

**BLUEGRASS GAS SALES**

August 30, 2011

Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Blvd.  
Frankfort, KY 40601

2011-00364  
**RECEIVED**

SEP 02 2011

PUBLIC SERVICE  
COMMISSION

Re: Bluegrass Gas Sales, Inc.  
Alternative Rate Filing Application

Dear Mr. Derouen:

Bluegrass Gas Sales, Inc. submits its Alternative Rate Filing Application pursuant to 807 KAR 5:076. An original and ten copies of the application are attached. Bluegrass requests a deviation from the requirements of the ARF regulation pursuant to 807 KAR 5:001(14). Bluegrass has more than 500 customers and annual revenues greater than \$300,000. However, BGS is a relatively small natural gas distribution company that has not had a rate increase since the mid-nineties. It believes that this simplified application will provide the Commission with adequate information to determine that a rate increase is necessary and will avoid the delay and cost of a standard application. The Commission has granted a similar deviation in the case of Garrison-Quincy-Ky-0-Heights Water District, Case No. 2007-004, dated November 28, 2007. The deviation will also reflect the Commission's current effort to modify the requirements for an ARF filing.

Please contact me if you have any questions about this matter.

Very truly yours,



Mark O'Brien  
President

P. O. Box 23539  
Anchorage, Kentucky 40223

Phone: 502-228-9698  
Fax: 502-228-7016

**BLUE GRASS GAS SALES**  
**NOTICE TO CUSTOMERS**  
**GAS RATE ADJUSTMENT**

Pursuant to the regulations of the Public Service Commission (Commission), Bluegrass Gas Sales, Inc. (BGS) gives notice that it intends to increase its gas rates. The rates listed below, which are approximately a 24.35% average increase over the current rates, are to be effective October 1, 2011, or sooner if approved by the Commission. The average customer bill will increase from \$71.26 per month to \$88.61 per month. Further information may be obtained from the Commission or BGS. The Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this notice, which may be higher or lower than those proposed by BGS.

Any corporation, association, body politic or person may by timely motion, within 30 days of this Notice, request intervention in this case. Intervention beyond the 30 day period may be granted for good cause shown. The Motion must be submitted to the Public Service Commission, 211 Sower Blvd., Box 615, Frankfort, Ky. 40602 and should state the grounds for the request, including the interest and status of the party. Intervenors may obtain copies of the Application and any testimony filed by contacting BGS at the address below. A copy of the Application is available for public review at the office of BGS and at the Public Service Commission, 211 Sower Blvd., Frankfort, Ky. 40601, (502) 564-3940.

Bluegrass Gas Sales, Inc.  
3620 Rockland Mills Road  
Center City, KY 42214  
(270) 565-5757

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PUBLIC SERVICE  
COMMISSION

Current Rates:

Customer Charge None

Per MCF \$4.6137

Proposed Rates:

Customer Charge \$10.00

Per MCF \$5.5102

Percentage increase in MCF charge 20.5%

APPLICATION FOR RATE ADJUSTMENT  
BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities  
Pursuant to 807 KAR 5:076  
(Alternative Rate Filing)

Bluegrass Gas Sales, Inc.  
\_\_\_\_\_  
Name of Utility  
3620 ROCKLAND MILLS RD  
\_\_\_\_\_  
CENTER, KY 42214  
\_\_\_\_\_  
Business Mailing Address  
Telephone Number 270 / 565-5757  
\_\_\_\_\_  
Area Code Number

I. Basic Information

NAME, TITLE, ADDRESS and Telephone number of the person to whom correspondence or communications concerning this application should be directed:

Name: DANIEL M SULLIVAN  
\_\_\_\_\_  
Address: PO BOX 23539  
\_\_\_\_\_  
ANCHORAGE, KY 40223  
\_\_\_\_\_  
Telephone Number: 502-228-9698  
\_\_\_\_\_

- 1) Do you have 500 customers or fewer? Yes  No
- 2) Do you have \$300,000 in Gross Annual Revenue or less? Yes  No
- 3) Has the Utility filed an annual report with this Commission for the past year and the two previous years?  Yes  No
- 4) Are the utility's records kept separate from any other commonly-owned enterprise?  Yes  No

NOTICE: To be eligible for consideration of a rate adjustment under this regulation, you must have answered yes to either question 1 or 2 and yes to both questions 3 and 4 above. If you answer no to questions 3 or 4, you must obtain written approval from the Commission prior to filing this Application. If these requirements are not met, you must file under the Commission's procedural rules, 807 KAR 5:001.

II. Increased Cost Information

(1) The most recent Annual Report will be used as the basic test period data in order to determine the reasonableness of the proposed rates. The Annual Report used as the basis for the 12 months ending December 31, 2010.

a. If you have reason to believe some of the items of revenue and expense listed in the Annual Report will increase or decrease, please list each item, the expected increase or decrease and the adjusted amount.

<u>Item Per Annual Report</u>	<u>Amount Per Annual Report</u>	<u>Increase (Decrease)</u>	<u>Adjusted Amount</u>
<u>Revenues:</u>	\$	\$	\$
See Exhibit #1			
Total Revenues	\$ _____	\$ _____	\$ _____

Expenses:

Exhibit #1

Total Expenses	\$ _____	\$ _____	\$ _____
Revenues Less Expenses	<u>\$ _____</u>	<u>\$ _____</u>	<u>\$ _____</u>

- b. Please describe each item that you adjusted on page 2 and how you know it will change. (Please attach invoices, letters, contracts or receipts which will help in proving the change in cost).

Note: Please see Exhibit #2 (following Page) that further explain adjustment request.

- c. Please list your present and proposed rates for each class (i.e., residential, commercial, etc.) of customer and the percentage of increase proposed for each class:

<u>Customer Class</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Percent Increase</u>
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See Exhibit #3 for Rate Schedule

III. Other Information

a. Please complete the following questions:

- 1) Please describe any events or occurrences, which may have an effect on this rate review that should be brought to the Commission's attention (e.g., excessive line losses, major repairs, planned construction).

The rates charged customers have not been adjusted in over 10 years. This request is to help alleviate rising costs that have occurred since Bluegrass Gas's last rate increase.

- 2) Total number of Customers as of the date of filing: 666 - Total at year end  
Average Monthly 547 for 12 months  
See Notes - Exhibit 4
- 3) Total amount of increased revenue requested: 113,904
- 4) Please circle Yes or No:

- a) Does the utility have any outstanding indebtedness?  Yes  No

If yes, attach a copy of any documents such as promissory notes, bond resolutions, mortgage agreements, etc.

- b) Were all revenues and expenses listed in the Annual Report for 2010 incurred and collected from January 1 to December 31 of that year?  Yes  No

If no, list total revenues and total expenses incurred prior to or subsequent to this period and attach invoices or other analysis which show how amounts were calculated.

- 5) Attach a copy of the utility's depreciation schedule of utility plant in service. Reconcile any differences between total depreciation shown on the Annual Report for 2010 and the amount shown on this schedule. See Exhibit #5
- 6) If utility is a sewer utility:
  - a) Attach a copy of the latest State and Federal Income Tax Returns.
  - b) How much of the utility plant was recovered through the sale of lots or other contributions \_\_\_\_\_ \$ or %? (If unknown, state the reason).

- b. Please state the reason or reasons why a rate adjustment is requested. (Attach additional pages if necessary).

The operating expenses have increased over the years since the previous rate case. In order for Bluegrass Gas Sales to provide adequate service to its customers, the requested increase in the base rates is required.





Step3: Next 10,000 gallons rate level  
 1,830 Bills  
 16,268,700 gallons used  
 1<sup>st</sup> 2,000 minimum x 1,830 bills = 3,660,000 gallons –  
 record in Column 4.  
 Next 3,000 gallons x 1,830 bills = 5,490,000 gallons –  
 record in Column 5.  
 Next 10,000 gallons – remainder of water over 3,000  
 = 7,118,700 gallons – record in Column 6.

Step4: Next 25,000 gallons rate level  
 650 Bills  
 15,275,000 gallons used  
 1<sup>st</sup> 2,000 minimum x 650 bills = 1,300,000 gallons –  
 record in Column 4.  
 Next 3,000 gallons x 650 bills = 1,950,000 gallons –  
 record in Column 5.  
 Next 10,000 gallons x 650 bills = 6,500,000 gallons –  
 record in Column 6.  
 Next 25,000 gallons – remainder of water over 10,000  
 = 5,525,000 gallons – record in Column 7.

Step5: Over 40,000 gallons rate level  
 153 Bills  
 9,975,600 gallons used  
 1<sup>st</sup> 2,000 minimum x 153 bills = 306,000 gallons –  
 record in Column 4.  
 Next 3,000 gallons x 153 bills = 459,000 gallons –  
 record in Column 5.  
 Next 10,000 gallons x 153 bills = 1,530,000 gallons –  
 record in Column 6.  
 Next 25,000 gallons x 153 bills = 3,825,000 gallons –  
 record in Column 7.  
 Over 40,000 gallons – remainder of water over 25,000  
 = 3,855,600 gallons – record in Column 8.

Step6: Total each column for transfer to Revenue Table.

b. Revenue Table (Revenue by Rate Increment)

The Revenue Table is used to determine the revenue produced from the Usage Table. Column No. 1 is the incremental rate steps in the rate schedule for which the analysis is being made. Column No. 2 indicates the total number of bills. Column No. 3 is the number of gallons accumulated in each rate increment (Totals from Columns 4, 5, 6, 7, and 8 of the above usage table). Column No. 4 is the rates to be used in determining revenue. Column No. 5 contains the revenue produced.

**SAMPLE**

Revenue from Present/Proposed Rates  
 Test Period from 01-01-XX to 12-31-XX

**USAGE TABLE**  
Usage by Rate Increment

**Class:** Residential

(1)	(2) Bills	(3) Gallons/Mcf	(4) First 2,000	(5) Next 3,000	(6) Next 10,000	(7) Next 25,000	(8) Over 40,000	(9) Total
First 2,000 Minimum Bill	432	518,400	518,400					518,400
Next 3,000 Gallons	1,735	4,858,000	3,470,000	1,388,000				4,858,000
Next 10,000 Gallons	1,830	16,268,700	3,660,000	5,490,000	7,118,700			16,268,700
Next 25,000 Gallons	650	15,275,000	1,300,000	1,950,000	6,500,000	5,525,000		15,275,000
Over 40,000 Gallons	153	9,975,600	306,000	459,000	1,530,000	3,825,000	3,855,600	9,975,600
Totals	4,800	46,895,700	9,254,400	9,287,000	15,148,700	9,350,000	3,855,600	46,895,700

**REVENUE TABLE**  
Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons/Mcf	(4) Rates	(5) Revenue
First 2,000 Minimum Bill	4,800	9,254,400	\$ 5.00 Minimum Bill	\$ 24,000.00
Next 3,000 Gallons		9,287,000	\$ 2.50 per 1,000 Gal.	23,217.50
Next 10,000 Gallons		15,148,700	\$ 2.00 per 1,000 Gal.	30,297.40
Next 25,000 Gallons		9,350,000	\$ 1.25 per 1,000 Gal.	11,687.50
Over 40,000 Gallons		3,855,600	\$ 0.75 per 1,000 Gal.	2,891.70
Totals	4,800	46,895,700		\$ 92,094.10 Total Revenue

Instructions for Completing Revenue Table:

- (1) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (2) Complete Column No. 4 using rates either present or proposed.
- (3) Column No. 5 is completed by first multiplying the bills times the minimum charge.
- (4) Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

V. General Information/Customer Notice

- 1) Filing Requirements:
- a. If the applicant is a corporation, a certified copy of its articles of incorporation must be attached to this application. If the articles and any amendments thereto have already been filed with the Commission in a prior proceeding, it will be sufficient to state that fact in the application and refer to the style and case number of the prior proceeding. See Exhibit #7
  - b. An original and 10 copies of the completed application should be sent to:  
  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Post Office Box 615  
Frankfort, Kentucky 40602  
  
Telephone: 502 / 564 – 3940
  - c. One Copy of the completed application should also be sent at the same time to:  
  
Office of Rate Intervention  
Office of the Attorney General  
1024 Capital Center Drive, Suite 200  
Frankfort, Kentucky 40601-8204
- 2) A copy of the customer notice must be filed with this application. Proper notice must comply with Section 4 of this regulation.
- 3) Copies of this form and the regulation may be obtained from the Commission's Office of Executive Director; or by calling 502 / 564 – 3940.
- 4) I have read and completed this application, and to the best of my knowledge all the information contained in this application is true and correct.

Signed Mark R. [Signature]  
Officer of the Company

Title President

Date 8-30-11

Bluegrass Gas Sales, Inc.  
Increased Cost Information  
Item II (1) a  
Exhibit #1

	<i>Actual 2010</i>	<i>Pro Forma Adjustments</i>	<i>Adj Ref</i>	<i>Pro Forma Adjustments</i>
<b>Operating Revenues</b>				
Total Gas Service Revenues	\$ 467,740	(\$ 219,366)	A	\$ 248,374
Other Income	\$ 5,633	\$ 0		\$ 5,633
<b>Total Revenues</b>	<b>\$ 473,373</b>	<b>(\$ 219,366)</b>		<b>\$ 254,007</b>
<b>Cost of Sales</b>				
Gas Purchases	\$ 313,335	(\$ 313,335)	A	\$ 0
Transportation	\$ 35,222	(\$ 35,222)	A	\$ 0
<b>Total Cost of Sales</b>	<b>\$ 348,558</b>	<b>(\$ 348,558)</b>		<b>\$ 0</b>
<b>Gross Profit</b>	<b>\$ 124,815</b>	<b>\$ 129,192</b>		<b>\$ 254,007</b>
<b>Expenses</b>				
Management Fees-Officers	\$ 12,000	\$ 12,000	B	\$ 24,000
Salaries -Admin & General	\$ 74,670	\$ 15,000	C	\$ 89,670
Payroll Tax Expense	\$ 6,584	\$ 1,298	C	\$ 7,882
Bank Fees	\$ 318	\$ 300	D	\$ 618
Bad Debt Expense	\$ 3,504	\$ 500	E	\$ 4,004
Supplies-Office	\$ 631			\$ 631
Office Expense	\$ 1,893			\$ 1,893
Miscellaneous Expense	\$ 132			\$ 132
Kentucky Underground Protection	\$ 376			\$ 376
KY Gas Association	\$ 504			\$ 504
Customer Relations	\$ 50			\$ 50
Postage	\$ 2,695	\$ 500	F	\$ 3,195
Interest Expense	\$ 14,700	\$ 500	G	\$ 15,200
Rent-Office	\$ 3,000	\$ 11,400	H	\$ 14,400
Repairs & Maintenance	\$ 9,543	\$ 7,500	I	\$ 17,043
Insurance-Liab & Prop	\$ 18,427	\$ 2,000	J	\$ 20,427
Insurance-Health	\$ 25,990	\$ 1,300	K	\$ 27,290
Vehicle lease	\$ 2,620	\$ 5,580	L	\$ 8,200
Prof Fees	\$ 7,160	\$ 6,000	M	\$ 13,160
Outside Services	\$ 4,801	\$ 4,000	N	\$ 8,801
Truck and Gas Expense	\$ 19,885	\$ 3,000	O	\$ 22,885
Taxes	\$ 15,363	\$ 1,000	P	\$ 16,363
PSC assessment	\$ 2,724	\$ 250	Q	\$ 2,974
Fees & Licenses	\$ 293			\$ 293
Ky Usage Tax	\$ 310			\$ 310
Telephone	\$ 2,706	\$ 100	R	\$ 2,806
Utilities	\$ 1,983			\$ 1,983
Insurance-Workers comp	\$ 1,221	\$ 100	S	\$ 1,321
Depr-Other	\$ 24,146			\$ 24,146
<b>Total Expenses</b>	<b>\$ 258,229</b>	<b>\$ 72,328</b>		<b>\$ 330,556</b>
<b>Net Income</b>	<b>(\$ 133,413)</b>	<b>\$ 56,864</b>		<b>(\$ 76,549)</b>

**BLUEGRASS GAS SALES, INC.**  
**RATE ADJUSTMENT NOTES**  
**EXHIBIT #2**

- A. Purchased Gas Costs are Recovered through the purchase gas adjustment; those costs are excluded when determining bas rate revenue

Normalized Base Rate Revenue Calculation

Base Rate	\$ 4,6137	
Multiplied by: MCF Sales	<u>53,834</u>	2010 PSC Report
Volumetric Rate Revenues	\$ 248,374	
Less: Total Gas Service Revenues	<u>\$ 467,740</u>	2010 PSC Report
Pro Forma Adjustment	\$ (219,366)	

Remove Purchase Gas Cost	\$ (313,335)
Remove Transportation Costs	\$ (35,222)

Purchased Gas Costs are Recovered through the purchase gas adjustment; those costs are excluded when determining bas rate revenue

- B. Management Fees – Officers – Management Fees – Officers – The approved rate from prior rate adjustment requests was \$1,000 per month. Given the amount of time necessary to maintain the daily operations and the financial condition of the company, the officer has been required to spend more time and effort than originally anticipated when the salary was established. Since the fee has not changed since 1999 and due to increasing involvement, management is requesting raising the fee to \$2,000 per month. Also, please note that because of the inadequate revenue (cash flow) for the last few years the officer’s fee has accrued but has not been paid since 1999.
- C. Payroll and payroll related expenses – 5 year average payroll is approximately 70k. The utility has reported 3 fulltime and 2 part time employees over the past five years. Very little salary adjustments have been made in the previous 5 years. Due to the lack of salary adjustments, current employees’ loyalty and longevity, and payroll expenses that are below national averages, the utility proposes to increase salaries approximately 20%. This reflects an annual adjustment over the past five years of approximately 3.75%. (Payroll summary report attached)
- D. Bank Fees – Anticipated increased credit card activity with a push by BGS for automated monthly charges to customer credit cards and increasing fees for Debit Card use due to Dodd Frank regulations.

- E. Uncollectable account expense – 5 year average for this expense is \$3665 with one year spike in 2005. Therefore, company is proposing a budgetary increase to \$4,004 which reflects a \$500 increase due to current economic conditions.
- F. Postage – Due to increase in customer base and higher postage rates we are proposing an increase to \$3,195. This represents a \$500 increase over previous years.
- G. Interest – Due to working capital loan infusion of \$100k to help alleviate higher gas cost recovery plus a decrease in long term debt due to amortization and stable interest rates, we are proposing a small increase in interest expense to reflect changes made in debt service.
- H. Rent – The utility currently rents from a related party (minority shareholder of the company) The current rent has been well below market rates for the previous 5 plus years (\$3,000 - \$4,000 depending on economic conditions). A proposed increase to \$1,200 per month in rental rates is being requested due to market rate conditions and the amount of space being provided by the lessor. The rental property being leased includes office space and storage for equipment and other items which exceeds 2,100 square feet. Local realtors have stated that market for similar space is \$6 - \$7 per square foot.
- I. Repairs & Maintenance – The 5 year average costs are approximately \$6,000 per month. 2010 expense was higher than normal due to unexpected repairs. The utility is requesting a budget increase of \$7,500 to repair regulators, meters and other equipment that have been postponed previously due to budgetary constraints.
- J. Insurance – Liability and Property - 3 year average cost of insurance in excess of \$18,000 with prior year total premium of \$18,427. Due to a lease of new pickup truck and new claims made on insurance in 2010, we are budgeting an increase of insurance costs of approximately \$2,000 for this current year. (Premium notices attached)
- K. Insurance – Health - Last 2 year average of insurance premiums approximate \$22,000. 2010 expense was \$25,990. Historically, insurance premiums have increased 25-30% due to our small plan.
- L. Vehicle Lease – 2010 lease payments were approximately \$2,600 due the company truck being totaled in an accident early in the year and a favorable insurance settlement. The new truck lease is \$8,200 (lease payment notices attached).
- M. Professional Fees – Due to increased needs for ongoing regulatory, financial and other needs.
- N. Outside Services – Additional fees being paid to contract workers used for meter reading. This is required due to a new earlier reading schedule set up to reduce billing time for customers.
- O. Truck Maintenance / Gasoline – Proposing increase in fuel / maintenance expenses due to higher fuel costs. Fuel costs have soared recently so the proposal is to increase approximately 15% over 2010.
- P. Taxes – Proposing to increase approximately 7% due to increased purchases resulting in higher use taxes plus higher property tax assessments in the year.
- Q. PSC Assessment – Due to potential increase of company profitability and other PSC factors, we propose an increase of approximately 9%.
- R. Telephone – Due to normal adjustments in telephone rates, we are proposing a \$100 increase in prior year actual costs.
- S. Workman's Comp Insurance – New premiums have not been calculated yet but we are proposing a standard \$100 increase from prior year actual.

**Determination of Revenue Requirement**  
**12/31/2010**

	<u>BGS</u>	
Pro Forma Operating Expenses	\$ 330,556	See Basic Test Period Data
Divide by: Operating Ratio	÷ <u>88%</u>	PSC Determined Ratio
Revenue to Cover Operating Ratio	\$ 375,632	
Less: Operating Expenses	- <u>\$ 330,556</u>	See Basic Test Period Data
Net Operating Income	\$ 45,076	
Multiplied by: Gross-up Factor	× <u>1.23839009</u>	PSC Determined Factor
Net Operating Income Before Income Taxes	\$ 55,821	
Add: Pro Forma Operating Expenses	+ \$ 330,556	See Basic Test Period Data
Interest Expense	+ <u>\$ 14,700</u>	See Basic Test Period Data
Imputed Income Taxes (Shareholder)	\$ 22,655	35% Federal / 6% State
Total Revenue Requirement	\$ 367,911	
Less: Other Operating Revenues	- <u>\$ 5,633</u>	See Basic Test Period Data
Revenue Requirement - Base Gas Rates	\$ 362,278	
Less: Test Period Revenue - Base Gas Rates	- <u>\$ 248,374</u>	See Basic Test Period Data
Requested Increase - Base Gas Rates	\$ 113,904	

**Proposed Rate Increase**  
**Based on Data / Rate Case Worksheet**

Tarrified Customer Charge	\$	10.00	Proposed
Multiplied by Customers	X	<u>547</u>	Average Customer Billing - See Exhibit #3
Monthly Customer Charge Revenues	\$	5,470	
Multiplied by 12 Months		12	months
Annual Customer Charge Revenues	\$	65,640	Total Customer Charges (proposed Annual)
Volumetric Increase Needed (after Customer Charge deducted)	\$	48,264	Additional inc necessary to be covered by Base Rate Increase
Increase needed in Base Rate	\$	0.90	Additional Base Rate increase requested
New Base Rate (\$4.6137 plus increase)	\$	5.5102	New Base Rate Requested
Multiplied by: MCF Sales		<u>53,834</u>	See PSC Report
Volumetric Rate Revenues	\$	296,638.38	Proposed Total revenues collected via Base Rate
Total Revenue after Proposed Change	\$	362,278.38	
Proposed Increases			
Customer Charge - Currently \$0.00	\$	10.0000	Proposed Customer Charge
Base Rate Currently \$4.6137		19.43%	Proposed Base Rate (% increase)



Bluegrass Gas Sales, Inc.  
Proposed Rates  
Exhibit #3

<i>Base Rates</i>	<i>Present Rates</i>	<i>Proposed Rates</i>	<i>Percent Increase</i>
Minimum 1 MCF Charge	\$10.88	\$0.00	N/A
Customer Charges	\$0.00	\$10.00	N/A
Per MCF Fee	\$4.6137	\$5.5102	19.43%

Bluegrass Gas Sales, Inc.

Exhibit #4

Explanation of Number of Customer Accounts

Bluegrass Gas Sales, Inc. (BGS) has a large monthly variance of customers caused by seasonal (weather related) voluntary disconnects and hookups. The Reconnect fees are less expensive than paying the monthly minimum (1 MCF Fee) during the summer months when home heating systems are not used. Therefore when estimating income to be produced by monthly minimum charges, BGS used the average number of customer monthly bills in 2010 to determine the Monthly Customer Charges Revenues.

Five Year Employee Wage Report  
Years: 2006-2010

<b>Emp#</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>
xxx-xx-5949	\$ 19,812.00	\$ 19,812.00	\$ 19,812.00	\$ 19,812.00	\$ 19,812.00
xxx-xx-7854	\$ 19,812.00	\$ 19,812.00	\$ 19,812.00	\$ 19,812.00	\$ 19,812.00
xxx-xx-4605	\$ 19,088.00	\$ 19,120.00	\$ 20,800.00	\$ 21,120.00	\$ 21,120.00
xxx-xx-5967	\$ 9,570.00	\$ 9,420.00	\$ 8,700.00	\$ 11,682.00	\$ 13,926.00
xxx-xx-4599	\$ 8,800.00				
<b>TOTALS</b>	<b>\$ 77,082.00</b>	<b>\$ 68,164.00</b>	<b>\$ 69,124.00</b>	<b>\$ 72,426.00</b>	<b>\$ 74,670.00</b>

a Control number		For official use only OMB No. 1545-0008			
b Kind of payer	941 <input checked="" type="checkbox"/>	Military <input type="checkbox"/>	943 <input type="checkbox"/>	944 <input type="checkbox"/>	1 Wages, tips, other compensation \$74,670.00
	CT-1 <input type="checkbox"/>	Child Emp. <input type="checkbox"/>	Medicare Govt. Emp. <input type="checkbox"/>	Third-party sick pay <input type="checkbox"/>	2 Federal income tax withheld \$6,876.00
c Total number of Forms W-2 4		d Establishment number		3 Social security wages \$74,670.00	4 Social security tax withheld \$4,629.50
e Employer identification number				5 Medicare wages and tips \$74,670.00	6 Medicare tax withheld \$1,082.73
f Employer's name BLUEGRASS GAS SALES INC 3620 ROCKLAND MILLS RD CENTER, KY 42214-9512				7 Social security tips \$0.00	8 Allocated tips \$0.00
g Employer's address and ZIP code				9 Advance EIC payments \$0.00	10 Dependent care benefits \$0.00
h Other EIN used this year				11 Nonqualified plans \$0.00	12a Deferred compensation \$0.00
				13 For third-party sick pay use only	12b HIRE exempt wages and tips \$0.00
				14 Income tax withheld by payer of third-party sick pay \$0.00	
15 State Employer's state ID number KY				16 State wages, tips, etc. \$74,670.00	17 State income tax \$3,172.45
				18 Local wages, tips, etc. \$74,670.00	19 Local income tax \$746.70
Contact person JULIE PARSONS		Telephone number 270-565-5757		For official use only	
E-mail address bluegrassgas@scrtc.com		Fax number 270-565-4747			

Under penalties of perjury, I declare that I have examined this return and accompanying documents, and, to the best of my knowledge and belief, they are true, correct, and complete.

**YOUR COPY**

Signature

Title

Date

Form **W-3** Transmittal of Wage and Tax Statements

**2010**

Department of the Treasury  
Internal Revenue Service

**Purpose of Form**

A Form W-3 Transmittal is completed only when paper Copy A of Form(s) W-2, Wage and Tax Statement, are being filed. Do not file Form W-3 alone. Do not file Form W-3 for Form(s) W-2 that were submitted electronically to the Social Security Administration (see below).

**For employer records only!**

Do not send this form to the Social Security Administration.

The information contained on this form was submitted to the Social Security Administration on 01/31/2011.  
The Wage File ID (WFID) assigned to this submission is: LTX128.

For Privacy Act and Paperwork Reduction Act Notice, see the 2010 Instructions for Forms W-2 and W-3.

a Control number		For official use only OMB No. 1545-0008			
b Kind of payer	B41 <input checked="" type="checkbox"/>	Military <input type="checkbox"/>	B43 <input type="checkbox"/>	B44 <input type="checkbox"/>	1 Wages, tips, other compensation \$72,426.00
	CR-1 <input type="checkbox"/>	State Emp. <input type="checkbox"/>	Medicare Govt. Emp. <input type="checkbox"/>	Third-party Sick pay <input type="checkbox"/>	2 Federal income tax withheld \$6,912.00
c Total number of Forms W-2 4		d Establishment number		3 Social security wages \$72,426.00	4 Social security tax withheld \$4,490.44
e Employer identification number				5 Medicare wages and tips \$72,426.00	6 Medicare tax withheld \$1,050.18
f Employer's name BLUEGRASS GAS SALES INC 3620 ROCKLAND MILLS RD CENTER, KY 42214-9512				7 Social security tips \$0.00	8 Allocated tips \$0.00
g Employer's address and ZIP code				9 Advance EIC payment \$0.00	10 Dependent care benefits \$0.00
h Other EIN used this year				11 Nonqualified plans \$0.00	12 Deferred compensation \$0.00
15 State Employer's state ID number KY				13 For third-party sick pay use only	
				14 Income tax withheld by payer of third-party sick pay \$0.00	
				16 State wages, tips, etc. \$72,426.00	17 State income tax \$3,093.30
				18 Local wages, tips, etc. \$72,426.00	19 Local income tax \$724.26
Contact person JULIE PARSONS		Telephone number 270-565-5757		For official use only	
E-mail address bluegrassgas@scrtc.com		Fax number 270-565-4747			

Under penalties of perjury, I declare that I have examined this return and accompanying documents, and, to the best of my knowledge and belief, they are true, correct, and complete.

Signature \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Form **W-3** Transmittal of Wage and Tax Statements **2009** Department of the Treasury Internal Revenue Service

**An Item To Note**

Separate instructions. See the 2009 Instructions for Forms W-2 and W-3 for information on completing this form.

**Purpose of Form**

Make a copy of Form W-3, and keep it with Copy D (For Employer) of Form(s) W-2 for your records.

**For employer records only!**  
Do not send this form to the Social Security Administration.

The information contained on this form was submitted to the Social Security Administration on 03/31/2010. The Wage File ID (WFID) assigned to this submission is: X8T887.

For Privacy Act and Paperwork Reduction Act Notice, see the 2009 Instructions for Forms W-2 and W-3.

EMPLOYER STATEMENT

333333		a Control number		For Official Use Only OMB No. 1545-0047	
b Kind of Payer 1 <input checked="" type="checkbox"/> 941 2 <input type="checkbox"/> 942 3 <input type="checkbox"/> 943 4 <input type="checkbox"/> 944	Military <input type="checkbox"/>	943 <input type="checkbox"/>	944 <input type="checkbox"/>	1 Wages, tips, other compensation	2 Federal income tax withheld
	Health. emp. <input type="checkbox"/>	Medicare gov. emp. <input type="checkbox"/>	Third-party sick pay <input type="checkbox"/>	3 Social security wages	4 Social security tax withheld
c Total number of Forms W-2	d Establishment number			5 Medicare wages and tips	6 Medicare tax withheld
4				7 Social security tips	8 Allocated tips
e Employer identification number (EIN)		[REDACTED]		9 Advance EIC payments	10 Dependent care benefits
f Employer's name		Bluegrass Gas Sales, Inc.		11 Non-qualified plans	12 Deferred compensation
g Employer's address and ZIP code		3620 Rockland Mills Rd. Center, KY 42214		13 For third-party sick pay use only	
h Other EIN used this year				14 Income tax withheld by payer of third-party sick pay	
i State		Employer's state ID number		15 State wages, tips, etc.	17 State income tax
KY		[REDACTED]		16 Local wages, tips, etc.	18 Local income tax
j Contact person		Julie Parsons		Telephone number	For Official Use Only
k Email address		bluegrassgas@scrtc.com		l Fax number	
				(270) 565-5757	
				(270) 565-4747	

Under penalties of perjury, I declare that I have examined this return and accompanying documents, and, to the best of my knowledge and belief, they are true, correct, and complete.

Signature: Julie Parsons Title: office Date: 4/2/09

Form **W-3** Transmittal of Wage and Tax Statements **2008** Department of the Treasury Internal Revenue Service

Send this entire page with the entire Copy A page of Form(s) W-2 to the Social Security Administration. Do not send any payment (cash, checks, money orders, etc.) with Forms W-2 and W-3.

**Reminder**

Separate instructions. See the 2008 Instructions for Forms W-2 and W-3 for information on completing this form.

**Purpose of Form**

A Form W-3 Transmittal is completed only when paper Copy A of Form(s) W-2, Wage and Tax Statement, are being filed. Do not file Form W-3 alone. Do not file Form W-3 for Form(s) W-2 that were submitted electronically to the Social Security Administration (see below). All paper forms must comply with IRS standards and be machine readable. Photocopies and hand-printed forms are not acceptable. Use a Form W-3 even if only one paper Form W-2 is being filed. Make sure both the Form W-3 and Form(s) W-2 show the correct tax year and Employer Identification Number (EIN). Make a copy of this form and keep it with Copy D (For Employer) of Form(s) W-2 for your records.

**Electronic Filing**

The Social Security Administration strongly suggests employers report Form W-3 and W-2 Copy A electronically instead of on paper. SSA provides two e-file options:

- Free fill-in Forms W-2 for employers who file 20 or fewer Form(s) W-2.

- Upload a file for employers who use payroll/tax software to print Form(s) W-2, if the vendor software creates a file that can be uploaded to SSA.

For more information, go to [www.socialsecurity.gov/employer](http://www.socialsecurity.gov/employer) and select "First Time Filers" or "Returning Filers" under "BEFORE YOU FILE".

**When To File**

Mail any paper Forms W-2 under cover of this Form W-3 Transmittal by March 2, 2009. Electronic fill-in forms or uploads are filed through SSA's Business Services Online (BSO) Internet site and will be on time if submitted by March 31, 2009.

**Where To File Paper Forms**

Send this entire page with the entire Copy A page of Form(s) W-2 to:

Social Security Administration  
Data Operations Center  
Wilkes-Barre, PA 18769-0001

Note. If you use "Certified Mail" to file, change the ZIP code to "18769-0002." If you use an IRS-approved private delivery service, add "ATTN: W-2 Process, 1150 E. Mountain Dr." to the address and change the ZIP code to "18702-7997." See Publication 15 (Circular E), Employer's Tax Guide, for a list of IRS-approved private delivery services.

DO NOT STAPLE

33333		a Control number		For Official Use Only OMB No. 1545-0008	
b Kind of Payer	<input checked="" type="checkbox"/> 941	<input type="checkbox"/> Military	<input type="checkbox"/> 943	<input type="checkbox"/> 944	1 Wages, tips, other compensation
	<input type="checkbox"/> GT-1	<input type="checkbox"/> Hshld. emp.	<input type="checkbox"/> Medicare govt. emp.	<input type="checkbox"/> Third-party sick pay	2 Federal income tax withheld
c Total number of Forms W-2		d Establishment number		3 Social security wages	4 Social security tax withheld
5				5 Medicare wages and tips	6 Medicare tax withheld
e Employer identification number (EIN)				7 Social security tips	8 Allocated tips
f Employer's name		9 Advance EIC payments		10 Dependent care benefits	
BLUEGRASS GAS SALES INC		11 Nonqualified plans		12 Deferred compensation	
g Employer's address and ZIP code		13 For third-party sick pay use only		14 Income tax withheld by payer of third-party sick pay	
h Other EIN used this year					
15 State	Employer's state ID number	16 State wages, tips, etc	17 State income tax		
		71,569.00	3066.26		
		18 Local wages, tips, etc.	19 Local income tax		
		71,569.00	715.69		
i Contact person		Telephone number		For Official Use Only	
Julie Parsons		(270) 565-5757			
j Email address		Fax number			
bluegrassgas@scrtc.com		(270) 565-4747			

Under penalties of perjury, I declare that I have examined this return and accompanying documents, and, to the best of my knowledge and belief, they are true, correct, and complete.

Signature *Julie Parsons* Title *office* Date *02-28-08*

Form **W-3** Transmittal of Wage and Tax Statements **2007** Department of the Treasury Internal Revenue Service

Send this entire page with the entire Copy A page of Form(s) W-2 to the Social Security Administration. Photocopies are not acceptable.

Do not send any payment (cash, checks, money orders, etc.) with Forms W-2 and W-3.

What's New

Relocation of form ID on Form W-3. For consistency with the revisions to Form W-2, we relocated the form ID number ("33333") to the top left corner of Form W-3,

Reminder

Separate instructions. See the 2007 Instructions for Forms W-2 and W-3 for information on completing this form.

Purpose of Form

Use Form W-3 to transmit Copy A of Form(s) W-2, Wage and Tax Statement. Make a copy of Form W-3 and keep it with Copy D (For Employer) of Form(s) W-2 for your records. Use Form W-3 for the correct year. File Form W-3 even if only one Form W-2 is being filed. If you are filing Form(s) W-2 electronically, do not file Form W-3.

When To File

File Form W-3 with Copy A of Form(s) W-2 by February 29, 2008.

Where To File

Send this entire page with the entire Copy A page of Form(s) W-2 to:

Social Security Administration Data Operations Center Wilkes-Barre, PA 18769-0001

Note. If you use "Certified Mail" to file, change the ZIP code to "18769-0002." If you use an IRS-approved private delivery service, add "ATTN: W-2 Process, 1150 E. Mountain Dr." to the address and change the ZIP code to "18702-7997." See Publication 15 (Circular E), Employer's Tax Guide, for a list of IRS-approved private delivery services.

For Privacy Act and Paperwork Reduction Act Notice, see the back of Copy D of Form W-2.

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2010 BOOK DEPRECIATION SCHEDULE

CLIENT BLUEGRAS

BLUEGRASS GAS SALES INC.

61-1271813

12:03PM

6/13/11

NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT.	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
FORM 1120S																
01	—															
6	BUBBY R-O-W HWY 90	9/05/96		1,000							1,000					0
90	RIGHT OF WAY	5/26/98		600							600					0
141	RIGHT OF WAY	1/01/98		95							95					0
150	RIGHT OF WAY	8/21/00		500							500					0
308	RIGHT OF WAY - MATNEY	2/05/07		800							800			7		0
TOTAL 01				2,995		0	0	0	0	0	2,995	0				0
02	—															
1	MEASURING STATION	11/01/95		2,830							2,830	1,695	S/L	25		113
7	METER STATION COMP	8/22/96		6,132							6,132	3,430	S/L	25		245
8	REGULATORS FOR MET	8/22/96		3,668							3,668	2,058	S/L	25		147
256	CONSOLIDATED PIPE	3/24/03		1,547							1,547	418	S/L	25		62
TOTAL 02				14,177		0	0	0	0	0	14,177	7,601				567
10	—															
32	MAMMOTH PETRO 2"PL	2/19/96		3,000							3,000	1,050	S/L	40		75
33	MAMMOTH PETRO 2"N	2/24/96		2,865							2,865	1,008	S/L	40		72
34	MAMMOTH PETRO 1" G	2/24/96		450							450	154	S/L	40		11
35	MAMMOTH PETRO 2"PL	3/08/96		2,325							2,325	812	S/L	40		58
36	MAMMOTH PETRO 1"PL	3/08/96		970							970	336	S/L	40		24
37	MAMMOTH PETRO HOU	4/19/96		450							450	154	S/L	40		11
38	MAMMOTH PPETRO 90	4/19/96		900							900	322	S/L	40		23



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BLUEGRASS GAS SALES INC.

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39	MAMMOTH PETRO 500'	4/26/96		750							750	266	S/L	40		19
40	MAMMOTH PETRO 500'	5/03/96		750							750	266	S/L	40		19
41	MAMMOTH PETRO 2"L	5/10/96		4,500							4,500	1,582	S/L	40		113
42	MAMMOTH PETRO TIR	6/11/96		131							131	42	S/L	40		3
43	100' LEGRANDE LINE	6/14/96		1,500							1,500	532	S/L	40		38
44	2" LEGRANDE LINE	6/24/96		3,000							3,000	1,050	S/L	40		75
45	ROAD BORE HWY -31	7/08/96		1,350							1,350	476	S/L	40		34
46	ROAD BORE HWY - 571	7/08/96		1,050							1,050	364	S/L	40		26
47	ROAD BORE HWY -218	7/08/96		1,200							1,200	420	S/L	40		30
48	ROAD BORE HWY - 218	7/22/96		3,750							3,750	1,316	S/L	40		94
49	HOUSE HOOKUPS WIG	7/29/96		1,500							1,500	532	S/L	40		38
50	HOURLY BACKHOE	8/06/96		180							180	70	S/L	40		5
51	HOURLY CREW & TRUCK	8/06/96		180							180	70	S/L	40		5
52	1" PIPE INSTALL & MAIN	8/06/96		500							500	182	S/L	40		13
53	MMAINLINE TAP IN	8/06/96		150							150	56	S/L	40		4
54	HOUSE HOOKUPS @ EN	8/06/96		600							600	210	S/L	40		15
55	HOUSE HOOKUPS - 5	8/15/96		1,050							1,050	364	S/L	40		26
56	6667 ' 2" INSTALLED HW	8/17/96		10,001							10,001	3,498	S/L	40		250
57	HOSE HOOKUPS - LEGR	8/31/96		1,800							1,800	628	S/L	40		45
58	5000 ' 2" INSTALLED HW	9/09/96		7,500							7,500	2,630	S/L	40		188
59	5000 ' 1" INSTALLED HW	10/18/96		7,500							7,500	2,630	S/L	40		188
60	HORSE CAVE HOUSE H	10/31/96		2,250							2,250	782	S/L	40		56
61	3 ROAD BORES HWY 90	11/12/96		7,900							7,900	2,770	S/L	40		198
62	2" INSTALLED HWY 90	11/19/96		4,500							4,500	1,580	S/L	40		113
63	2" INSTALLED HWY 90	12/02/96		5,850							5,850	2,044	S/L	40		146
64	HOUSE HOOKUPS HOR	12/19/96		900							900	322	S/L	40		23
65	HOUSE HOOKUPS HWY	12/19/96		2,400							2,400	840	S/L	40		60



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BLUEGRASS GAS SALES INC.

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NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
183	MAMMOTH PETROLEUM	8/21/00		12,583							12,583	2,949	S/L	40		315
184	MAMMOTH PETROLEUM	12/31/00		25,025							25,025	5,634	S/L	40		626
238	MAMMOTH PETROLEUM	5/24/02		3,000							3,000	570	S/L	40		75
239	BACKHOE RENTAL	7/08/02		175							175	30	S/L	40		4
TOTAL 10				263,382		0	0	0	0	0	263,382	75,996				6,591
11																
66	1" BLACK STEEL PIPE	1/26/96		31							31	14	S/L	40		1
TOTAL 11				31		0	0	0	0	0	31	14				1
12																
67	2"SDR-11 PLASTIC PIPE	7/09/96		1,500							1,500	532	S/L	40		38
68	2 X 1 BUTT FUZE SDR 1	8/05/96		36							36	14	S/L	40		1
69	20000' 1" SDR 11 BLK - N	8/26/96		2,520							2,520	882	S/L	40		63
78	N AMER 24500' 2" SDR 1	8/26/96		10,070							10,070	3,528	S/L	40		252
88	PIPE PURCHASE PLASTIC	6/30/97		750							750	247	S/L	40		19
131	PIPE PURCHASE PLASTIC	6/15/98		4,464							4,464	1,344	S/L	40		112
132	PIPE PURCHASE PLASTIC	6/15/98		6,384							6,384	1,920	S/L	40		160
133	PIPE PURCHASE PLASTIC	6/24/98		754							754	228	S/L	40		19
134	PIPE PURCHASE PLASTIC	7/30/98		158							158	48	S/L	40		4
135	PIPE PURCHASE PLASTIC	10/05/98		246							246	72	S/L	40		6
136	PIPE PURCHASE PLASTIC	11/30/98		100							100	36	S/L	40		3
148	PIPE PURCHASE PLASTIC	12/10/99		12,559							12,559	3,158	S/L	40		314
185	PIPE PURCHASE PLASTIC	4/11/00		87							87	20	S/L	40		2
186	PIPE PURCHASE PLASTIC	5/09/00		11,005							11,005	2,653	S/L	40		275

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CLIENT BLUEGRAS

BLUEGRASS GAS SALES INC.

61-1271813

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NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
187	PIPE PURCHASE PLASTIC	7/08/00		393							393	95	S/L	40		10
188	PIPE PURCHASE PLASTIC	12/08/00		170							170	36	S/L	40		4
212	GLASGOW WELL SUPPLY - PIP	9/27/01		512							512	136	S/L	30		17
240	MCJUNKIN APPALACHIAN 1"PI	11/15/02		2,438							2,438	435	S/L	40		61
277	4000 FT 1" PIPE	10/14/04		1,200							1,200	158	S/L	40		30
280	PLASTIC PIPE - MCJUNKIN A	5/23/05		1,272							1,272	147	S/L	40		32
311	PIPELINE - MCJUNKIN	9/12/08		1,208							1,208	40	S/L	40		30
318	PIPELINE	11/16/09		2,424							2,424	5	S/L	40		61
TOTAL 12				60,250		0	0	0	0	0	60,250	15,734				1,513
13																
70	LESSENBERRY'S ELEC	6/28/96		340							340	126	S/L	40		9
71	LESSENBERRY'S ELEC	7/23/96		266							266	98	S/L	40		7
72	LESSENBERRY'S ELEC	8/02/96		42							42	14	S/L	40		1
73	LESSENBERRY'S ELEC	8/09/96		250							250	84	S/L	40		6
74	LESSENBERRY'S ELEC	8/22/96		322							322	112	S/L	40		8
75	LESSENBERRY'S ELEC	9/23/96		452							452	154	S/L	40		11
76	LESSENBERRY'S ELEC	10/10/96		480							480	168	S/L	40		12
77	LESSENBERRY'S ELEC	10/21/96		169							169	56	S/L	40		4
89	TRACER WIRE PIPELINE	6/30/97		778							778	247	S/L	40		19
137	TRACER WIRE PIPELINE	8/13/98		170							170	48	S/L	40		4
138	TRACER WIRE PIPELINE	9/01/98		350							350	108	S/L	40		9
139	TRACER WIRE PIPELINE	9/03/98		58							58	12	S/L	40		1
149	TRACER WIRE PIPELINE	10/15/99		936							936	235	S/L	40		23
189	TRACKER WIRE PIPELINE	1/06/00		218							218	50	S/L	40		5
190	TRACKER WIRE PIPELINE	1/07/00		372							372	90	S/L	40		9



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CLIENT BLUEGRAS

BLUEGRASS GAS SALES INC.

61-1271813

12:03PM

6/13/11

NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
252	ROAD BORING MACHINE	12/31/02		12,000							12,000	2,800	S/L	30		400
TOTAL 14				53,000		0	0	0	0	0	53,000	12,369				1,767
15																
253	BUILDING	12/31/02		40,000							40,000	7,000	S/L	40		1,000
282	BUILDING IMPROVEMENTS	7/29/05		1,420							1,420	159	S/L	40		36
283	BUILDING IMPROVEMENTS	9/19/05		865							865	93	S/L	40		22
TOTAL 15				42,285		0	0	0	0	0	42,285	7,252				1,058
16																
254	TOOLS	12/31/02		5,000							5,000	1,169	S/L	30		167
319	PIPE TOOLS	1/23/09		721							721	66	S/L	10		72
320	PIPE TOOLS	2/27/09		1,869							1,869	156	S/L	10		187
TOTAL 16				7,590		0	0	0	0	0	7,590	1,391				426
17																
255	LAND	12/31/02		5,000							5,000					0
TOTAL 17				5,000		0	0	0	0	0	5,000	0				0
3																
2	DISTRIBUTION MAINS	11/01/95		93,191							93,191	34,936	S/L	40		2,330
9	MAMMOTH PETRO 200'	1/11/96		3,000							3,000	1,050	S/L	40		75
10	MAMMOTH PETRO 1" LI	2/09/96		1,700							1,700	602	S/L	40		43
11	LESSENBERRY'S ELECTRIC	5/20/96		384							384	140	S/L	40		10

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CLIENT BLUEGRAS

BLUEGRASS GAS SALES INC.

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NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
12	LESSENBERRY'S ELECTRIC	6/06/96		305							305	112	S/L	40		8
81	DISTRIBUTION MAIN	6/30/97		6,464							6,464	2,106	S/L	40		162
91	DISTRIBUTION MAIN	2/19/98		131							131	36	S/L	40		3
92	DISTRIBUTION MAIN	2/20/98		119							119	36	S/L	40		3
93	DISTRIBUTION MAIN	3/31/98		545							545	168	S/L	40		14
94	DISTRIBUTION MAIN	9/22/98		722							722	216	S/L	40		18
95	DISTRIBUTION MAIN	9/22/98		483							483	144	S/L	40		12
96	DISTRIBUTION MAIN	11/03/98		11,259							11,259	3,372	S/L	40		281
142	DISTRIBUTION MAIN	1/01/98		929							929	276	S/L	40		23
143	DISTRIBUTION MAIN	12/31/99		4,900							4,900	1,230	S/L	40		123
196	20000' SDR-11 1"	12/01/01		4,400							4,400	889	S/L	40		110
197	20000' SDR-11 2"	12/01/01		9,060							9,060	1,835	S/L	40		227
198	DELIVERY	12/01/01		830							830	170	S/L	40		21
216	MAMMOTH PETROLEUM - JONE	4/04/02		2,000							2,000	387	S/L	40		50
217	CITIBANK - CONS PIPE ORDE	4/15/02		496							496	93	S/L	40		12
218	MAMMOTH PETROLEUM - CODY	4/25/02		8,050							8,050	1,545	S/L	40		201
219	REPNET - MARKERS W/STICKE	8/08/02		1,563							1,563	289	S/L	40		39
257	REPNET 100 PIPELINE	2/06/03		1,601							1,601	277	S/L	40		40
258	REPNET-MARKERS FOR PIPELN	4/08/03		1,635							1,635	277	S/L	40		41
259	GLASGOW WELL SUPP 3936SDR	10/22/03		1,210							1,210	185	S/L	40		30
268	SHUT OFF VALVE SIGNS	8/31/04		566							566	75	S/L	40		14
284	REPNET PIPELINE	5/20/05		802							802	92	S/L	40		20
293	MCJUNKIN / PIPE 1000FT 1"	5/03/06		350							350	33	S/L	40		9
294	MCJUNKIN/PIPE ALLEN CO CA	5/03/06		3,255							3,255	297	S/L	40		81
295	MCJUNKIN/APPALACIAN	5/03/06		216							216	19	S/L	40		5
296	AMPRO USA VALVE BOXES 4"	6/06/06		2,538							2,538	226	S/L	40		63
301	PIPELINE	3/22/07		1,535							1,535	105	S/L	40		38
TOTAL 3				164,239		0	0	0	0	0	164,239	51,218				4,106

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## 2010 BOOK DEPRECIATION SCHEDULE

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CLIENT BLUEGRAS

BLUEGRASS GAS SALES INC.

61-1271813

12:03PM

6/13/11

NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
4																
-																
3	METERS AND INSTALLATION	11/01/95		2,500							2,500	1,245	S/L	30		83
13	TUCKER METER SERVI	1/29/96		2,500							2,500	1,162	S/L	30		83
14	MAMMOTH PETRO. HOU	2/24/96		150							150	70	S/L	30		5
15	MAMMOTH PETRO. HOU	2/24/96		150							150	70	S/L	30		5
16	MAMMOTH PETRO. HOU	2/24/96		150							150	70	S/L	30		5
17	MAMMOTH PETRO. HOU	3/04/96		600							600	280	S/L	30		20
18	MAMMOTH PETRO. HOU	4/02/96		600							600	280	S/L	30		20
19	MAMMOTH PETRO. HOU	4/02/96		600							600	280	S/L	30		20
20	MAMMOTH PETRO. HOU	4/09/96		600							600	280	S/L	30		20
21	REBUILT HOUSE METER	11/08/96		2,250							2,250	1,050	S/L	30		75
22	INS SWIVEELS NUTS R	11/08/96		325							325	154	S/L	30		11
23	REBUILT AMER GAS ME	11/08/96		450							450	210	S/L	30		15
24	METER FOR SCHOOL	12/03/96		450							450	210	S/L	30		15
25	GOGGIN TRUCK LINE	12/03/96		258							258	126	S/L	30		9
82	METERS AND INSTALLATION	6/30/97		8,635							8,635	3,644	S/L	30		288
97	METERS AND INSTALLATION	1/30/98		53							53	24	S/L	30		2
98	METERS AND INSTALLATION	2/16/98		1,900							1,900	756	S/L	30		63
99	METERS AND INSTALLATION	2/17/98		55							55	24	S/L	30		2
100	METERS AND INSTALLATION	5/26/98		2,500							2,500	996	S/L	30		83
101	METERS AND INSTALLATION	5/26/98		325							325	132	S/L	30		11
102	METERS AND INSTALLATION	5/26/98		200							200	84	S/L	30		7
103	METERS AND INSTALLATION	5/27/98		202							202	84	S/L	30		7
104	METERS AND INSTALLATION	5/27/98		900							900	360	S/L	30		30
105	METERS AND INSTALLATION	8/11/98		1,475							1,475	588	S/L	30		49



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## 2010 BOOK DEPRECIATION SCHEDULE

PAGE 10

CLIENT BLUEGRASS

BLUEGRASS GAS SALES INC.

61-1271813

12:03PM

6/13/11

NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
106	METERS AND INSTALLATION	8/27/98		1,620							1,620	648	S/L	30		54
107	METERS AND INSTALLATION	8/27/98		93							93	36	S/L	30		3
108	METERS AND INSTALLATION	10/07/98		788							788	312	S/L	30		26
109	METERS AND INSTALLATION	11/03/98		2,575							2,575	1,032	S/L	30		86
110	METERS AND INSTALLATION	11/04/98		711							711	288	S/L	30		24
144	METERS & INSTALLATION	12/15/99		5,432							5,432	1,818	S/L	30		181
151	METERS AND INSTALLATION	3/28/00		586							586	195	S/L	30		20
152	METERS AND INSTALLATION	5/17/00		109							109	38	S/L	30		4
153	METERS AND INSTALLATION	10/18/00		1,069							1,069	331	S/L	30		36
154	METERS AND INSTALLATION	11/27/00		1,696							1,696	518	S/L	30		57
199	TUCKER METER SERVICE	1/15/01		1,487							1,487	448	S/L	30		50
200	TUCKER METER SERVICE	7/23/01		800							800	228	S/L	30		27
220	TUCKER METER SERVICE	2/25/02		3,068							3,068	801	S/L	30		102
221	LESSENBERRY'S ELECTRRIC	3/25/02		649							649	171	S/L	30		22
222	TUCKER METER SERVICE	8/26/02		110							110	29	S/L	30		4
223	CONSOLIDATED PIPE	9/04/02		1,801							1,801	439	S/L	30		60
260	REBUILT METERS-TUCKER MET	11/06/03		2,105							2,105	432	S/L	30		70
269	PIPE LOCKING VALVES	1/16/04		247							247	48	S/L	30		8
270	PIPE ORD RISER/METER STOP	3/02/04		1,053							1,053	204	S/L	30		35
271	LARGE METER/LOGAN CO SCH	3/03/04		450							450	88	S/L	30		15
285	METER	3/28/05		1,246							1,246	199	S/L	30		42
286	METER	7/06/05		960							960	144	S/L	30		32
287	METER	11/11/05		1,261							1,261	175	S/L	30		42
297	METERS/TUCKER / REBUILT	3/08/06		1,112							1,112	142	S/L	30		37
302	METER	1/08/07		800							800	60	S/L	40		20
303	METER	2/16/07		694							694	48	S/L	40		17
304	METER	5/18/07		877							877	57	S/L	40		22



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CLIENT BLUEGRASS

BLUEGRASS GAS SALES INC.

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NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DFPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.
163	REGULATORS AND INS	12/31/00		69						69	18	S/L	30		2	
201	EQUIPMENT CONTROLS REGULA	1/12/01		558						558	170	S/L	30		19	
202	MAMMOTH PETROLEUM	6/25/01		1,800						1,800	511	S/L	30		60	
203	TRISTATE METER AND REGULA	6/26/01		416						416	119	S/L	30		14	
204	TRISTATE METER AND REGULA	9/27/01		503						503	140	S/L	30		17	
205	TRISTATE METER AND REGULA	11/02/01		306						306	82	S/L	30		10	
206	MCJUNKIN APPALACHIAN	11/19/01		693						693	187	S/L	30		23	
207	TRISTATE METER AND REGULA	12/31/01		152						152	40	S/L	30		5	
224	TRISTATE METER AND REGULA	1/23/02		526						526	142	S/L	30		18	
225	TRISTATE METER AND REGULA	3/18/02		277						277	70	S/L	30		9	
226	CITIBANK - CONS ORDER	5/06/02		136						136	38	S/L	30		5	
227	TRISTATE METER AND REGULA	5/29/02		2,989						2,989	759	S/L	30		100	
228	TRISTATE METER AND REGULA	8/22/02		212						212	52	S/L	30		7	
229	EQUIPMENT CONTROLS -REGUL	9/19/02		58						58	15	S/L	30		2	
230	TRISTATE METER AND REGULA	12/19/02		649						649	155	S/L	30		22	
231	TRISTATE METER AND REGULA	12/31/02		610						610	140	S/L	30		20	
261	TRISTATE METER & REGULATO	2/06/03		869						869	201	S/L	30		29	
262	TRISTATE REG - BANDY POUL	2/26/03		834						834	191	S/L	30		28	
263	REGULATORS - CH PLAT	4/28/03		683						683	153	S/L	30		23	
264	REGULATORS-20	12/12/03		580						580	116	S/L	30		19	
272	REGULATOR/LOG SCH BD	3/10/04		225						225	46	S/L	30		8	
273	24 1" 143-80-2 REGULATORS	11/22/04		659						659	112	S/L	30		22	
288	REGULATOR-TRISTATE	7/29/05		794						794	115	S/L	30		26	
305	REGULATOR/	2/07/07		453						453	32	S/L	40		11	
306	REGULATOR/TRI STATE	4/24/07		697						697	46	S/L	40		17	
310	REGULATORS - MCJUNKIN/TRI	1/28/08		2,042						2,042	98	S/L	40		51	
316	REGULATOR	3/25/09		624						624	12	S/L	40		16	

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317	REGULATOR	12/17/09		1,528							1,528		S/L	40		38
322	REGULATORS	7/20/10		733							733		S/L	40		8
TOTAL 5				54,103		0	0	0	0	0	54,103	18,180				1,745
6																
-																
84	HOUSE HOOKUPS	6/30/97		6,736							6,736	2,526	S/L	40		168
86	HOUSE HOOKUPS	6/30/97		5,100							5,100	2,210	S/L	30		170
115	HOUSE HOOKUPS	1/07/98		61							61	24	S/L	30		2
116	HOUSE HOOKUPS	3/09/98		450							450	180	S/L	30		15
117	HOUSE HOOKUPS	5/01/98		600							600	240	S/L	30		20
118	HOUSE HOOKUPS	5/26/98		750							750	300	S/L	30		25
119	HOUSE HOOKUPS	7/13/98		830							830	336	S/L	30		28
120	HOUSE HOOKUPS	10/29/98		2,550							2,550	1,020	S/L	30		85
146	HOUSE HOOKUPS	12/20/99		6,450							6,450	2,156	S/L	30		215
164	HOUSE HOOKUPS	2/22/00		1,293							1,293	424	S/L	30		43
165	HOUSE HOOKUPS	12/31/00		3,300							3,300	990	S/L	30		110
208	CONSOLIDATED PIPE RISERS	2/15/01		716							716	213	S/L	30		24
209	MAMMOTH PETROLEUM	7/23/01		600							600	169	S/L	30		20
210	MAMMOTH PETROLEUM	12/31/01		1,500							1,500	400	S/L	30		50
274	2500 PLASTIC PIPE	8/10/04		795							795	146	S/L	30		27
278	PIPE	1/01/05		400							400	65	S/L	30		13
TOTAL 6				32,131		0	0	0	0	0	32,131	11,399				1,015
7																
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CLIENT BLUEGRASS

BLUEGRASS GAS SALES INC.

61-1271813

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NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE	RATE	CURRENT DEPR.	
265	TRAILER	4/29/03		2,685							2,685	600	S/L	30		90	
275	S10 TRUCK MOTOR	6/09/04		939							939	939	S/L	5		0	
276	2004 TOYOTA TACOMA	12/10/04		7,761							7,761	7,761	S/L	5		0	
279	TRUCK	1/01/05		17,018							17,018	17,018	S/L	5		0	
291	5 X 14 TRAILER	3/30/05		822							822	556	S/L	7		117	
TOTAL 8				50,220		0	0	0	0	0	50,220	32,654				907	
9											7,500	2,381	S/L	30		250	
169	MAMMOTH PETROLEUM	6/23/00		7,500							7,500	2,381				250	
TOTAL 9				7,500		0	0	0	0	0	7,500	2,381					
TOTAL DEPRECIATION				858,977		0	0	0	0	0	858,977	270,378					24,146
GRAND TOTAL DEPRECIATION				858,977		0	0	0	0	0	858,977	270,378					24,146

Bluegrass Gas Sales, Inc.

Test Period from 1/1/2010 through 12/31/2010

Exhibit 6

Usage Table					
Usage by Rate Increment					
	Bills	MCF	0 - 1 MCF	2 - 99999 MCF	Total
0 - 1 MCF	2,535	462	462		462
2 - 9999999 MCF	4,029	53,372	-	53,372	53,372
Total	6,564	53,834	462	53,372	53,834

Revenue Table					
Revenue by Present Rate Structure					
	Bills	Min Billing	1 MCF	2 - 99999 MCF	Total
0 - 1 MCF	2,535	11,696	11,696		11,696
2 - 9999999 MCF	4,029	236,678	18,589	218,090	236,678
Total	6,564	248,374	30,284	218,090	248,374

Revenue Table					
Revenue by Billing Change					
	Bills	MCF	\$10 per Bill	0-1 MCF	Total
0-1 MCF	2,535	462	25,350	2,546	27,896
2 - 99999 MCF	4,029	53,372	40,290	294,092	334,382
Total	6,564	53,834	65,640	296,638	362,278

ARTICLES OF INCORPORATION  
OF  
BLUEGRASS GAS SALES, INC.

334636  
RECEIVED & FILED  
AUG 17 11 03 AM '94  
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The undersigned Incorporator, Craig L. Sparks, executes these Articles of Incorporation for the purpose of forming and does hereby form a corporation under the laws of the Commonwealth of Kentucky in accordance with the following provisions:

1. Name. The corporation's name shall be Bluegrass Gas Sales, Inc. (the "Corporation").

2. Purpose and Powers. The Corporation's purpose shall be to do any and all things and exercise any and all powers which might now or hereafter be lawful for such a corporation to do or exercise under the laws of the Commonwealth of Kentucky and the laws and statutes of the United States. The Corporation shall have the power to purchase shares of the stock of the Corporation to the extent of unreserved and unrestricted earned surplus and capital surplus of the Corporation.

3. Duration. The Corporation's duration shall be perpetual.

4. Authorized Capital Stock. The aggregate number of shares the Corporation shall have authority to issue shall be one thousand (1,000) shares, all common stock (the "Common Stock"). The Common Stock shall have unlimited voting rights and shall have the right to receive the net assets of the Corporation upon liquidation.

5. Number of Directors.

764052

(a) The number of directors of the Corporation shall be the number from time to time fixed by the Board of Directors.

(b) Newly created directorships resulting from an increase by not more than three in the authorized number of directors fixed by the Board of Directors (in accordance with the terms and conditions of the Bylaws) or by any vacancies in the Board of Directors resulting from death, resignation, retirement, disqualification, removal from office or other cause shall be filled by the affirmative vote of a majority of the directors then in office, whether or not a quorum. A director elected to fill a vacancy shall be elected by the Board of Directors for a term of office continuing only until the next election of directors by the shareholders.



6. Removal of Directors. Any director or the entire Board of Directors may be removed from office, with or without cause, only by the affirmative vote of the holders of a majority of the shares then entitled to vote generally in the election of directors. Notwithstanding the immediately preceding sentence, if less than the entire Board of Directors is to be removed, no one of the directors may be removed if the votes cast against his removal would be sufficient to elect him if then cumulatively voted at an election of the entire Board of Directors, or if there be classes of directors, at an election of the class of directors of which he is a part.

7. No Pre-emptive Right. No shareholder shall have any pre-emptive right to acquire any shares of stock of any class or series of the Corporation.

8. Indemnification. The Corporation shall indemnify, and shall be deemed to have indemnified, its directors to the fullest extent permitted under the law of the Commonwealth of Kentucky, as may be in effect from time to time.

9. Monetary Damages. No director of the Corporation shall be personally liable to the Corporation or its shareholders for monetary damages for a breach of his duties as a director except for liability: (a) for any transaction in which the director's personal financial interest is in conflict with the financial interests of the Corporation or its shareholders; (b) for acts or omissions not in good faith or which involve intentional misconduct or are known to the director to be a violation of law; (c) for distributions made in violation of the Kentucky Revised Statutes; or (d) for any transaction from which the director derives an improper personal benefit.

If the Kentucky Revised Statutes are subsequently amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of a director of the Corporation shall be eliminated or limited to the fullest extent permitted by Kentucky Revised Statutes, as so amended. Any repeal or modification of this Article 9 by the shareholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification.

10. Registered and Principal Office and Agent. The address of the Corporation's initial registered office in the Commonwealth of Kentucky, as well as the Corporation's principal office, shall be Suite 290, Prospect Park, 13400 U.S. Highway 42, Prospect, Kentucky 40059. The name of the Corporation's initial registered process agent is Mark H. O'Brien whose address is Suite 290, Prospect Park, 13400 U.S. Highway 42, Prospect, Kentucky 40059.

11. Action Without a Meeting.


(a) Any action, except the election of directors, required or permitted to be taken at a shareholders' meeting may be taken without a meeting if the action is taken by shareholders entitled to vote on the action representing not less than eighty percent (80%) of the votes entitled to be cast.

(b) Any such action taken shall be evidenced by one (1) or more written consents describing the action taken, signed by the shareholders taking the action and delivered to the Corporation for inclusion in the minutes or filing with the corporate records.

(c) Prompt notice of the taking of any action by shareholders without a meeting by less than unanimous written consent shall be given to those shareholders entitled to vote on the action who have not consented in writing.

12. Bylaws. The Bylaws of the Corporation shall be adopted and may be amended or repealed by the Board of Directors, subject to repeal or change by action of the shareholders.

SIGNED AND ACKNOWLEDGED by the Incorporator, Craig L. Sparks, at Prospect, Kentucky, this 16th day of August, 1994.

  
\_\_\_\_\_  
Craig L. Sparks  
P.O. Box 768  
Jeffersonville, Indiana 47131

Prepared by:

Craig L. Sparks  
Attorney-at-Law  
P.O. Box 768  
201 East Market Street  
Jeffersonville, Indiana 47131-0768  
(812) 288-7732

Commonwealth of Kentucky  
Elaine N. Walker, Secretary of State

0334636  
Elaine N. Walker  
Secretary of State  
Received and Filed  
6/30/2011 12:48:16 PM  
Fee receipt: \$15.00

PARP

Elaine N. Walker  
Secretary of State  
P. O. Box 1150  
Frankfort, KY 40602-1150  
(502) 564-3490  
<http://www.sos.ky.gov>

Annual Report  
Online Filing

ARP

**Company:** BLUEGRASS GAS SALES, INC.  
**Company ID:** 0334636  
**State of origin:** Kentucky  
**Formation date:** 8/17/1994 12:00:00 AM  
**Date filed:** 6/30/2011 12:48:16 PM  
**Fee:** \$15.00

**Principal Office**

3620 ROCKALND MILLS RD  
CENTER, KY 42214

**Registered Agent Name/Address**

MARK H. O'BRIEN  
ANCHORAGE CROSSINGS  
11405 PARK RD  
SUITE 180  
ANCHORAGE, KY 40223

**Current Officers**

President	Mark H Obrien	PO Box 53539, Anchorage, KY 40223
Secretary	Mark H Obrien	PO Box 23539, Anchorage, KY 40223
Vice President	Jadie Parsons	3390 Rockland Mills Rd, Center, KY 42214

**Directors**

Director	Mark H Obrien	PO Box 23539, Anchorage, KY 40223
Director	Jadie Parsons	3390 Rockland Mills Rd, Center, KY 42214

**Signatures**

Signature	Julie Parsons
Title	Office