28/2011		0.00%	0.000000
	8/29/2011		0.00%	0.000000
	8/30/2011		0.00%	0.000000
Wednesday	8/31/2011		0.00%	0.000000
	9/1/2011		0.00%	0.000000
	9/2/2011		0.00%	0.000000
	9/3/2011		0.00%	0.000000
	9/4/2011		0.00%	0.000000
	9/5/2011		0.00%	0.000000
	9/6/2011		0.00%	0.000000
	9/7/2011		0.00%	0.000000
	9/8/2011		0.00%	0.000000
	9/9/2011		0.00%	0.000000
	9/10/2011		0.00%	0.000000
	9/11/2011		0.00%	0.000000
	9/12/2011		0.00%	0.000000
	9/13/2011		0.00%	0.000000
	9/14/2011		0.00%	0.000000
	9/15/2011		0.00%	0.000000
	9/16/2011		0.00%	0.000000
	9/17/2011		0.00%	0.000000
	9/18/2011		0.00%	0.000000
	9/19/2011		0.00%	0.000000
	9/20/2011		0.00%	0.000000
	9/21/2011		0.00%	0.000000
	9/22/2011		0.00%	0.000000
	9/23/2011		0.00%	0.000000
	9/24/2011		0.00%	0.000000
	9/25/2011		0.00%	0.000000
	9/26/2011		0.00%	0.000000
	9/27/2011		0.00%	0.000000
	9/28/2011		0.00%	0.000000
	9/29/2011		0.00%	0.000000
Friday	9/30/2011		0.00%	0.000000
	10/1/2011		0.00%	0.000000
	10/2/2011		0.00%	0.000000
	10/3/2011		0.00%	0.000000
	10/4/2011		0.00%	0.000000
	10/5/2011		0.00%	0.000000
	10/6/2011		0.00%	0.000000
	10/7/2011		0.00%	0.000000
	10/8/2011		0.00%	0.000000
	10/9/2011		0.00%	0.000000
	10/10/2011		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	10/11/2011		0.00%	0.000000
	10/12/2011		0.00%	0.000000
	10/13/2011		0.00%	0.000000
	10/14/2011		0.00%	0.000000
	10/15/2011		0.00%	0.000000
	10/16/2011		0.00%	0.000000
	10/17/2011		0.00%	0.000000
	10/18/2011		0.00%	0.000000
	10/19/2011		0.00%	0.000000
	10/20/2011		0.00%	0.000000
	10/21/2011		0.00%	0.000000
	10/22/2011		0.00%	0.000000
	10/23/2011		0.00%	0.000000
	10/24/2011		0.00%	0.000000
	10/25/2011		0.00%	0.000000
	10/26/2011		0.00%	0.000000
	10/27/2011		0.00%	0.000000
	10/28/2011		0.00%	0.000000
	10/29/2011		0.00%	0.000000
	10/30/2011		0.00%	0.000000
Monday	10/31/2011		0.00%	0.000000
	11/1/2011		0.00%	0.000000
	11/2/2011		0.00%	0.000000
	11/3/2011		0.00%	0.000000
	11/4/2011		0.00%	0.000000
	11/5/2011		0.00%	0.000000
	11/6/2011		0.00%	0.000000
	11/7/2011		0.00%	0.000000
	11/8/2011		0.00%	0.000000
	11/9/2011		0.00%	0.000000
	11/10/2011		0.00%	0.000000
	11/11/2011		0.00%	0.000000
	11/12/2011		0.00%	0.000000
	11/13/2011		0.00%	0.000000
	11/14/2011		0.00%	0.000000
	11/15/2011		0.00%	0.000000
	11/16/2011		0.00%	0.000000
	11/17/2011		0.00%	0.000000
	11/18/2011		0.00%	0.000000
	11/19/2011		0.00%	0.000000
	11/20/2011		0.00%	0.000000
	11/21/2011		0.00%	0.000000
	11/22/2011		0.00%	0.000000
	11/23/2011		0.00%	0.000000
	11/24/2011		0.00%	0.000000
	11/25/2011		0.00%	0.000000
	11/26/2011		0.00%	0.000000
	11/27/2011		0.00%	0.000000
	11/28/2011		0.00%	0.000000
	11/29/2011		0.00%	0.000000
Wednesday	11/30/2011		0.00%	0.000000
	12/1/2011		0.00%	0.000000
	12/2/2011		0.00%	0.000000
	12/3/2011		0.00%	0.000000

Kentucky Power Company
Short Term Debt Balance and Cost Calculation
Twenty-Four Months Ended December 31, 2011

Day of Week	Date	S-T Borrowed Balance	Borrowed Interest Rate	Weighted Average Borrowed Interest Rate
	12/4/2011		0.00%	0.000000
	12/5/2011		0.00%	0.000000
	12/6/2011		0.00%	0.000000
	12/7/2011		0.00%	0.000000
	12/8/2011		0.00%	0.000000
	12/9/2011		0.00%	0.000000
	12/10/2011		0.00%	0.000000
	12/11/2011		0.00%	0.000000
	12/12/2011		0.00%	0.000000
	12/13/2011		0.00%	0.000000
	12/14/2011		0.00%	0.000000
	12/15/2011		0.00%	0.000000
	12/16/2011		0.00%	0.000000
	12/17/2011		0.00%	0.000000
	12/18/2011		0.00%	0.000000
	12/19/2011		0.00%	0.000000
	12/20/2011		0.00%	0.000000
	12/21/2011		0.00%	0.000000
	12/22/2011		0.00%	0.000000
	12/23/2011		0.00%	0.000000
	12/24/2011		0.00%	0.000000
	12/25/2011		0.00%	0.000000
	12/26/2011		0.00%	0.000000
	12/27/2011		0.00%	0.000000
	12/28/2011		0.00%	0.000000
	12/29/2011		0.00%	0.000000
Friday	12/30/2011		0.00%	0.000000
	12/31/2011		0.00%	0.000000
	Sum Total All Daily Balances	(\$825,805,652.22)		0.3763%
	Divided By Number of Days in Year		730	
	Average Daily Balance	(\$1,131,240.62)		
				Sum Total Weighted Average Borrowed Interest Rate

Kentucky Power Company
 Accounts Receivable Financing
 Thirteen Months Ending December 31, 2011

Date	AEP Credit - Internal Cost Incurred			KP - Actual Carrying Cost Incurred					
	A/R Balance (a)	Daily Cost of Capital (b)	AEP Credit - Internal Cost (c) = (a) x (b)	A/R Factored (d)	Daily Cost of Capital (e)	Previous Month's Average Days Outstanding (f)	Total Discount Factor (g) = (e) x (f)	KPCo Actual Carrying Cost Incurred (h) = (d) x (g)	Actual Cost of Capital as a % of Total A/R Balance (i) = (h) / (a)
12/01/2010	42,297,516.35	0.000033	2,066.59	1,697,813.15	0.000033	29.10	0.000960	1,629.90	0.000039
12/02/2010	43,985,054.33	0.000033	2,273.82	2,692,362.77	0.000033	29.10	0.000960	2,584.67	0.000060
12/03/2010	47,966,509.67	0.000033	2,323.60	6,544,846.64	0.000033	29.10	0.000960	6,283.05	0.000131
12/04/2010	47,966,509.67	0.000033	2,323.60	0.00	0.000033	29.10	0.000000	0.00	0.000000
12/05/2010	47,966,509.67	0.000033	2,323.60	0.00	0.000033	29.10	0.000000	0.00	0.000000
12/06/2010	49,488,220.06	0.000033	2,305.58	3,539,112.27	0.000033	29.10	0.000960	3,397.55	0.000089
12/07/2010	50,246,898.93	0.000033	2,275.57	3,072,311.07	0.000033	26.49	0.000874	2,685.20	0.000053
12/08/2010	50,317,998.75	0.000033	2,200.87	2,136,605.56	0.000033	26.49	0.000874	1,867.39	0.000037
12/09/2010	50,706,253.41	0.000033	2,208.25	2,647,123.65	0.000033	26.49	0.000874	2,313.59	0.000046
12/10/2010	51,786,790.51	0.000033	2,208.25	2,433,310.13	0.000033	26.49	0.000874	2,126.71	0.000041
12/11/2010	51,786,790.51	0.000033	2,208.25	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/12/2010	51,786,790.51	0.000033	2,208.25	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/13/2010	48,708,030.83	0.000033	2,193.66	2,747,019.31	0.000033	26.49	0.000874	2,400.89	0.000049
12/14/2010	47,413,451.47	0.000033	1,916.83	3,323,934.11	0.000033	26.49	0.000874	2,905.12	0.000052
12/15/2010	49,386,165.39	0.000033	1,904.94	2,953,498.24	0.000033	26.49	0.000874	2,581.36	0.000047
12/16/2010	50,100,827.17	0.000033	1,875.09	2,698,292.21	0.000033	26.49	0.000874	2,358.31	0.000047
12/17/2010	51,805,523.71	0.000033	1,847.67	3,050,726.97	0.000033	26.49	0.000874	2,666.34	0.000051
12/18/2010	51,805,523.71	0.000033	1,847.67	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/19/2010	51,805,523.71	0.000033	1,847.67	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/20/2010	51,641,159.38	0.000033	1,824.35	3,151,486.51	0.000033	26.49	0.000874	2,754.40	0.000053
12/21/2010	51,617,624.34	0.000033	1,794.81	3,533,164.45	0.000033	26.49	0.000874	3,087.99	0.000060
12/22/2010	53,030,331.47	0.000033	1,720.29	2,877,455.25	0.000033	26.49	0.000874	2,514.90	0.000047
12/23/2010	53,030,331.47	0.000033	1,683.63	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/24/2010	53,030,331.47	0.000033	1,688.79	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/25/2010	53,030,331.47	0.000033	1,688.79	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/26/2010	53,030,331.47	0.000033	1,688.79	0.00	0.000033	26.49	0.000000	0.00	0.000000
12/27/2010	54,755,151.76	0.000033	1,678.57	3,224,909.88	0.000033	26.49	0.000874	2,818.57	0.000051
12/28/2010	56,637,815.04	0.000033	1,748.20	4,104,563.38	0.000033	26.49	0.000874	3,587.39	0.000063
12/29/2010	57,915,565.15	0.000033	1,750.05	3,245,818.07	0.000033	26.49	0.000874	2,836.84	0.000049
12/30/2010	61,903,061.96	0.000033	1,797.88	6,591,787.26	0.000033	26.49	0.000874	5,761.22	0.000093
12/31/2010	61,903,061.96	0.000033	2,042.80	0.00	0.000033	26.49	0.000000	0.00	0.000000
01/01/2011	61,903,061.96	0.000033	2,042.80	0.00	0.000033	26.49	0.000000	0.00	0.000000
01/02/2011	61,903,061.96	0.000033	2,042.80	0.00	0.000033	26.49	0.000000	0.00	0.000000
01/03/2011	63,970,167.01	0.000033	2,111.02	3,925,484.16	0.000033	26.49	0.000874	3,430.87	0.000054
01/04/2011	64,912,808.08	0.000033	2,142.12	3,662,286.38	0.000033	26.49	0.000874	3,200.84	0.000049
01/05/2011	64,136,982.20	0.000033	2,116.59	2,590,990.91	0.000033	26.49	0.000874	2,264.53	0.000035
01/06/2011	65,015,135.83	0.000033	2,145.50	3,645,842.10	0.000033	26.49	0.000874	3,166.47	0.000049
01/07/2011	65,712,857.93	0.000033	2,168.52	2,875,241.93	0.000033	24.12	0.000796	2,288.69	0.000035
01/08/2011	65,712,857.93	0.000033	2,168.52	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/09/2011	65,712,857.93	0.000033	2,168.52	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/10/2011	66,745,510.20	0.000033	2,202.60	2,127,905.94	0.000033	24.12	0.000796	1,693.81	0.000025
01/11/2011	71,594,175.69	0.000033	2,362.61	8,341,688.96	0.000033	24.12	0.000796	6,639.98	0.000093
01/12/2011	72,052,087.60	0.000033	2,377.72	3,067,109.54	0.000033	24.12	0.000796	2,441.42	0.000034
01/13/2011	72,721,703.59	0.000033	2,399.62	2,621,375.57	0.000033	24.12	0.000796	2,066.61	0.000029
01/14/2011	73,252,536.08	0.000033	2,417.33	3,035,147.05	0.000033	24.12	0.000796	2,415.98	0.000033
01/15/2011	73,252,536.08	0.000033	2,417.33	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/16/2011	73,252,536.08	0.000033	2,417.33	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/17/2011	73,280,763.85	0.000033	2,418.27	3,438,108.88	0.000033	24.12	0.000796	2,736.73	0.000037
01/18/2011	75,569,914.91	0.000033	2,493.81	4,610,419.66	0.000033	24.12	0.000796	3,829.09	0.000051
01/19/2011	74,805,009.49	0.000033	2,468.57	2,291,688.33	0.000033	24.12	0.000796	1,824.18	0.000024
01/20/2011	76,121,408.01	0.000033	2,512.01	2,582,291.11	0.000033	24.12	0.000796	2,055.50	0.000027
01/21/2011	71,659,327.17	0.000033	2,364.76	3,163,058.11	0.000033	24.12	0.000796	2,517.79	0.000035
01/22/2011	71,659,327.17	0.000033	2,364.76	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/23/2011	71,659,327.17	0.000033	2,364.76	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/24/2011	70,682,977.80	0.000033	2,332.54	2,376,160.85	0.000033	24.12	0.000796	1,891.42	0.000027
01/25/2011	64,609,235.77	0.000033	2,132.10	-2,523,304.00	0.000033	24.12	0.000796	-2,008.55	-0.000031
01/26/2011	69,070,680.65	0.000033	2,279.33	6,496,555.72	0.000033	24.12	0.000796	5,171.26	0.000075
01/27/2011	69,158,932.16	0.000033	2,282.24	2,467,376.31	0.000033	24.12	0.000796	1,964.03	0.000028
01/28/2011	70,206,985.45	0.000033	2,316.83	3,125,255.01	0.000033	24.12	0.000796	2,487.70	0.000035
01/29/2011	70,206,985.45	0.000033	2,316.83	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/30/2011	70,206,985.45	0.000033	2,316.83	0.00	0.000033	24.12	0.000000	0.00	0.000000
01/31/2011	73,770,621.24	0.000033	2,434.43	5,967,926.67	0.000033	24.12	0.000796	4,750.47	0.000064
02/01/2011	73,863,973.19	0.000033	2,437.51	3,463,211.96	0.000033	24.12	0.000796	2,756.72	0.000037
02/02/2011	73,211,698.40	0.000033	2,415.99	1,954,191.28	0.000033	24.12	0.000796	1,555.54	0.000021
02/03/2011	73,814,421.97	0.000033	2,435.88	2,764,617.07	0.000033	24.12	0.000796	2,200.64	0.000030
02/04/2011	78,019,211.76	0.000033	2,574.63	7,397,158.65	0.000033	24.12	0.000796	5,888.14	0.000075
02/05/2011	78,019,211.76	0.000033	2,574.63	0.00	0.000033	24.12	0.000000	0.00	0.000000
02/06/2011	78,019,211.76	0.000033	2,574.63	0.00	0.000033	24.12	0.000000	0.00	0.000000
02/07/2011	77,160,514.41	0.000033	2,546.30	2,182,145.69	0.000033	30.74	0.001014	2,212.70	0.000029
02/08/2011	74,712,777.81	0.000033	2,465.52	1,785,765.76	0.000033	30.74	0.001014	1,810.77	0.000024
02/09/2011	75,424,037.33	0.000033	2,488.99	3,222,881.96	0.000033	30.74	0.001014	3,268.00	0.000043
02/10/2011	76,311,942.08	0.000033	2,518.29	3,693,562.67	0.000033	30.74	0.001014	3,745.27	0.000049
02/11/2011	76,628,072.83	0.000033	2,528.73	1,831,390.01	0.000033	30.74	0.001014	1,857.03	0.000024
02/12/2011	76,628,072.83	0.000033	2,528.73	0.00	0.000033	30.74	0.000000	0.00	0.000000
02/13/2011	76,628,072.83	0.000033	2,528.73	0.00	0.000033	30.74	0.000000	0.00	0.000000
02/14/2011	76,621,497.13	0.000033	2,528.51	2,485,027.11	0.000033	30.74	0.001014	2,519.82	0.000033
02/15/2011	77,046,824.84	0.000033	2,542.55	3,195,499.14	0.000033	30.74	0.001014	3,240.24	0.000042
02/16/2011	75,523,750.35	0.000033	2,492.28	2,843,222.92	0.000033	30.74	0.001014	2,883.03	0.000038
02/17/2011	73,984,070.37	0.000033	2,441.47	1,874,641.18	0.000033	30.74	0.001014	1,900.89	0.000026
02/18/2011	69,136,326.37	0.000033	2,281.50	1,957,411.76	0.000033	30.74	0.001014	1,994.95	0.000029
02/19/2011	69,136,326.37	0.000033	2,281.50	0.00	0.000033	30.74	0.000000	0.00	0.000000
02/20/2011	69,136,326.37	0.000033	2,281.50	0.00	0.000033	30.74	0.000000	0.00	0.000000
02/21/2011	68,749,315.17	0.000033	2,268.73	2,035,917.12	0.000033	30.74	0.001014	2,064.42	0.000030
02/22/2011	68,277,827.18	0.000033	2,253.17	1,735,178.36	0.000033	30.74	0.001014	1,759.47	0.000026
02/23/2011	65,509,460.07	0.000033	2,161.81	1,508,846.07	0.000033	30.74	0.001014	1,529.97	0.000023

Kentucky Power Company
 Accounts Receivable Financing
 Thirteen Months Ending December 31, 2011

AEP Credit - Internal Cost Incurred				KP - Actual Carrying Cost Incurred						
Date	A/R Balance (a)	Daily Cost of Capital (b)	AEP Credit - Internal Cost (c) = (a) x (b)	A/R Factored (d)	Daily Cost of Capital (e)	Previous Month's Average Days Outstanding (f)	Total Discount Factor (g) = (e) x (f)	KPCo Actual Carrying Cost Incurred (h) = (d) x (g)	Actual Cost of Capital as a % of Total A/R Balance (i) = (h) / (a)	
02/24/2011	65,609,750.22	0.000033	2,165.12	1,074,733.93	0.000033	30.74	0.001014	1,089.78	0.000017	
02/25/2011	66,791,965.10	0.000033	2,204.13	2,755,036.23	0.000033	30.74	0.001014	2,793.61	0.000042	
02/26/2011	66,791,965.10	0.000033	2,204.13	0.00	0.000033	30.74	0.000000	0.00	0.000000	
02/27/2011	66,791,965.10	0.000033	2,204.13	0.00	0.000033	30.74	0.000000	0.00	0.000000	
02/28/2011	67,306,252.57	0.000033	2,221.11	2,625,028.88	0.000033	30.74	0.001014	2,661.78	0.000040	
03/01/2011	66,238,656.97	0.000033	2,165.88	2,182,793.78	0.000033	30.74	0.001014	2,213.35	0.000033	
03/02/2011	69,182,967.20	0.000033	2,283.04	6,253,006.22	0.000033	30.74	0.001014	6,340.55	0.000092	
03/03/2011	72,410,020.09	0.000033	2,389.53	6,298,281.00	0.000033	30.74	0.001014	6,366.46	0.000088	
03/04/2011	71,944,940.48	0.000033	2,374.18	1,801,816.05	0.000033	30.74	0.001014	1,827.04	0.000025	
03/05/2011	71,944,940.48	0.000033	2,374.18	0.00	0.000033	30.74	0.000000	0.00	0.000000	
03/06/2011	71,944,940.48	0.000033	2,374.18	0.00	0.000033	30.74	0.000000	0.00	0.000000	
03/07/2011	70,836,646.66	0.000033	2,337.61	2,128,758.64	0.000033	38.84	0.001282	2,729.07	0.000039	
03/08/2011	69,628,681.54	0.000033	2,297.75	2,183,777.20	0.000033	38.84	0.001282	2,799.60	0.000040	
03/09/2011	69,770,058.53	0.000033	2,302.41	2,365,690.65	0.000033	38.84	0.001282	3,032.82	0.000043	
03/10/2011	69,353,144.42	0.000033	2,288.65	1,656,339.69	0.000033	38.84	0.001282	2,123.43	0.000031	
03/11/2011	69,781,945.59	0.000033	2,302.80	2,125,807.29	0.000033	38.84	0.001282	2,725.28	0.000039	
03/12/2011	69,781,945.59	0.000033	2,302.80	0.00	0.000033	38.84	0.000000	0.00	0.000000	
03/13/2011	69,781,945.59	0.000033	2,302.80	0.00	0.000033	38.84	0.000000	0.00	0.000000	
03/14/2011	62,393,638.94	0.000033	2,058.99	1,540,940.41	0.000033	38.84	0.001282	1,975.49	0.000032	
03/15/2011	61,626,076.07	0.000033	2,033.66	1,942,400.19	0.000033	38.84	0.001282	2,490.16	0.000040	
03/16/2011	60,921,706.65	0.000032	1,949.49	2,332,127.02	0.000032	38.84	0.001243	2,898.83	0.000048	
03/17/2011	60,058,640.62	0.000032	1,921.88	1,646,910.16	0.000032	38.84	0.001243	2,047.11	0.000034	
03/18/2011	60,258,161.82	0.000032	1,928.26	1,601,652.04	0.000032	38.84	0.001243	1,990.85	0.000033	
03/19/2011	60,258,161.82	0.000032	1,928.26	0.00	0.000032	38.84	0.000000	0.00	0.000000	
03/20/2011	60,258,161.82	0.000032	1,928.26	0.00	0.000032	38.84	0.000000	0.00	0.000000	
03/21/2011	59,542,913.02	0.000032	1,905.37	1,795,759.30	0.000032	38.84	0.001243	2,232.13	0.000037	
03/22/2011	58,983,489.01	0.000032	1,887.47	1,831,778.54	0.000032	38.84	0.001243	2,276.90	0.000039	
03/23/2011	57,789,220.31	0.000032	1,849.26	1,528,403.51	0.000032	38.84	0.001243	1,899.81	0.000033	
03/24/2011	56,536,108.50	0.000032	1,809.16	1,069,014.10	0.000032	38.84	0.001243	1,328.78	0.000024	
03/25/2011	56,585,333.73	0.000032	1,810.73	1,535,077.04	0.000032	38.84	0.001243	1,908.10	0.000034	
03/26/2011	56,585,333.73	0.000032	1,810.73	0.00	0.000032	38.84	0.000000	0.00	0.000000	
03/27/2011	56,585,333.73	0.000032	1,810.73	0.00	0.000032	38.84	0.000000	0.00	0.000000	
03/28/2011	56,759,396.23	0.000032	1,816.30	2,018,057.54	0.000032	38.84	0.001243	2,508.46	0.000044	
03/29/2011	56,354,327.93	0.000032	1,803.34	2,017,004.48	0.000032	38.84	0.001243	2,507.14	0.000044	
03/30/2011	58,612,277.45	0.000032	1,875.59	3,989,532.46	0.000032	38.84	0.001243	4,958.99	0.000085	
03/31/2011	59,533,666.73	0.000032	1,905.08	2,782,690.87	0.000032	38.84	0.001243	3,458.88	0.000058	
04/01/2011	60,020,687.31	0.000032	1,920.66	1,355,926.20	0.000032	38.84	0.001243	1,685.42	0.000028	
04/02/2011	60,020,687.31	0.000032	1,920.66	0.00	0.000032	38.84	0.000000	0.00	0.000000	
04/03/2011	60,020,687.31	0.000032	1,920.66	0.00	0.000032	38.84	0.000000	0.00	0.000000	
04/04/2011	60,630,489.99	0.000032	1,940.18	2,536,543.34	0.000032	38.84	0.001243	3,152.92	0.000052	
04/05/2011	63,810,955.74	0.000032	2,041.95	6,324,172.65	0.000032	38.84	0.001243	7,860.95	0.000123	
04/06/2011	63,147,932.43	0.000032	2,020.73	1,134,495.81	0.000032	38.84	0.001243	1,410.18	0.000022	
04/07/2011	64,152,339.69	0.000032	2,052.87	2,638,555.45	0.000032	36.10	0.001155	3,047.53	0.000048	
04/08/2011	64,258,421.88	0.000032	2,056.27	1,892,798.65	0.000032	36.10	0.001155	2,185.18	0.000034	
04/09/2011	64,258,421.88	0.000032	2,056.27	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/10/2011	64,258,421.88	0.000032	2,056.27	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/11/2011	63,428,048.44	0.000032	2,029.70	1,833,727.03	0.000032	36.10	0.001155	2,117.95	0.000033	
04/12/2011	62,672,345.41	0.000032	2,005.52	1,660,074.45	0.000032	36.10	0.001155	1,917.39	0.000031	
04/13/2011	61,666,096.57	0.000032	1,973.32	1,765,859.07	0.000032	36.10	0.001155	2,039.57	0.000033	
04/14/2011	62,542,313.92	0.000032	2,001.35	2,311,714.22	0.000032	36.10	0.001155	2,670.03	0.000043	
04/15/2011	62,417,198.11	0.000032	1,997.35	1,732,168.25	0.000032	36.10	0.001155	2,000.85	0.000032	
04/16/2011	62,417,198.11	0.000032	1,997.35	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/17/2011	62,417,198.11	0.000032	1,997.35	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/18/2011	61,034,539.71	0.000032	1,953.11	1,160,179.80	0.000032	36.10	0.001155	1,340.01	0.000022	
04/19/2011	56,621,702.68	0.000032	1,811.89	1,781,229.51	0.000032	36.10	0.001155	2,057.32	0.000036	
04/20/2011	56,037,073.66	0.000032	1,793.19	1,420,130.27	0.000032	36.10	0.001155	1,640.25	0.000029	
04/21/2011	54,525,971.29	0.000032	1,744.83	1,224,667.38	0.000032	36.10	0.001155	1,414.49	0.000026	
04/22/2011	54,525,971.29	0.000032	1,744.83	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/23/2011	54,525,971.29	0.000032	1,744.83	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/24/2011	54,525,971.29	0.000032	1,744.83	0.00	0.000032	36.10	0.000000	0.00	0.000000	
04/25/2011	54,177,553.79	0.000032	1,733.68	1,119,987.80	0.000032	36.10	0.001155	1,293.59	0.000024	
04/26/2011	52,455,734.69	0.000032	1,678.58	1,499,851.95	0.000032	36.10	0.001155	1,732.34	0.000033	
04/27/2011	52,454,396.42	0.000032	1,678.54	1,586,683.91	0.000032	36.10	0.001155	1,832.62	0.000035	
04/28/2011	52,765,177.05	0.000032	1,688.49	2,474,699.10	0.000032	36.10	0.001155	2,858.24	0.000054	
04/29/2011	54,118,322.29	0.000032	1,731.79	2,536,014.61	0.000032	36.10	0.001155	2,931.41	0.000054	
04/30/2011	54,118,322.29	0.000032	1,731.79	0.00	0.000032	36.10	0.000000	0.00	0.000000	
05/01/2011	54,118,322.29	0.000032	1,731.79	0.00	0.000032	36.10	0.000000	0.00	0.000000	
05/02/2011	54,071,307.84	0.000032	1,730.28	1,956,550.96	0.000032	36.10	0.001155	2,259.82	0.000042	
05/03/2011	55,554,954.77	0.000032	1,777.76	3,714,242.69	0.000032	36.10	0.001155	4,289.95	0.000077	
05/04/2011	55,189,191.01	0.000032	1,766.05	1,399,578.53	0.000032	36.10	0.001155	1,616.51	0.000029	
05/05/2011	55,354,220.70	0.000032	1,771.34	2,124,643.73	0.000032	36.10	0.001155	2,453.95	0.000044	
05/06/2011	55,578,421.93	0.000032	1,778.51	1,812,563.35	0.000032	44.36	0.001420	2,573.84	0.000046	
05/07/2011	55,578,421.93	0.000032	1,778.51	0.00	0.000032	44.36	0.000000	0.00	0.000000	
05/08/2011	55,578,421.93	0.000032	1,778.51	0.00	0.000032	44.36	0.000000	0.00	0.000000	
05/09/2011	55,321,663.61	0.000032	1,770.29	2,086,862.38	0.000032	44.36	0.001420	2,963.34	0.000054	
05/10/2011	54,515,981.26	0.000032	1,744.51	1,130,877.80	0.000032	44.36	0.001420	1,605.85	0.000029	
05/11/2011	54,441,467.69	0.000032	1,742.13	1,815,604.68	0.000032	44.36	0.001420	2,578.16	0.000047	
05/12/2011	57,338,299.86	0.000032	1,834.83	5,736,893.35	0.000032	44.36	0.001420	8,146.39	0.000142	
05/13/2011	57,087,417.05	0.000032	1,826.80	1,071,017.25	0.000032	44.36	0.001420	1,520.84	0.000027	
05/14/2011	57,087,417.05	0.000032	1,826.80	0.00	0.000032	44.36	0.000000	0.00	0.000000	
05/15/2011	57,087,417.05	0.000032	1,826.80	0.00	0.000032	44.36	0.000000	0.00	0.000000	
05/16/2011	55,563,345.42	0.000032	1,778.03	992,950.66	0.000032	44.36	0.001420	1,409.99	0.000025	
05/17/2011	56,161,070.25	0.000032	1,797.15	2,273,750.90	0.000032	44.36	0.001420	3,228.73	0.000057	
05/18/2011	55,378,737.37	0.000031	1,716.74	1,216,293.31	0.000031	44.36	0.001375	1,672.40	0.000030	
05/19/2011	54,814,366.65	0.000031	1,699.25	1,434,682.12	0.000031	44.36	0.001375	1,972.69	0.000035	

Kentucky Power Company
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AEP Credit - Internal Cost Incurred				KP - Actual Carrying Cost Incurred					Actual Cost of Capital as a % of Total A/R Balance (i) = (h) / (a)
Date	A/R Balance (a)	Daily Cost of Capital (b)	AEP Credit - Internal Cost (c) = (a) x (b)	A/R Factored (d)	Daily Cost of Capital (e)	Previous Month's Average Days Outstanding (f)	Total Discount Factor (g) = (e) x (f)	KPCo Actual Carrying Cost Incurred (h) = (d) x (g)	
05/20/2011	50,635,836.02	0.000031	1,569.71	1,508,803.13	0.000031	44.36	0.001375	2,074.60	0.000041
05/21/2011	50,635,836.02	0.000031	1,569.71	0.00	0.000031	44.36	0.000000	0.00	0.000000
05/22/2011	50,635,836.02	0.000031	1,569.71	0.00	0.000031	44.36	0.000000	0.00	0.000000
05/23/2011	49,044,745.36	0.000031	1,520.39	990,419.72	0.000031	44.36	0.001375	1,361.83	0.000028
05/24/2011	47,929,721.66	0.000031	1,485.82	773,538.25	0.000031	44.36	0.001375	1,053.62	0.000022
05/25/2011	46,577,716.99	0.000031	1,443.91	1,075,743.24	0.000031	44.36	0.001375	1,479.15	0.000032
05/26/2011	46,591,036.41	0.000031	1,444.32	1,510,390.70	0.000031	44.36	0.001375	2,076.79	0.000045
05/27/2011	47,338,082.70	0.000031	1,467.48	2,262,649.16	0.000031	44.36	0.001375	3,111.14	0.000066
05/28/2011	47,338,082.70	0.000031	1,467.48	0.00	0.000031	44.36	0.000000	0.00	0.000000
05/29/2011	47,338,082.70	0.000031	1,467.48	0.00	0.000031	44.36	0.000000	0.00	0.000000
05/30/2011	47,338,082.70	0.000031	1,467.48	0.00	0.000031	44.36	0.000000	0.00	0.000000
05/31/2011	48,488,471.92	0.000031	1,503.14	3,040,557.73	0.000031	44.36	0.001375	4,180.77	0.000086
06/01/2011	49,249,400.33	0.000031	1,526.73	2,239,638.21	0.000031	44.36	0.001375	3,079.50	0.000063
06/02/2011	49,673,899.14	0.000031	1,539.89	2,653,611.36	0.000031	44.36	0.001375	3,648.72	0.000073
06/03/2011	50,005,989.83	0.000031	1,550.19	1,728,184.80	0.000031	44.36	0.001375	2,376.25	0.000048
06/04/2011	50,005,989.83	0.000031	1,550.19	0.00	0.000031	44.36	0.000000	0.00	0.000000
06/05/2011	50,005,989.83	0.000031	1,550.19	0.00	0.000031	44.36	0.000000	0.00	0.000000
06/06/2011	49,244,388.51	0.000031	1,526.58	1,872,872.01	0.000031	44.36	0.001375	2,575.20	0.000052
06/07/2011	53,487,433.16	0.000031	1,658.11	7,041,789.91	0.000031	40.97	0.001270	8,943.07	0.000167
06/08/2011	54,057,798.17	0.000031	1,675.79	2,035,821.02	0.000031	40.97	0.001270	2,585.49	0.000048
06/09/2011	54,448,776.26	0.000031	1,687.91	2,310,781.92	0.000031	40.97	0.001270	2,934.69	0.000054
06/10/2011	54,512,539.49	0.000031	1,689.89	1,966,697.21	0.000031	40.97	0.001270	2,497.71	0.000046
06/11/2011	54,512,539.49	0.000031	1,689.89	0.00	0.000031	40.97	0.000000	0.00	0.000000
06/12/2011	54,512,539.49	0.000031	1,689.89	0.00	0.000031	40.97	0.000000	0.00	0.000000
06/13/2011	54,390,301.02	0.000031	1,686.10	1,651,140.08	0.000031	40.97	0.001270	2,096.95	0.000039
06/14/2011	53,911,108.84	0.000031	1,671.24	1,917,775.50	0.000031	40.97	0.001270	2,435.57	0.000045
06/15/2011	53,757,385.43	0.000031	1,666.48	1,899,474.95	0.000031	40.97	0.001270	2,412.33	0.000045
06/16/2011	53,758,442.23	0.000031	1,666.51	2,330,431.53	0.000031	40.97	0.001270	2,959.65	0.000055
06/17/2011	49,082,123.15	0.000031	1,521.55	1,583,647.99	0.000031	40.97	0.001270	2,011.23	0.000041
06/18/2011	49,082,123.15	0.000031	1,521.55	0.00	0.000031	40.97	0.000000	0.00	0.000000
06/19/2011	49,082,123.15	0.000031	1,521.55	0.00	0.000031	40.97	0.000000	0.00	0.000000
06/20/2011	49,282,850.24	0.000031	1,527.77	2,059,680.76	0.000031	40.97	0.001270	2,615.79	0.000053
06/21/2011	48,932,159.90	0.000031	1,516.90	1,685,081.26	0.000031	40.97	0.001270	2,137.51	0.000044
06/22/2011	48,306,210.52	0.000031	1,449.19	1,492,230.04	0.000031	40.97	0.001229	1,833.95	0.000038
06/23/2011	48,260,692.71	0.000031	1,447.82	1,305,629.86	0.000031	40.97	0.001229	1,604.62	0.000033
06/24/2011	48,506,719.45	0.000031	1,455.20	1,994,771.85	0.000031	40.97	0.001229	2,451.57	0.000051
06/25/2011	48,506,719.45	0.000031	1,455.20	0.00	0.000031	40.97	0.000000	0.00	0.000000
06/26/2011	48,506,719.45	0.000031	1,455.20	0.00	0.000031	40.97	0.000000	0.00	0.000000
06/27/2011	48,691,699.49	0.000031	1,460.75	2,208,214.83	0.000031	40.97	0.001229	2,713.90	0.000056
06/28/2011	49,431,735.37	0.000031	1,482.95	2,038,742.63	0.000031	40.97	0.001229	2,505.61	0.000051
06/29/2011	52,519,151.97	0.000031	1,628.09	5,110,195.12	0.000031	40.97	0.001270	6,489.95	0.000124
06/30/2011	53,869,153.35	0.000031	1,669.94	3,154,241.80	0.000031	40.97	0.001270	4,005.89	0.000074
07/01/2011	53,422,488.31	0.000031	1,656.10	1,634,033.21	0.000031	40.97	0.001270	2,075.22	0.000039
07/02/2011	53,422,488.31	0.000031	1,656.10	0.00	0.000031	40.97	0.000000	0.00	0.000000
07/03/2011	53,422,488.31	0.000031	1,656.10	0.00	0.000031	40.97	0.000000	0.00	0.000000
07/04/2011	53,422,488.31	0.000031	1,656.10	0.00	0.000031	40.97	0.000000	0.00	0.000000
07/05/2011	54,708,533.52	0.000031	1,695.96	3,230,372.94	0.000031	40.97	0.001270	4,102.57	0.000075
07/06/2011	54,482,705.35	0.000031	1,688.96	2,006,273.66	0.000031	40.97	0.001270	2,547.97	0.000047
07/07/2011	59,491,899.49	0.000031	1,784.76	6,892,766.13	0.000031	40.97	0.001229	8,471.21	0.000142
07/08/2011	59,339,704.55	0.000031	1,780.19	2,159,363.11	0.000031	29.30	0.000879	1,898.08	0.000032
07/09/2011	59,339,704.55	0.000031	1,780.19	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/10/2011	59,339,704.55	0.000031	1,780.19	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/11/2011	57,818,845.92	0.000031	1,734.57	2,381,532.05	0.000031	29.30	0.000879	2,093.37	0.000036
07/12/2011	57,646,509.74	0.000031	1,729.40	1,811,221.12	0.000031	29.30	0.000879	1,592.06	0.000028
07/13/2011	57,098,981.93	0.000031	1,712.97	1,373,109.22	0.000031	29.30	0.000879	1,206.96	0.000021
07/14/2011	56,418,861.48	0.000031	1,692.57	1,705,778.13	0.000031	29.30	0.000879	1,500.26	0.000027
07/15/2011	50,972,263.64	0.000031	1,529.17	2,112,974.32	0.000031	29.30	0.000879	1,857.30	0.000036
07/16/2011	50,972,263.64	0.000031	1,529.17	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/17/2011	50,972,263.64	0.000031	1,529.17	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/18/2011	51,134,414.85	0.000031	1,534.03	2,058,739.88	0.000031	29.30	0.000879	1,809.63	0.000035
07/19/2011	50,700,790.56	0.000031	1,521.02	1,648,526.72	0.000031	29.30	0.000879	1,449.05	0.000029
07/20/2011	50,946,784.88	0.000031	1,528.40	1,464,373.63	0.000031	29.30	0.000879	1,287.18	0.000025
07/21/2011	50,536,673.38	0.000031	1,516.10	1,557,248.12	0.000031	29.30	0.000879	1,368.82	0.000027
07/22/2011	48,703,275.85	0.000031	1,461.10	1,342,641.91	0.000031	29.30	0.000879	1,180.18	0.000024
07/23/2011	48,703,275.85	0.000031	1,461.10	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/24/2011	48,703,275.85	0.000031	1,461.10	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/25/2011	47,988,846.27	0.000031	1,439.67	1,187,874.14	0.000031	29.30	0.000879	1,044.14	0.000022
07/26/2011	46,953,871.90	0.000031	1,408.62	1,529,403.72	0.000031	29.30	0.000879	1,344.35	0.000029
07/27/2011	46,175,476.43	0.000031	1,385.26	1,538,880.32	0.000031	29.30	0.000879	1,352.68	0.000029
07/28/2011	47,720,701.46	0.000031	1,431.62	2,881,771.61	0.000031	29.30	0.000879	2,533.08	0.000053
07/29/2011	47,863,753.12	0.000031	1,435.91	1,758,930.94	0.000031	29.30	0.000879	1,546.10	0.000032
07/30/2011	47,863,753.12	0.000031	1,435.91	0.00	0.000031	29.30	0.000000	0.00	0.000000
07/31/2011	47,863,753.12	0.000031	1,435.91	0.00	0.000031	29.30	0.000000	0.00	0.000000
08/01/2011	50,326,962.01	0.000031	1,509.81	4,107,825.48	0.000031	29.30	0.000879	3,610.78	0.000072
08/02/2011	51,912,937.03	0.000031	1,557.39	3,772,058.81	0.000031	29.30	0.000879	3,315.64	0.000064
08/03/2011	51,005,520.28	0.000031	1,530.17	1,455,391.27	0.000031	29.30	0.000879	1,279.29	0.000025
08/04/2011	51,705,850.18	0.000031	1,551.21	2,458,738.46	0.000031	29.30	0.000879	2,159.47	0.000042
08/05/2011	57,299,152.56	0.000031	1,718.97	7,048,483.21	0.000031	38.42	0.001153	8,126.90	0.000142
08/06/2011	57,299,152.56	0.000031	1,718.97	0.00	0.000031	38.42	0.000000	0.00	0.000000
08/07/2011	57,299,152.56	0.000031	1,718.97	0.00	0.000031	38.42	0.000000	0.00	0.000000
08/08/2011	57,816,360.41	0.000031	1,734.49	3,201,985.50	0.000031	38.42	0.001153	3,691.89	0.000064
08/09/2011	57,819,221.08	0.000031	1,734.58	1,791,877.70	0.000031	38.42	0.001153	2,066.03	0.000036
08/10/2011	56,746,016.55	0.000031	1,702.38	2,087,137.77	0.000031	38.42	0.001153	2,408.47	0.000042
08/11/2011	56,756,735.52	0.000031	1,702.70	1,435,612.54	0.000031	38.42	0.001153	1,655.26	0.000029
08/12/2011	56,140,670.10	0.000031	1,684.22	1,574,315.29	0.000031	38.42	0.001153	1,815.19	0.000032

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Date	AEP Credit - Internal Cost Incurred			KP - Actual Carrying Cost Incurred					Actual Cost of Capital as a % of Total A/R Balance (i) = (h) / (a)
	A/R Balance (a)	Daily Cost of Capital (b)	AEP Credit - Internal Cost (c) = (a) x (b)	A/R Factored (d)	Daily Cost of Capital (e)	Previous Month's Average Days Outstanding (f)	Total Discount Factor (g) = (e) x (f)	KPCo Actual Carrying Cost Incurred (h) = (d) x (g)	
08/13/2011	56,140,670.10	0.00003	1,684.22	0.00	0.00003	38.42	0.000000	0.00	0.000000
08/14/2011	56,140,670.10	0.00003	1,684.22	0.00	0.00003	38.42	0.000000	0.00	0.000000
08/15/2011	56,551,691.69	0.00003	1,698.55	2,908,633.35	0.00003	38.42	0.001153	3,353.65	0.000059
08/16/2011	51,953,317.02	0.00003	1,558.60	2,453,784.29	0.00003	38.42	0.001153	2,829.21	0.000054
08/17/2011	52,192,229.13	0.000031	1,617.96	1,595,616.81	0.000031	38.42	0.001191	1,900.38	0.000036
08/18/2011	51,398,736.87	0.000031	1,593.36	1,836,865.14	0.000031	38.42	0.001191	2,167.71	0.000043
08/19/2011	51,208,188.73	0.000031	1,587.45	1,327,722.77	0.000031	38.42	0.001191	1,581.32	0.000031
08/20/2011	51,208,188.73	0.000031	1,587.45	0.00	0.000031	38.42	0.000000	0.00	0.000000
08/21/2011	51,208,188.73	0.000031	1,587.45	0.00	0.000031	38.42	0.000000	0.00	0.000000
08/22/2011	50,259,363.11	0.000031	1,558.04	1,933,727.46	0.000031	38.42	0.001191	2,303.07	0.000046
08/23/2011	49,840,085.71	0.000031	1,545.04	1,385,088.36	0.000031	38.42	0.001191	1,649.64	0.000033
08/24/2011	48,162,037.57	0.000031	1,493.02	1,519,994.39	0.000031	38.42	0.001191	1,810.31	0.000038
08/25/2011	48,664,930.23	0.000031	1,508.61	2,076,331.98	0.000031	38.42	0.001191	2,472.91	0.000051
08/26/2011	48,499,128.50	0.000031	1,503.47	2,584,274.72	0.000031	38.42	0.001191	3,077.87	0.000063
08/27/2011	48,499,128.50	0.000031	1,503.47	0.00	0.000031	38.42	0.000000	0.00	0.000000
08/28/2011	48,499,128.50	0.000031	1,503.47	0.00	0.000031	38.42	0.000000	0.00	0.000000
08/29/2011	49,851,148.19	0.000031	1,545.39	3,149,884.24	0.000031	38.42	0.001191	3,751.51	0.000075
08/30/2011	50,862,604.11	0.000031	1,576.74	3,272,305.66	0.000031	38.42	0.001191	3,897.32	0.000077
08/31/2011	50,216,718.30	0.000031	1,556.72	1,277,600.97	0.000031	38.42	0.001191	1,521.62	0.000030
09/01/2011	50,111,722.48	0.000031	1,553.46	1,557,737.83	0.000031	38.42	0.001191	1,855.27	0.000037
09/02/2011	56,639,819.67	0.000031	1,755.83	7,825,032.16	0.000031	38.42	0.001191	9,319.61	0.000165
09/03/2011	56,639,819.67	0.000031	1,755.83	0.00	0.000031	38.42	0.000000	0.00	0.000000
09/04/2011	56,639,819.67	0.000031	1,755.83	0.00	0.000031	38.42	0.000000	0.00	0.000000
09/05/2011	56,639,819.67	0.000031	1,755.83	0.00	0.000031	38.42	0.000000	0.00	0.000000
09/06/2011	55,942,453.33	0.000031	1,734.22	2,008,088.87	0.000031	38.42	0.001191	2,391.63	0.000043
09/07/2011	55,757,895.10	0.000031	1,728.49	2,375,962.21	0.000031	38.42	0.001191	2,829.77	0.000051
09/08/2011	54,746,486.57	0.000031	1,697.14	1,386,391.12	0.000031	29.04	0.000900	1,247.75	0.000023
09/09/2011	54,586,748.35	0.000031	1,692.19	2,313,619.82	0.000031	29.04	0.000900	2,082.26	0.000038
09/10/2011	54,586,748.35	0.000031	1,692.19	0.00	0.000031	29.04	0.000000	0.00	0.000000
09/11/2011	54,586,748.35	0.000031	1,692.19	0.00	0.000031	29.04	0.000000	0.00	0.000000
09/12/2011	49,107,323.82	0.000031	1,522.33	1,843,948.45	0.000031	29.04	0.000900	1,659.55	0.000034
09/13/2011	47,744,666.01	0.000031	1,480.08	2,089,421.37	0.000031	29.04	0.000900	1,880.48	0.000039
09/14/2011	48,151,555.36	0.000031	1,492.70	2,065,190.03	0.000031	29.04	0.000900	1,858.67	0.000039
09/15/2011	48,178,132.53	0.000031	1,493.52	1,547,419.52	0.000031	29.04	0.000900	1,392.68	0.000029
09/16/2011	47,908,783.23	0.000031	1,485.17	1,616,053.63	0.000031	29.04	0.000900	1,454.45	0.000030
09/17/2011	47,908,783.23	0.000031	1,485.17	0.00	0.000031	29.04	0.000000	0.00	0.000000
09/18/2011	47,908,783.23	0.000031	1,485.17	0.00	0.000031	29.04	0.000000	0.00	0.000000
09/19/2011	47,830,907.24	0.000031	1,482.76	1,689,478.88	0.000031	29.04	0.000900	1,520.53	0.000032
09/20/2011	45,821,923.83	0.000031	1,420.48	1,550,443.62	0.000031	29.04	0.000900	1,395.40	0.000030
09/21/2011	45,474,879.69	0.000031	1,409.72	1,444,859.16	0.000031	29.04	0.000900	1,300.37	0.000029
09/22/2011	44,635,227.81	0.000031	1,383.69	1,178,627.35	0.000031	29.04	0.000900	1,060.76	0.000024
09/23/2011	44,091,505.55	0.000031	1,366.84	1,378,269.18	0.000031	29.04	0.000900	1,240.44	0.000028
09/24/2011	44,091,505.55	0.000031	1,366.84	0.00	0.000031	29.04	0.000000	0.00	0.000000
09/25/2011	44,091,505.55	0.000031	1,366.84	0.00	0.000031	29.04	0.000000	0.00	0.000000
09/26/2011	43,785,874.74	0.000031	1,357.36	1,563,007.30	0.000031	29.04	0.000900	1,406.71	0.000032
09/27/2011	43,304,145.53	0.000031	1,342.43	1,585,835.14	0.000031	29.04	0.000900	1,427.25	0.000033
09/28/2011	44,110,816.95	0.000031	1,367.44	3,071,548.26	0.000031	29.04	0.000900	2,764.39	0.000053
09/29/2011	44,793,229.29	0.000031	1,388.59	2,240,535.32	0.000031	29.04	0.000900	2,016.48	0.000045
09/30/2011	44,672,069.92	0.000031	1,384.83	1,324,224.98	0.000031	29.04	0.000900	1,191.80	0.000027
10/01/2011	44,672,069.92	0.000031	1,384.83	0.00	0.000031	29.04	0.000000	0.00	0.000000
10/02/2011	44,672,069.92	0.000031	1,384.83	0.00	0.000031	29.04	0.000000	0.00	0.000000
10/03/2011	45,263,137.43	0.000031	1,403.16	2,629,505.99	0.000031	29.04	0.000900	2,366.56	0.000052
10/04/2011	50,485,580.35	0.000032	1,615.54	7,654,483.97	0.000032	29.04	0.000929	7,111.02	0.000141
10/05/2011	51,395,567.13	0.000032	1,644.66	2,098,495.93	0.000032	29.04	0.000929	1,949.50	0.000038
10/06/2011	52,318,152.16	0.000032	1,674.18	2,702,417.49	0.000032	29.04	0.000929	2,510.55	0.000048
10/07/2011	51,757,028.80	0.000032	1,656.22	1,767,914.13	0.000032	33.91	0.001085	1,918.19	0.000037
10/08/2011	51,757,028.80	0.000032	1,656.22	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/09/2011	51,757,028.80	0.000032	1,656.22	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/10/2011	51,562,568.12	0.000032	1,650.00	1,613,685.41	0.000032	33.91	0.001085	1,750.85	0.000034
10/11/2011	51,348,713.82	0.000032	1,643.16	1,338,011.49	0.000032	33.91	0.001085	1,451.74	0.000028
10/12/2011	50,872,730.27	0.000032	1,627.93	1,749,499.36	0.000032	33.91	0.001085	1,898.21	0.000037
10/13/2011	51,305,094.02	0.000032	1,641.76	1,752,602.48	0.000032	33.91	0.001085	1,901.57	0.000037
10/14/2011	47,186,755.77	0.000032	1,509.98	1,318,187.83	0.000032	33.91	0.001085	1,430.23	0.000030
10/15/2011	47,186,755.77	0.000032	1,509.98	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/16/2011	47,186,755.77	0.000032	1,509.98	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/17/2011	45,562,572.58	0.000032	1,458.00	1,702,344.00	0.000032	33.91	0.001085	1,847.94	0.000041
10/18/2011	44,056,764.00	0.000032	1,409.62	1,704,332.03	0.000032	33.91	0.001085	1,849.20	0.000042
10/19/2011	43,720,124.60	0.000032	1,399.04	1,275,707.80	0.000032	33.91	0.001085	1,384.14	0.000032
10/20/2011	42,550,905.45	0.000032	1,361.63	1,297,083.03	0.000032	33.91	0.001085	1,407.34	0.000033
10/21/2011	41,822,893.84	0.000032	1,338.33	1,063,783.00	0.000032	33.91	0.001085	1,154.20	0.000028
10/22/2011	41,822,893.84	0.000032	1,338.33	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/23/2011	41,822,893.84	0.000032	1,338.33	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/24/2011	40,378,411.31	0.000032	1,292.11	939,037.50	0.000032	33.91	0.001085	1,018.86	0.000025
10/25/2011	38,574,779.26	0.000032	1,234.39	1,161,611.71	0.000032	33.91	0.001085	1,260.35	0.000033
10/26/2011	40,828,692.96	0.000032	1,306.52	3,624,172.18	0.000032	33.91	0.001085	3,932.23	0.000096
10/27/2011	41,271,456.99	0.000032	1,320.69	1,759,488.16	0.000032	33.91	0.001085	1,909.04	0.000046
10/28/2011	44,332,195.89	0.000032	1,418.63	4,350,676.92	0.000032	33.91	0.001085	4,720.48	0.000106
10/29/2011	44,332,195.89	0.000032	1,418.63	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/30/2011	44,332,195.89	0.000032	1,418.63	0.00	0.000032	33.91	0.000000	0.00	0.000000
10/31/2011	44,597,504.66	0.000032	1,427.12	1,959,767.66	0.000032	33.91	0.001085	2,126.35	0.000048
11/01/2011	44,667,403.82	0.000032	1,430.00	1,446,340.95	0.000032	33.91	0.001085	1,569.28	0.000035
11/02/2011	45,626,370.61	0.000032	1,460.04	2,493,264.70	0.000032	33.91	0.001085	2,705.19	0.000059
11/03/2011	50,695,859.04	0.000032	1,622.27	6,235,246.20	0.000032	33.91	0.001085	6,765.24	0.000133
11/04/2011	50,500,365.15	0.000032	1,616.01	1,687,812.05	0.000032	33.91	0.001085	1,831.28	0.000036
11/05/2011	50,500,365.15	0.000032	1,616.01	0.00	0.000032	33.91	0.000000	0.00	0.000000

Kentucky Power Company
 Accounts Receivable Financing
 Thirteen Months Ending December 31, 2011

Date	AEP Credit - Internal Cost Incurred			KP - Actual Carrying Cost Incurred					Actual Cost of Capital as a % of Total A/R Balance (i) = (h) / (a)
	A/R Balance (a)	Daily Cost of Capital (b)	AEP Credit - Internal Cost (c) = (a) x (b)	A/R Factored (d)	Daily Cost of Capital (e)	Previous Month's Average Days Outstanding (f)	Total Discount Factor (g) = (e) x (f)	KPCo Actual Carrying Cost Incurred (h) = (d) x (g)	
11/06/2011	50,500,365.15	0.000032	1,616.01	0.00	0.000032	33.91	0.000000	0.00	0.000000
11/07/2011	50,892,411.61	0.000032	1,628.56	2,318,446.30	0.000032	31.47	0.001007	2,334.68	0.000046
11/08/2011	50,525,720.43	0.000032	1,616.82	1,923,191.78	0.000032	31.47	0.001007	1,936.65	0.000038
11/09/2011	49,885,543.85	0.000032	1,596.34	1,612,636.61	0.000032	31.47	0.001007	1,623.93	0.000033
11/10/2011	49,770,950.96	0.000032	1,592.67	2,075,284.26	0.000032	31.47	0.001007	2,089.81	0.000042
11/11/2011	50,498,789.37	0.000032	1,615.96	2,439,212.96	0.000032	31.47	0.001007	2,456.29	0.000049
11/12/2011	50,498,789.37	0.000032	1,615.96	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/13/2011	50,498,789.37	0.000032	1,615.96	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/14/2011	51,397,028.76	0.000032	1,644.70	1,825,243.12	0.000032	31.47	0.001007	1,838.02	0.000036
11/15/2011	46,284,367.74	0.000032	1,481.10	1,877,497.99	0.000032	31.47	0.001007	1,890.64	0.000041
11/16/2011	45,814,366.33	0.000032	1,466.05	1,772,169.35	0.000032	31.47	0.001007	1,784.57	0.000039
11/17/2011	45,773,593.69	0.000032	1,464.75	1,675,177.92	0.000032	31.47	0.001007	1,686.90	0.000037
11/18/2011	44,459,846.99	0.000032	1,422.72	1,564,739.11	0.000032	31.47	0.001007	1,575.69	0.000035
11/19/2011	44,459,846.99	0.000032	1,422.72	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/20/2011	44,459,846.99	0.000032	1,422.72	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/21/2011	44,632,376.48	0.000032	1,428.24	1,595,826.22	0.000032	31.47	0.001007	1,607.00	0.000036
11/22/2011	44,104,341.71	0.000032	1,411.34	2,075,578.61	0.000032	31.47	0.001007	2,090.11	0.000047
11/23/2011	43,430,705.21	0.000032	1,389.78	2,369,626.79	0.000032	31.47	0.001007	2,386.21	0.000055
11/24/2011	43,430,705.21	0.000032	1,389.78	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/25/2011	43,430,705.21	0.000032	1,389.78	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/26/2011	43,430,705.21	0.000032	1,389.78	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/27/2011	43,430,705.21	0.000032	1,389.78	0.00	0.000032	31.47	0.000000	0.00	0.000000
11/28/2011	45,493,951.38	0.000032	1,455.81	3,163,703.77	0.000032	31.47	0.001007	3,185.85	0.000070
11/29/2011	47,031,270.95	0.000032	1,505.00	3,915,542.57	0.000032	31.47	0.001007	3,942.95	0.000084
11/30/2011	47,766,981.48	0.000032	1,529.18	2,873,203.39	0.000032	31.47	0.001007	2,893.32	0.000061
12/01/2011	48,551,484.16	0.000032	1,553.65	2,244,074.81	0.000032	31.47	0.001007	2,259.78	0.000047
12/02/2011	55,065,104.17	0.000032	1,762.08	7,501,844.34	0.000032	31.47	0.001007	7,554.36	0.000137
12/03/2011	55,065,104.17	0.000032	1,762.08	0.00	0.000032	31.47	0.000000	0.00	0.000000
12/04/2011	55,065,104.17	0.000032	1,762.08	0.00	0.000032	31.47	0.000000	0.00	0.000000
12/05/2011	55,601,221.62	0.000032	1,779.24	2,173,431.49	0.000032	31.47	0.001007	2,188.65	0.000039
12/06/2011	55,811,891.33	0.000032	1,785.98	2,739,478.16	0.000032	31.47	0.001007	2,758.65	0.000049
12/07/2011	56,080,359.83	0.000033	1,849.99	2,605,881.15	0.000033	30.12	0.000994	2,590.25	0.000046
12/08/2011	55,829,770.71	0.000033	1,842.38	1,614,144.70	0.000033	30.12	0.000994	1,604.46	0.000029
12/09/2011	55,646,278.18	0.000033	1,836.33	2,054,372.94	0.000033	30.12	0.000994	2,042.05	0.000037
12/10/2011	55,646,278.18	0.000033	1,836.33	0.00	0.000033	30.12	0.000000	0.00	0.000000
12/11/2011	55,646,278.18	0.000033	1,836.33	0.00	0.000033	30.12	0.000000	0.00	0.000000
12/12/2011	55,911,997.96	0.000033	1,845.10	1,710,625.12	0.000033	30.12	0.000994	1,700.36	0.000030
12/13/2011	50,900,144.87	0.000033	1,679.70	2,237,145.04	0.000033	30.12	0.000994	2,223.72	0.000044
12/14/2011	50,581,711.35	0.000032	1,618.61	2,510,969.46	0.000032	30.12	0.000964	2,420.57	0.000048
12/15/2011	51,385,938.89	0.000032	1,644.35	2,227,288.31	0.000032	30.12	0.000964	2,147.11	0.000042
12/16/2011	51,557,484.92	0.000032	1,649.84	1,852,809.43	0.000032	30.12	0.000964	1,786.11	0.000035
12/17/2011	51,557,484.92	0.000032	1,649.84	0.00	0.000032	30.12	0.000000	0.00	0.000000
12/18/2011	51,557,484.92	0.000032	1,649.84	0.00	0.000032	30.12	0.000000	0.00	0.000000
12/19/2011	51,983,589.86	0.000032	1,663.47	1,853,135.16	0.000032	30.12	0.000964	1,786.42	0.000034
12/20/2011	50,792,881.55	0.000032	1,625.37	1,995,977.62	0.000032	30.12	0.000964	1,924.12	0.000038
12/21/2011	49,159,004.17	0.000032	1,573.09	1,605,511.93	0.000032	30.12	0.000964	1,547.71	0.000031
12/22/2011	49,554,669.92	0.000032	1,585.75	1,481,071.03	0.000032	30.12	0.000964	1,427.75	0.000029
12/23/2011	49,554,669.92	0.000032	1,585.75	0.00	0.000032	30.12	0.000000	0.00	0.000000
12/24/2011	49,554,669.92	0.000032	1,585.75	0.00	0.000032	30.12	0.000000	0.00	0.000000
12/25/2011	49,554,669.92	0.000032	1,585.75	0.00	0.000032	30.12	0.000000	0.00	0.000000
12/26/2011	49,554,669.92	0.000032	1,585.75	0.00	0.000032	30.12	0.000000	0.00	0.000000
12/27/2011	49,186,626.37	0.000032	1,573.97	1,829,280.04	0.000032	30.12	0.000964	1,763.43	0.000036
12/28/2011	48,558,991.82	0.000032	1,553.89	2,212,008.72	0.000032	30.12	0.000964	2,132.38	0.000044
12/29/2011	49,648,183.08	0.000032	1,588.74	3,475,684.57	0.000032	30.12	0.000964	3,350.56	0.000067
12/30/2011	51,455,310.75	0.000032	1,646.57	3,670,432.92	0.000032	30.12	0.000964	3,538.30	0.000059
12/31/2011	51,455,310.75	0.000032		0.00	0.000032	30.12		0.00	
			705,515.35					690,024.68	0.000032

Average Daily Cost of Capital as a % of Total A/R Balance
 Annualized Cost of Capital as a % of Total A/R Balance
 1.1439%

Average A/R Balance 12/01/10 - 12/31/11 55,306,694.88
 AEP Credit - Internal Cost of Capital 12/01/10 - 12/31/11 1.1597% Internal Cost Incurred / Average A/R Balance / 396 x 360
 KP - Actual Cost of Capital 12/01/10 - 12/31/11 1.1342% Actual Carrying Cost Incurred / Average A/R Balance / 396 x 360

ES FORM 3 15

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
CURRENT PERIOD REVENUE REQUIREMENT
BIG SANDY PLANT COST OF CAPITAL

For the Expense month of XXXXXXXX XX, 2011

LINE NO.	Component	Balances As of 12/31/2011	Cap. Structure	Cost Rates		WACC (Net of Tax)	GRCF		WACC (PRE-TAX)	
1	L/T DEBT	\$550,000,000	48.576%	6.48%		3.15%			3.15%	
2	S/T DEBT	\$0	0.000%	0.38%		0.00%			0.00%	
3	ACCTS REC FINANCING	\$55,306,695	4.885%	1.14%		0.06%			0.06%	
4	C EQUITY	\$526,936,946	46.539%	10.50%	1/	4.89%	1.5761	2/	7.702%	
5	TOTAL	\$1,132,243,641	100.000%			8.10%			10.91%	
1/	WACC = Weighted Average Cost of Capital Rate of Return on Common Equity per Case No. 2009 - 00316									
2/	Gross Revenue Conversion Factor (GRCF) Calculation: Case No. 2009 - 00316 dated - January 20, 2010									
1	OPERATING REVENUE						100.0000			
2	UNCOLLECTIBLE ACCOUNTS EXPENSE (0.24%)						0.2500			
3	Kentucky Public Service Commission Assessment (0.15%)						0.1500			
4	STATE TAXABLE PRODUCTION INCOME BEFORE 199 DEDUCTION						99.6000			
5	STATE INCOME TAX EXPENSE, NET OF 199 DEDUCTION (SEE BELOW)						5.6378			
6	FEDERAL TAXABLE PRODUCTION INCOME BEFORE 199 DEDUCTION						93.9622			
7	199 DEDUCTION PHASE-IN						5.6372			
8	FEDERAL TAXABLE PRODUCTION INCOME						88.3250			
9	FEDERAL INCOME TAX EXPENSE AFTER 199 DEDUCTION (35%)						30.9138			
10	AFTER-TAX PRODUCTION INCOME						57.4112			
11	GROSS-UP FACTOR FOR PRODUCTION INCOME:									
12	AFTER-TAX PRODUCTION INCOME						57.4112			
13	199 DEDUCTION PHASE-IN						5.6372			
14	UNCOLLECTIBLE ACCOUNTS EXPENSE						0.2500			
15	Kentucky Public Service Commission Assessment (0.15%)						0.1500			
16	TOTAL GROSS-UP FACTOR FOR PRODUCTION INCOME (ROUNDED)						63.4484			
17	BLENDED FEDERAL AND STATE TAX RATE:									
18	FEDERAL (LINE 8)						30.9138			
19	STATE (LINE 4)						5.6378			
20	BLENDED TAX RATE						36.5516			
21	GROSS REVENUE CONVERSION FACTOR (100.0000 / Line 14)						1.5761			
	STATE INCOME TAX CALCULATION:									
1	PRE-TAX PRODUCTION INCOME						100.0000			
2	COLLECTIBLE ACCOUNTS EXPENSE (0.24%)						0.2500			
3	Kentucky Public Service Commission Assessment (0.15%)						0.1500			
4	STATE TAXABLE PRODUCTION INCOME BEFORE 199 DEDUCTION						99.6000			
5	LESS: STATE 199 DEDUCTION						5.6372			
6	STATE TAXABLE PRODUCTION INCOME BEFORE 199 DEDUCTION						93.9628			
7	STATE INCOME TAX RATE						6.0000			
8	STATE INCOME TAX EXPENSE (LINE 5 X LINE 6)						5.6378			

Kentucky Power Company
 Uncollected Accounts

Line No. (1)	Description (2)	Electric Revenues (3)	Accounts - Net Charged Off (4)	Percent of Electric Revenues (5)
1	12 Months ended 12/31/2009	\$487,997,590	\$1,202,066	0.25%
2	12 Months ended 12/31/2010	\$541,079,467	\$990,177	0.18%
3	12 Months ended 12/31/2011	\$551,733,781	\$1,830,096	0.33%
4	Total	<u>\$1,580,810,838</u>	<u>\$4,022,339</u>	<u>0.76%</u>
5	Three Year Average	<u>=====</u> \$526,936,946	<u>=====</u> \$1,340,780	<u>=====</u> 0.25%

Kentucky Power Company

REQUEST

Refer to pages 40-41 of Weaver Testimony, lines 21 thru 23 and lines 1 thru 3.

- a. In the absence of a request for quotes or other quantitative material, how did the AEP commercial experts reach such a conclusion?

RESPONSE

- a. Based on estimates that have been set forth over the course of the last year, it has been generally publicized that the level of U.S. coal unit retirements stemming from emerging U.S. EPA rulemaking could range from as low as approximately 25,000 megawatts (MW) to as high as 75,000 MW by the rules' mid-to-late decade implementation dates. With that, it is reasonable to assume that some --or much-- of that capacity (and attendant baseload energy) would be required to be replaced in the same timeframe. AEP does not believe they could acquire baseload capacity and energy, in an amount equivalent to the size of Big Sandy, without acquiring an asset. Hence, given the prospect of an emerging supply-demand constraint on replacement baseload generating capacity and energy --ostensibly combined cycle resources-- it was reasoned that any long-term market solicitation for a significant tranche of baseload capacity and energy deliverable beginning around the mid-decade timeframe would not be available for purchase at any significant market "discount" (vis-a-vis the [fixed] costs associated with the construction of new combined cycle capacity).

WITNESS: Scott C Weaver

Kentucky Power Company

REQUEST

Explain the extent to which Kentucky Power has reviewed publically available information of simple and combined cycle plants in PJM since 2005?

- a. How do the prices paid for simple and combined cycle plants in PJM compare to AEP's estimate of the cost of construction of a new combined cycle plant?

RESPONSE

American Electric Power Service Corporation employees, on behalf of Kentucky Power Company and other AEP companies, monitor publicly available information regarding transactions involving simple and combined cycle plants in PJM. The publicly available information typically does not include transaction prices.

- a. No comparison can be made. The only information available is what can be found through press releases or other industry type sources (e.g. SNL). Sale activities are published at SNL, however, in most cases the sale price is not disclosed.

WITNESS: Toby Thomas

Kentucky Power Company

REQUEST

Please describe in detail (including age, year acquired, technology, and whether facility was operational) any natural gas-fired power plants that AEP or Kentucky Power has purchased since 2005?

- a. For the natural gas-fired power plants AEP or Kentucky Power has purchased since 2005, were these plants purchased at or below the cost of new construction?
- b. For the natural gas-fired power plant AEP or Kentucky Power has purchased since 2005, what was the process administered in the purchase of these plants? Was a request for quotes administered?

RESPONSE

Kentucky Power Company owns no gas-fired generation. Listed below are the gas-fired power plants purchased by AEP since 2005:

Waterford Generating Station -- The Waterford plant is an 821-megawatt, natural gas-fired, combined cycle plant located in southeastern Ohio. The plant began commercial operation in August 2003. AEP completed the purchase of Waterford Sept. 28, 2005, from an affiliate of Public Service Enterprise Group for approximately \$220 million.

Ceredo Generating Station -- The Ceredo plant, located near Ceredo, W.Va., is a 505-megawatt, natural-gas, simple-cycle power plant. Designed and built for Columbia Energy by AEP's Pro Serv subsidiary, it was completed and began commercial operation in 2001. AEP completed the purchase of Ceredo on Dec. 15, 2005, from a subsidiary of Reliant Energy for approximately \$100 million.

Darby Generating Station -- The Darby plant, located approximately 20 miles southwest of Columbus, is a 480-megawatt, natural-gas, simple-cycle power plant. The plant began commercial operation in 2001. AEP completed the purchase of Darby on April 25, 2007 from DPL Energy, LLC, a subsidiary of DPL Inc., for approximately \$102 million.

Lawrenceburg Generating Station -- The Lawrenceburg plant, located adjacent to AEP's Tanners Creek Plant in Lawrenceburg, Ind., is a combined-cycle, natural-gas power plant with a generating capacity of 1,096 megawatts. The plant began commercial operation in June 2004. AEP completed the purchase of the plant May 16, 2007 from an affiliate of Public Service Enterprise Group for approximately \$325 million.

Dresden Generating Station -- The Dresden plant, located near Dresden in east-central Ohio, is a combined-cycle, natural-gas power plant with a generating capacity of 580 megawatts. AEP completed the purchase of the partially constructed plant in September 2007 from Dresden Energy LLC, a subsidiary of Dominion for approximately \$85 million. The plant began commercial operation in January 2012. Total costs for the plant were approximately \$366 million.

- a. The purchased facilities were "distressed." That is, the sellers were thought to be highly motivated because of high natural gas costs and a surplus of capacity. As a result, and although a formal study was not performed to determine the cost of new construction of the same facility, it is the Company's belief that the purchase price was at or below the cost of new construction.
- b. In 2004, American Electric Power Company, Inc. ("AEP") system personnel on behalf of the AEP East system operating companies generally, and not any specific AEP operating company, launched an initiative to identify and evaluate existing "distressed" marketplace assets to determine if these assets could be acquired at a discount (when compared to newly-built generation) that exceeded the near-term carrying costs of these assets. Several facilities, which were either already in operation or under construction, and which were directly connected to AEP transmission system, as well as an asset relocation option, were identified for possible acquisition. AEP then pursued the acquisition of assets (note that in some instances, owners of assets contacted AEP directly regarding their interest in selling their assets to AEP) through bilateral discussions. The assets that were successfully acquired through this process are outlined in the response to AG 2-6.

A formal RFP for quotes was not administered by KPCo or AEP for potential additions of natural gas generation to AEP's Eastern Fleet.

WITNESS: Toby Thomas

Kentucky Power Company

REQUEST

Refer to page 41 of Weaver Testimony, lines 15 thru 20.

- a. Explain the extent to which a power purchase agreement with an availability adjustment would not address concerns associated with the timing of major plant maintenance?
- b. Explain why this concern wouldn't be the concern of the power producer and not Kentucky Power under a power purchase agreement?

RESPONSE

- a. While such a term condition could certainly be established, it would simply serve to lessen the relative energy value contribution of such an option; meaning some level of additional, higher-cost (i.e., market substitute) energy would be required vis-a-vis the level of energy that would be expected from a new combined cycle facility.
- b. It would be the concern of the power producer. However, from the perspective of the *buyer* it would also serve to effectively force the needed discounting of the firm value of the purchase for the reasons discussed in part a.

WITNESS: Scott C Weaver

Kentucky Power Company

REQUEST

Is Kentucky Power familiar with the technology employed at Riverside?

- a. Does AEP or Kentucky Power have any similar resources within its generation fleet?

RESPONSE

Yes.

- a. Yes, AEP operates three different kinds of natural gas power plants:

natural gas steam cycle;
natural gas combustion turbine; and
natural gas combined cycle.

Kentucky Power Company does not operate any gas-powered plants.

WITNESS: Toby Thomas

Kentucky Power Company

REQUEST

Was the combustion turbine technology and combined cycle conversion capability of Riverside (including existing natural gas and transmission infrastructure) considered by Kentucky Power when available alternatives were identified to address impending environmental requirements at the Big Sandy facility ?

- a. If so, what does Kentucky Power believe the cost would have been to replace the combined capacity of Big Sandy Units 1 & 2 with Riverside as a combined cycle?
- b. If not, why was Riverside not considered as an alternative to address impending environmental requirements at the Big Sandy facility?
- c. Is there any reason to believe that Riverside would not be capable of being converted to combined cycle and supplied to Kentucky Power under a power purchase agreement by January 1, 2016?
- d. Is there any reason to believe that Riverside would not be willing to offer Kentucky Power a 10+ year power purchase agreement below cost of new entry for a combined cycle?

RESPONSE

Yes.

- a. Further work was not undertaken to determine an estimated cost to convert the Riverside unit to a combined cycle operation. Also, please see the Company's response to the Staff's 2-29(c) for the time to complete such a study.

Kentucky Power Company

- b. Not applicable
- c. Kentucky Power objects to this data request as it calls for speculation by Kentucky Power concerning the actions of a third party. Kentucky Power is without basis to determine the ability of Riverside Generating Company, LLC, the owner of the Riverside unit, to perform the requested action. Kentucky Power likewise lacks information concerning the terms of any such hypothetical power purchase agreement.
- d. Kentucky Power objects to this data request as it calls for speculation by Kentucky Power concerning the actions of a third party. Kentucky Power likewise lacks information concerning the terms of any such hypothetical power purchase agreement, or whether the terms on which such hypothetical power purchase agreement were offered would be acceptable to Kentucky Power or the Commission.

WITNESS: Ranie K Wohnhas