



**Delta Natural Gas Company, Inc.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623

September 22, 2011

RECEIVED

SEP 23 2011

PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2011 which includes meters read on and after October 24, 2011.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King  
Manager – Corporate & Employee Services

**RECEIVED**

SEP 23 2011

PUBLIC SERVICE  
COMMISSION

## **GAS COST**

### **RECOVERY RATE CALCULATION**

**Date Filed** **9/23/11**

**Date to be Effective** **10/24/11**

**DELTA NATURAL GAS COMPANY, INC.**

**SCHEDULE I**

**GAS COST RECOVERY CALCULATION**

<b>COST RECOVERY RATE EFFECTIVE OCTOBER 24,2011</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
EXPECTED GAS COST (EGC)	\$/MCF	<b>5.2090</b>
STJPLIER REFUND (RA)	\$/MCF	<b>(0.0524)</b>
ACTJAL ADJUSTMENT (AA)	\$/MCF	<b>0.8305</b>
BALANCE ADJUSTMENT (BA)	\$/MCF	<b>(0.0472)</b>
<b>GAS COST RECOVERY RATE (GCR)</b>	<b>\$/MCF</b>	<b><u>5.9399</u></b>

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
PRIMARY GAS SUPPLIERS (SCHEDULE 11)	\$	<b>7,867,559</b>
TJILITY PRODUCTION	\$	
INCLUDABLE PROPANE	\$	
UNCOLLECTIBLE GAS COSTS	\$	<b><u>23,520</u></b>
	\$	<b>7,891,079</b>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<b><u>1,514,896</u></b>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<b><u>5.2090</u></b>

**SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
CTJRRNT QUARTER (SCHEDTJLE 111)	\$/MCF	<b>(0.0152)</b>
PREVIOTJS QTJARTER	\$/MCF	<b>(0.0155)</b>
SECOND PREVIOUS QTJARTER	\$/MCF	<b>(0.0145)</b>
THIRD PREVIOTJS QTJARTER	\$/MCF	<b>(0.0072)</b>
STJPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<b><u>(0.0524)</u></b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	<b>(0.0449)</b>
PREVIOUS QUARTER	\$/MCF	<b>(0.3284)</b>
SECOND PREVIOUS QUARTER	\$/MCF	<b>0.6372</b>
THIRD PREVIOUS QTJARTER	\$/MCF	<b>0.5666</b>
ACTJAL ADJUSTMENT (AA)	\$/MCF	<b><u>0.8305</u></b>

**BALANCE ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
BALANCE ADJUSTMENT AMOUNT (SCHEDTJLE V)	\$	<b>(71,438)</b>
ESTIMATED SALES FOR QUARTER	MCF	<b><u>1,514,896</u></b>
BALANCE ADJTJSTMENT (BA)	\$/MCF	<b><u>(0.0472)</u></b>

MCF PURCHASES FOR THREE MONTHS BEGINNING  
November 1,2011  
AT SUPPLIERS COSTS EFFECTIVE  
November 1,2011

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH 11,PAGE 2 OF 2)				\$719,601	
ATMOS ENERGY MARKETING	481,368	1.010	4.1345	2,010,098	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				\$317,672	
ATMOS ENERGY MARKETING	249,815	1.007	4.1134	1,034,771	R
COLUMBIA GTJLF TRANSMISSION					
M&B GAS SERVICES	158,606	1.246	4.4490	879,224	R
KENTUCKY PRODUCERS					
VINLAND	19,502		5.9560	116,154	R
STORAGE	605,605		4.6070	2,790,039	N
TOTAL	<u>1,514,896</u>			<u>7,867,559</u>	
COMPANY USAGE	22,723				

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
January 31, 2012

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	48.00%	D
ESTIMATED BAD DEBT EXPENSE	\$49,000	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	23,520	I

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/11 ■**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1	8,371	F	2	\$19 773	\$165,507
FT-G RESERVATION RATE - ZONE 1-2	3	22,511	F	4	\$13 904	\$312,994
FT-G COMMODITY RATE - ZONE 0-2	5	97,171	V	6	\$0 0684	\$6,646
FT-G COMMODITY RATE - ZONE 1-2	7	261,261	V	8	\$0 0575	\$15,023
FT-A RESERVATION RATE - ZONE 0-2	9	705	F	10	\$19 773	\$13,940
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12	\$13 904	\$42,046
FT-A RESERVATION RATE - ZONE 3-2	13	471	F	14	\$7 842	\$3,693
FT-A COMMODITY RATE - ZONE 0-2	15	21,444	V	16	\$0 0684	\$1,467
FT-A COMMODITY RATE - ZONE 1-2	17	91,980	V	18	\$0 0575	\$5,289
FT-A COMMODITY RATE - ZONE 3-2	19	14,326	V	20	\$0 0137	\$196
FUEL & RETENTION - ZONE 0-2	21	118,615	V	22	\$0 0814	\$9,661
FUEL & RETENTION - ZONE 1-2	23	353,241	V	24	\$0 0682	\$24,098
FUEL & RETENTION - ZONE 3-2	25	14,326	V	26	\$0 0091	\$130
SUB-TOTAL						\$600,690
FS-PA DELIVERABILITY RATE	27	4,572	F	28	\$2.81	\$12,847
FS-PA INJECTION RATE	29	46,689	V	30	\$0.0073	\$341
FS-PA WITHDRAWAL RATE	31	46,689	V	32	\$0 0073	\$341
FS-PA SPACE RATE	33	560,271	F	34	\$0 0286	\$16,024
FS-PA RETENTION	35	46,689	V	36	\$0.0657	\$3,069
SUB-TOTAL						\$32,622
FS-MA DELIVERABILITY RATE	37	25,908	F	38	\$1.81	\$46,893
FS-MA INJECTION RATE	39	96,906	V	40	\$0.0204	\$1,977
FS-MA WITHDRAWAL RATE	41	96,906	V	42	\$0 0204	\$1,977
FS-MA SPACE RATE	43	1,162,866	F	44	\$0.0250	\$29,072
FS-MA RETENTION	45	96,906	V	46	\$0.0657	\$6,370
SUB-TOTAL						\$86,289
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$719,601</b>

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/11 ■**

GTS COMMODITY RATE	47	251,564	V	48	\$0 7991	\$201,025
FUEL & RETENTION	49	251,564	V	50	\$0 1605	\$40,377
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$241,401</b>

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/11**

FTS-1 RESERVATION RATE	51.	13,134	F	52	\$5 4919	\$72,131
FTS-1 COMMODITY RATE	53	251,564	V	54	\$0 0161	\$4,050
FUEL & RETENTION	55	251,564	V	56	\$0.0004	\$90
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$76,271</b>

**TOTAL PIPELINE CHARGES****\$1,037,273**

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31,2011

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	(48,232)
INTEREST FACTOR (2)		0.998459
REFUND ADJUSTMENT INCLUDING INTEREST	\$	(48,158)
SALES TWELVE MONTHS ENDED July 31,2011	MCF	3,164,693
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	(0.0152)

(1) Suppliers Refunds Received	Date Received	Amount
PCB Refund from TGP	7/12/2011	18,231.88
Total		48,231.88

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.2153850	-0.5 =	(0.284615)

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE IV

ACTUAL ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2011.

Particulars	Unit	For the Month Ended		
		May-11	Jun-11	Jul-11
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	89,401	28,826	166,508
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
<b>TOTAL</b>	<b>MCF</b>	<b>89,404</b>	<b>28,826</b>	<b>166,508</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	549,544	316,670	930,162
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
UNCOLLECTIBLE GAS COSTS	\$		(86,170)	3,303
OTHER COST (SPECIFY)	\$			
<b>TOTAL</b>	<b>\$</b>	<b>549,544</b>	<b>230,200</b>	<b>933,465</b>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	147,703	92,773	61,871
OTHER VOLUMES (SPECIFY)	MCF			
<b>TOTAL</b>	<b>MCF</b>	<b>147,703</b>	<b>92,773</b>	<b>61,871</b>
UNIT BOOK COST OF GAS	\$	3.7206	2.4813	15.0873
EGC IN EFFECT FOR MONTH	\$	6.1362	6.1362	6.1362
RATE DIFFERENCE	\$	(2.4156)	(3.6549)	8.9511
MONTHLY SALES	MCF	147,703	92,773	61,871
MONTHLY COST DIFFERENCE	\$	(356,791)	(339,076)	553,814
<b>Three Month Period</b>				
COST DIFFERENCE FOR THE THREE MONTHS	\$			(142,053)
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,164,693
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.0449)

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2011

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(1,740,811)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <b>3,164,693</b> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	(0.5276) \$	 <u>(1,669,692)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(71,119)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF <b>3,164,693</b>	\$	
BALANCE ADJUSTMENT FOR THE RA	\$	
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	31,246
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF <b>302,347</b> FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	0.1044 \$	 <u>31,565</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(319)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(71,438)</u>



COMPUTATION OF VINLAND PRICE EFFECTIVE **11/01/11** BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER **2011** THROUGH JANUARY **2012**

WEIGHTED AVERAGE PRICE W/ ADD-ON **\$5.9560** per MCF

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE **11/01/11** BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER **2011** THROUGH JANUARY **2012** (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON **\$4.1345** per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE **11/01/11** BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER **2011** THROUGH JANUARY **2012** (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON **\$4.1134** per MMBtu dry

COMPUTATION OF M&B PRICE EFFECTIVE **11/01/11** BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER **2011** THROUGH JANUARY **2012**

WEIGHTED AVERAGE PRICE W/ ADD-ON **\$4.4490** per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

9/16/2011

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2011	82,937	83,766	\$3.949	(\$0.060)	\$325,767.03
December	175,455	177,210	\$4.170	(\$0.060)	\$728,331.69
January 2012	<u>222,976</u>	<u>225,206</u>	\$4.305	(\$0.060)	<u>\$955,999.08</u>
	481,368	486,182			\$2,010,097.81
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.1345</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2011	50,739	51,094	\$3.949	(\$0.07)	\$198,194.79
December	91,298	91,937	\$4.170	(\$0.07)	\$376,943.08
January 2012	<u>107,778</u>	<u>108,532</u>	\$4.305	(\$0.07)	<u>\$459,633.54</u>
	249,815	251,564			\$1,034,771.40
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.1134</u></u>	

**VINLAND SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
November 2011	2,722	\$3.949	\$0.75	1.2	\$15,348.81
December	6,061	\$4.170	\$0.75	1.2	\$35,784.14
January 2012	<u>10,719</u>	\$4.305	\$0.75	1.2	<u>\$65,021.45</u>
	19,502				\$116,154.41
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$5.9560</u></u>

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2011	158,606	197,623	\$3.949	\$0.50	\$879,224.25
December	0	0	\$4.170	\$0.50	\$0.00
January 2012	0	0	\$4.305	\$0.50	\$0.00
	158,606	197,623			\$879,224.25
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.4490</u></u>	

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 12  
Fifth Revised SHEET NO. 2  
CANCELLING P.S.C. NO. 12  
Fourth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge *	\$ 20.90		\$ 20.90
All Ccf ***	\$ 0.43185	\$ 0.59399	\$ 1.02584/Ccf (R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.01013/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

(N) Residential rates are also subject to a Pipe Replacement Program charge of \$.21, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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DATE OF ISSUE September 23, 2011 DATE EFFECTIVE Oct. 24, 2011 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board  
Name of Officer President and CEO

---

Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. DATED

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DELTA NATURAL GAS COMPANY, INC.  
 Name of Issuing Corporation

FOR All Service Areas  
 P.S.C. NO. 12  
 Fifth Revised SHEET NO. 3  
 CANCELLING P.S.C. NO. 12  
 Fourth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE  
 RATE SCHEDULES

SMALL NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate +</u>	<u>Gas Cost Recovery Rate (GCR) ** =</u>	<u>Total Rate</u>	
Customer Charge	\$ 31.20		\$ 31.20	
All Ccf	\$ 0.43185	\$ 0.59399	\$ 1.02584/Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

(N) Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$.40, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE September 23, 2011 DATE EFFECTIVE Oct. 24, 2011 (Final Meter Reads)  
 ISSUED BY Glenn R. Jennings TITLE Chairman of the Board  
Name of Officer President and CEO  
 Issued by authority of an Order of the Public Service Commission of KY in  
 CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 12  
Fifth Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 12  
Fourth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate +</u>	<u>Gas Cost Recovery Rate (GCR) ** =</u>	<u>Total Rate</u>
2,001 - 10,000 Ccf	\$ 0.26696	\$ 0.59399	\$ 0.86095/Ccf
10,001 - 50,000 Ccf	\$ 0.18735	\$ 0.59399	\$ 0.78134/Ccf
50,001 - 100,000 Ccf	\$ 0.14735	\$ 0.59399	\$ 0.74134/Ccf
Over 100,000 Ccf	\$ 0.12735	\$ 0.59399	\$ 0.72134/Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

(N) Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.12, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE September 23, 2011 DATE EFFECTIVE Oct. 24, 2011 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board  
Name of Officer President and CEO  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 12  
~~Fifth Revised~~ SHEET NO. 5  
CANCELLING P.S.C. NO. 12  
Fourth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

Customer Charge	Base Rate +		
	\$250.00		
1 - 10,000 Ccf	\$ 0.1600		
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.59399	\$ 0.71399/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.59399	\$ 0.67399/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 0.59399	\$ 0.65399/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

(N) Interruptible rates are also subject to a Pipe Replacement Program charge of \$15.58, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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