



DUKE ENERGY CORPORATION

139 East Fourth Street  
1212 Main  
Cincinnati, OH 45201-0960  
Telephone: (513) 287-4315  
Facsimile: (513) 287-4385

Kristen Cocanougher  
Sr. Paralegal  
E-mail: Kristen.cocanougher@duke-energy.com

**VIA OVERNIGHT DELIVERY**

October 11, 2011

RECEIVED

OCT 12 2011

PUBLIC SERVICE  
COMMISSION

Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602-0615

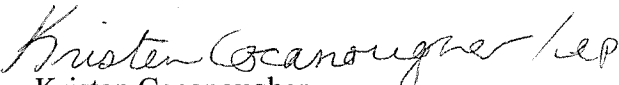
Re: **Case No. 2011-00249**  
**An Examination of the Application of The Fuel Adjustment Clause of Duke Energy Kentucky, Inc from November 1, 2010 through April 30, 2011**

Dear Mr. Derouen:

Enclosed please find the **original** copy of the verification page of Elliott Batson, Jr. which should be attached to the *Revised Response of Duke Energy Kentucky, Inc. to Staff's Data Request Number 01-008* that was filed in the above-captioned matter on October 7, 2011.

Should you have any questions, please feel free to contact me.

Sincerely,

  
Kristen Cocanougher

cc: Dennis Howard (w/enclosures)  
Mark David Goss (w/enclosures)

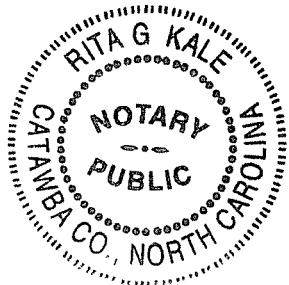
VERIFICATION

State of North Carolina )  
 )  
County of Mecklenburg ) SS:

The undersigned, Elliott Batson, Jr., being duly sworn, deposes and says that he is the Vice President, Regulated Fuels, that he has supervised the preparation of the responses to the foregoing information requests; and that the matters set forth in the foregoing responses to information requests are true and accurate to the best of his knowledge, information and belief, after reasonable inquiry.

*Elliott Batson, Jr.*  
\_\_\_\_\_  
Elliott Batson, Jr., Affiant

Subscribed and sworn to before me by Elliott Batson, Jr. on this 7th day of October 2011.



*Rita G Kale*  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: 06/17/2012

**Duke Energy Kentucky**  
**Case No. 2011-00249**  
**Staff First Set Data Requests**  
**Date Received: August 23, 2011**

**STAFF-DR-01-008 REVISED**

**REQUEST:**

List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:

- a. Suppliers' name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percentage of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j)

**RESPONSE:**

**East Bend**

- a. **Oxford Mining Company, Inc. (10199)**  
544 Chestnut Street  
Coshocton, OH 43812
- b. Various Ohio Mines
- c. July 22, 2005
- d. April 30, 2011
- e. January 1, 2009, January 18, 2011
- f. 2006 = 500,000; 2007 = 1,000,000; 2008 = 600,000; 2009 = 480,000; 2010 = 496,447.

- g. 2006 = 380,561; 2007 = 1,004,037; 2008 = 426,048; 2009 = 478,427; 2010 = 470,719; 2011 YTD – Apr 30 = 23,949.
- h. 2006 = 76%; 2007 = 100.4%; 2008 = 64%; 2009 = 99.7%; 2010 = 94.8%; 2011 = 99.6%
- i. 2006 = \$33.50; 2007 = \$34.25; 2008 = \$32.16; 2009 = \$34.41; 2010 - Apr 2011 = \$35.20
- j. 4<sup>th</sup> Qtr 2006 = 2.466; 4<sup>th</sup> Qtr 2007 = \$2.877; 3<sup>rd</sup> Qtr 2008 = \$7.545 4<sup>th</sup> Qtr 2008 – (\$0.647); 1<sup>st</sup> Qtr 2009 = \$1.861; 2<sup>nd</sup> Qtr 2009 = (\$0.094); 3<sup>rd</sup> Qtr 2009 = \$0.92; 4<sup>th</sup> Qtr 2009 = \$1.704; 1<sup>st</sup> Qtr 2010 = \$2.496; 2<sup>nd</sup> Qtr 2010 = \$ 2.553, 3<sup>rd</sup> Qtr 2010 = \$2.921, 4<sup>th</sup> Qtr - Apr 2011 = \$2.75.
- k. 4<sup>th</sup> Qtr 2006 = \$35.966; 4<sup>th</sup> Qtr 2007 = \$37.127; 3<sup>rd</sup> Qtr 2008 = \$39.705; 4<sup>th</sup> Qtr 2008 = \$39.709; 1<sup>st</sup> Qtr 2009 = \$36.271; 2<sup>nd</sup> Qtr 2009 = \$34.316; 3<sup>rd</sup> Qtr 2009 = \$35.33; 4<sup>th</sup> Qtr 2009 = \$36.114; 1<sup>st</sup> Qtr 2010 = \$37.696; 2<sup>nd</sup> Qtr 2010 = 37.753 3<sup>rd</sup> Qtr 2010 = 38.121, 4<sup>th</sup> Qtr 2010 – Apr 2011 = 37.95
- a. **Knight Hawk Coal, LLC (10069)**  
500 Cutler-Trico Road  
Percy, Il. 63372
- b. Prairie Eagle Mine, Perry County, Il.
- c. October 6, 2008
- d. December 31, 2010
- e. N/A
- f. 2009 = 300,000; 2010 = 300,000
- g. 2009 = 303,409; 2010 = 295,394.
- h. 2009 = 100.1%; 2010 = 98.5%

- i. \$46.00
- j. 2009 1<sup>st</sup> Qtr = (\$0.85); 2<sup>nd</sup> Qtr = (\$2.30); 3<sup>rd</sup> Qtr = (\$1.84); 4<sup>th</sup> Qtr = (\$1.52)  
2010 1<sup>st</sup> Qtr = (\$1.19); 2<sup>nd</sup> Qtr = (\$0.98); 3<sup>rd</sup> Qtr = (\$0.74); 4<sup>th</sup> Qtr (\$0.86)
- k. 2009 1<sup>st</sup> Qtr = \$45.15; 2<sup>nd</sup> Qtr = \$43.70; 3<sup>rd</sup> Qtr = \$44.16; 4<sup>th</sup> Qtr \$44.48  
2010 1<sup>st</sup> Qtr = \$44.81; 2<sup>nd</sup> Qtr = 45.04; 3<sup>rd</sup> Qtr \$45.26, 4<sup>th</sup> Qtr = \$45.14
  
- a. **Patriot Coal Sales, LLC (10049)**  
12312 Olive Boulevard  
Suite 400  
St. Louis, MO 63141
- b. Highland Mine, Union County, KY
- c. December 31, 2008
- d. March 31, 2011
- e. N/A
- f. 2009 = 300,000; 2010 = 343,570
- g. 2009 = 256,430, 2010 = 336,558, 2011- Apr 30 = 6,674
- h. 2009 = 85.4%; 2010 = 98.0%; 2011 – Apr 30 = 100%
- i. \$48.00
- j. 2009 2<sup>nd</sup> Qtr = (\$0.899); 3<sup>rd</sup> Qtr = (\$0.071); 4<sup>th</sup> Qtr = (\$0.205)  
2010 1<sup>st</sup> Qtr = \$1.935; 2<sup>nd</sup> Qtr = \$2.662; 3<sup>rd</sup> Qtr = \$3.198; 4<sup>th</sup> Qtr – Apr 30, 2011 =  
\$3.084
- k. 2009 2<sup>nd</sup> Qtr = \$47.101; 3<sup>rd</sup> Qtr = \$47.30; 4<sup>th</sup> Qtr = \$47.795  
2010 1<sup>st</sup> Qtr = \$49.935; 2<sup>nd</sup> Qtr = \$50.662; 3<sup>rd</sup> Qtr = \$51.198; 4<sup>th</sup> Qtr – Apr  
2011=\$51.084

- a. **Charolais Coal Co (HC 10053)**  
Suite 3650  
101 South Fifth Street  
Louisville, KY 40202
- b. Charolais Coal Company, Muhlenberg, Hopkins and Webster Counties, Kentucky
- c. September 5, 2007
- d. January 1, 2008 to December 31, 2012
- e. Amendment 1 = March 1, 2008; Amendment 2 = March 17, 2008; Amendment 3 = July 15, 2008
- f. 2008 = 287,047; 2009 = 100,000; 2010 = 200,000; 2011 = 223,677
- g. 2008 = 287,048; 2009 = 100,142; 2010 = 176,324; 2011 YTD = 76,851
- h. 2008 = 100%; 2009 = 100%; 2010 = 88.2%; 2011 YTD = 103.2%
- i. 2008 = \$32.00; 2009 = \$32.42; 2010 = \$32.42; 2011 = \$32.70
- j. None
- k. 2008 = \$32.00; 2009 = \$32.42; 2010 = \$32.42; 2011 = \$32.70
  
- a. **SMCC AGF Resources Sales, Inc. (10116)**  
921 Cogdill Road  
Suite 301  
KNOXVILLE, TN 37932
- b. Allied Resources, Webster County, KY
- c. June 24, 2009
- d. December 31, 2011
- e. N/A
- f. 2009 = 150,000; 2010 = 300,000; 2011 = 289,306
- g. 2009 = 151,158; 2010 = 310,694; 2011 YTD 4/30 = 126,648
- h. 2009 = 100.8%; 2010 = 103.6 %; 2011 YTD 4/30 = 131.3%
- i. 2009 = \$51.00; 2010 – 2011 = \$53.00

- j. None
- l. 2009 = \$51.00; 2010 – 2011 = \$53.00

- a. **Patriot Coal Sales LLC (10136)**  
12312 Olive Blvd  
St. Louis, Missouri 63141

- b. Blue Grass Complex, Blue Grass, KY

- c. November 19, 2010

- d. December 31, 2012

- e. N/A

- f. 325,000

- g. 2011 YTD 4/30 = 90,714

- h. 2011 YTD 4/30 = 83.7%

- i. 2011 = \$42.00; 2012 = \$45.00

- j. None

- k. 2011 = \$42.00; 2012 = \$45.00

- a. **Patriot Coal Sales LLC (10137)**  
12312 Olive Blvd  
St. Louis, Missouri 63141

- b. Highland Mine, Highland KY

- c. November 19, 2010

- d. December 31, 2012

- e. N/A

- f. 250,000

- g. 2011 YTD 4/30 = 65,432
- h. 2011 YTD 4/30 = 104.7%
- i. 2011 = \$44.00; 2012 = \$46.50
- j. None
- k. 2011 = \$44.00; 2012 = \$46.50

- a. **Rhino Energy, LLC**  
423 Lewis Hargett Circle  
Suite 250  
Lexington, KY 40503
- b. Sands Hill Mine, Sands Hill, OH
- c. September 1, 2010
- d. December 31, 2012
- e. N/A
- f. 180,000
- g. 2011 YTD 4/30 = 36,289
- h. 2011 YTD 4/30 = 80.6%
- i. 2011 = \$46.00; 2012 = \$49.00
- j. None
- k. 2011 = \$46.00; 2012 = \$49.00

- a. **River View Coal, LLC (HC10135/HC10146)**
- b. 1717 South Boulder Ave. Suite 400
- c. Tulsa, OK 74119
- d. River View Mine, Union County, KY



- e. January 1, 2011
- f. December 31, 2013
- g. NA
- h. 220,000
- i. 2011 YTD 4/30 = 62,150
- j. 2011 YTD 4/30 = 85%
- k. 2011 = \$48.00; 2012 = \$51.00; 2013 = \$53.25
- j. None
- k. 2011 = \$48.00; 2012 = \$51.00; 2013 = \$53.25

**MIAMI FORT #6:**

- a. **American Coal Company (10350)**  
101 Prosperous Place  
Suite 125  
Lexington, KY 40509
- b. Galatia Mine, Ill.
- c. June 25, 2005
- d. August 31, 2015
- e. July 14, 2006 – June 1, 2008 – December 31, 2009 – July 20, 2010
- f. 2005 = 100,000; 2006 = 300,000; 2007 = 300,000; 2008 = 300,000; 2009 = 300,000; 2010 = 281,684; 2011 = 322,000
- g. 2005 = 92,816; 2006 = 292,004; 2007 = 295,509; 2008 = 282,250; 2009 = 318,316; 2010 = 247,780; 2011 YTD 4/30 = 152,316
- h. 2005 = 92.8%; 2006 = 97.3%; 2007 = 98.6%; 2008 = 94.1%; 2009 = 106.1%  
2010 = 88%; 2011 YTD 4/30 = 142.0%
- i. \$37.05; June 1, 2008 amendment - \$56.00

- j. 2005 = \$ .91; 2006 = \$3.82; 2007 = \$3.47; 2008 = \$4.43; 2009 = \$0  
 2005 = \$37.96; 2006 = \$40.87; 2007 = \$40.52; 2008 = \$41.48; 2009 = \$56.00;  
 2010 = \$56.64; 2010 = \$51.00; 2011 = \$51.00

\* On 7/1/2010, Duke Energy Kentucky took over the fuel buying responsibility of Miami Fort #6 from Duke Energy Ohio. All historical data prior to this date, was provided by Duke Energy Ohio.

- a. **Patriot Coal Sales (03241)**  
 12312 Olive Boulevard, Suite 400  
 St. Louis, MO 63141
- b. Dodge Hill Mine, Union KY
- c. December 23, 2009
- d. December 31, 2010
- e. N/A
- f. 150,000
- g. 2010 =146,222
- h. 97.5 %
- i. \$53.00
- j. \$0.00
- k. \$53.00

**Woodsdale:**

There are no long term contracts with suppliers that source and deliver gas to Company plants. The only long-term contracts that extend past one year are contracts with pipelines for transportation service.

**PERSON RESPONSIBLE:**

East Bend 2: Elliott Batson, Jr.

Miami Fort 6: Elliott Batson, Jr.

Woodsdale: John Swez